

STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES

IN THE MATTER OF THE PETITION OF
SOUTH JERSEY GAS COMPANY FOR
APPROVAL OF AN INCREASE OF THE
COST RECOVERY ASSOCIATED WITH
ENERGY EFFICIENCY PROGRAMS

DOCKET NO.

PETITION AND EXHIBITS

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Attorneys for Petitioner
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**STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES**

IN THE MATTER OF THE PETITION OF	:	CASE SUMMARY
SOUTH JERSEY GAS COMPANY FOR	:	
APPROVAL OF AN INCREASE OF THE	:	BPU DOCKET NO.
COST RECOVERY ASSOCIATED WITH	:	
ENERGY EFFICIENCY PROGRAMS	:	

South Jersey files this Petition with the Board seeking approval an increase in the cost recovery associated with its Energy Efficiency Programs (“EETPs”). Pursuant to this filing, South Jersey is requesting that the Board permit South Jersey to continue its Energy Efficiency Tracker (“EET”) to recover all costs associated with the EETPs funded by this tracker. South Jersey is also requesting that it be allowed to earn a return on and a return of investments associated with the EETPs. These programs will provide customers with increased incentives to reduce their natural gas consumption. If approved by the Board, the impact of the proposed change in the EET Charge on the bill of a Residential heating customer using 100 therms during a winter month would be an increase of \$0.72, or 0.5%.

**STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES**

IN THE MATTER OF THE PETITION OF : PETITION
SOUTH JERSEY GAS COMPANY FOR :
APPROVAL OF AN INCREASE OF THE : BPU DOCKET NO.
COST RECOVERY ASSOCIATED WITH :
ENERGY EFFICIENCY PROGRAMS :

**TO THE HONORABLE COMMISSIONERS OF
THE BOARD OF PUBLIC UTILITIES:**

Petitioner, South Jersey Gas Company (“South Jersey” or “Company”), a public utility corporation of the State of New Jersey, with its principal office at One South Jersey Plaza, Folsom, New Jersey, hereby petitions the Board of Public Utilities (“Board”), pursuant to a Board Order issued on July 24, 2009 in Docket Numbers GO09010059 and EO09010056, and *N.J.S.A.* 48:3-98.1, stating as follows:

1. South Jersey is a corporation duly organized under the laws of the State of New Jersey and is a public utility engaged in the transmission, distribution, transportation, and sale of natural gas within its defined service territory within the State of New Jersey. Said service territory includes all or portions of the following counties: Atlantic, Burlington, Camden, Cape May, Cumberland, Gloucester and Salem. Within its service territory, South Jersey serves approximately 350,000 customers.

2. South Jersey is subject to regulation by the Board for the purposes of ensuring safe, adequate and proper natural gas service pursuant to *N.J.S.A.* 48:2-23.

3. On January 23, 2009, South Jersey filed a Petition with the Board in Docket Numbers EO09010059 and GO09010057 seeking approval to develop and implement a number of energy efficiency programs (“EEPs”) that were to be made available to South Jersey customers over a two-year period in order to promote energy efficiency and conservation while stimulating the state’s economy.

4. At the same time, the Company sought Board approval for an associated cost recovery rider mechanism.

5. The EEPs were designed to compliment and supplement the then existing aspects of New Jersey's Clean Energy Program ("CEP") and the Company's Conservation Incentive Program (CIP) in an attempt to encourage higher levels of participation in South Jersey's service territory.

6. Consistent with the focus of *N.J.S.A. 26:2C-45* ("Regional Greenhouse Gas Initiative Legislation" or "RGGI Legislation"), the New Jersey Energy Master Plan and the Governor's economic stimulus goals, the EEPs proposed by South Jersey would be geared toward encouraging customers to reduce their overall energy usage. The EEPs would also have the beneficial effect of creating additional jobs in the energy efficiency market.

7. In an Order dated July 24, 2009 (the "July Order"), the Board approved the EEPs for South Jersey and the recovery of costs incurred by adopting the terms of the stipulation entered into among South Jersey, Board Staff and the Department of the Public Advocate, Division of Rate Counsel ("Rate Counsel").

8. The Company was authorized to recover all revenue requirements associated with the EEPs. Cost recovery was through the creation of an Energy Efficiency Tracker ("EET"), which consisted of two parts. One part allowed the Company to earn a return on the investment and recover the amortization of the regulatory asset ("RA") to be created upon South Jersey's balance sheet. The other part of the EET recovered incremental operating and maintenance ("O&M") expenses associated with the EEPs.

9. Pursuant to the July 24, 2009 Order, the initial EET rate was established as \$0.0024 per therm, including taxes.

10. The EEP was proposed to provide short-term large scale investments by South Jersey to improve energy efficiency while addressing the aggressive statewide goals for reducing Greenhouse Gas ("GHG") emissions. Additionally, there was a focus in the EEP on stimulating job creation in light of the existing economic conditions.

11. Pursuant to the July Order, the Company is to submit annual EEP cash recovery filings to establish future EET rates.

12. On July 9, 2010, the Company submitted its annual filing with the Board. This filing was assigned Docket No. GO10070466. In the July 2010 filing, the Company sought to increase the EET rate to \$.0078 per therm, including taxes.

13. After proper notice, public hearings were held in Voorhees, New Jersey on January 13, 2011.

14. Docket No. GO10070466 remains open at the Board.

15. In the interim, on November 18, 2010, South Jersey filed a Letter Petition ("Letter Petition") with the Board seeking modification of three aspects of the July 24, 2009 Board Order:

- a. South Jersey sought Board approval for an extension of one year to allow South Jersey to carryover individual program under-spending until December 31, 2011.
- b. South Jersey sought Board approval for an extension of one year to allow South Jersey's monthly investment and incremental operating and maintenance costs associated with the EEPs to continue until April 2012.
- c. South Jersey sought Board approval to reallocate money within the EEPs budgets.

16. In the Letter Petition, South Jersey did not seek to modify any EEPs approved by the Board, nor did the Company seek an increase in total funding for the EEPs.

17. In the Letter Petition, the Company stated that due to the continued uncertainty in the market conditions and the prolonged recovery of the State's economy, its EEPs were under-spent when compared to the approved budget of \$17,118,275. By end of December 2010, the Company had incurred actual program costs of \$4.5 million (with December 2010 being estimated), including operating and maintenance ("O&M") expenses. As a result, South Jersey would not meet its intended program goals unless this December 31, 2010 deadline was extended through April 2012. The projected program spending through April 2012 was \$12.6 million.

18. South Jersey anticipated that such an extension would allow the Company to continue to offer the EEPs throughout 2011 and also allow the Company the ability to maintain the newly created jobs and, through the budget modifications described below, potentially create additional jobs.

19. South Jersey also proposed a one year extension to April 2012 for the Company to make monthly Program Investments and incur incremental operational and maintenance costs associated with the EEPs as the Company's proposed spending, consistent with the Board Order and Stipulation in GO09010059, and the Company's July 2010 EET filing (Docket No. GO10070466) is due to expire at that time.

20. In addition, South Jersey sought Board approval to transfer money within the EEPs and submitted an Exhibit which explained the program descriptions and the justifications for the reallocation of money within the EE Program budget.

21. By Stipulation dated January 12, 2011, the Parties agreed to 1) an extension of one year to allow South Jersey to carryover individual program under-spending until December 31, 2011; 2) an extension of one year to allow South Jersey's monthly program investment and incremental operating and maintenance costs associated with the EEPs to continue until April 30, 2012; and 3) the reallocation of money within the EEPs budget as set forth in the Letter Petition.

22. The Parties further stipulated that any rate changes associated with South Jersey's EET as a result the extensions stipulated herein would take place in South Jersey's pending 2010 EET Annual True-Up proceeding.

23. This Stipulation was subsequently approved by the Board.

24. Attached hereto and made a part of this Petition are the following schedules providing the information listed in the Minimum Filing Requirements approved in the July 24, 2009 Board Order.

- Schedule SJG-1 Information on SJG's direct FTE employment impacts.
- Schedule SJG-2 Monthly revenue Requirement calculation
- Schedule SJG-3 Actual revenues by month and by rate class recorded under the programs
- Schedule SJG-4 Monthly beginning and ending clause deferred balances and average deferred balance net of tax for reconciliation period
- Schedule SJG-5 Interest rate used for over/under deferred balance recovery
- Schedule SJG-6 Interest expense to be charged or credited each month
- Schedule SJG-7 Budget versus actual EEP costs
- Schedule SJG-8 Monthly journal entries for regulatory asset and deferred O&M expenses for the EEP and reconciliation period
- Schedule SJG-9 Supporting details for all administrative costs related to the EEP included in the revenue requirement
- Schedule SJG-10 Information supporting the carrying costs used for the unamortized costs
- Schedule SJG-11 Number of participants in each EEP
- Schedule SJG-12 Estimated demand and energy savings including a break-down by project
- Schedule SJG-13 Estimated emissions reductions for each EEP
- Schedule SJG-14 Estimated free ridership and spillover
- Schedule SJG-15 Participant costs including a break-down by project
- Schedule SJG-16 Results of program evaluations including a break-down by project

25. Based on the foregoing, and the information provided in the attached schedules, South Jersey proposes to increase the existing rate to \$0.0096 per therm, including taxes.

26. Currently, the EEP program for CHP is limited to customers also receiving grants from the NJ Clean Energy Program. On July 29, 2010, by a Letter Petition, South Jersey sought, *inter alia*, the following relief:

“As a result of CHP incentives being cut from the NJCEP program, the Company proposes to offer its maximum incentive of one million (\$1,000,000) per applicant for any project that is eligible to receive an incentive, grant, or rebate from any NJ State Agency or as a result of any solicitation approved by an agent of the State of NJ. We are not proposing to modify the original budget for this program.”

27. South Jersey’s proposed, amended CHP program is designed to supplement incentives for CHP being offered by state agencies of the State of New Jersey. These agencies offer these incentives because CHP results in reduced energy consumption and carbon emissions by lowering dependence upon the electric grid system. Other agencies of this state have determined that CHP is consistent with the New Jersey Energy Master Plan, and, for example, the Economic Development Authority provides grants for CHP.

28. Grants from the NJ Clean Energy Program may not be available to CHP customers given current funding of the NJ Clean Energy Program, and South Jersey’s existing plan only allows for grants to customers receiving NJ Clean Energy Program grants. South Jersey’s proposal would make its CHP grant program consistent with current realities.

29. South Jersey’s Letter Petition of July 29, 2010 was not acted upon by the Board. By this Petition, South Jersey renews its request.

30. South Jersey has served notice and a copy of this filing, together with a copy of the annexed exhibits being filed herewith, upon the Department of Public Advocate, Division of Rate Counsel and upon the Division of Law.

WHEREFORE, South Jersey requests that the Board issue an Order:

1. Approving the Company's continued recovery of the costs associated with the EEPs as shown on the attached schedules;
2. Approving South Jersey's request for the EET rate of \$0.0096 until the Company submits its next annual EE Filing or the Board issues an Order changing such rates; and
3. Granting such other relief as the Board deems just, reasonable and necessary.

Respectfully submitted,

**SOUTH JERSEY GAS COMPANY
By: COZEN O'CONNOR**

**IRA G. MEGDAL
DANIEL J. BITONTI**

Dated: May ____, 2011

**Communications addressed to the
Petitioner in this case are to be
sent to:**

**COZEN O'CONNOR
Attention: Ira G. Megdal
Daniel J. Bitonti
Liberty View Building
Suite 300
457 Haddonfield Road
P.O. Box 5459
Cherry Hill, NJ 08002**

VERIFICATION

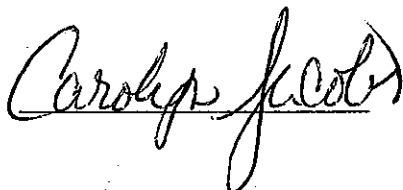
I, SAMUEL A. PIGNATELLI, of full age, being duly sworn according to law upon my oath, depose and say:

1. I am Vice President, Rates and Regulatory Affairs of South Jersey Gas Company and am authorized to make this verification on behalf of the Company.

