

**STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES**

**IN THE MATTER OF THE ANNUAL FILING OF
SOUTH JERSEY GAS COMPANY TO ADJUST
ITS CAPITAL INVESTMENT RECOVERY
TRACKER ("CIRT")**

BPU DOCKET NO.

CASE SUMMARY, PETITION AND EXHIBITS

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STATE OF NEW JERSEY
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COMPANY TO ADJUST ITS CAPITAL
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("CIRT")**

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CASE SUMMARY**

In this filing, South Jersey Gas Company ("South Jersey" or "Company") is seeking a rate adjustment to its currently approved Capital Investment Recovery Tracker ("CIRT") to allow for the acceleration of constructing additional infrastructure projects. The projects eligible for South Jersey's CIRT program will be those that result in providing safe, adequate and proper service to South Jersey's customers, are incremental in nature, create jobs and stimulate economic growth in New Jersey. South Jersey has identified incremental infrastructure improvements totaling approximately \$60.3 million that it proposes to complete under the CIRT program during 2012. The proposed infrastructure improvements were previously planned to be completed in future years. South Jersey believes that through the CIRT program, it will accomplish job growth, economic stimulus goals and provide for enhanced infrastructure.

If approved by the Board, the CIRT II rate would be established at \$0.0074 per therm. The effect of the proposed increase would be an increase of \$0.74 or 0.5% for a residential customer using 100 therms of gas during the winter months.

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TO THE HONORABLE COMMISSIONERS OF THE BOARD OF PUBLIC UTILITIES:

Petitioner, South Jersey Gas Company (hereinafter referred to as "South Jersey," "Petitioner," or "Company"), a public utility corporation of the State of New Jersey, with its principal office at One South Jersey Plaza, Folsom, New Jersey hereby petitions this Honorable Board (sometimes hereinafter to as "Board") for authority to make its annual adjustment to its Capital Investment Recovery Tracker ("CIRT") charge pursuant to *N.J.S.A.* 48:2-21 and 48:2-21.1. In support thereof, Petitioner states as follows:

I. BACKGROUND

1. South Jersey is engaged in the transmission, distribution, transportation, and sale of natural gas within its defined service territory within the State of New Jersey. Said service territory includes all or portions of the following Counties: Atlantic, Burlington, Camden, Cape May, Cumberland, Gloucester and Salem. Within its service territory South Jersey serves approximately 350,000 customers.

2. South Jersey is subject to regulation by the Board for the purposes of assuring safe, adequate and proper natural gas service pursuant to N.J.S.A. 48:2-23.

3. In furtherance of this responsibility, South Jersey must maintain its public utility infrastructure, including the property, plant, facilities and equipment that comprise South Jersey's natural gas distribution and transmission system, in such condition as to enable the provision of such service.

II. THE ECONOMIC DOWNTURN AND SOUTH JERSEY'S INITIAL RESPONSE

4. In October 2008, in response to the worldwide economic downturn, the State sought ways to mitigate its effects on New Jersey. South Jersey and the Board, the State's other electric and gas public utilities were asked to participate in plans to provide immediate economic assistance for New Jersey residents and simultaneously promote long-term reliable infrastructure, for continued economic benefits in the future.

5. South Jersey responded to this request by filing a petition (1) proposing to accelerate necessary construction projects from future periods to improve and enhance the Company's gas transmission and distribution infrastructure; (2) seeking the Board's approval of investments in the Qualifying Projects; and (3) seeking the Board's approval of a tracker mechanism that would allow the Company the opportunity to earn a return of and return on those investments in Qualifying Projects.

6. South Jersey's filing was consistent with the Board's policy of guiding the State toward a responsible energy future with adequate, reliable energy supplies that are both environmentally

responsible and competitively priced. The filing was made pursuant to the statutory authority granted in N.J.S.A. 48:2-21.1, sometimes referred to as the “Negotiation Statute”.

7. On April 16, 2009 the Board of Public Utilities (“Board”) issued a Decision and Order in Docket No. GO09010051 accepting a Stipulation of the parties implementing the Capital Investment Recovery Tracker (“CIRT”) mechanism of South Jersey Gas Company (“South Jersey” or “Petitioner”). The Board’s Order established an initial CIRT rate of \$0.0094 per therm, including taxes. It further provided that prior to the establishment of any annual CIRT rate thereafter, there would be public notice and hearings, and the opportunity for discovery and comments.

8. On November 6, 2009, South Jersey made its first annual CIRT filing in Docket No. GR09110907. This filing sought an increase of the CIRT rate from \$0.0094 per therm to \$0.0224 per therm, including taxes.

9. By Decision and Order Approving Stipulation in Docket No. GR09110907, dated December 17, 2009, the Board approved, effective January 1, 2010, the stipulation for provisional CIRT rates which had been entered into by South Jersey, Rate Counsel and Board Staff.

10. In accordance with the Stipulation in Docket No. GR09110907, and as approved by Board Order dated September 17, 2010, in the Company’s base rate case (Docket GR10010035) (“Rate Case”), certain CIRT Qualifying Projects were rolled into the Company’s rate base.

11. Additionally, in the Rate Case, the Parties agreed that South Jersey would be permitted to continue the recovery of approximately \$23.1 million of Qualifying Projects. These Qualifying Projects remained in the CIRT, subject to a prudence review of costs associated with those projects in the forthcoming Phase II portion of the Rate Case. As a result of the Rate Case

order, the current CIRT rate set forth in South Jersey's tariff is \$0.0044 per therm, including taxes.

12. On October 22, 2010, South Jersey filed with the Board, a Case Summary, Petition and Exhibits (the "Petition") for the authority to make its annual adjustment to its CIRT charge and to extend its CIRT for three (3) additional years ("CIRT II"). South Jersey proposed a rate of \$0.0059 per therm (including taxes), which would be an increase of \$0.15 or 0.1% for a typical residential customer using an average of 100 therms of gas during a month.

13. In its Petition, South Jersey stated that the current CIRT has significantly contributed to mitigating, and reducing the serious, deleterious impacts of the current economic crisis. Nevertheless, that economic crisis continues, and further mitigation measures are necessary.

14. South Jersey further stated that the Company's CIRT mechanism has been demonstratively beneficial, and, as a result, South Jersey proposed in this Petition to implement a new CIRT rate commencing January 1, 2011, and to extend the CIRT program for 2011, 2012 and 2013.

15. South Jersey stated that the extension of the CIRT will have the beneficial effect of promoting jobs on a current basis. Moreover, South Jersey stated that the CIRT will have the further beneficial effect of providing an improved utility infrastructure, so as to permit long-term growth of employment and economic benefits for New Jersey for the foreseeable future.

16. The Parties held several settlement discussions to address the resolution of various CIRT issues and settled various issues in accordance a Stipulation entered in that docket no.

17. The Parties agreed that the Company would make two filings in order to recover the revenue requirements associated with CIRT II investments in base rates through the CIRT Rate Adjustment. The first CIRT Rate Adjustment would be filed with the Board on or before June 30, 2011 to be effective October 1, 2011. The June 2011 filing would include the

remaining CIRT I investment costs and CIRT II investment costs incurred prior to the resolution of that case.

18. The Company has already filed an annual CIRT petition and a base rate case relative to certain CIRT I projects. That filing is not being duplicated in this petition. This petition only addresses certain CIRT II projects.

19. In Docket No. GR10100765, the pre-hearing order permits discovery into certain issues relative to CIRT I projects. Petitioner believes that such discovery is also appropriate as to the projects which are the subject of this Petition. Such discovery will commence in July of this year, with an intent to complete it before September 30, 2011.

20. Thereafter, the Company will make a filing in Phase II of its last rate case, Docket No. GR10010035, to roll CIRT I projects in to rate base.. The only issue left in Phase II should be the prudence of these CIRT I projects. The completion of discovery will precede the October 31, 2012 filing.

21. The Parties agreed that the second CIRT Rate Adjustment would be filed with the Board on or before October 31, 2012 to be effective January 1, 2013. If South Jersey submits a base rate case filing with the Board prior to the resolution of either Annual Filing, any pending request for rate relief associated with the CIRT I and CIRT II Qualifying Projects would be withdrawn.

22. The Parties agreed that the first CIRT Rate Adjustment would establish an incremental adjustment to base rates based on the revenue requirements associated with the Company's investments in all CIRT Qualifying Projects as of August 31, 2011. Specifically, the revenue requirements would reflect all CIRT II Qualifying Project investments that are reflected in plant in service and in CWIP for accounting purposes and all associated capitalized AFUDC determined in accordance with this Stipulation. The first CIRT Rate Adjustment would provide the Company with the following revenue requirement recovery:

- a) Rate of return on all Qualifying Project Investments as adjusted for accumulated depreciation and accumulated deferred income taxes at the Pre-Tax Adjusted weighted-average cost of capital rate of 11.63%.
- b) Depreciation expense recovery at an annual composite depreciation rate of 2.24% for all CIRT investment that is in service as of August 31, 2011.
- c) A revenue factor to reflect a gross-up for uncollectibles, PUA and New Jersey sales taxes of 1.07834.
- d) The calculation of the revenue requirement shall be determined in the same manner as the example calculations set forth in Appendix B to the Stipulation.

23. The Parties agreed that the revenue requirements associated with the first CIRT Rate Adjustment would be recovered through an equal per-therm increase to the distribution charge of all firm rate classes. The increment to base rates shall be calculated on the basis of the billing determinants used to establish current base rates as set forth in Schedule B to the Board-approved Stipulation dated September 17, 2010 in the Rate Case. The margin revenue factors set forth in the Company's CIP and TAC tariffs would be updated to match the change to the base rates.

24. This Petition is being filed as set forth and consistent with the Stipulation.

III. MINIMUM FILING REQUIREMENTS

- a. Pursuant to the Stipulation, this filing must contain the following Minimum Filing Requirements, which are designated by the Schedule to this Petition on which they are located:
 - i. The Company's income statement for the most recent 12 month period as filed with the Board. (Schedule 3).
 - ii. The Company's balance sheet for the most recent 12 month period, as filed with the Board. (Schedule 4).

- iii. The Company's overall capital budget broken down by major categories, including distribution and incremental capital expenditures for the Qualifying Projects, both budgeted and actual amounts. (Schedule 1).
- iv. For each Qualifying Project or proposed new project:
 - 1. The original project summary for each Qualifying Project; (Exhibit 1).
 - 2. Capital expenditures incurred to date; (Schedule 2).
 - 3. Appropriate metric (e.g., linear feet of installed cable) (Schedule 2).
- v. Anticipated project timeline with updates and expected changes. (Exhibit 1).
- vi. A schedule detailing the Qualifying Projects and Non-Qualifying Projects to date as compared to the Company's original approved capital spending plans. (Schedule 1).
- vii. A summary of expenditures for each of the Qualifying Projects that identifies expenditures related to labor and material from project inception through the end of the current quarter. (Schedule 2).
- viii. A calculation of the proposed rate adjustment based on details related to Additional Qualifying Projects in Plant in Service. (Exhibit 2).
 - 1. A calculation of the associated depreciation expense, based on those projects closed to Plant in Service during the period. (Exhibit 2).
- ix. A count of FTE jobs created and their duration associated with each Additional Qualifying Project. (Schedule 2).
- x. A list of any and all funds or credits received from the United States government, the State of New Jersey, a county or a municipality, for work related to any of the Qualifying Projects, such as relocation, reimbursement or stimulus money. (N/A).
 - 1. An explanation of the financial treatment associated with the receipt of the government funds or credits. (N/A).
- xi. A revenue requirement calculation based on UPIS and CWIP balance at August 31, 2011 as well as supporting calculations, as well as actual revenues – by month – collected from ratepayers pursuant to tariff(s). (Exhibit 2).

IV. MISCELLANEOUS

25. Based on the foregoing, and the information provided in the attached schedules, South Jersey proposes to establish a CIRT II rate of \$0.0074 per therm, including taxes.

26. Attached hereto as Exhibit 3 are the applicable tariff sheets affected by the proposed June 2011 CIRT rate.

27. Attached to this Petition is a proposed form of Notice of Filing and Public Hearing.

28. South Jersey has served notice and a copy of this filing, together with a copy of the annexed exhibits being filed herewith, upon the Department of Public Advocate, Division of Rate Counsel and upon the Division of Law.

WHEREFORE, South Jersey requests that the Board issue an Order:

1. Approving South Jersey's request for the CIRT II rate of \$0.0074 per therm until the Company submits its next annual CIRT Filing or the Board issues an Order changing such rates; and
2. Granting such other relief as the Board deems just, reasonable and necessary.

Respectfully submitted,

South Jersey GAS COMPANY
By: COZEN O'CONNOR



IRA G. MEGDAL

Dated: May 31, 2011
Communications addressed to the
Petitioner in this case are to be sent to:

COZEN O'CONNOR

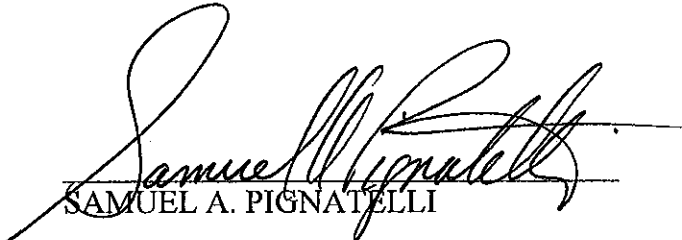
Attention: Ira G. Megdal, Esquire
Daniel J. Bitonti, Esquire
Liberty View Building
Suite 300
457 Haddonfield Road
P.O. Box 5459
Cherry Hill, NJ 08002
(856) 910-5000

VERIFICATION

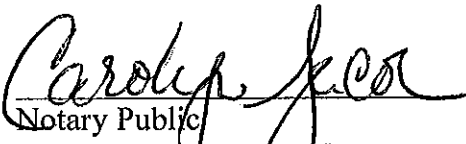
I, SAMUEL A. PIGNATELLI, of full age, being duly sworn according to law upon my oath, depose and say:

1. I am Vice President, Revenue Requirements, of South Jersey Gas Company and am authorized to make this verification on behalf of the Company.

2. I have reviewed the foregoing petition and the information contained therein is true according to the best of my knowledge, information and belief.


SAMUEL A. PIGNATELLI

Sworn to and subscribed
before me this 1st day
of June 2011.


Notary Public
CAROLYN JACOBS
NOTARY PUBLIC OF NEW JERSEY
My Commission Expires October 28, 2013

**NOTICE OF FILING OF PETITION
AND OF PUBLIC HEARING**

**IN THE MATTER OF THE ANNUAL FILING OF SOUTH JERSEY GAS COMPANY TO
ADJUST ITS CAPITAL INVESTMENT RECOVERY TRACKER ("CIRT")
B.P.U. DOCKET NO. GR**

NOTICE IS HEREBY GIVEN that pursuant to the statutory authorization granted in N.J.S.A. 48:2-21.1, on June 1, 2011, South Jersey Gas Company ("South Jersey") filed a Petition with the Board of Public Utilities ("Board") for approval of a rate adjustment to the currently approved Capital Investment Recovery Tracker ("CIRT") in order to accelerate certain capital infrastructure projects.

On April 28, 2009, the Board approved the preliminary design and eventual construction of accelerated infrastructure projects for South Jersey. These projects were in the planning stages as part of South Jersey's on-going construction, operation and maintenance of the utility infrastructure used in the provision of safe, adequate and proper natural gas service. In an effort to stimulate the economy in New Jersey and create jobs in the state, South Jersey determined that the construction of these projects should be accelerated by several years. The Board also approved an accounting methodology and the recovery of South Jersey's investment costs associated with these projects.

In this filing, South Jersey is seeking a rate adjustment to allow for the acceleration of constructing additional projects. The projects eligible for South Jersey's CIRT program will be those that result in providing safe, adequate and proper service to South Jersey's customers, are incremental in nature, create jobs and stimulate economic growth in New Jersey. South Jersey has identified incremental infrastructure improvements totaling approximately \$60.3 million that it proposes to complete under the CIRT program during 2012. The proposed infrastructure improvements were previously planned to be completed in future years. South Jersey believes that through the CIRT program, it will accomplish job growth, economic stimulus goals and provide for enhanced infrastructure.

If approved by the Board, the CIRT II rate would be established at \$0.0074 per therm. The impact of the proposed changes in the CIRT Charges on typical Residential and General Service customers using less than 5,000 therms per year is estimated to be as follows:

Residential Service (RSG)

Therm Level	Bill as of May 31, 2011 (1)	Bill as of October 1, 2011(2)	Dollar Increase	Percent Increase
25	\$41.11	\$41.30	\$0.19	0.5%
100	\$137.66	\$138.40	\$0.74	0.5%
200	\$266.40	\$267.88	\$1.48	0.6%

General Service (GSG) (Using less than 5,000 therms per year)

Therm Level	Bill as of May 31, 2011(1)	Bill as of October 1, 2011(2)	Dollar Increase	Percent Increase
500	\$622.56	\$626.26	\$3.70	0.6%

1,000	\$1221.31	\$1228.71	\$7.40	0.6%
2,000	\$2418.81	\$2433.61	\$14.80	0.6%

(1) Based upon current Delivery Rates and Basic Gas Supply Service (BGSS) charges in effect May 31, 2011 and assumes that the customer receives BGSS service from South Jersey Gas.

(2) Same as (1) except includes change in CIRT.

The effect of the proposed increase would be an increase of \$0.74 or 0.5% for a residential customer using 100 therms of gas during the winter months.

Pursuant to statute, the Board has the authority to revise the proposed CIRT Program in a manner it finds just and reasonable. Therefore, the Board may approve the adjustment CIRT rate in different forms than that proposed by South Jersey and may implement a different rate or rates than those proposed by South Jersey.

Copies of the Company's filing are available for inspection at the Company offices located at One South Jersey Plaza, Folsom, New Jersey 08037, or at the Board of Public Utilities, Two Gateway Center, Newark, New Jersey 07102.

NOTICE is further given that public hearings have been scheduled at the following date, times, and place on the Company's above-mentioned requests.

Voorhees Middle School, Lecture Hall
Holly Oak Drive
Voorhees, New Jersey 08043

The public is invited to attend and interested persons will be permitted to testify and/or make a statement of their views on the proposed increases. In order to encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, including interpreter, listening devices or mobility assistance, no less than 48 hours prior to the above hearings to the Board's Secretary at the following address. In addition, members of the public may submit written comments concerning the petitions to the BPU regardless of whether they attend the hearing by addressing them to: Honorable Kristi Izzo, Secretary, Board of Public Utilities, Two Gateway Center, Newark, New Jersey 07102.