2. I have reviewed the foregoing Petition and the information contained therein is true according to the best of my knowledge, information and belief.


SAMUEL A. PIGNATELLI

Sworn to and subscribed
before me this 1st day
of June, 2011.



CAROLYN JACOBS
NOTARY PUBLIC OF NEW JERSEY
My Commission Expires October 28, 2013

**NOTICE OF FILING OF PETITION
AND OF PUBLIC HEARING**

**IN THE MATTER OF THE PETITION OF SOUTH JERSEY GAS COMPANY
FOR APPROVAL AN INCREASE IN THE COST RECOVERY ASSOCIATED WITH ENERGY
EFFICIENCY PROGRAMS
B.P.U. DOCKET NO.**

NOTICE IS HEREBY GIVEN that pursuant to the statutory authorization granted in N.J.S.A. 48:3-98.1, South Jersey has filed a Petition on June 1, 2011 with the Board seeking approval an increase in the cost recovery associated with its Energy Efficiency Program (“EEP”). South Jersey requested that the Board permit South Jersey to recover all costs associated with these programs. South Jersey is requesting that it be allowed to earn a return on and a return of investments associated with these programs. These programs will provide customers with increased incentives to reduce their natural gas consumption.

South Jersey seeks Board approval to continue its EEP, resulting in an investment of approximately \$17.1 million over a thirty-three month period.

South Jersey proposes to recover the EEP costs through a cost recovery mechanism which will operate in a manner consistent with existing Board-approved mechanisms. The proposed EET Charge would be applied to all customer classes, irrespective of volume of gas usage. If approved by the Board, the impact of the proposed changes in the EET Charges on typical Residential Heating and General Service customers using less than 5,000 therms per year would be:

Residential Heating Service (RSG)

Therm Level	Bill as of May 31, 2011 (1)	Bill as of October 1, 2011 (2)	Dollar Increase	Percent Increase
25	\$41.11	\$41.29	\$0.18	0.4%
100	\$137.66	\$138.38	\$0.72	0.5%
200	\$266.40	\$267.84	\$1.44	0.5%

General Service (GSG) (Using less than 5,000 therms per year)

Therm Level	Bill as of May 31, 2011 (1)	Bill as of October 1, 2011 (2)	Dollar Increase	Percent Increase
500	\$622.56	\$626.16	\$3.60	0.6%
1,000	\$1,221.31	\$1,228.51	\$7.20	0.6%
2,000	\$2,418.81	\$2,433.21	\$14.40	0.6%

- (1) Based upon current Delivery Rates and Basic Gas Supply Service (BGSS) charges in effect May 31, 2011 and assumes that the customer receives BGSS service from South Jersey Gas.
- (2) Same as (1) except includes change in EET.

Pursuant to statute, the Board has the authority to approve the Energy Efficiency Program and the associated Energy Efficiency Tracker in a manner that it finds just and reasonable. Therefore, the Board

may approve the EEP and EET in different form than that proposed by South Jersey and may implement a different rate than that proposed by South Jersey.

Copies of the Company's filing are available for inspection at the Company offices located at One South Jersey Plaza, Folsom, New Jersey 08037, or at the Board of Public Utilities, Two Gateway Center, Newark, New Jersey 07102.

NOTICE is further given that public hearings have been scheduled at the following date, times, and place on the Company's above-mentioned requests.

at P.M. and at P.M.
Voorhees Middle School, Lecture Hall
Holly Oak Drive
Voorhees, New Jersey 08043

The public is invited to attend and interested persons will be permitted to testify and/or make a statement of their views on the proposed increases. In order to encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, including interpreter, listening devices or mobility assistance, no less than 48 hours prior to the above hearings to the Board's Secretary at the following address. In addition, members of the public may submit written comments concerning the petitions to the BPU regardless of whether they attend the hearing by addressing them to: Honorable Kristi Izzo, Secretary, Board of Public Utilities, Two Gateway Center, Newark, New Jersey 07102.

**SOUTH JERSEY GAS COMPANY
By: Edward Graham, President**

EXHIBIT 1

**Direct Employment Impact
Including a Breakdown by Sub-group**

There have been approximately eighty seven (87) permanent new hires since the beginning of 2009. These positions are related to the Company's Enhanced Residential HVAC and Home Performance Financing programs.

EXHIBIT 2

Monthly Revenue Requirement Calculation

Monthly Revenue Requirement for the 2010-2011 Program Year

Projected Monthly Revenue Requirement for 2011-2012 Program Year

South Jersey Gas Company

Energy Efficiency Tracker
Revenue Requirement

	Actual Oct-10	Actual Nov-10	Actual Dec-10	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Projected May-11	Projected Jun-11	Projected Jul-11	Projected Aug-11	Projected Sep-11	Projected Total
1 Net Monthly Investment	\$ 31,291	\$ (31,291)	\$ 237,273	\$ 618,333	\$ 1,197,500	\$ 232,000	\$ 217,950	\$ 243,700	\$ 343,700	\$ 829,128	\$ 343,700	\$ 380,158	\$ 4,643,442
2 Less CHP Rebate	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
3 Net Monthly Investment	\$ 31,291	\$ (31,291)	\$ 237,273	\$ 618,333	\$ 1,197,500	\$ 232,000	\$ 217,950	\$ 243,700	\$ 343,700	\$ 829,128	\$ 343,700	\$ 380,158	\$ 4,643,442
4													
5 Cumulative Investment	\$ 3,471,758	\$ 3,440,467	\$ 3,677,740	\$ 4,296,073	\$ 5,493,573	\$ 5,725,573	\$ 5,943,523	\$ 6,187,223	\$ 6,530,923	\$ 7,360,051	\$ 7,703,751	\$ 8,083,909	\$
6													
7 Less Accumulated Amortization	\$ (573,220)	\$ (645,548)	\$ (717,225)	\$ (793,844)	\$ (863,346)	\$ (937,795)	\$ (1,117,078)	\$ (1,240,902)	\$ (1,369,802)	\$ (1,505,853)	\$ (1,659,197)	\$ (1,819,692)	\$
8													
9 Less Accumulated Deferred Tax	\$ (1,189,567)	\$ (1,147,239)	\$ (1,214,885)	\$ (1,436,175)	\$ (1,888,792)	\$ (1,936,812)	\$ (1,977,117)	\$ (2,026,087)	\$ (2,113,833)	\$ (2,396,950)	\$ (2,474,715)	\$ (2,554,447)	\$
10													
11 Net Investment	\$ 1,708,970	\$ 1,647,680	\$ 1,745,630	\$ 2,066,054	\$ 2,721,435	\$ 2,790,966	\$ 2,849,327	\$ 2,920,234	\$ 3,047,288	\$ 3,457,238	\$ 3,569,039	\$ 3,699,770	\$
12													
13 Rate of Return (11.2% / 12)	0.9875%	0.9875%	0.9875%	0.9875%	0.9875%	0.9875%	0.9875%	0.9875%	0.9875%	0.9875%	0.9875%	0.9875%	0.9875%
14													
15 Required Net Operating Income	\$ 16,876	\$ 16,271	\$ 17,238	\$ 20,402	\$ 26,874	\$ 27,551	\$ 28,137	\$ 28,837	\$ 30,092	\$ 34,140	\$ 35,252	\$ 36,535	\$ 318,216
16													
17 Incremental O&M Pre Tax	\$ 17,474	\$ 96,160	\$ 138,398	\$ 9,613	\$ 101,206	\$ 117,354	\$ 26,093	\$ 86,633	\$ 106,174	\$ 125,207	\$ 112,427	\$ 115,666	\$ 1,052,406
18													
19 Pre Tax Amortization	\$ 71,676	\$ 72,328	\$ 71,676	\$ 76,620	\$ 89,502	\$ 114,449	\$ 119,283	\$ 123,823	\$ 128,900	\$ 136,061	\$ 153,334	\$ 160,495	\$ 1,318,148
20													
21 Operating Income	\$ 106,027	\$ 184,759	\$ 227,312	\$ 106,635	\$ 217,582	\$ 259,364	\$ 173,512	\$ 239,284	\$ 265,167	\$ 295,408	\$ 301,013	\$ 312,686	\$ 2,688,770
22													
23 Revenue Factor	1.0843	1.0843	1.0843	1.0843	1.0843	1.0843	1.0843	1.0843	1.0843	1.0843	1.0843	1.0843	1.0843
24													
25 Revenue Requirement	\$ 114,965	\$ 200,355	\$ 246,474	\$ 115,625	\$ 235,924	\$ 281,228	\$ 188,140	\$ 259,467	\$ 287,521	\$ 320,311	\$ 326,389	\$ 339,057	\$ 2,353,680
26													
27 Revenue Requirement Excluding SUT	\$ 107,444	\$ 187,229	\$ 230,350	\$ 108,060	\$ 220,490	\$ 262,830	\$ 175,831	\$ 242,482	\$ 268,711	\$ 299,356	\$ 305,036	\$ 316,875	\$ 2,199,682

South Jersey Gas Company

Energy Efficiency Tracker
Revenue Requirement

	Projected Oct-11	Projected Nov-11	Projected Dec-11	Projected Jan-12	Projected Feb-12	Projected Mar-12	Projected Apr-12	Projected May-12	Projected Jun-12	Projected Jul-12	Projected Aug-12	Projected Sep-12	Total
1 Net Monthly Investment	\$ 986,211	\$ 1,509,709	\$ 1,525,334	\$ 420,334	\$ 420,334	\$ 352,626	\$ 1,347,626	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,562,176
2 Less CHP Rebate	\$ -	\$ (1,000,000)	\$ (1,000,000)	\$ -	\$ -	\$ -	\$ (1,000,000)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (3,000,000)
3 Net Monthly Investment	\$ 986,211	\$ 509,709	\$ 525,334	\$ 420,334	\$ 420,334	\$ 352,626	\$ 347,626	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,562,176
4													
5 Cumulative Investment	\$ 9,070,121	\$ 9,579,830	\$ 10,105,164	\$ 10,525,499	\$ 10,945,833	\$ 11,298,459	\$ 11,646,085	\$ 11,646,085	\$ 11,646,085	\$ 11,646,085	\$ 11,646,085	\$ 11,646,085	\$ 11,646,085
6													
7 Less Accumulated Amortization	\$ (1,988,107)	\$ (2,177,068)	\$ (2,387,481)	\$ (2,649,672)	\$ (2,910,620)	\$ (3,180,325)	\$ (3,457,376)	\$ (3,762,503)	\$ (4,087,629)	\$ (4,372,756)	\$ (4,677,883)	\$ (4,983,010)	\$ (4,983,010)
8													
9 Less Accumulated Deferred Tax	\$ (2,898,517)	\$ (3,438,043)	\$ (3,971,103)	\$ (4,039,790)	\$ (4,104,899)	\$ (4,138,773)	\$ (4,576,102)	\$ (4,451,458)	\$ (4,326,814)	\$ (4,202,169)	\$ (4,077,525)	\$ (3,952,881)	\$ (3,952,881)
10													
11 Net Investment	\$ 4,183,496	\$ 3,964,719	\$ 3,736,580	\$ 3,836,037	\$ 3,930,314	\$ 3,979,362	\$ 3,612,607	\$ 3,432,124	\$ 3,251,842	\$ 3,071,159	\$ 2,890,677	\$ 2,710,194	\$ 2,710,194
12													
13 Rate of Return (11.2% / 12)	0.9875%	0.9875%	0.9875%	0.9875%	0.9875%	0.9875%	0.9875%	0.9875%	0.9875%	0.9875%	0.9875%	0.9875%	0.9875%
14													
15 Required Net Operating Income	\$ 41,312	\$ 39,152	\$ 36,899	\$ 37,881	\$ 38,812	\$ 39,296	\$ 35,674	\$ 33,892	\$ 32,110	\$ 30,328	\$ 28,545	\$ 26,763	\$ 420,664
16													
17 Incremental O&M Pts Tax	\$ 109,946	\$ 111,365	\$ 109,205	\$ 87,437	\$ 111,249	\$ 111,249	\$ 119,890	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18													
19 Pre Tax Amortization	\$ 168,415	\$ 188,961	\$ 220,413	\$ 252,191	\$ 260,948	\$ 269,705	\$ 277,051	\$ 305,127	\$ 305,127	\$ 305,127	\$ 305,127	\$ 305,127	\$ 3,163,317
20													
21 Operating Income	\$ 319,673	\$ 339,478	\$ 366,517	\$ 377,508	\$ 411,009	\$ 420,250	\$ 432,616	\$ 339,019	\$ 337,237	\$ 335,454	\$ 333,672	\$ 331,890	\$ 3,583,982
22													
23 Revenue Factor	1.0843	1.0843	1.0843	1.0843	1.0843	1.0843	1.0843	1.0843	1.0843	1.0843	1.0843	1.0843	1.0843
24													
25 Revenue Requirement	\$ 346,621	\$ 368,096	\$ 397,414	\$ 409,332	\$ 442,657	\$ 455,677	\$ 469,085	\$ 367,598	\$ 365,666	\$ 363,733	\$ 361,801	\$ 359,868	\$ 4,710,549
26													
27 Revenue Requirement Excluding SUT	\$ 323,945	\$ 344,015	\$ 371,415	\$ 382,554	\$ 416,502	\$ 425,867	\$ 438,397	\$ 343,550	\$ 341,744	\$ 339,958	\$ 338,132	\$ 336,325	\$ 4,402,352
28													
29 Projected 9/30/11 Under Recovered Balance Including Carry Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
30													
31 Total Revenue Requirement Excluding SUT	\$ 323,945	\$ 344,015	\$ 371,415	\$ 382,554	\$ 416,502	\$ 425,867	\$ 438,397	\$ 343,550	\$ 341,744	\$ 339,958	\$ 338,132	\$ 336,325	\$ 5,789,241
32													
33													
34 Therms													647,635,506
35													
36 Rate Per Therm Excluding SUT													\$ 0.0090
37													
38 Rate Per Therm Including SUT													\$ 0.0096