SOUTH JERSEY GAS COMPANY
By: Edward Graham, President

Exhibit 1

**South Jersey Gas Company
Capital Investment Recovery Tracker
Qualifying Projects**

Project	Construction Start	In-Service	2011 Estimated Cost	2012 Estimated Cost	Description
1 Accelerated Bare Steel/Cast Iron Main & Service Line Replacements	Various	Various	\$18,000,000	\$10,364,000	Replace approximately 82 miles of incremental bare steel/cast iron main and 3736 associated bare steel services. This improves reliability by improving the integrity of the Company's distribution system.
2 12" Atlantic City Pipeline	March 2011	August 2011	\$5,887,000	\$0	Install approximately 1.9 miles of 12" pipeline extension along Absecon Boulevard, 1000' of 8" pipeline, and a new distribution district regulator to supply Atlantic City and Absecon Island from the Huron Avenue station to improve delivery reliability.
3 24" Black Horse Pike to Delilah Road	March 2011	December 2011	\$7,426,000	\$400,000	Install approximately 2.7 miles of 24" pipeline along Black Horse Pike and Fire Road in Egg Harbor Township to improve delivery reliability to the Pleasantville Station and Absecon Island.
4 Absecon Island Ventnor Ave Feeder Main	March 2011	December 2011	\$9,356,000	\$0	Replace approximately 4.5 miles intermediate pressure cast iron feeder main on Ventnor Avenue supplying the communities of Atlantic City, Ventnor, Margate and Longport.
5 Distribution District Regulator Upgrades	March 2011	December 2011	\$1,700,000	\$0	Upgrade approximately 8 distribution district regulator facilities throughout the service territory to improve delivery reliability.
6 LNG Tank Foundation, Impoundment Dike, Security & Vapor Fence Safety Upgrades	March 2011	November 2011	\$1,200,000	\$0	Upgrade refurbishment of the existing LNG Tank foundation, liquid spill impoundment dike, vapor dispersion barrier fence, IR gas detection, and perimeter microwave security system
7 Transmission System Retrofits & Valving	April 2011	December 2011	\$2,500,000	\$0	Replacement and/or retrofitting of existing transmission and high pressure sectionalizing valving and piping components to accommodate in-line inspection tools.
8 Water Crossing Replacements at Oldman's Creek	April 2011	September 2011	\$500,000	\$0	Horizontal directional drill replacement of two parallel 8" pipelines (250/60) crossing Oldman's Creek between Gloucester and Salem Counties along NJ Route 130.
9 Absecon Island Ventnor Ave Lateral Mains	April 2011	December 2011	\$5,080,000	\$0	Replace approximately 3.5 miles of low pressure bare steel and cast iron lateral mains associated with the Ventnor Avenue feeder main project.
Total 2011 & 2012 CIRT Project Est. Cost			\$51,649,000	\$10,764,000	

Exhibit 2

South Jersey Gas Company

**Capital Investment Recovery Tracker
Revenue Requirement**

Investment as of August 31, 2011	\$34,359,210
AFUDC	701,776
Total Investment as of August 31, 2011	<u>35,060,986</u>
Less Depreciation ⁽¹⁾	<u>(148,403)</u>
Net Plant	34,912,583
Less Deferred Tax ⁽²⁾	<u>(140,095)</u>
Net Investment	34,772,488
Pre-Tax Rate of Return	<u>11.63%</u>
Pre-Tax Return on Investment	4,044,040
Add: Depreciation	<u>296,806</u>
Revenue Recovery	4,340,846
Revenue Factor	<u>1.07834</u>
Revenue Requirement	<u>\$4,680,900</u>

Revenue Requirement	\$4,680,900
Therms	629,526,675
Rate/Therm - Including Tax	\$0.0074
Rate/Therm - Excluding Tax	\$0.0069

⁽¹⁾ Depreciation

Plant in Service at August 31, 2011	\$13,026,860
AFUDC	223,406
	<u>13,250,265</u>
Depreciation rate	<u>2.24%</u>
Depreciation Expense	<u>296,806</u>
1/2 Year Convention	<u>\$148,403</u>

⁽²⁾ Deferred Taxes

Plant in Service at August 31, 2011	\$13,026,860
AFUDC	75,868
	<u>13,102,728</u>
Tax Depreciation	491,352
Book Dep	<u>(148,403)</u>
Net	342,949
Deferred Taxes - 40.85%	<u>\$140,095</u>

**SOUTH JERSEY GAS COMPANY
CIRT II INVESTMENTS**

	In-Service Date	Actual Mar-11	Projected Apr-11	Projected May-11	Projected Jun-11	Projected Jul-11	Projected Aug-11	Projected Sep-11	Projected Oct-11	Projected Nov-11	Projected Dec-11	2011 TOTAL
1	Accelerated Bare Steel/Cast Iron Main & Service Line Replacements	\$2,106,169	\$11,216	\$2,373,849	\$2,222,510	\$2,673,147	\$2,660,727	\$3,159,131	\$996,805	\$996,805	\$853,438	\$17,553,818
2	12" Atlantic City Pipeline	\$899,066	\$56,212	\$327,000	\$720,490	\$1,637,180	\$1,757,080	\$297,526	\$54,690	\$0	\$0	\$5,749,244
3	24" Black Horse Pike to Dellsish Road	\$766,003	\$10,911	\$584,022	\$156,050	\$95,464	\$259,964	\$2,253,684	\$2,329,964	\$550,917	\$213,204	\$7,244,243
4	Absecon Island Ventnor Ave Feeder Main	\$0	\$1,969,063	\$3,635,708	\$1,174,543	\$537,915	\$512,804	\$530,503	\$347,165	\$204,362	\$170,367	\$9,082,430
5	Distribution District Regulator Upgrades	\$10,986	\$2,220	\$5,990	\$104,288	\$254,779	\$229,818	\$221,093	\$383,787	\$277,548	\$178,748	\$1,968,962
6	LNG Tank Foundation, Impoundment Dike, Security & Vapor Fence Safety Upgrades	\$0	\$57,362	\$27,250	\$109,000	\$81,750	\$57,770	\$163,500	\$244,918	\$272,500	\$163,500	\$1,177,550
7	Transmission System Retrofits & Valving	\$0	\$204,888	\$63,220	\$299,626	\$629,678	\$701,870	\$410,152	\$136,250	\$0	\$0	\$2,445,684
8	Water Crossing Replacements at Oldman's Creek	\$0	\$0	\$0	\$0	\$245,577	\$242,307	\$3,901	\$0	\$0	\$0	\$491,785
9	Absecon Island Ventnor Ave Lateral Mains	\$0	\$130,072	\$759,749	\$1,105,204	\$1,105,203	\$799,749	\$916,023	\$92,541	\$101,370	\$92,541	\$4,962,452
Cumulative Expenditures		\$3,804,944	\$2,441,945	\$7,776,778	\$5,893,721	\$7,260,713	\$7,181,109	\$7,855,518	\$4,596,140	\$2,403,502	\$1,171,798	\$50,378,168
		\$3,804,944	\$6,246,889	\$14,023,667	\$19,917,388	\$27,178,101	\$34,359,210	\$7,855,518	\$12,441,659	\$14,845,160	\$16,016,958	
CWIP		\$3,804,944	\$4,140,699	\$11,906,261	\$15,426,133	\$20,464,336	\$21,332,350	\$7,855,518	\$7,634,574	\$6,138,457	\$1,171,798	
UPIS		0	\$2,106,169	\$2,117,406	\$4,491,255	\$6,713,765	\$13,026,660	\$0	\$4,506,558	\$6,354,487	\$14,845,160	
Total		\$3,804,944	\$6,246,889	\$14,023,667	\$19,917,388	\$27,178,101	\$34,359,210	\$7,855,518	\$12,144,132	\$14,492,944	\$16,016,958	