EXHIBIT 3

Actual Revenues by Month and Rate Class

South Jersey Gas Company

Energy Efficiency Tracker
Recoveries By Rate Class

	Actual Jun-10	Actual Jul-10	Actual Aug-10	Actual Sep-10	Actual Oct-10	Actual Nov-10	Actual Dec-10	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Total
RSG - Sales	\$ 13,291	\$ 11,045	\$ 13,166	\$ 9,221	\$ 13,617	\$ 28,124	\$ 64,505	\$ 113,950	\$ 98,604	\$ 72,671	\$ 53,931	\$ 492,124
GSG - Sales	\$ 4,017	\$ 3,751	\$ 3,799	\$ 3,936	\$ 4,218	\$ 6,354	\$ 13,892	\$ 25,373	\$ 22,832	\$ 17,693	\$ 12,258	\$ 118,122
RSG-FT	\$ 1,107	\$ 949	\$ 919	\$ 1,031	\$ 1,413	\$ 3,072	\$ 6,922	\$ 12,115	\$ 10,744	\$ 8,119	\$ 6,386	\$ 52,778
GSG-FT	\$ 3,799	\$ 4,247	\$ 3,151	\$ 2,946	\$ 3,686	\$ 5,798	\$ 11,371	\$ 18,747	\$ 16,060	\$ 12,735	\$ 10,544	\$ 93,084
CTS	\$ 4,954	\$ 4,939	\$ 5,219	\$ 4,565	\$ 5,120	\$ 5,445	\$ 5,816	\$ 6,243	\$ 5,295	\$ 5,438	\$ 5,082	\$ 58,117
INTERRUPTIBLE	\$ (2,138)	\$ 8,289	\$ 3,854	\$ 2,785	\$ 3,301	\$ 4,416	\$ 5,899	\$ 5,376	\$ 5,349	\$ 4,815	\$ 3,198	\$ 45,144
LVS-FT	\$ 19,636	\$ 14,480	\$ 15,395	\$ 14,960	\$ 14,345	\$ 16,202	\$ 17,330	\$ 17,176	\$ 15,319	\$ 16,908	\$ 15,525	\$ 177,277
FES	\$ 4,330	\$ 8,465	\$ 4,417	\$ 2,887	\$ 519	\$ 312	\$ 542	\$ 508	\$ 1,069	\$ 981	\$ 1,510	\$ 25,539
GSG-LV-Sales	\$ 806	\$ 1,692	\$ 863	\$ 655	\$ 813	\$ 1,065	\$ 1,932	\$ 3,153	\$ 2,840	\$ 2,382	\$ 2,199	\$ 18,400
GSG-LV-FT	\$ 2,527	\$ 1,430	\$ 1,559	\$ 1,567	\$ 2,688	\$ 3,791	\$ 6,124	\$ 8,883	\$ 9,813	\$ 6,676	\$ 7,402	\$ 52,461
EGS - FT	\$ -	\$ -	\$ 0	\$ 46	\$ 65	\$ 84	\$ -	\$ -	\$ -	\$ 50	\$ 2	\$ 246
EGS-LV-FT	\$ 1,313	\$ 1,274	\$ 1,212	\$ 6,601	\$ 1,935	\$ 1,992	\$ 13,371	\$ 17,725	\$ 14,574	\$ 16,594	\$ 1,323	\$ 77,913
Total	\$ 53,641	\$ 60,562	\$ 53,553	\$ 51,201	\$ 51,720	\$ 76,654	\$ 147,703	\$ 229,249	\$ 202,500	\$ 165,061	\$ 119,361	\$ 1,211,205

EXHIBIT 4

Monthly Beginning and ending Clause Balances

Average Balance net of tax for 2010-2011

and Projected for 2011-2012 Program Years

South Jersey Gas Company
Energy Efficiency Tracker
Monthly Recovery and Interest Calculation

	ACTUAL Oct-10	ACTUAL Nov-10	ACTUAL Dec-10	ACTUAL Jan-11	ACTUAL Feb-11	ACTUAL Mar-11	ACTUAL Apr-11	PROJECTED May-11	PROJECTED Jun-11	PROJECTED Jul-11	PROJECTED Aug-11	PROJECTED Sep-11	Total
1 Period Volumes	22,480,701	34,022,354	65,784,657	102,274,849	90,264,179	73,184,251	52,651,782	37,323,337	30,707,389	32,202,730	31,227,030	28,650,917	600,774,178
2 Recovery Rate	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022
3 Recoveries	\$ 51,721	\$ 76,654	\$ 147,703	\$ 229,286	\$ 202,527	\$ 165,061	\$ 119,361	\$ 82,111	\$ 67,556	\$ 70,846	\$ 68,699	\$ 63,032	\$ 1,344,558
4													
5													
6													
7 Revenue Requirements Excluding SUT	\$ 107,444	\$ 187,229	\$ 230,350	\$ 108,060	\$ 220,490	\$ 262,830	\$ 175,831	\$ 242,482	\$ 268,711	\$ 298,556	\$ 305,036	\$ 316,875	\$ 2,724,704
8													
9 Less Recoveries	\$ 51,721	\$ 76,654	\$ 147,703	\$ 229,286	\$ 202,527	\$ 165,061	\$ 119,361	\$ 82,111	\$ 67,556	\$ 70,846	\$ 68,699	\$ 63,032	\$ 1,344,558
10													
11 Monthly (Over)/Under Recovered Balance	\$ 55,723	\$ 110,575	\$ 82,647	\$ (121,226)	\$ 17,962	\$ 97,769	\$ 56,471	\$ 160,381	\$ 201,154	\$ 228,510	\$ 236,337	\$ 253,843	\$ 1,380,147
12													
13 Beginning (Over)/Under Recovered Balance	\$ 16,062	\$ 71,786	\$ 182,360	\$ 265,007	\$ 143,781	\$ 161,744	\$ 259,513	\$ 315,984	\$ 476,364	\$ 677,519	\$ 906,029	\$ 1,142,366	\$ 16,062
14													
15 Ending (Over)/Under Recovered Balance	\$ 71,786	\$ 182,360	\$ 265,007	\$ 143,781	\$ 161,744	\$ 259,513	\$ 315,984	\$ 476,364	\$ 677,519	\$ 906,029	\$ 1,142,366	\$ 1,336,209	\$ 1,336,209
16													
17 Average (Over)/Under Recovered Balance (Net of Taxes)	\$ 25,981	\$ 75,164	\$ 132,309	\$ 120,899	\$ 90,359	\$ 124,587	\$ 170,203	\$ 234,337	\$ 341,261	\$ 469,334	\$ 605,813	\$ 750,784	
18													
19 Interest (To Customers) / To Company (Net of Taxes)	\$ 16	\$ 53	\$ 85	\$ 70	\$ 46	\$ 75	\$ 100	\$ 273	\$ 185	\$ 215	\$ 278	\$ 344	\$ 1,739
20													
21 Cumulative Interest Balance	\$ (1,072)	\$ (1,020)	\$ (935)	\$ (865)	\$ (819)	\$ (744)	\$ (644)	\$ (371)	\$ (186)	\$ 28	\$ 306	\$ 650	
22													
23 Interest Rate On (Over)/Under Recovered Balance	0.7560%	0.8452%	0.7694%	0.6949%	0.6074%	0.7182%	0.7047%	1.4000%	0.6500%	0.5500%	0.5500%	0.5500%	0.5500%

EXHIBIT 5

**Monthly Interest Rate Used for
Under/Over Recoveries**

**Monthly Interest Rate Used for Under/Over Recoveries are Detailed in
Exhibit 4 Line 23 of both Page 1 of 2 and Page 2 of 2**

EXHIBIT 6

Monthly Interest Expense to be Charged or Credited to Ratepayers

**Monthly Interest Expense to be Charged is Detailed in Exhibit 4
Line 19 of Both Page 1 of 2 and Page 2 of 2**

EXHIBIT 7

Budgeted versus Actual Program Costs by Category

South Jersey Gas Company
Energy Efficiency Program Costs

	Administration & Program Development	Rebate Processing, Inspections & Quality Control	Rebates, Grants, & Direct Incentives	Sales, Call Center, Marketing & Website	Training	Evaluation & Related Research	Total
Combined Heat and Power	\$ 59	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 59
Commercial Direct Install	\$ 2,407	\$ 7,260	\$ -	\$ 58,136	\$ -	\$ -	\$ 67,803
Enhanced Residential HVAC	\$ 36,188	\$ 69,153	\$ 1,006,150	\$ 68,932	\$ 99	\$ -	\$ 1,180,522
Non Residential Energy Efficiency	\$ 2,407	\$ 25,740	\$ 115,316	\$ 6,000	\$ -	\$ -	\$ 149,463
Home Performance Financing	\$ 26,634	\$ 69,153	\$ 1,350,299	\$ 115,827	\$ 828	\$ -	\$ 1,562,741
	\$ 67,695	\$ 171,306	\$ 2,471,765	\$ 248,895	\$ 927	\$ -	\$ 2,960,588

Actual Program Costs - November 2010 - April 2011

**Budget Program Costs - November 2010 - April 2011
(as approved by the Board January 19, 2011)**

Combined Heat and Power	\$ 3,000	\$ -	\$ 1,000,000	\$ -	\$ -	\$ -	\$ 1,003,000
Commercial Direct Install	\$ 6,500	\$ -	\$ 125,000	\$ -	\$ 950	\$ -	\$ 132,450
Enhanced Residential HVAC	\$ 68,570	\$ 4,000	\$ 1,025,000	\$ 114,087	\$ 1,000	\$ 36,000	\$ 1,248,657
Non Residential Energy Efficiency	\$ 40,870	\$ -	\$ 587,671	\$ -	\$ -	\$ -	\$ 628,541
Home Performance Financing	\$ 45,492	\$ -	\$ 1,200,000	\$ 100,400	\$ 1,707	\$ 12,000	\$ 1,359,599
	\$ 164,432	\$ 4,000	\$ 3,937,671	\$ 214,487	\$ 3,657	\$ 48,000	\$ 4,372,247

EXHIBIT 8

Monthly Journal Entries for Regulatory Assets

And O&M Expenses for 12 Month Period

South Jersey Gas Company

Monthly Energy Efficiency Tracker Journal Entries

General Ledger Account	Account Description	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Jan-11	Feb-11	Mar-11	Apr-11
253.955	Recoveries (Billed Sales)	\$ (72,810)	\$ (53,641)	\$ (60,562)	\$ (53,552)	\$ (51,201)	\$ (51,721)	\$ (76,654)	\$ (147,703)	\$ (229,286)	\$ (202,527)	\$ (165,061)	\$ (119,361)
253.955	Revenue Requirement	\$ 92,716	\$ 234,585	\$ 104,117	\$ 170,935	\$ 201,119	\$ 107,444	\$ 187,229	\$ 230,350	\$ 108,060	\$ 220,490	\$ 262,830	\$ 175,831
182.402	Amortization of Expenses	\$ (49,138)	\$ (54,758)	\$ (54,822)	\$ (60,031)	\$ (60,218)	\$ (71,676)	\$ (72,328)	\$ (71,676)	\$ (76,620)	\$ (89,502)	\$ (114,449)	\$ (119,283)

EXHIBIT 9

Administrative Cost Support

Support for Administrative Costs are Detailed in Exhibit 2 Line 17

EXHIBIT 10

**Support for Carrying Cost used for
Unamortized Costs**

**Carrying Costs for Unamortized Costs are Detailed in Exhibit 4
Line 19 of Page 1 of 2 and Page 2 of 2**

EXHIBIT 11

Number of Program Participants Including Breakdown by Project

South Jersey Gas Company

EXHIBIT 11

Energy Efficiency Programs
Reporting Period August 2009 - April 2011

Program	Actual Participants
RESIDENTIAL PROGRAMS	
<i>Enhanced Residential Rebate Programs</i>	
Enhanced HVAC Rebate (SJG)	2,244
<i>Whole House Programs</i>	
Home Performance Finance - Loan Interest Buy-Downs	727
Home Performance Finance - Added UE3 Incentives	17
Home Performance Finance EE - Audit Fees Refunded	
COMMERCIAL & INDUSTRIAL PROGRAMS	
<i>Enhanced C&I Rebate Programs</i>	
<i>Whole Building Programs</i>	
Commercial Direct Install (SJG)	
Non-Residential EE Investment (SJG)	15
<i>Other C&I Programs</i>	
Combined Heat & Power (SJG)	

EXHIBIT 12

Estimated Demand and Energy Savings

Including a Breakdown by Project

South Jersey Gas Company

Energy Efficiency Programs
 Energy Savings for Reporting Period September 2009 - April 2011

Program	Annual Savings *			Lifetime Savings *		
	Installed DTh	CO2 Emmission Reductions Metric Tons	Outstanding Commitments Program Inception to Date DTh	Installed DTh	CO2 Emmission Reductions Metric Tons	Outstanding Commitments Program Inception to Date DTh
Residential Programs						
Residential HVAC - Electric & Gas	83,468	4,439		1,669,350	88,779	
Home Performance with ENERGY STAR	29,027	1,544		605,627	32,208	
Sub-Total: Residential EE Programs	112,495			2,274,977		
Whole Commercial Building Programs						
Commercial Direct Install (SJG)						
Non-Residential EE Investment (SJG)	3,884	207	406,428	76,989	4,094	8,128,560
Sub-Total: C&I Programs	3,884		406,428	76,989		8,128,560
OTHER C&I Program						
Combined Heat and Power (CHP)						
Sub-Total: Other C&I Programs	0		0	0		0
TOTAL Energy Efficiency Programs	116,379		406,428	2,351,966		8,128,560

* it is important to note that all savings reported by the SJG Programs have been previously reported through the Market Managers. South Jersey Gas programs are supplemental to, not separate of, the NJCEP suite of Residential and Commercial Programs

EXHIBIT 13

Emissions Remissions from Program

Including Breakdown by Project

Emission Remissions are Detailed in Exhibit 12

EXHIBIT 14

Estimated Free Ridership and Spillover

This Information is not Readily Available to SJG

The Agency may find this information obtainable from the Clean Energy Market Managers

EXHIBIT 15

Participant Costs

Including Breakdown by Project

This Information is not Readily Available to SJG

The Agency may find this information obtainable from the Clean Energy Market Managers

EXHIBIT 16

Results of Program Evaluations

Including Breakdown by Project

The SJG EET Programs are linked with existing Clean Energy Program offerings. Program Evaluations would be performed in coordination with the Office of Clean Energy.

EXHIBIT 17

Tariff Sheets

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 10 - GAS

**Second Revised Sheet No. 6
Superseding First Sheet No. 6**

RESIDENTIAL SERVICE (RSG)

APPLICABLE TO USE OF SERVICE FOR:

All residential purposes. Customer may elect Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service RSG, a customer must hold clear and marketable title to gas that is made available for delivery to the customer's residence on the Company's system.

CHARACTER OF SERVICE Firm Sales Service and Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge:		\$8.9238 per month
Delivery Charge:		
(a) All consumption for customers who elected to transfer from Firm Sales Service to Firm Transportation Service		\$.5618546 per therm
(b) All consumption for customers who elect Firm Sales Service		\$.5618546 per therm
Basic Gas Supply Service ("BGSS") Charge: All consumption for customers who elect Firm Sales Service.		See Rider "A" of this Tariff.

APPLICABLE RIDERS:

Basic Gas Supply Service Clause:	BGSS charges are depicted in Rider "A" of this Tariff.
Capital Investment Recovery Tracker:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "B" of this Tariff.
Transportation Initiation Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "C" of this Tariff.
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.
Temperature Adjustment Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "F" of this Tariff.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates and Price to Compare

Issued June 1, 2011
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E. Graham, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 10 - GAS

**Second Revised Sheet No. 10
Superseding First Sheet No. 10**

GENERAL SERVICE (GSG)

APPLICABLE TO USE OF SERVICE FOR:

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule. A customer qualifying for service under Rate Schedule GSG may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge:

\$23.8075 per month

Delivery Charges:

- (a) All consumption for customers who elected to transfer from Sales Service to Firm Transportation Service

All therms \$.4738666 per therm

- (b) All consumption for customers who elect Firm Sales Service

All therms \$.4738666 per therm

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect Firm Sales Service

See Rider "A" of this Tariff.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (o).

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates and Price to Compare.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 10 - GAS

Second Revised Sheet No. 14
Superseding First Sheet No. 14

GENERAL SERVICE – LARGE VOLUME (GSG-LV)

APPLICABLE TO USE OF SERVICE FOR:

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule (other than Rate Schedule GSG), and who has an annualized usage of 100,000 therms or more,. A customer qualifying for service under Rate Schedule GSG-LV may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG-LV, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge:

\$160.50 per month

Delivery Charges:

- (a) All consumption for customers who elected to transfer from Sales Service to Firm Transportation Service ⁽²⁾

Demand Charge:

D-1FT: \$8.5600 per Mcf of Contract Demand

Volumetric Charge:

C-1FT: \$.314068 per therm

- (b) All consumption for customers who elect Firm Sales Service

Demand Charge:

D-1: \$8.5600 per Mcf of Contract Demand

Volumetric Charge:

C-1: \$.314068 per therm

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates and Price to Compare.

⁽²⁾ See Special Provision (p) of this Rate Schedule GSG-LV, regarding appropriate balancing charges.

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E. Graham, President

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 10 - GAS

**Second Revised Sheet No. 19
Superseding First Sheet No. 19**

COMPREHENSIVE TRANSPORTATION SERVICE (CTS)

APPLICABLE TO USE OF SERVICE FOR:

All customers having a Firm Contract Demand, and an average annual daily Firm usage of 100 Mcf per day or more. To be eligible for service under this Rate Schedule CTS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system. Provided, however, that any customer receiving service under this Rate Schedule CTS prior to August 29, 2003 shall continue to be eligible to receive service under this Rate Schedule CTS, notwithstanding the foregoing, if said customers continues to have a Firm Contract Demand of 100 Mcf per day or more. Further provided, however, that if a customer ceases to receive service under this Rate Schedule CTS, and seeks to return to service under this Rate Schedule CTS, said customer must meet all requirements for eligibility as though applying for service in the first instance.

CHARACTER OF SERVICE:

Firm Transportation Service and Limited Firm Transportation Service

MONTHLY RATE: ⁽¹⁾

Firm:

Customer Charge: \$642.00 per month

Delivery Charges:

Demand Charge: D-1FT: \$29.3408 per Mcf of Contract Demand

Volumetric Charges:

C-1FT:

All consumption for customers who elected to transfer from Sales Service to Firm Transportation Service

\$0.067604 per therm

Limited Firm:

Customer Charge: \$107.00 per month

Delivery Charges:

Volumetric Charges:

C-1FT:

All consumption for customers who elected to transfer from Sales Service to Firm Transportation Service

\$0.0962890 per therm

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

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SOUTH JERSEY GAS COMPANY

**Second Revised Sheet No. 27
Superseding First Sheet No. 27**

B.P.U.N.J. No. 10 - GAS

LARGE VOLUME SERVICE (LVS)

APPLICABLE TO USE OF SERVICE FOR:

Firm Sales Service and Firm Transportation Service pursuant to this Rate Schedule LVS, shall be available to all Industrial Customers with a Contract Demand and a minimum annualized average use of 200 Mcf per day. To be eligible for Firm Transportation Service under this Rate Schedule LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service, Limited Firm Sales Service, Firm Transportation Service, and Limited Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Firm:

Customer Charge:

\$963.00 per month

Delivery Charge:

- (a) All consumption for customers who elected to transfer from Firm Sales Service to Firm Transportation Service

Demand Charge:

D-1FT: \$15.9261 per Mcf of Contract Demand

Volumetric Charge:

C-1FT: \$.067503 per therm

- (b) All consumption for customers who elect Firm Sales Service

Demand Charge:

D-1: \$15.9261 per Mcf of Contract Demand

Volumetric Charge:

C-1: \$.067503 per therm

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

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SOUTH JERSEY GAS COMPANY

Second Revised Sheet No. 28
Superseding First Sheet No. 28

B.P.U.N.J. No. 10 - GAS

LARGE VOLUME SERVICE (LVS)
(continued)

Basic Gas Supply Service ("BGSS") Charge:

Demand Charge:

D-2: \$13.3449 per Mcf of Contract Demand.

Volumetric Charge:

C-2: See Rider "A" of this Tariff.

Limited Firm:

Customer Charge:

\$107.00 per month

Delivery Charge:

- (a) All consumption for customers who elected to transfer from Firm Sales Service to Firm Transportation Service

Volumetric Charge:

C-1FT: \$.~~1349277~~ per therm

- (b) All consumption for customers who elect Firm Sales Service

Volumetric Charge:

C-1FT: \$.~~1349277~~ per therm

Basic Gas Supply Service ("BGSS") Charge:

Volumetric Charge:

C-2: See Rider "A" of this Tariff.

PRICE TO COMPARE:

The Company will provide the Price to Compare for an LVS customer, at said customer's request.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (h).

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 10 - GAS

**Second Revised Sheet No. 33
Superseding First Sheet No. 33**

FIRM ELECTRIC SERVICE (FES)

APPLICABLE TO USE OF SERVICE FOR:

All gas that is purchased or transported to generate electricity. Provided, however, that in order to qualify for this Rate Schedule FES, a customer must have a Winter Daily Contract Demand of 1,000 Mcf per day or more, or a Summer Daily Contract Demand of 2,000 Mcf per day or more, or both. To be eligible for Firm Transportation Service under this Rate Schedule FES, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service and Firm Transportation Service.