**SOUTH JERSEY GAS COMPANY
CIRT II INVESTMENTS**

AFUDC - Debt AFUDC - Equity	Actual Mar-11	Actual Apr-11	Projected May-11	Projected Jun-11	Projected Jul-11	Projected Aug-11	Projected Sep-11	Projected Oct-11	Projected Nov-11	Projected Dec-11	2011 TOTAL
1 Accelerated Bar Steel/Cast Iron Main & Service Line											
AFUDC - Debt	\$2,105,189	\$2,117,406	\$4,491,255	\$6,713,765	\$9,386,912	\$12,047,939	\$15,206,770	\$4,155,996	\$5,152,741	\$5,506,179	\$151,048
AFUDC - Equity	\$4,756	\$4,782	\$10,143	\$15,162	\$21,199	\$27,208	\$34,342	\$9,385	\$11,637	\$12,433	\$239,736
	\$9,250	\$9,298	\$19,724	\$29,485	\$41,224	\$52,909	\$66,763	\$18,251	\$22,629	\$24,181	
2 12" Atlantic City Pipeline											
AFUDC - Debt	\$899,066	\$955,278	\$1,282,278	\$2,002,768	\$3,639,948	\$5,397,028	\$5,694,554	\$352,216	\$352,216	\$352,216	\$47,261
AFUDC - Equity	\$2,030	\$2,157	\$2,896	\$4,523	\$6,220	\$12,188	\$12,860	\$795	\$795	\$795	\$91,907
	\$3,948	\$4,195	\$5,631	\$6,795	\$15,985	\$23,702	\$25,009	\$1,547	\$1,547	\$1,547	
3 24" Black Horse Pike to Delilah Road											
AFUDC - Debt	\$789,003	\$798,914	\$1,383,896	\$1,541,896	\$1,637,470	\$1,896,454	\$4,150,138	\$4,593,668	\$5,134,585	\$5,347,789	\$61,573
AFUDC - Equity	\$1,732	\$1,806	\$3,125	\$3,482	\$3,698	\$4,283	\$9,372	\$10,351	\$11,596	\$12,077	\$119,739
	\$3,465	\$3,513	\$6,078	\$6,772	\$7,191	\$8,329	\$18,226	\$20,130	\$22,549	\$23,466	
4 Absecon Island Ventnor Ave Feeder Main											
AFUDC - Debt	\$0	\$1,969,063	\$5,604,771	\$6,779,314	\$7,317,229	\$7,930,033	\$8,380,536	\$877,668	\$1,082,050	\$1,252,397	\$92,757
AFUDC - Equity	\$0	\$4,447	\$12,657	\$15,310	\$16,525	\$17,683	\$18,831	\$19,982	\$2,444	\$2,828	\$180,379
	\$0	\$8,547	\$24,614	\$29,772	\$32,135	\$34,397	\$36,717	\$38,854	\$4,752	\$5,500	
5 Distribution District Regulator Upgrades											
AFUDC - Debt	\$10,686	\$12,906	\$18,886	\$123,194	\$377,963	\$607,781	\$928,879	\$604,865	\$682,433	\$1,061,181	\$10,227
AFUDC - Equity	\$24	\$29	\$43	\$278	\$654	\$1,373	\$1,872	\$1,366	\$1,963	\$2,397	\$19,889
	\$47	\$57	\$83	\$541	\$1,660	\$2,669	\$3,640	\$2,656	\$3,875	\$4,660	
6 LNG Tank Foundation, Impoundment Dike, Security & Vapor											
AFUDC - Debt	\$0	\$57,362	\$84,612	\$183,612	\$275,362	\$333,132	\$496,632	\$408,418	\$680,918	\$844,418	\$7,621
AFUDC - Equity	\$0	\$130	\$191	\$437	\$622	\$752	\$1,122	\$922	\$1,538	\$1,907	\$14,520
	\$0	\$252	\$372	\$650	\$1,209	\$1,463	\$2,161	\$1,794	\$2,990	\$3,708	
7 Transmission System Retrofits & Valving											
AFUDC - Debt	\$0	\$204,888	\$288,108	\$587,734	\$1,197,412	\$1,089,282	\$2,399,434	\$346,402	\$546,402	\$546,402	\$18,261
AFUDC - Equity	\$0	\$463	\$605	\$1,282	\$2,704	\$4,239	\$5,215	\$1,234	\$1,234	\$1,234	\$35,511
	\$0	\$900	\$1,177	\$2,493	\$5,259	\$8,341	\$10,142	\$2,400	\$2,400	\$2,400	
8 Water Crossing Replacements at Oklman's Creek											
AFUDC - Debt	\$0	\$0	\$0	\$0	\$245,577	\$487,884	\$491,785	\$3,901	\$3,901	\$3,901	\$2,793
AFUDC - Equity	\$0	\$0	\$0	\$0	\$555	\$1,102	\$1,111	\$9	\$9	\$9	\$5,432
	\$0	\$0	\$0	\$0	\$1,076	\$2,143	\$2,160	\$17	\$17	\$17	
9 Absecon Island Ventnor Ave Lateral Mains											
AFUDC - Debt	\$0	\$130,072	\$889,821	\$1,995,025	\$3,100,228	\$3,859,977	\$4,676,000	\$908,564	\$1,009,934	\$1,102,475	\$39,909
AFUDC - Equity	\$0	\$294	\$2,010	\$4,505	\$7,001	\$8,717	\$10,560	\$2,052	\$2,281	\$2,480	\$7,510
	\$0	\$571	\$3,908	\$6,761	\$13,615	\$16,852	\$20,535	\$3,950	\$4,435	\$4,842	
AFUDC - Debt	\$8,593	\$14,106	\$31,670	\$44,980	\$61,377	\$77,595	\$95,335	\$28,087	\$33,525	\$36,172	\$431,452
AFUDC - Equity	\$16,710	\$27,434	\$61,587	\$87,471	\$119,357	\$150,894	\$185,383	\$54,640	\$65,195	\$70,341	\$839,022
TOTAL AFUDC	\$25,303	\$41,542	\$93,257	\$132,451	\$180,754	\$228,489	\$280,728	\$82,737	\$96,720	\$106,513	\$1,270,474

Cumulative AFUDC through 08/31/2011

\$701,776

**South Jersey Gas Company
Derivation of Revenue Factor**

Line No.			
1	Components:		
2			
3	Sales and Use Tax (SUT)	7.00%	
4			
5	Public Utility Assessment Tax (PUA)	0.2200%	
6			
7	Bad Debt Provision (Bad Debt)	0.5580%	
8			
9	Federal Income Tax (FIT)	0.0000%	
10			
11	CBT	0.0000%	
12			
13	Operating Revenue	1.0000	
14			
15			
16	Revenue Factor Calculation:	1.07834	
17			
18			
19		$1.00558 * 1.0022 * 1.07 =$	1.07834
20			
21			
22			

Exhibit 3

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 10 - GAS

**Second Revised Sheet No. 6
Superseding First Revised Sheet No. 6**

RESIDENTIAL SERVICE (RSG)

APPLICABLE TO USE OF SERVICE FOR:

All residential purposes. Customer may elect Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service RSG, a customer must hold clear and marketable title to gas that is made available for delivery to the customer's residence on the Company's system.

CHARACTER OF SERVICE Firm Sales Service and Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge:		\$8.9238 per month
Delivery Charge:		
(a)	All consumption for customers who elected to transfer from Firm Sales Service to Firm Transportation Service	\$. 5620 546 per therm
(b)	All consumption for customers who elect Firm Sales Service	\$. 562018 546 per therm
Basic Gas Supply Service ("BGSS") Charge:		
	All consumption for customers who elect Firm Sales Service.	See Rider "A" of this Tariff.

APPLICABLE RIDERS:

Basic Gas Supply Service Clause:	BGSS charges are depicted in Rider "A" of this Tariff.
Capital Investment Recovery Tracker:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "B" of this Tariff.
Transportation Initiation Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "C" of this Tariff.
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.
Temperature Adjustment Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "F" of this Tariff.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates and Price to Compare.

Issued June 1, 2011
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E. Graham, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 10 - GAS

**Second Revised Sheet No. 10
Superseding First Revised Sheet No. 10**

GENERAL SERVICE (GSG)

APPLICABLE TO USE OF SERVICE FOR:

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule. A customer qualifying for service under Rate Schedule GSG may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge:

\$23.8075 per month

Delivery Charges:

- (a) All consumption for customers who elected to transfer from Sales Service to Firm Transportation Service

All therms \$.4740666 per therm

- (b) All consumption for customers who elect Firm Sales Service

All therms \$.4740666 per therm

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect Firm Sales Service

See Rider "A" of this Tariff.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (o).

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates and Price to Compare.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 10 - GAS

Second Revised Sheet No. 14
Superseding First Revised Sheet No. 14

GENERAL SERVICE – LARGE VOLUME (GSG-LV)

APPLICABLE TO USE OF SERVICE FOR:

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule (other than Rate Schedule GSG), and who has an annualized usage of 100,000 therms or more,. A customer qualifying for service under Rate Schedule GSG-LV may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG-LV, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge:

\$160.50 per month

Delivery Charges:

- (a) All consumption for customers who elected to transfer from Sales Service to Firm Transportation Service ⁽²⁾

Demand Charge:

D-1FT: \$8.5600 per Mcf of Contract Demand

Volumetric Charge:

C-1FT: \$.314268 per therm

- (b) All consumption for customers who elect Firm Sales Service

Demand Charge:

D-1: \$8.5600 per Mcf of Contract Demand

Volumetric Charge:

C-1: \$.3142068 per therm

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates and Price to Compare.

⁽²⁾ See Special Provision (p) of this Rate Schedule GSG-LV, regarding appropriate balancing charges.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 10 - GAS

**Second Revised Sheet No. 19
Superseding First Revised Sheet No. 19**

COMPREHENSIVE TRANSPORTATION SERVICE (CTS)

APPLICABLE TO USE OF SERVICE FOR:

All customers having a Firm Contract Demand, and an average annual daily Firm usage of 100 Mcf per day or more. To be eligible for service under this Rate Schedule CTS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system. Provided, however, that any customer receiving service under this Rate Schedule CTS prior to August 29, 2003 shall continue to be eligible to receive service under this Rate Schedule CTS, notwithstanding the foregoing, if said customers continues to have a Firm Contract Demand of 100 Mcf per day or more. Further provided, however, that if a customer ceases to receive service under this Rate Schedule CTS, and seeks to return to service under this Rate Schedule CTS, said customer must meet all requirements for eligibility as though applying for service in the first instance.

CHARACTER OF SERVICE:

Firm Transportation Service and Limited Firm Transportation Service

MONTHLY RATE: ⁽¹⁾

Firm:

Customer Charge: \$642.00 per month

Delivery Charges:

Demand Charge: D-1FT: \$29.3408 per Mcf of Contract Demand

Volumetric Charges:

C-1FT:

All consumption for customers who elected to transfer from Sales Service to Firm Transportation Service

\$.067804 per therm

Limited Firm:

Customer Charge: \$107.00 per month

Delivery Charges:

Volumetric Charges:

C-1FT:

All consumption for customers who elected to transfer from Sales Service to Firm Transportation Service

\$.0964890 per therm

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 10 - GAS

Second Revised Sheet No. 27
Superseding First Revised Sheet No. 27

LARGE VOLUME SERVICE (LVS)

APPLICABLE TO USE OF SERVICE FOR:

Firm Sales Service and Firm Transportation Service pursuant to this Rate Schedule LVS, shall be available to all Industrial Customers with a Contract Demand and a minimum annualized average use of 200 Mcf per day. To be eligible for Firm Transportation Service under this Rate Schedule LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service, Limited Firm Sales Service, Firm Transportation Service, and Limited Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Firm:

Customer Charge:
\$963.00 per month

Delivery Charge:

- (a) All consumption for customers who elected to transfer from Firm Sales Service to Firm Transportation Service

Demand Charge: D-1FT: \$15.9261 per Mcf of Contract Demand

Volumetric Charge: C-1FT: \$.067703 per therm

- (b) All consumption for customers who elect Firm Sales Service

Demand Charge: D-1: \$15.9261 per Mcf of Contract Demand

Volumetric Charge: C-1: \$.067703 per therm

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

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SOUTH JERSEY GAS COMPANY

Second Revised Sheet No. 28

B.P.U.N.J. No. 10 - GAS

Superseding First Revised Sheet No. 28

LARGE VOLUME SERVICE (LVS)

(continued)

Basic Gas Supply Service ("BGSS") Charge:

Demand Charge:

D-2: \$13.3449 per Mcf of Contract Demand.

Volumetric Charge:

C-2: See Rider "A" of this Tariff.

Limited Firm:

Customer Charge:

\$107.00 per month

Delivery Charge:

- (a) All consumption for customers who elected to transfer from Firm Sales Service to Firm Transportation Service

Volumetric Charge:

C-1FT: \$.~~1351277~~ per therm

- (b) All consumption for customers who elect Firm Sales Service

Volumetric Charge:

C-1FT: \$.~~1351277~~ per therm

Basic Gas Supply Service ("BGSS") Charge:

Volumetric Charge:

C-2: See Rider "A" of this Tariff.

PRICE TO COMPARE:

The Company will provide the Price to Compare for an LVS customer, at said customer's request.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (h).

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SOUTH JERSEY GAS COMPANY

Second Revised Sheet No. 33

B.P.U.N.J. No. 10 - GAS

Superseding First Revised Sheet No. 33

FIRM ELECTRIC SERVICE (FES)

APPLICABLE TO USE OF SERVICE FOR:

All gas that is purchased or transported to generate electricity. Provided, however, that in order to qualify for this Rate Schedule FES, a customer must have a Winter Daily Contract Demand of 1,000 Mcf per day or more, or a Summer Daily Contract Demand of 2,000 Mcf per day or more, or both. To be eligible for Firm Transportation Service under this Rate Schedule FES, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service and Firm Transportation Service.

MONTHLY RATE ^{(1) (2)}

WINTER (November – March):

Demand Charge:

- D-1 \$3.1000 per Mcf of Winter Daily Contract Demand
- D-2 \$6.6724 per Mcf of Daily Billing Determinant or \$0 for Firm Transportation customers

Volumetric Charge:

- C-1: \$.058309 per therm of consumption
 - C-2: FES Monthly Commodity Rate, pursuant to Rider "A" and Special Provision (x), OR Customer Owned Gas Clause, Rider "D"
 - C-3: \$.1432 per therm of consumption
 - C-4: Escalator Rate – Charge may change monthly pursuant to Standard Gas Service Addendum.
- Minimum Bill:** The monthly D-1 and D-2 charges, irrespective of use.

SUMMER (April – October):

Demand Charge:

- D-1 \$3.1000 per Mcf of Summer Daily Contract Demand
- D-2 \$6.6724 per Mcf of Daily Billing Determinant or \$0 for Firm Transportation customers

Volumetric Charge:

- C-1: \$.058309 per therm of consumption
- C-2: FES Monthly Commodity Rate, pursuant to Rider "A" and Special Provision (x), OR Customer Owned Gas Clause, Rider "D"
- C-3: \$.1432 per therm of consumption
- C-4: Escalator Rate – Charge may change monthly pursuant to Standard Gas Service Addendum.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

⁽²⁾ Please refer to Special Provision (p)

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Effective with service rendered
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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 10 - GAS

**Second Revised Sheet No. 40
Superseding First Revised Sheet No. 40**

ELECTRIC GENERATION SERVICE (EGS)

APPLICABLE TO USE OF SERVICE FOR:

Residential, commercial and industrial uses for electric generation facilities; all Prime Movers; and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS, a customer must have a Firm Daily Contract Demand of less than 200 Mcf per day; provided, however, that a residential EGS customer will have no Firm Daily Contract Demand. To be eligible for Firm Transportation Service under this Rate Schedule EGS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service and Firm Transportation Service

MONTHLY RATE: ⁽¹⁾⁽²⁾

Residential Customer Charge:

\$8.9238 per month

Residential Delivery Charge

Residential Volumetric Charge: \$208309 per therm

Commercial and Industrial Customer Charge:

\$26.75 per month

Commercial and Industrial Delivery Charge:

Commercial and Industrial Demand Charge:

D-1 Charge: \$6.9550 per Mcf of contract

Volumetric Charges:

Winter Season (effective during billing months of November through March):

All Consumption for Firm Sales Service \$1971897 per therm

All Consumption for Firm Transportation Service \$1971897 per therm

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

⁽²⁾ See Special Provision (k) of this Rate Schedule EGS, regarding appropriate balancing charges.

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E. Graham, President

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SOUTH JERSEY GAS COMPANY

Second Revised Sheet No. 41

B.P.U.N.J. No. 10 - GAS

Superseding First Revised Sheet No. 41

ELECTRIC GENERATION SERVICE (EGS)

(Continued)

Summer Season (effective during billing months of April through October):

All Consumption for Firm Sales Service \$.1650576 per therm

All Consumption for Firm Transportation Service \$.1650576 per therm

Basic Gas Supply Service ("BGSS") Charge:

All Consumption See Rider "A" of this Tariff.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (p).

APPLICABLE RIDERS:

- Basic Gas Supply Service Clause: BGSS charges are depicted in Rider "A" of this Tariff.
- Capital Investment Recovery Tracker: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "B" of this Tariff.
- Societal Benefits Clause: The rates set forth above have been adjusted, pursuant to Rider "E" of this Tariff.
- Balancing Service Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "J" of this Tariff. However, also see Special Provision (k) regarding Rider "I".
- Energy Efficiency Tracker: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "N" of this Tariff.

TERMS OF PAYMENT:

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date; provided however, the Company shall take into account any postal service delays of which the Company is advised. If the fifteenth (15th) day falls on a non-business day, the due date shall be extended to the next business day. Should the customer fail to make payment as specified, the Company may, beginning on the twenty-sixth (26th) day, assess simple interest at a rate equal to the prime rate as published in the Money Rates column in The Wall Street Journal. A late payment charge shall not be assessed on a residential customer, or on State, county or municipal government entities.

Issued June 1, 2011
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E. Graham, President

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SOUTH JERSEY GAS COMPANY

Second Revised Sheet No. 45

B.P.U.N.J. No. 10 - GAS

Superseding First Revised Sheet No. 45

ELECTRIC GENERATION SERVICE – LARGE VOLUME (EGS-LV)

APPLICABLE TO USE OF SERVICE FOR:

All commercial and industrial electric generation facilities; all Prime Movers and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS-LV, a customer must have a Firm Daily Contract Demand of 200 Mcf per day or more. To be eligible for Firm Transportation Service under this Rate Schedule EGS-LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer’s facility on the Company’s system.

CHARACTER OF SERVICE:

Firm Sales Service, Firm Transportation Service, Limited Firm Sales Service and Limited Firm Transportation Service.

MONTHLY RATE: (1)

Customer Charge:

\$192.60 per month

FIRM:

Demand Charges: (2)

D-1 \$15.5935 per Mcf of Firm Daily Contract Demand.

D-2 \$15.1393 per Mcf of Firm Daily Contract Demand or \$0 for Firm Transportation customers.

Volumetric Charge:

C-1: \$.058309 per therm of consumption

C-2: As depicted in the Monthly BGSS Subrider of Rider “A” of this Tariff, OR Customer Owned Gas Clause, Rider “D”

Minimum Bill: Monthly D-1 and D-2 charges, irrespective of use.

LIMITED FIRM:

Demand Charge:

D-2 \$6.6724 per Mcf of Limited Firm Daily Contract Demand or \$0 for Limited Firm Transportation customers

Volumetric Charge: (2)

C-1: \$.058309 per therm of consumption

C-2: As depicted in the Monthly BGSS Subrider of Rider “A” of this Tariff, OR Customer Owned Gas Clause, Rider “D”

C-3 \$.1432 per therm for all consumption within Limited Firm Contract Demand level.¹

Minimum Bill: Monthly D-2 charge, irrespective of use.

(1) Please refer to Appendix A for components of Monthly Rates.

(2) Please refer to Special Provision (j).