MONTHLY RATE ⁽¹⁾ ⁽²⁾

WINTER (November – March):

Demand Charge:

- D-1 \$3.1000 per Mcf of Winter Daily Contract Demand
- D-2 \$6.6724 per Mcf of Daily Billing Determinant or \$0 for Firm Transportation customers

Volumetric Charge:

- C-1: \$.058109 per therm of consumption
 - C-2: FES Monthly Commodity Rate, pursuant to Rider "A" and Special Provision (x), OR Customer Owned Gas Clause, Rider "D"
 - C-3: \$.1432 per therm of consumption
 - C-4: Escalator Rate – Charge may change monthly pursuant to Standard Gas Service Addendum.
- Minimum Bill:** The monthly D-1 and D-2 charges, irrespective of use.

SUMMER (April – October):

Demand Charge:

- D-1 \$3.1000 per Mcf of Summer Daily Contract Demand
- D-2 \$6.6724 per Mcf of Daily Billing Determinant or \$0 for Firm Transportation customers

Volumetric Charge:

- C-1: \$.058109 per therm of consumption
- C-2: FES Monthly Commodity Rate, pursuant to Rider "A" and Special Provision (x), OR Customer Owned Gas Clause, Rider "D"
- C-3: \$.1432 per therm of consumption
- C-4: Escalator Rate – Charge may change monthly pursuant to Standard Gas Service Addendum.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

⁽²⁾ Please refer to Special Provision (p)

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 10 - GAS

**Second Revised Sheet No. 40
Superseding First Sheet No. 40**

ELECTRIC GENERATION SERVICE (EGS)

APPLICABLE TO USE OF SERVICE FOR:

Residential, commercial and industrial uses for electric generation facilities; all Prime Movers; and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS, a customer must have a Firm Daily Contract Demand of less than 200 Mcf per day; provided, however, that a residential EGS customer will have no Firm Daily Contract Demand. To be eligible for Firm Transportation Service under this Rate Schedule EGS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service and Firm Transportation Service

MONTHLY RATE: ⁽¹⁾⁽²⁾

Residential Customer Charge:

\$8.9238 per month

Residential Delivery Charge

Residential Volumetric Charge:

\$~~208~~¹⁰⁹ per therm

Commercial and Industrial Customer Charge:

\$26.75 per month

Commercial and Industrial Delivery Charge:

Commercial and Industrial Demand Charge:

D-1 Charge:

\$6.9550 per Mcf of contract

Volumetric Charges:

Winter Season (effective during billing months of November through March):

All Consumption for Firm Sales Service

\$~~1969~~⁸⁹⁷ per therm

All Consumption for Firm Transportation Service

\$~~1969~~⁸⁹⁷ per therm

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

⁽²⁾ See Special Provision (k) of this Rate Schedule EGS, regarding appropriate balancing charges.

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SOUTH JERSEY GAS COMPANY

**Second Revised Sheet No. 41
Superseding First Sheet No. 41**

B.P.U.N.J. No. 10 - GAS

**ELECTRIC GENERATION SERVICE (EGS)
(Continued)**

Summer Season (effective during billing months of April through October):

All Consumption for Firm Sales Service \$1.648576 per therm

All Consumption for Firm Transportation Service \$1.648576 per therm

Basic Gas Supply Service ("BGSS") Charge:

All Consumption See Rider "A" of this Tariff.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (p).

APPLICABLE RIDERS:

Basic Gas Supply Service Clause:

BGSS charges are depicted in Rider "A" of this Tariff.

Capital Investment Recovery Tracker:

The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "B" of this Tariff.

Societal Benefits Clause:

The rates set forth above have been adjusted, pursuant to Rider "E" of this Tariff.

Balancing Service Clause

The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "J" of this Tariff. However, also see Special Provision (k) regarding Rider "I".

Energy Efficiency Tracker:

The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "N" of this Tariff.

TERMS OF PAYMENT:

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date; provided however, the Company shall take into account any postal service delays of which the Company is advised. If the fifteenth (15th) day falls on a non-business day, the due date shall be extended to the next business day. Should the customer fail to make payment as specified, the Company may, beginning on the twenty-sixth (26th) day, assess simple interest at a rate equal to the prime rate as published in the Money Rates column in The Wall Street Journal. A late payment charge shall not be assessed on a residential customer, or on State, county or municipal government entities.

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E. Graham, President

Effective with service rendered
on and after _____

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SOUTH JERSEY GAS COMPANY

**Second Revised Sheet No. 45
Superseding First Sheet No. 45**

B.P.U.N.J. No. 10 - GAS

ELECTRIC GENERATION SERVICE – LARGE VOLUME (EGS-LV)

APPLICABLE TO USE OF SERVICE FOR:

All commercial and industrial electric generation facilities; all Prime Movers and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS-LV, a customer must have a Firm Daily Contract Demand of 200 Mcf per day or more. To be eligible for Firm Transportation Service under this Rate Schedule EGS-LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service, Firm Transportation Service, Limited Firm Sales Service and Limited Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge:

\$192.60 per month

FIRM:

Demand Charges: ⁽²⁾

D-1 \$15.5935 per Mcf of Firm Daily Contract Demand.

D-2 \$15.1393 per Mcf of Firm Daily Contract Demand or \$0 for Firm Transportation customers.

Volumetric Charge:

C-1: \$.058109 per therm of consumption

C-2: As depicted in the Monthly BGSS Subrider of Rider "A" of this Tariff, OR Customer Owned Gas Clause, Rider "D"

Minimum Bill: Monthly D-1 and D-2 charges, irrespective of use.

LIMITED FIRM:

Demand Charge:

D-2 \$6.6724 per Mcf of Limited Firm Daily Contract Demand or \$0 for Limited Firm Transportation customers

Volumetric Charge: ⁽²⁾

C-1: \$.058109 per therm of consumption

C-2: As depicted in the Monthly BGSS Subrider of Rider "A" of this Tariff, OR Customer Owned Gas Clause, Rider "D"

C-3 \$.1432 per therm for all consumption within Limited Firm Contract Demand level.¹

Minimum Bill: Monthly D-2 charge, irrespective of use.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

⁽²⁾ Please refer to Special Provision (j).

Issued June 1, 2011
by South Jersey Gas Company,
E. Graham, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

First Revised Sheet No. 62

B.P.U.N.J. No. 10 - GAS

Superseding Original Sheet No. 62

NATURAL GAS VEHICLE (NGV)

APPLICABLE TO:

This service will be available to Commercial and Industrial customers who will utilize natural gas, for the purpose of providing vehicle fuel at Company-operated fueling stations or at separately metered customer-operated fueling stations.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service

COMPRESSED NATURAL GAS VEHICLE SERVICE AT COMPANY OPERATED FUELING STATIONS

This part of the service is available for refueling vehicles with compressed natural gas to customers who refuel at Company operated fueling stations. All service at Company operated fueling stations shall be Firm Sales Service.

Rate for Monthly Consumption

Volumetric Charge

C-1: \$0.0544476 per therm (\$0.0595 GGE*)

Distribution Charge: \$0.1120 per therm (\$0.1400 GGE*)

Compression Charge: \$0.5668 per therm (\$0.7085 GGE*)

Commodity Charges

All consumption for customers who elected Firm Sales Service

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect Firm Sales Service See Rider "A" of this Tariff.

GGE indicates Gasoline Gallon Equivalent. The gasoline gallon equivalent shall be determined in accordance with local standards. The point of sale price to the customer shall be displayed in gasoline gallon equivalents.

Commodity charges do not include State of New Jersey Motor vehicle fuel tax of \$0.0525 per gallon and Federal Excise Tax of \$0.183 per gallon. The Company is under no obligation to determine if a customer is exempt from taxation.

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E. Graham, President

Effective with service rendered
on and after _____

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SOUTH JERSEY GAS COMPANY

First Revised Sheet No. 63

B.P.U.N.J. No. 10 - GAS

Superseding Original Sheet No. 63

NATURAL GAS VEHICLE (NGV)

(continued)

NATURAL GAS VEHICLE SERVICE AT CUSTOMER OPERATED FUELING STATIONS

This part of the service is available for the sale of separately metered uncompressed gas for the use of the customer solely as a vehicle fuel as follows:

The customer agrees to obtain and maintain, at its expense, all necessary certificates, licenses and regulatory approvals and pay all taxes levied on the gas compressed for refueling the customer's vehicles;

If the customer provides natural gas for resale as a motor fuel, the customer will be responsible for collecting and paying all applicable taxes on the gas compressed for resale and for the metering of such sale in accordance with local standards and regulations; and

The customer executes a Standard Gas Service Agreement for not less than 12 months

Rate for Monthly Consumption

Monthly Customer Charge

The monthly customer charge shall be determined in accordance with the maximum delivery capability requested by the customer.

0-999 Cf/hour	\$37.50
1,000-4,999 Cf/hour	\$75.00
5,000-24,999 Cf/hour	\$200.00
25,000 and greater Cf/hour	\$600.00

Volumetric Charges

C-1: \$0.0544476 per therm

Distribution Charge: \$0.1120 per therm (\$0.1400 GGE)

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect Firm Sales Service See Rider "A" of this Tariff

New Jersey Sales and Use taxes are not included in the above basic charges. The Company is under no obligation to determine if a customer is exempt from taxation. Customers seeking tax exemption must file such verification with the Company.

The customer shall pay all related motor vehicle taxes directly to the taxing entity. Such taxes shall be incremental to charges paid to the Company for the cost of receiving service under this rate schedule.

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E. Graham, President

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SOUTH JERSEY GAS COMPANY

First Revised Sheet No. 64

B.P.U.N.J. No. 10 - GAS

Superseding Original Sheet No. 64

**NATURAL GAS VEHICLE (NGV)
(continued)**

DELIVERY SERVICE FOR NATURAL GAS VEHICLES

This part of service is available for delivery of customer owned natural gas for use in customer compression facilities, as follows:

The customer has purchased, or has agreed to purchase, under a contract with an initial term of not less than one year an adequate supply of natural gas of a quality acceptable to the Company, and has made, or has caused to be made, arrangements by which such volumes of natural gas can be delivered, into the Company's distribution system at the customer's expense.

The customer warrants that it has good and legal title to all gas supplied to the Company, and agrees to indemnify and hold the Company harmless from any loss, claims or damages in regard to such title.

Rate for Delivery Service

Monthly Customer Charge The monthly customer charge shall be determined in accordance with the maximum delivery capability requested by the customer.

0-999 Cf/hour	\$37.50
1,000-4,999 Cf/hour	\$75.00
5,000-24,999 Cf/hour	\$200.00
25,000 and greater Cf/hour	\$600.00

Volumetric Charge

C-1: \$0.0544476 per therm

Distribution Charge: \$0.1120 per therm (\$0. 1400 GGE)

Sales taxes are not included in the above basic charges. The Company is under no obligation to determine if a customer is exempt for taxation. Customers seeking tax exemption must file such verification with the Company.

APPLICABLE RIDERS FOR COMPANY OWNED AND CUSTOMER OWNED STATIONS:

Basic Gas Supply Service Clause:	BGSS charges are depicted in Rider "A" of this Tariff.
Capital Investment Recovery Tracker:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "B" of this Tariff.
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.
Balancing Service Clause:	All gas transported under this Rate Schedule ITS is subject to balancing requirements pursuant to Rate Schedule CTS, Rider "I" or Rider "J" of this Tariff.
Energy Efficiency Tracker:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "N" of this Tariff.