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~~RESIDENTIAL GAS SERVICE (RSG)~~

~~RESIDENTIAL FIRM TRANS SERVICE (RSG/FSS) - HEAT/CUSTOMER~~

	BASE RATE	IEFA	BGSS	OTHER RIDERS	PUA	NJ SALES TAX	TARIFF RATE
Customer Charge	8.3400					0.5838	8.9238
CIP				0.0411	0.0001	0.0029	0.0441
Delivery Charge:							
COST OF SERVICE							
TIC	0.4100	0.0203		0.0002	0.0000	0.0301	0.4604
SBC:						0.0000	0.0002
CLEP				0.0121	0.0000	0.0008	0.0129
RAC				0.0110	0.0000	0.0008	0.0118
USF				0.0182	0.0000	0.0012	0.0194
Total SBC				0.0413	0.0000	0.0028	0.0441
TAC				0.0000	0.0000	0.0000	0.0000
CIRT				0.0041	0.0000	0.0003	0.0044
EET				0.0022	0.0000	0.0002	0.0024
BSC "J" BS-1			0.0471		0.0001	0.0033	0.0505
BSC "J" BUY-OUT PRICE - Rate set monthly							
Total	8.4100	0.0203	0.0471	0.0478	0.0001	0.0387	0.5620

~~RESIDENTIAL FIRM SALES SERVICE (RSG/FSS) - HEAT/CUSTOMER~~

	BASE RATE	IEFA	BGSS	OTHER RIDERS	PUA	NJ SALES TAX	TARIFF RATE
Customer Charge	8.3400					0.5838	8.9238
CIP				0.0411	0.0001	0.0029	0.0441
Delivery Charge:							
COST OF SERVICE							
TIC	0.4100	0.0203	0.6424	0.0002	0.0000	0.0301	0.4604
SBC:						0.0000	0.0002
CLEP				0.0121	0.0000	0.0008	0.0129
RAC				0.0110	0.0000	0.0008	0.0118
USF				0.0182	0.0000	0.0012	0.0194
Total SBC				0.0413	0.0000	0.0028	0.0441
TAC				0.0000	0.0000	0.0000	0.0000
CIRT				0.0041	0.0000	0.0003	0.0044
EET				0.0022	0.0000	0.0002	0.0024
BSC "J" BS-1			0.0471		0.0001	0.0033	0.0505
Total	8.4100	0.0203	0.0471	0.0478	0.0001	0.0387	0.5620

SOUTH JERSEY GAS COMPANY
 Schedule of Rate Components
 Appendix A - Effective October 1, 2011

	BASE RATE	TEFA	BGSS	OTHER RIDERS	PUA	NJ SALES TAX	TARIFF RATE
RESIDENTIAL FIRM TRANS SERVICE (RSG-FIS) - NONHEAT CUSTOMER							
Customer Charge	8.3400					0.5838	8.9238
CIP				0.0885	0.0002	0.0062	0.0949
Delivery Charge:							
COST OF SERVICE	0.4100	0.0203		0.0002	0.0000	0.0301	0.4604
TIC						0.0000	0.0002
SBC:							
CLEP				0.0121	0.0000	0.0006	0.0129
RAC				0.0110	0.0000	0.0008	0.0118
USF				0.0182	0.0000	0.0012	0.0194
USF				0.0413	0.0000	0.0028	0.0441
Total SBC				0.0000	0.0000	0.0000	0.0000
TAC				0.0041	0.0000	0.0003	0.0044
CIRT				0.0022	0.0000	0.0002	0.0024
EET					0.0001	0.0033	0.0505
BSC "J" BS-1			0.0471				
BSC "J" BUY-OUT PRICE - Rate set monthly	0.4100	0.0203	0.0471	0.0478	0.0001	0.0367	0.5620
Total							
RESIDENTIAL FIRM SALES SERVICE (RSG-FSS) - NONHEAT CUSTOMER							
Customer Charge	3.3400					0.5838	3.9238
CIP				0.0885	0.0012	0.0451	0.6887
Basic Gas Supply Service (BGSS):			0.6424		0.0002	0.0062	0.0949
CIP							
Delivery Charge:							
COST OF SERVICE	0.4100	0.0203		0.0002	0.0000	0.0301	0.4604
TIC						0.0000	0.0002
SBC:							
CLEP				0.0121	0.0000	0.0008	0.0129
RAC				0.0110	0.0000	0.0008	0.0118
USF				0.0182	0.0000	0.0012	0.0194
USF				0.0413	0.0000	0.0028	0.0441
Total SBC				0.0000	0.0000	0.0000	0.0000
TAC				0.0041	0.0000	0.0003	0.0044
CIRT				0.0022	0.0000	0.0002	0.0024
EET					0.0001	0.0033	0.0505
BSC "J" BS-1			0.0471				
Total	0.4100	0.0203	0.0471	0.0478	0.0001	0.0367	0.5620

	BASE RATE	TEFA	BGSS	OTHER RIDERS	PUA	NJ SALES TAX	TARIFF RATE
<u>GENERAL SERVICE (GSG)</u>							
<u>GENERAL SERVICE FIRM TRANS (GSG-FTS)</u>							
Customer Charge	22.2500					1.5575	23.8075
CIP				0.0393	0.0001	0.0028	0.0422
Delivery Charge:							
COST OF SERVICE	0.3261	0.0219				0.0244	0.3724
TIC				0.0002	0.0000	0.0000	0.0002
SBC:							
CLEP				0.0121	0.0000	0.0008	0.0129
RAC				0.0110	0.0000	0.0008	0.0118
USF				0.0182	0.0000	0.0012	0.0194
Total SBC				0.0413	0.0000	0.0028	0.0441
TAC				0.0000	0.0000	0.0000	0.0000
CIRT				0.0041	0.0000	0.0003	0.0044
EET				0.0022	0.0000	0.0002	0.0024
BSC "J" BS-1			0.0471		0.0001	0.0033	0.0505
BSC "J" BUY-OUT PRICE - Rate set monthly							
Total	0.3261	0.0219	0.0471	0.0478	0.0001	0.0310	0.4740

SOUTH JERSEY GAS COMPANY
 Schedule of Rate Components
 Appendix A - Effective October 1, 2011

	BASE RATE	IEFA	BGSS	OTHER RIDERS	PUA	NJ SALES TAX	TARIFF RATE
GENERAL SERVICE FIRM SALES (GSG/FSS) <i>Less than 5,000 Therms Annually</i>							
Customer Charge	22.2500					1.5575	23.8075
CIP				0.0393	0.0001	0.0028	0.0422
Basic Gas Supply Service (BGSS):			0.6424		0.0012	0.0451	0.6887
Delivery Charge:							
COST OF SERVICE	0.3261	0.0219				0.0244	0.3724
TIC SBC:				0.0002	0.0000	0.0000	0.0002
CLEP				0.0121	0.0000	0.0008	0.0129
RAC				0.0110	0.0000	0.0008	0.0118
USF				0.0182	0.0000	0.0012	0.0194
				0.0413	0.0000	0.0028	0.0441
TAC				0.0000	0.0000	0.0000	0.0000
CIRT				0.0041	0.0000	0.0003	0.0044
EET				0.0022	0.0000	0.0002	0.0024
BSC "J" BS-1			0.0471		0.0001	0.0033	0.0505
Total	0.3261	0.0219	0.0471	0.0478	0.0001	0.0310	0.4740

	BASE RATE	IEFA	BGSS	OTHER RIDERS	PUA	NJ SALES TAX	TARIFF RATE
GENERAL SERVICE FIRM SALES (GSG/FSS) <i>5,000 Therms Annually or Greater</i>							
Customer Charge	22.2500					1.5575	23.8075
CIP				0.0393	0.0001	0.0028	0.0422
Basic Gas Supply Service (BGSS):							
Delivery Charge:							
COST OF SERVICE	0.3261	0.0219				0.0244	0.3724
TIC SBC:				0.0002	0.0000	0.0000	0.0002
CLEP				0.0121	0.0000	0.0008	0.0129
RAC				0.0110	0.0000	0.0008	0.0118
USF				0.0182	0.0000	0.0012	0.0194
				0.0413	0.0000	0.0028	0.0441
TAC				0.0000	0.0000	0.0000	0.0000
CIRT				0.0041	0.0000	0.0003	0.0044
EET				0.0022	0.0000	0.0002	0.0024
BSC "J" BS-1			0.0471		0.0001	0.0033	0.0505
Total	0.3261	0.0219	0.0471	0.0478	0.0001	0.0310	0.4740

~~GENERAL SERVICE (V) (GSG-LV)~~

	BASE RATE	IEFA	BGSS	OTHER RIDERS	PUA	NJ SALES TAX	TARIFF RATE
Customer Charge	150.0000					10.5000	160.5000
D-1 Demand Charge	8.0000					0.5600	8.5600
CIP				0.0043	0.0000	0.0003	0.0046
Delivery Charge: COST OF SERVICE	0.1768	0.0219				0.0139	0.2126
TIC				0.0002	0.0000	0.0000	0.0002
SBC:							
CLEP				0.0121	0.0000	0.0008	0.0129
RAC				0.0110	0.0000	0.0008	0.0118
USF				0.0182	0.0000	0.0012	0.0194
				0.0413	0.0000	0.0028	0.0441
Total SBC				0.0000	0.0000	0.0000	0.0000
TAC				0.0041	0.0000	0.0003	0.0044
CIRT				0.0022	0.0000	0.0002	0.0024
EET					0.0001	0.0033	0.0505
BSC "J" BS-1			0.0471				
BSC "J" BUY-OUT PRICE - Rate set monthly				0.0478	0.0001	0.0205	0.3142
Total	0.1768	0.0219	0.0471	0.0478	0.0001	0.0205	0.3142

~~GENERAL SERVICE FROM SALES (V) (GSG-LV) (SS)~~

	BASE RATE	IEFA	BGSS	OTHER RIDERS	PUA	NJ SALES TAX	TARIFF RATE
Customer Charge	150.0000					10.5000	160.5000
D-1 Demand Charge	8.0000					0.5600	8.5600
Basic Gas Supply Service (BGSS):							
CIP				0.0043	0.0000	0.0003	0.0046
Delivery Charge: COST OF SERVICE	0.1768	0.0219				0.0139	0.2126
TIC				0.0002	0.0000	0.0000	0.0002
SBC:							
CLEP				0.0121	0.0000	0.0008	0.0129
RAC				0.0110	0.0000	0.0008	0.0118
USF				0.0182	0.0000	0.0012	0.0194
				0.0413	0.0000	0.0028	0.0441
Total SBC				0.0000	0.0000	0.0000	0.0000
TAC				0.0041	0.0000	0.0003	0.0044
CIRT				0.0022	0.0000	0.0002	0.0024
EET					0.0001	0.0033	0.0505
BSC "J" BS-1			0.0471				
Total	0.1768	0.0219	0.0471	0.0478	0.0001	0.0205	0.3142

RATE SET MONTHLY

~~COMPREHENSIVE TRANSPORTATION SERVICE (CTS)~~

~~COMPREHENSIVE FIRM TRANSPORTATION SERVICE (CTS)~~

	BASE RATE	TEFA	BGSS	OTHER RIDERS	PUA	NJ SALES TAX	TARIFF RATE
<u>Firm</u>							
Customer Charge	600.0000					42.0000	642.0000
Delivery Charge:							
D-1 DEMAND CHARGE	27.4213					1.9195	29.3408
C-1 FT VOLUMETRIC CHARGE:							
C-1 COST OF SERVICE	0.0095	0.0063				0.0011	0.0169
SBC:							
CLEP				0.0121	0.0000	0.0008	0.0129
RAC				0.0110	0.0000	0.0008	0.0118
USF				0.0182	0.0000	0.0012	0.0194
Total SBC				0.0413	0.0000	0.0028	0.0441
CIRT				0.0041	0.0000	0.0003	0.0044
EET				0.0022	0.0000	0.0002	0.0024
Total C-1 VOLUMETRIC CHARGE	0.0095	0.0063		0.0476	0.0000	0.0044	0.0678
BS-1 ALL THERMS			0.0118		0.0000	0.0008	0.0126
BS-1 (Opt Out Provision) ALL THERMS			0.0025		0.0000	0.0002	0.0027
BUY-OUT PRICE							RATE SET MONTHLY
<u>Limited Firm</u>							
Customer Charge	100.0000					7.0000	107.0000
Delivery Charge:							
C-1 FT VOLUMETRIC CHARGE:							
C-1 COST OF SERVICE	0.0362	0.0063				0.0030	0.0455
SBC:							
CLEP				0.0121	0.0000	0.0008	0.0129
RAC				0.0110	0.0000	0.0008	0.0118
USF				0.0182	0.0000	0.0012	0.0194
Total SBC				0.0413	0.0000	0.0028	0.0441
CIRT				0.0041	0.0000	0.0003	0.0044
EET				0.0022	0.0000	0.0002	0.0024
Total C-1 VOLUMETRIC CHARGE	0.0362	0.0063		0.0476	0.0000	0.0063	0.0964
BS-1 ALL THERMS			0.0118		0.0000	0.0008	0.0126
BS-1 (Opt Out Provision) ALL THERMS			0.0025		0.0000	0.0002	0.0027
BUY-OUT PRICE							RATE SET MONTHLY

LARGE VOLUME SERVICE (LVS)

	BASE RATE	TEFA	BGSS	OTHER RIDERS	PUA	NJ SALES TAX	TARIFF RATE
Firm							
Customer Charge	900.0000					63.0000	963.0000
Delivery Charge:							
D-1 DEMAND CHARGE	14.8842					1.0419	15.9261
C-1 VOLUMETRIC CHARGE:							
C-1 COST OF SERVICE	0.0094	0.0063				0.0011	0.0168
SBC:							
CLEP				0.0121	0.0000	0.0008	0.0129
RAC				0.0110	0.0000	0.0008	0.0118
USF				0.0182	0.0000	0.0012	0.0194
Total SBC				0.0413	0.0000	0.0028	0.0441
CIRT				0.0041	0.0000	0.0003	0.0044
EET				0.0022	0.0000	0.0002	0.0024
Total C-1 VOLUMETRIC CHARGE	0.0094	0.0063		0.0476	0.0000	0.0044	0.0677
BS-1 ALL THERMS			0.0118		0.0000	0.0008	0.0126
BS-1 (Opt Out Provision) ALL THERMS			0.0025		0.0000	0.0002	0.0027
BSC "T" CASH OUT CHARGE/(CREDIT)							RATE SET MONTHLY
Limited Firm							
Customer Charge	100.0000					7.0000	107.0000
Delivery Charge:							
C-1 FT VOLUMETRIC CHARGE:							
C-1 COST OF SERVICE	0.0724	0.0063			0.0000	0.0055	0.0842
SBC:							
CLEP				0.0121	0.0000	0.0008	0.0129
RAC				0.0110	0.0000	0.0008	0.0118
USF				0.0182	0.0000	0.0012	0.0194
Total SBC				0.0413	0.0000	0.0028	0.0441
CIRT				0.0041	0.0000	0.0003	0.0044
EET				0.0022	0.0000	0.0002	0.0024
Total C-1 VOLUMETRIC CHARGE	0.0724	0.0063		0.0476	0.0000	0.0088	0.1351
BS-1 ALL THERMS			0.0118		0.0000	0.0008	0.0126
BS-1 (Opt Out Provision) ALL THERMS			0.0025		0.0000	0.0002	0.0027
BUY-OUT PRICE							RATE SET MONTHLY

SOUTH JERSEY GAS COMPANY
 Schedule of Rate Components
 Appendix A - Effective October 1, 2011

	BASE RATE	IEFA	BGSS	OTHER RIDERS	PIJA	NJ SALES TAX	TARIFF RATE
Customer Charge	900.0000					63.0000	963.0000
Basic Gas Supply Service (BGSS): C-2 BGSS							
D-2 DEMAND CHARGE			12.4482		0.0237	0.8730	13.3449
Delivery Charge: D-1 DEMAND CHARGE	14.8842					1.0419	15.9261
C-1 VOLUMETRIC CHARGE: C-1 COST OF SERVICE	0.0094	0.0063				0.0011	0.0168
SBC: CLEP RAC USF				0.0121 0.0110 0.0182 0.0413	0.0000 0.0000 0.0000 0.0000	0.0008 0.0008 0.0012 0.0028	0.0129 0.0118 0.0194 0.0441
Total SBC				0.0041	0.0000	0.0003	0.0044
CIRT				0.0022	0.0000	0.0002	0.0024
EET				0.0476	0.0000	0.0044	0.0677
Total C-1 VOLUMETRIC CHARGE	0.0094	0.0063	0.0000	0.0476	0.0000	0.0044	0.0677
BS-1 ALL THERMS			0.0118		0.0000	0.0008	0.0126
Limited Firm Customer Charge	100.0000					7.0000	107.0000
Delivery Charge: C-1 FT VOLUMETRIC CHARGE: C-1 COST OF SERVICE	0.0724	0.0063				0.0055	0.0842
SBC: CLEP RAC USF				0.0121 0.0110 0.0182 0.0413	0.0000 0.0000 0.0000 0.0000	0.0008 0.0008 0.0012 0.0028	0.0129 0.0118 0.0194 0.0441
Total SBC				0.0041	0.0000	0.0003	0.0044
CIRT				0.0022	0.0000	0.0002	0.0024
EET				0.0476	0.0000	0.0088	0.1351
Total C-1 VOLUMETRIC CHARGE	0.0724	0.0063	0.0000	0.0476	0.0000	0.0088	0.1351
BS-1 ALL THERMS			0.0118		0.0000	0.0008	0.0126
BS-1 (Opt Out Provision) ALL THERMS BUY-OUT PRICE			0.0025		0.0000	0.0002	0.0027
							RATE SET MONTHLY

	BASE RATE	IEFA	BGSS	OTHER RIDERS	PUA	NJ SALES TAX	TARIFF RATE
ELECTRIC GENERATION SERVICE (EGS)							
Commercial/Industrial							
Customer Charge	25.0000					1.7500	26.7500
D-1 DEMAND	6.5000					0.4550	6.9550
Basic Gas Supply Service (BGSS):							
Delivery Charge - Winter Season (Nov - Mar)	0.0894					0.0063	0.0957
COST OF SERVICE							
SBC:							
CLEP				0.0121	0.0000	0.0008	0.0129
RAC				0.0110	0.0000	0.0008	0.0118
USF				0.0182	0.0000	0.0012	0.0194
Total SBC				0.0413	0.0000	0.0028	0.0441
Balancing Charge BSC"J" BS-1			0.0471		0.0001	0.0033	0.0505
CIRT				0.0041	0.0000	0.0003	0.0044
EET				0.0022	0.0000	0.0002	0.0024
Total C-1 VOLUMETRIC CHARGE (FSS & FTS)	0.0894		0.0471	0.0476	0.0001	0.0129	0.1971
Delivery Charge - Summer Season (Apr - Oct)							
COST OF SERVICE							
SBC:							
CLEP				0.0121	0.0000	0.0008	0.0129
RAC				0.0110	0.0000	0.0008	0.0118
USF				0.0182	0.0000	0.0012	0.0194
Total SBC				0.0413	0.0000	0.0028	0.0441
Balancing Charge BSC"J" BS-1			0.0471		0.0001	0.0033	0.0505
CIRT				0.0041	0.0000	0.0003	0.0044
EET				0.0022	0.0000	0.0002	0.0024
Total C-1 VOLUMETRIC CHARGE (FSS & FTS)	0.0594		0.0471	0.0476	0.0001	0.0108	0.1650

SOUTH JERSEY GAS COMPANY
 Schedule of Rate Components
 Appendix A - Effective October 1, 2011