Issued June 1, 2011
by South Jersey Gas Company,
E. Graham, President

Effective with service rendered
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SOUTH JERSEY GAS COMPANY

First Revised Sheet No. 106

B.P.U.N.J. No. 10 - GAS

Superseding Original Sheet No. 106

RIDER "N"

ENERGY EFFICIENCY TRACKER ("EET")

APPLICABLE TO:

- Rate Schedule RSG - Residential
- Rate Schedule GSG - General Service
- Rate Schedule GSG-LV - General Service- Large Volume
- Rate Schedule CTS - Comprehensive Transportation Service
- Rate Schedule LVS - Large Volume Service
- Rate Schedule FES - Firm Electric Service
- Rate Schedule EGS - Electric Generation Service
- Rate Schedule EGS-LV - Electric Generation Service- Large Volume
- Rate Schedule IGS - Interruptible Gas Service
- Rate Schedule ITS - Interruptible Transportation Service
- Rate Schedule NGV - Natural Gas Vehicle

This Rider "N" shall be known as the Energy Efficiency Tracker ("EET"). For financial accounting purposes the Company shall record a return on and a return of investments in energy efficiency programs (as approved by the Board at Docket No. GO09010059, dated July 24, 2009, and recover all incremental operating and maintenance expenses of the programs, subject to the EET. The calculation will use the weighted average cost of capital utilized in the Company's most recent base rate case.

The EET rate will be calculated annually using projected data and subject to a true-up at the end of the EET year (September 30th) with simple interest on net over/under recoveries. Interest associated with over recoveries will be credited against the EET, while interest associated with under recoveries will be charged to the EET. The interest on monthly EET under and over recoveries shall be the interest rate based on the Company's weighted interest rate for the corresponding month obtained on its commercial paper and bank credit lines but shall not exceed the Company's weighted average cost of capital utilized to set rates in its most recent base rate case.

This EET will be effectuated through a volumetric rate applied to customers' bills. The Company shall make an annual EET rate filing in June of each year with a proposed implementation of the revised EET rate in October. Included in the filing will be a list of efficiency programs offered and eligible for recovery under the EET.

The Company shall have the discretion to implement a bill credit or a refund at any time during the EET Year with five (5) days notice to the BPU Staff and the Division of Rate Counsel. The Company shall have the discretion to file a self-implementing EET rate reduction at any time with two (2) weeks notice to the BPU Staff and the Division of Rate Counsel.

Rate Schedules subject to this Rider will be charged the following volumetric rate:

EET Factor per therm	\$0.009022
Applicable Revenue Tax Factor	<u>1.0022</u>
EET Factor per therm	\$0.009022
Applicable NJ Sales Tax Factor	<u>1.07</u>
EET Rate per therm with NJ Sales Tax	<u>\$0.009624</u>

Issued June 1, 2011
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RESIDENTIAL GAS SERVICE (RSG)

RESIDENTIAL FIRM TRANSFER SERVICE (FST) - HEAT CUSTOMER

	BASE RATE	IEFA	BGSS	OTHER RIDERS	PUA	NJ SALES TAX	TARIFF RATE
Customer Charge	8.3400					0.5838	8.9238
CIP				0.0411	0.0001	0.0029	0.0441
Delivery Charge:							
COST OF SERVICE	0.4031	0.0203		0.0002	0.0000	0.0296	0.4530
TIC						0.0000	0.0002
SBC:							
CLEP				0.0121	0.0000	0.0008	0.0129
RAC				0.0110	0.0000	0.0008	0.0118
USF				0.0182	0.0000	0.0012	0.0194
				0.0413	0.0000	0.0028	0.0441
TAC				0.0000	0.0000	0.0000	0.0000
CIRT				0.0041	0.0000	0.0003	0.0044
EET				0.0090	0.0000	0.0006	0.0096
BSC "J" BS-1			0.0471		0.0001	0.0033	0.0505
BSC "J" BUY-OUT PRICE - Rate set monthly	0.4031	0.0203	0.0471	0.0546	0.0001	0.0366	9.5618
Total							

RESIDENTIAL FIRM SALES SERVICE (FSS) - HEAT CUSTOMER

	BASE RATE	IEFA	BGSS	OTHER RIDERS	PUA	NJ SALES TAX	TARIFF RATE
Customer Charge	8.3400					0.5838	8.9238
Basic Gas Supply Service (BGSS):			0.6424		0.0012	0.0451	0.6887
CIP				0.0411	0.0001	0.0029	0.0441
Delivery Charge:							
COST OF SERVICE	0.4031	0.0203		0.0002	0.0000	0.0296	0.4530
TIC						0.0000	0.0002
SBC:							
CLEP				0.0121	0.0000	0.0008	0.0129
RAC				0.0110	0.0000	0.0008	0.0118
USF				0.0182	0.0000	0.0012	0.0194
				0.0413	0.0000	0.0028	0.0441
TAC				0.0000	0.0000	0.0000	0.0000
CIRT				0.0041	0.0000	0.0003	0.0044
EET				0.0090	0.0000	0.0006	0.0096
BSC "J" BS-1			0.0471		0.0001	0.0033	0.0505
Total	0.4031	0.0203	0.0471	0.0546	0.0001	0.0366	9.5618

	RESIDENTIAL FIRM TRANS SERVICE (RSCFIS) - NONHEAT CUSTOMER	BASE RATE	TEFA	BGSS	OTHER RIDERS	PUA	NJ SALES TAX	TARIFF RATE
Customer Charge		8.3400					0.5838	8.9238
CIP					0.0885	0.0002	0.0062	0.0949
Delivery Charge:								
COST OF SERVICE		0.4031	0.0203		0.0002	0.0000	0.0296	0.4530
TIC							0.0000	0.0002
SBC:								
CLEP					0.0121	0.0000	0.0008	0.0129
RAC					0.0110	0.0000	0.0008	0.0118
USF					0.0182	0.0000	0.0012	0.0194
Total SBC					0.0413	0.0000	0.0028	0.0441
TAC					0.0000	0.0000	0.0000	0.0000
CIRT					0.0041	0.0000	0.0003	0.0044
EET					0.0090	0.0000	0.0006	0.0096
BSC "J" BS-1				0.0471		0.0001	0.0033	0.0505
BSC "J" BUY-OUT PRICE - Rate set monthly								
Total		0.4031	0.0203	0.0471	0.0546	0.0001	0.0366	0.5618
RESIDENTIAL FIRM TRANS SERVICE (RSCFIS) - NONHEAT CUSTOMER								
Customer Charge		8.3400					0.5838	8.9238
Basic Gas Supply Service (BGSS):				0.6424		0.0012	0.0451	0.6887
CIP					0.0885	0.0002	0.0062	0.0949
Delivery Charge:								
COST OF SERVICE		0.4031	0.0203		0.0002	0.0000	0.0296	0.4530
TIC							0.0000	0.0002
SBC:								
CLEP					0.0121	0.0000	0.0008	0.0129
RAC					0.0110	0.0000	0.0008	0.0118
USF					0.0182	0.0000	0.0012	0.0194
Total SBC					0.0413	0.0000	0.0028	0.0441
TAC					0.0000	0.0000	0.0000	0.0000
CIRT					0.0041	0.0000	0.0003	0.0044
EET					0.0090	0.0000	0.0006	0.0096
BSC "J" BS-1				0.0471		0.0001	0.0033	0.0505
Total		0.4031	0.0203	0.0471	0.0546	0.0001	0.0366	0.5618

GENERAL SERVICE (GSG)
GENERAL SERVICE FIRM TRANS (GSGETS)

	<u>BASE RATE</u>	<u>IEFA</u>	<u>BGSS</u>	<u>OTHER RIDERS</u>	<u>PIA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
Customer Charge	22.2500					1.5575	23.8075
CIP				0.0353	0.0001	0.0028	0.0422
Delivery Charge:							
COST OF SERVICE	0.3192	0.0219				0.0239	0.3650
TIC							
SBC:				0.0002	0.0000	0.0000	0.0002
CLEP				0.0121	0.0000	0.0008	0.0129
RAC				0.0110	0.0000	0.0008	0.0118
USF				0.0182	0.0000	0.0012	0.0194
Total SBC				0.0413	0.0000	0.0028	0.0441
TAC				0.0000	0.0000	0.0000	0.0000
CHRT				0.0041	0.0000	0.0003	0.0044
EET				0.0090	0.0000	0.0006	0.0096
BSC "J" BS-1			0.0471		0.0001	0.0033	0.0505
BSC "J" BUY-OUT PRICE - Rate set monthly							
Total	0.3192	0.0219	0.0471	0.0546	0.0001	0.0309	0.4738

SOUTH JERSEY GAS COMPANY
 Schedule of Rate Components
 Appendix A - Effective October 1, 2011

	BASE RATE	TEFA	BGSS	OTHER RIDERS	PWA	NJ SALES TAX	TARIFF RATE
GENERAL SERVICE FIRM SALES (GSGSS) <small>5.00¢ per therm annually or greater</small>							
Customer Charge	22.2500					1.5575	23.8075
CIP				0.0393	0.0001	0.0028	0.0422
Basic Gas Supply Service (BGSS):			0.6424		0.0012	0.0451	0.6887
Delivery Charge:							
COST OF SERVICE	0.3192	0.0219				0.0239	0.3650
TIC				0.0002	0.0000	0.0000	0.0002
SBC:							
CLEP				0.0121	0.0000	0.0008	0.0129
RAC				0.0110	0.0000	0.0008	0.0118
USF				0.0182	0.0000	0.0012	0.0194
				0.0413	0.0000	0.0028	0.0441
TAC				0.0000	0.0000	0.0000	0.0000
CIRT				0.0041	0.0000	0.0003	0.0044
EET				0.0090	0.0000	0.0006	0.0096
BSC "J" BS-1			0.0471		0.0001	0.0033	0.0505
Total	0.3192	0.0219	0.0471	0.0546	0.0001	0.0309	0.4738
GENERAL SERVICE FIRM SALES (GSGSS) <small>5.00¢ per therm annually or greater</small>							
Customer Charge	22.2500					1.5575	23.8075
Basic Gas Supply Service (BGSS):						0.0028	0.0422
CIP				0.0393	0.0001		0.3650
Delivery Charge:							
COST OF SERVICE	0.3192	0.0219				0.0239	0.3650
TIC				0.0002	0.0000	0.0000	0.0002
SBC:							
CLEP				0.0121	0.0000	0.0008	0.0129
RAC				0.0110	0.0000	0.0008	0.0118
USF				0.0182	0.0000	0.0012	0.0194
				0.0413	0.0000	0.0028	0.0441
TAC				0.0000	0.0000	0.0000	0.0000
CIRT				0.0041	0.0000	0.0003	0.0044
EET				0.0090	0.0000	0.0006	0.0096
BSC "J" BS-1			0.0471		0.0001	0.0033	0.0505
Total	0.3192	0.0219	0.0471	0.0546	0.0001	0.0309	0.4738

<u>GENERAL SERVICE - LV (GSG-LV)</u>							
	<u>BASE RATE</u>	<u>TEFA</u>	<u>BGSS</u>	<u>OTHER RIDERS</u>	<u>PJA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
Customer Charge	150.0000					10.5000	160.5000
D-1 Demand Charge	8.0000					0.5600	8.5600
CIP				0.0043	0.0000	0.0003	0.0046
Delivery Charge:							
COST OF SERVICE	0.1699	0.0219				0.0134	0.2052
TIC				0.0002	0.0000	0.0000	0.0002
SBC:							
CLEP				0.0121	0.0000	0.0006	0.0129
RAC				0.0110	0.0000	0.0008	0.0118
USF				0.0182	0.0000	0.0012	0.0194
				0.0413	0.0000	0.0028	0.0441
TAC				0.0000	0.0000	0.0000	0.0000
CIRT				0.0041	0.0000	0.0003	0.0044
EET				0.0090	0.0000	0.0006	0.0096
BSC "J" BS-1			0.0471		0.0001	0.0033	0.0505
BSC "J" BUY-OUT PRICE - Rate set monthly							
Total	0.1699	0.0219	0.0471	0.0546	0.0001	0.0204	0.3140
<u>GENERAL SERVICE - FIRM SALES - LV (GSG-FVSS)</u>							
	<u>BASE RATE</u>	<u>TEFA</u>	<u>BGSS</u>	<u>OTHER RIDERS</u>	<u>PJA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
Customer Charge	150.0000					10.5000	160.5000
D-1 Demand Charge	8.0000					0.5600	8.5600
Basic Gas Supply Service (BGSS):							
CIP				0.0043	0.0000	0.0003	0.0046
Delivery Charge:							
COST OF SERVICE	0.1699	0.0219				0.0134	0.2052
TIC				0.0002	0.0000	0.0000	0.0002
SBC:							
CLEP				0.0121	0.0000	0.0008	0.0129
RAC				0.0110	0.0000	0.0008	0.0118
USF				0.0182	0.0000	0.0012	0.0194
				0.0413	0.0000	0.0028	0.0441
TAC				0.0000	0.0000	0.0000	0.0000
CIRT				0.0041	0.0000	0.0003	0.0044
EET				0.0090	0.0000	0.0006	0.0096
BSC "J" BS-1			0.0471		0.0001	0.0033	0.0505
Total	0.1699	0.0219	0.0471	0.0546	0.0001	0.0204	0.3140

RATE SET MONTHLY

~~COMPREHENSIVE TRANSPORTATION SERVICE FACTS~~

~~COMPREHENSIVE FIRM TRANSPORTATION SERVICE FACTS~~

	BASE RATE	TEFA	BGSS	OTHER RIDERS	PUA	NJ SALES TAX	TARIFF RATE
<u>Firm</u>							
Customer Charge	600.0000					42.0000	642.0000
Delivery Charge:							
D-1 DEMAND CHARGE	27.4213					1.9195	29.3408
C-1 FT VOLUMETRIC CHARGE:							
C-1 COST OF SERVICE	0.0026	0.0063				0.0006	0.0095
SBC:							
CLEP				0.0121	0.0000	0.0008	0.0129
RAC				0.0110	0.0000	0.0008	0.0118
USF				0.0182	0.0000	0.0012	0.0194
Total SBC				0.0413	0.0000	0.0028	0.0441
CIRT				0.0041	0.0000	0.0003	0.0044
EET				0.0090	0.0000	0.0006	0.0096
Total C-1 VOLUMETRIC CHARGE	0.0026	0.0063		0.0544	0.0000	0.0043	0.0676
BS-1 ALL THERMS							
BS-1 (Opt Out Provision) ALL THERMS			0.0118		0.0000	0.0008	0.0126
BUY-OUT PRICE			0.0025		0.0000	0.0002	0.0027
							RATE SET MONTHLY
<u>Limited Firm</u>							
Customer Charge	100.0000					7.0000	107.0000
Delivery Charge:							
C-1 FT VOLUMETRIC CHARGE:							
C-1 COST OF SERVICE	0.0293	0.0063				0.0025	0.0381
SBC:							
CLEP				0.0121	0.0000	0.0008	0.0129
RAC				0.0110	0.0000	0.0008	0.0118
USF				0.0182	0.0000	0.0012	0.0194
Total SBC				0.0413	0.0000	0.0028	0.0441
CIRT				0.0041	0.0000	0.0003	0.0044
EET				0.0090	0.0000	0.0006	0.0096
Total C-1 VOLUMETRIC CHARGE	0.0293	0.0063		0.0544	0.0000	0.0062	0.0362
BS-1 ALL THERMS							
BS-1 (Opt Out Provision) ALL THERMS			0.0118		0.0000	0.0008	0.0126
BUY-OUT PRICE			0.0025		0.0000	0.0002	0.0027
							RATE SET MONTHLY

LARGE VOLUMETRIC SERVICE (BVS)

	<u>BASE RATE</u>	<u>TEFA</u>	<u>BGSS</u>	<u>OTHER RIDERS</u>	<u>PIA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
Firm							
Customer Charge	900.0000					63.0000	963.0000
Delivery Charge:							
D-1 DEMAND CHARGE	14.8842					1.0419	15.9261
C-1 VOLUMETRIC CHARGE:							
C-1 COST OF SERVICE	0.0025	0.0063				0.0006	0.0094
SBC:							
CLEP				0.0121	0.0000	0.0008	0.0129
RAC				0.0110	0.0000	0.0008	0.0118
USF				0.0182	0.0000	0.0012	0.0194
Total SBC				0.0413	0.0000	0.0028	0.0441
CIRT				0.0041	0.0000	0.0003	0.0044
EET				0.0090	0.0000	0.0006	0.0096
Total C-1 VOLUMETRIC CHARGE	0.0025	0.0063		0.0544	0.0000	0.0043	0.0675
BS-1 ALL THERMS			0.0118		0.0000	0.0008	0.0126
BS-1 (Opt Out Provision) ALL THERMS			0.0025		0.0000	0.0002	0.0027
BSC "I" CASH OUT CHARGE/(CREDIT)							RATE SET MONTHLY
Limited Firm							
Customer Charge	100.0000					7.0000	107.0000
Delivery Charge:							
C-1 FT VOLUMETRIC CHARGE:							
C-1 COST OF SERVICE	0.0655	0.0063				0.0050	0.0768
SBC:							
CLEP				0.0121	0.0000	0.0008	0.0129
RAC				0.0110	0.0000	0.0008	0.0118
USF				0.0182	0.0000	0.0012	0.0194
Total SBC				0.0413	0.0000	0.0028	0.0441
CIRT				0.0041	0.0000	0.0003	0.0044
EET				0.0090	0.0000	0.0006	0.0096
Total C-1 VOLUMETRIC CHARGE	0.0655	0.0063		0.0544	0.0000	0.0087	0.1349
BS-1 ALL THERMS			0.0118		0.0000	0.0008	0.0126
BS-1 (Opt Out Provision) ALL THERMS			0.0025		0.0000	0.0002	0.0027
BUY-OUT PRICE							RATE SET MONTHLY

	BASE RATE	IEFA	BGSS	OTHER RIDERS	PJA	NJ SALES TAX	TARIFF RATE
LARGE VOLUMETRIC SALES SERVICE (VSS)							
Customer Charge	900.0000					63.0000	963.0000
Basic Gas Supply Service (BGSS):							
C-2 BGSS							
D-2 DEMAND CHARGE			12.4482		0.0237	0.8730	13.3449
Delivery Charge:							
D-1 DEMAND CHARGE	14.8842					1.0419	15.9261
C-1 VOLUMETRIC CHARGE:							
C-1 COST OF SERVICE	0.0025	0.0063				0.0006	0.0094
SBC:							
CLEP				0.0121	0.0000	0.0008	0.0129
RAC				0.0110	0.0000	0.0008	0.0118
USF				0.0182	0.0000	0.0012	0.0194
Total SBC				0.0413	0.0000	0.0028	0.0441
CIRT				0.0041	0.0000	0.0003	0.0044
EET				0.0090	0.0000	0.0006	0.0096
Total C-1 VOLUMETRIC CHARGE	0.0025	0.0063	0.0000	0.0544	0.0000	0.0043	0.0675
BS-1 ALL THERMS			0.0118		0.0000	0.0006	0.0126
Limited Firm							
Customer Charge	100.0000					7.0000	107.0000
Delivery Charge:							
C-1 FT VOLUMETRIC CHARGE:							
C-1 COST OF SERVICE	0.0655	0.0063				0.0050	0.0768
SBC:							
CLEP				0.0121	0.0000	0.0008	0.0129
RAC				0.0110	0.0000	0.0008	0.0118
USF				0.0182	0.0000	0.0012	0.0194
Total SBC				0.0413	0.0000	0.0028	0.0441
CIRT				0.0041	0.0000	0.0003	0.0044
EET				0.0090	0.0000	0.0006	0.0096
Total C-1 VOLUMETRIC CHARGE	0.0655	0.0063	0.0000	0.0544	0.0000	0.0087	0.1349
BS-1 ALL THERMS			0.0118		0.0000	0.0006	0.0126
BS-1 (Opt Out Provision) ALL THERMS			0.0025		0.0000	0.0002	0.0027
BUY-OUT PRICE							
							RATE SET MONTHLY

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	BASE RATE	TEFA	BGSS	OTHER RIDERS	PUA	NJ SALES TAX	TARIFF RATE
ELECTRIC GENERATION SERVICE FEES							
Commercial/Industrial							
Customer Charge	25.0000					1.7500	26.7500
D-1 DEMAND	6.5000					0.4550	6.9550
Basic Gas Supply Service (BGSS):							
Delivery Charge - Winter Season (Nov - Mar)	0.0825					0.0058	0.0883
COST OF SERVICE							
SBC:							
CLEP				0.0121	0.0000	0.0008	0.0129
RAC				0.0110	0.0000	0.0008	0.0118
USF				0.0182	0.0000	0.0012	0.0194
Total SBC				0.0413	0.0000	0.0028	0.0441
Balancing Charge BSC*J* BS-1			0.0471		0.0001	0.0033	0.0505
CIRT				0.0041	0.0000	0.0003	0.0044
EET				0.0090	0.0000	0.0006	0.0096
Total C-1 VOLUMETRIC CHARGE (FSS & FTS)	0.0825		0.0471	0.0544	0.0001	0.0128	0.1969
Delivery Charge - Summer Season (Apr - Oct)	0.0525					0.0037	0.0562
COST OF SERVICE							
SBC:							
CLEP				0.0121	0.0000	0.0008	0.0129
RAC				0.0110	0.0000	0.0008	0.0118
USF				0.0182	0.0000	0.0012	0.0194
Total SBC				0.0413	0.0000	0.0028	0.0441
Balancing Charge BSC*J* BS-1			0.0471		0.0001	0.0033	0.0505
CIRT				0.0041	0.0000	0.0003	0.0044
EET				0.0090	0.0000	0.0006	0.0096
Total C-1 VOLUMETRIC CHARGE (FSS & FTS)	0.0525		0.0471	0.0544	0.0001	0.0107	0.1648

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	BASE RATE	TEFA	BGSS	OTHER RIDERS	PJA	NJ SALES TAX	TARIFF RATE
ELECTRIC GENERATION SERVICE (EGS) Residential							
Customer Charge	8.3400					0.5838	8.9238
Basic Gas Supply Service (BGSS):			0.6424		0.0012	0.0451	0.6887
Delivery Charge							
COST OF SERVICE	0.0930					0.0065	0.0995
SFC:							
CLEP				0.0121	0.0000	0.0008	0.0129
RAC				0.0110	0.0000	0.0008	0.0118
USF				0.0182	0.0000	0.0012	0.0194
Total SBC				0.0413	0.0000	0.0028	0.0441
Balancing Charge BSC"J" BS-1			0.0471		0.0001	0.0033	0.0505
CIRT				0.0041	0.0000	0.0003	0.0044
EET				0.0090	0.0000	0.0006	0.0096
Total C-1 VOLUMETRIC CHARGE (FSS & FTS)	0.0930		0.0471	0.0544	0.0001	0.0135	0.2081

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<u>ELECTRIC GENERATION SERVICE (EGS) FIRM</u>	<u>BASE RATE</u>	<u>TEFA</u>	<u>BGSS</u>	<u>OTHER RIDERS</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
Customer Charge	180.0000					12.6	192.6000
D-1 DEMAND (Rate is negotiated. Shown here is the benchmark rate.)	14.5724					1.0201	15.5935
D-2 DEMAND BGSS(applicable to Sales Customers Only)			14.1220		0.0268	0.9904	15.1393
C-1 CLEP				0.0121	0.0000	0.0008	0.0129
C-1 RAC				0.0110	0.0000	0.0008	0.0118
C-1 USF				0.0182	0.0000	0.0012	0.0194
CIRT				0.0041	0.0000	0.0003	0.0044
EET				0.0090	0.0000	0.0006	0.0096
Total C-1 VOLUMETRIC CHARGE				0.0544	0.0000	0.0037	0.0581
C-2 BGSS							RATE SET MONTHLY
BSC "T" CASH OUT CHARGE (CREDIT)			0.0118		0.0000	0.0008	0.0126
BS-1 ALL THERMS			0.0025		0.0000	0.0002	0.0027
BS-1 (Opt Out Provision) ALL THERMS							
Limited Firm							
D-2 DEMAND BGSS(applicable to Sales Customers Only)			6.2241		0.0118	0.4365	6.6724
C-1 CLEP				0.0121	0.0000	0.0008	0.0129
C-1 RAC				0.0110	0.0000	0.0008	0.0118
C-1 USF				0.0182	0.0000	0.0012	0.0194
CIRT				0.0041	0.0000	0.0003	0.0044
EET				0.0090	0.0000	0.0006	0.0096
Total C-1 VOLUMETRIC CHARGE				0.0544	0.0000	0.0037	0.0581
C-3 All Therms (Rate is negotiated. Shown here is the benchmark rate.)	0.1338						0.1432
C-2 BGSS							RATE SET MONTHLY
BSC "T" CASH OUT CHARGE (CREDIT)			0.0118		0.0000	0.0008	0.0126
BS-1 ALL THERMS			0.0025		0.0000	0.0002	0.0027
BS-1 (Opt Out Provision) ALL THERMS							

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<u>FIRM ELECTRIC SALES (FES)</u>	<u>BASE RATE</u>	<u>TEFA</u>	<u>BGSS</u>	<u>RIDERS</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
Winter							
D-1 DEMAND (Rate is negotiated. Shown here is the benchmark rate.)	2.8972					0.2028	3.1000
D-2 DEMAND BGSS (applicable to Sales Customers Only)			6.2241		0.0118	0.4365	6.6724
C-1 CLEP				0.0121	0.0000	0.0008	0.0129
C-1 RAC				0.0110	0.0000	0.0008	0.0118
C-1 USF				0.0182	0.0000	0.0012	0.0194
CIRT				0.0041	0.0000	0.0003	0.0044
EET				0.0090	0.0000	0.0006	0.0096
Total C-1 VOLUMETRIC CHARGE				0.0544	0.0000	0.0037	0.0581
C-3 All Therms (Rate is negotiated. Shown here is the benchmark rate.)	0.1338					0.0094	0.1432
C-4 Escalator Rate (To be determined as prescribed in the Company's Tariff)							RATE SET MONTHLY
C-2 BGSS/COGC							RATE SET MONTHLY
BSC "I" CASH OUT CHARGE (CREDIT)							RATE SET MONTHLY
Summer							
D-1 DEMAND (Rate is negotiated. Shown here is the benchmark rate.)	2.8972					0.2028	3.1000
D-2 DEMAND BGSS (applicable to Sales Customers Only)			6.2241		0.0118	0.4365	6.6724
C-1 CLEP				0.0121	0.0000	0.0008	0.0129
C-1 RAC				0.0110	0.0000	0.0008	0.0118
C-1 USF				0.0182	0.0000	0.0012	0.0194
CIRT				0.0041	0.0000	0.0003	0.0044
EET				0.0090	0.0000	0.0006	0.0096
Total C-1 VOLUMETRIC CHARGE				0.0544	0.0000	0.0037	0.0581
C-3 All Therms (Rate is negotiated. Shown here is the benchmark rate.)	0.1338					0.0094	0.1432
C-4 Escalator Rate (To be determined as prescribed in the Company's Tariff)							RATE SET MONTHLY
C-2 BGSS/COGC							RATE SET MONTHLY
BSC "I" CASH OUT CHARGE (CREDIT)							RATE SET MONTHLY

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NATURAL GAS VEHICLE (NGV)

Company Operated Fueling Stations

	<u>BASE RATE</u>	<u>TEFA</u>	<u>BGSS</u>	<u>RIDERS</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
C-1 CLEP				0.0121	0.0000	0.0008	0.0129
C-1 RAC				0.0110	0.0000	0.0008	0.0118
C-1 USF				0.0182	0.0000	0.0012	0.0194
CIRT				0.0041	0.0000	0.0003	0.0044
EET				0.0090	0.0000	0.0006	0.0096
Total C-1 VOLUMETRIC CHARGE				0.0544	0.0000	0.0037	0.0581
Distribution Charge:	0.1120						0.1201
Compression Charge				0.5688	0.0013	0.0399	0.6100
Basic Gas Supply Service (BGSS):							
Rider "I" - BS-1 ALL THERMS			0.0118		0.0000	0.0008	0.0126
Rider "I" - BS-1 (Opt Out Provision) ALL THERMS			0.0025		0.0000	0.0002	0.0027
Rider "J" - BS-1			0.0471		0.0001	0.0033	0.0505

RATE SET MONTHLY

Customer Operated Fueling Stations

	<u>BASE RATE</u>	<u>TEFA</u>	<u>BGSS</u>	<u>RIDERS</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
Service Charge							
0 - 999 CF/hour	37.5000					2.6250	40.1250
1,000 - 4,999 CF/hour	75.0000					5.2500	80.2500
5,000 - 24,999 CF/hour	200.0000					14.0000	214.0000
25,000 or Greater CF/hour	600.0000					42.0000	642.0000
C-1 CLEP				0.0121	0.0000	0.0008	0.0129
C-1 RAC				0.0110	0.0000	0.0008	0.0118
C-1 USF				0.0182	0.0000	0.0012	0.0194
CIRT				0.0041	0.0000	0.0003	0.0044
EET				0.0090	0.0000	0.0006	0.0096
Total C-1 VOLUMETRIC CHARGE				0.0544	0.0000	0.0037	0.0581
Distribution Charge:	0.1120						0.1201
Basic Gas Supply Service: (applicable Sales Customers only)							
Rider "I" - BS-1 ALL THERMS			0.0118		0.0000	0.0008	0.0126
Rider "I" - BS-1 (Opt Out Provision) ALL THERMS			0.0025		0.0000	0.0002	0.0027
Rider "J" - BS-1			0.0471		0.0001	0.0033	0.0505

RATE SET MONTHLY

~~INTERRUPTIBLE SERVICE, YARD & STREET LIGHTING~~

	BASE RATE	IEFA	BGSS	OTHER RIDERS	PUA	NJ SALES TAX	TARIFF RATE
INTERRUPTIBLE TRANSPORTATION(S)							
SERVICE CHARGE	100.0000					7.0000	107.0000
TRANS CHARGE A	0.0284	0.0063				0.0024	0.0371
SBC:							
CLEP				0.0121	0.0000	0.0008	0.0129
RAC				0.0110	0.0000	0.0008	0.0118
USF				0.0182	0.0000	0.0012	0.0194
Total SBC:				0.0413	0.0000	0.0028	0.0441
CIRT				0.0041	0.0000	0.0003	0.0044
EET				0.0090	0.0000	0.0006	0.0096
TRANS CHARGE B	0.0932	0.0063				0.0070	0.1065
SBC:							
CLEP				0.0121	0.0000	0.0008	0.0129
RAC				0.0110	0.0000	0.0008	0.0118
USF				0.0182	0.0000	0.0012	0.0194
Total SBC:				0.0413	0.0000	0.0028	0.0441
CIRT				0.0041	0.0000	0.0003	0.0044
EET				0.0090	0.0000	0.0006	0.0096
TRANS CHARGE C	0.1532	0.0063				0.0112	0.1707
SBC:							
CLEP				0.0121	0.0000	0.0008	0.0129
RAC				0.0110	0.0000	0.0008	0.0118
USF				0.0182	0.0000	0.0012	0.0194
Total SBC:				0.0413	0.0000	0.0028	0.0441
CIRT				0.0041	0.0000	0.0003	0.0044
EET				0.0090	0.0000	0.0006	0.0096

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Commodity	INTERRUPTIBLE GAS SALES (GSI)	BASE RATE	IEFA	BGSS	OTHER RIDERS	PUA	NJ SALES TAX	TARIFF RATE
								Rate Set Monthly
SBC:			0.0063					
RAC					0.0110	0.0000	0.0008	0.0118
USF					0.0182	0.0000	0.0012	0.0194
Total SBC:					0.0292	0.0000	0.0020	0.0312
CIRT					0.0041	0.0000	0.0003	0.0044
EET					0.0090	0.0000	0.0006	0.0096
YARD LIGHTING SERVICE (YLS)								
		6.1655	0.0219	4.6368			0.7577	11.5819
MONTHLY CHARGE / INSTALL								
STREET LIGHTING SERVICE (SLSP)								
		6.6465	0.0219	6.9552			0.9537	14.5773
MONTHLY CHARGE / INSTALL								

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Heat Residential Rate Schedule:

	RSG FSS	RSG-FTS	Difference
BGSS	0.6887	0.0000	0.6887
Cost of Service	0.4530	0.4530	0.0000
CLEP	0.0129	0.0129	0.0000
RAC	0.0118	0.0118	0.0000
TAC	0.0000	0.0000	0.0000
CIP	0.0441	0.0441	0.0000
USF	0.0194	0.0194	0.0000
TIC	0.0002	0.0002	0.0000
CIRT	0.0044	0.0044	0.0000
EET	0.0098	0.0098	0.0000
BSC "J" BS-1	0.0505	0.0505	0.0000
Price to Compare	1.2946	0.6059	0.6887

NonHeat Residential Rate Schedule:

	RSG FSS	RSG-FTS	Difference
BGSS	0.6887	0.0000	0.6887
CIP	0.0949	0.0949	0.0000
Cost of Service	0.4530	0.4530	0.0000
CLEP	0.0129	0.0129	0.0000
RAC	0.0118	0.0118	0.0000
TAC	0.0000	0.0000	0.0000
USF	0.0194	0.0194	0.0000
TIC	0.0002	0.0002	0.0000
CIRT	0.0044	0.0044	0.0000
EET	0.0098	0.0098	0.0000
BSC "J" BS-1	0.0505	0.0505	0.0000
Price to Compare	1.3454	0.6567	0.6887

GSG

(Under 5,000 therms annually)

	GSG FSS	GSG-FTS	Difference
BGSS	0.6887	0.0000	0.6887
CIP	0.0422	0.0422	0.0000
Cost of Service	0.3650	0.3650	0.0000
CLEP	0.0129	0.0129	0.0000
RAC	0.0118	0.0118	0.0000
TAC	0.0000	0.0000	0.0000
USF	0.0194	0.0194	0.0000
TIC	0.0002	0.0002	0.0000
CIRT	0.0044	0.0044	0.0000
EET	0.0098	0.0098	0.0000
BSC "J" BS-1	0.0505	0.0505	0.0000
Price to Compare	1.2047	0.5160	0.6887

GSG

(5,000 therms annually or greater)

	GSG FSS	GSG-FTS	Difference
BGSS	0.5821	0.0000	0.5821
CIP	0.0422	0.0422	0.0000
Cost of Service	0.3650	0.3650	0.0000
CLEP	0.0129	0.0129	0.0000
RAC	0.0118	0.0118	0.0000
TAC	0.0000	0.0000	0.0000
USF	0.0194	0.0194	0.0000
TIC	0.0002	0.0002	0.0000
CIRT	0.0044	0.0044	0.0000
EET	0.0098	0.0098	0.0000
BSC "J" BS-1	0.0505	0.0505	0.0000
Price to Compare	1.0781	0.5180	0.5621

GSG-LV

Prior to 7/15/97

	GSG-LV FSS	GSG-LV-FTS	Difference
BGSS	0.5821	0.0000	0.5821
CIP	0.0048	0.0048	0.0000
Cost of Service	0.2052	0.2052	0.0000
CLEP	0.0129	0.0129	0.0000
RAC	0.0118	0.0118	0.0000
TAC	0.0000	0.0000	0.0000
USF	0.0194	0.0194	0.0000
TIC	0.0002	0.0002	0.0000
CIRT	0.0044	0.0044	0.0000
EET	0.0098	0.0098	0.0000
BSC "J" BS-1	0.0505	0.0505	0.0000
Price to Compare	0.8807	0.3186	0.5621