	BASE RATE	IEFA	BGSS	OTHER RIDERS	PUA	NJ SALES TAX	TARIFF RATE
ELECTRIC GENERATION SERVICE (EGS)							
Residential							
Customer Charge	8.3400					0.5838	8.9238
Basic Gas Supply Service (BGSS):			0.8424		0.0012	0.0451	0.6887
Delivery Charge	0.0989					0.0070	0.1069
COST OF SERVICE							
SBC:							
CLEP			0.0121		0.0000	0.0008	0.0129
RAC			0.0110		0.0000	0.0008	0.0118
USF			0.0182		0.0000	0.0012	0.0194
Total SBC			0.0413		0.0000	0.0028	0.0441
Balancing Charge BSC: J' BS-1			0.0471		0.0001	0.0033	0.0505
CIRT			0.0041		0.0000	0.0003	0.0044
EET			0.0022		0.0000	0.0002	0.0024
Total C-1 VOLUMETRIC CHARGE (FSS & FTS)	0.0989		0.0471	0.0476	0.0001	0.0136	0.2083

	BASE RATE	IEFA	BGSS	RIDERS	PJA	NJ SALES TAX	TARIFF RATE
Winter							
D-1 DEMAND (Rate is negotiated. Shown here is the benchmark rate.)	2.8972					0.2028	3.1000
D-2 DEMAND BGSS (applicable to Sales Customers Only)			6.2241		0.0118	0.4365	6.6724
COST OF SERVICE							
C-1 CLEP	0.0069					0.0005	0.0074
C-1 RAC				0.0121	0.0000	0.0008	0.0129
C-1 USF				0.0110	0.0000	0.0008	0.0118
				0.0182	0.0000	0.0012	0.0194
CIRT				0.0041	0.0000	0.0003	0.0044
EET				0.0022	0.0000	0.0002	0.0024
Total C-1 VOLUMETRIC CHARGE	0.0069			0.0476	0.0000	0.0038	0.0583
C-3 All Therms (Rate is negotiated. Shown here is the benchmark rate.)	0.1338					0.0094	0.1432
Summer							
C-4 Escalator Rate (To be determined as prescribed in the Company's Tariff)							RATE SET MONTHLY
C-2 BGSS/COGC							RATE SET MONTHLY
BSC "I" CASH OUT CHARGE (CREDIT)							RATE SET MONTHLY
Summer							
D-1 DEMAND (Rate is negotiated. Shown here is the benchmark rate.)	2.8972					0.2028	3.1000
D-2 DEMAND BGSS (applicable to Sales Customers Only)			6.2241		0.0118	0.4365	6.6724
COST OF SERVICE							
C-1 CLEP	0.0069					0.0005	0.0074
C-1 RAC				0.0121	0.0000	0.0008	0.0129
C-1 USF				0.0110	0.0000	0.0008	0.0118
				0.0182	0.0000	0.0012	0.0194
CIRT				0.0041	0.0000	0.0003	0.0044
EET				0.0022	0.0000	0.0002	0.0024
Total C-1 VOLUMETRIC CHARGE	0.0069			0.0476	0.0000	0.0038	0.0583
C-3 All Therms (Rate is negotiated. Shown here is the benchmark rate.)	0.1338					0.0094	0.1432
Summer							
C-4 Escalator Rate (To be determined as prescribed in the Company's Tariff)							RATE SET MONTHLY
C-2 BGSS/COGC							RATE SET MONTHLY
BSC "I" CASH OUT CHARGE (CREDIT)							RATE SET MONTHLY

NATURAL GAS VEHICLE (NGV)

	<u>BASE RATE</u>	<u>TEFA</u>	<u>BGSS</u>	<u>RIDERS</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>Company Operated Fueling Stations</u>							
C-1 CLEP				0.0121	0.0000	0.0008	0.0129
C-1 RAC				0.0110	0.0000	0.0008	0.0118
C-1 USF				0.0182	0.0000	0.0012	0.0194
CIRT				0.0041	0.0000	0.0003	0.0044
EET				0.0022	0.0000	0.0002	0.0024
Total C-1 VOLUMETRIC CHARGE	0.0000			0.0476	0.0000	0.0033	0.0509
Distribution Charge:	0.1120						
Compression Charge				0.5688	0.0013	0.0399	0.6100
Basic Gas Supply Service (BGSS):							
Rider "I" - BS-1 ALL THERMS			0.0118		0.0000	0.0008	0.0126
Rider "I" - BS-1 (Opt Out Provision) ALL THERMS			0.0025		0.0000	0.0002	0.0027
Rider "J" - BS-1			0.0471		0.0001	0.0033	0.0505
<u>Customer Operated Fueling Stations</u>							
Service Charge							
	37.5000		0 - 999 CF/hour			2.6250	40.1250
	75.0000		1,000 - 4,999 CF/hour			5.2500	80.2500
	200.0000		5,000 - 24,999 CF/hour			14.0000	214.0000
	600.0000		25,000 or Greater CF/hour			42.0000	642.0000
C-1 CLEP				0.0121	0.0000	0.0008	0.0129
C-1 RAC				0.0110	0.0000	0.0008	0.0118
C-1 USF				0.0182	0.0000	0.0012	0.0194
CIRT				0.0041	0.0000	0.0003	0.0044
EET				0.0022	0.0000	0.0002	0.0024
Total C-1 VOLUMETRIC CHARGE	0.0000			0.0476	0.0000	0.0033	0.0509
Distribution Charge:	0.1120						
Basic Gas Supply Service: (applicable Sales Customers only)							
Rider "I" - BS-1 ALL THERMS			0.0118		0.0000	0.0008	0.0126
Rider "I" - BS-1 (Opt Out Provision) ALL THERMS			0.0025		0.0000	0.0002	0.0027
Rider "J" - BS-1			0.0471		0.0001	0.0033	0.0505

RATE SET MONTHLY

RATE SET MONTHLY

SOUTH JERSEY GAS COMPANY
 Schedule of Rate Components
 Appendix A - Effective October 1, 2011

INTERRUPTIBLE SERVICE YARD & STREET LIGHTING

	BASE RATE	IEFA	BGSS	OTHER RIDERS	PUA	NJ SALES TAX	TARIFF RATE
INTERRUPTIBLE TRANSPORTATION (ITS)							
SERVICE CHARGE	100.0000					7.0000	107.0000
TRANS CHARGE A	0.0284	0.0063				0.0024	0.0371
SBC:							
CLEP				0.0121	0.0000	0.0008	0.0129
RAC				0.0110	0.0000	0.0008	0.0118
USF				0.0182	0.0000	0.0012	0.0194
Total SBC:				0.0413	0.0000	0.0028	0.0441
CIRT				0.0041	0.0000	0.0003	0.0044
EET				0.0022	0.0000	0.0002	0.0024
TRANS CHARGE B	0.0932	0.0063				0.0070	0.1065
SBC:							
CLEP				0.0121	0.0000	0.0008	0.0129
RAC				0.0110	0.0000	0.0008	0.0118
USF				0.0182	0.0000	0.0012	0.0194
Total SBC:				0.0413	0.0000	0.0028	0.0441
CIRT				0.0041	0.0000	0.0003	0.0044
EET				0.0022	0.0000	0.0002	0.0024
TRANS CHARGE C	0.1532	0.0063				0.0112	0.1707
SBC:							
CLEP				0.0121	0.0000	0.0008	0.0129
RAC				0.0110	0.0000	0.0008	0.0118
USF				0.0182	0.0000	0.0012	0.0194
Total SBC:				0.0413	0.0000	0.0028	0.0441
CIRT				0.0041	0.0000	0.0003	0.0044
EET				0.0022	0.0000	0.0002	0.0024

SOUTH JERSEY GAS COMPANY
 Schedule of Rate Components
 Appendix A - Effective October 1, 2011

Commodity	BASE RATE	IEFA	BGSS	OTHER RIDERS	PUA	NJ SALES TAX	TARIFF RATE
		0.0063					Rate Set Monthly
INTERRUPTIBLE GAS SALES (GS)							
SBC:							
RAC				0.0110	0.0000	0.0008	0.0118
USF				0.0182	0.0000	0.0012	0.0194
Total SBC:				0.0292	0.0000	0.0020	0.0312
CIRT				0.0041	0.0000	0.0003	0.0044
EET				0.0022	0.0000	0.0002	0.0024
YARD LIGHTING SERVICE (YLS)							
MONTHLY CHARGE / INSTALL	6.1655	0.0219	4.6368			0.7577	11.5819
STREET LIGHTING SERVICE (SLS)							
MONTHLY CHARGE / INSTALL	6.6465	0.0219	6.9552			0.9537	14.5773

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
Appendix A - Effective October 1, 2011

Heat Residential Rate Schedule:

	<i>RSG FSS</i>	<i>RSG-FTS</i>	<i>Difference</i>
BGSS	0.6887	0.0000	0.6887
Cost of Service	0.4604	0.4604	0.0000
CLEP	0.0129	0.0129	0.0000
RAC	0.0118	0.0118	0.0000
TAC	0.0000	0.0000	0.0000
CIP	0.0441	0.0441	0.0000
USF	0.0194	0.0194	0.0000
TIC	0.0002	0.0002	0.0000
CIRT	0.0044	0.0044	0.0000
EET	0.0024	0.0024	0.0000
BSC "J" BS-1	0.0505	0.0505	0.0000
Price to Compare	1.2946	0.6061	0.6887

NonHeat Residential Rate Schedule:

	<i>RSG FSS</i>	<i>RSG-FTS</i>	<i>Difference</i>
BGSS	0.6887	0.0000	0.6887
CIP	0.0949	0.0949	0.0000
Cost of Service	0.4604	0.4604	0.0000
CLEP	0.0129	0.0129	0.0000
RAC	0.0118	0.0118	0.0000
TAC	0.0000	0.0000	0.0000
USF	0.0194	0.0194	0.0000
TIC	0.0002	0.0002	0.0000
CIRT	0.0044	0.0044	0.0000
EET	0.0024	0.0024	0.0000
BSC "J" BS-1	0.0505	0.0505	0.0000
Price to Compare	1.3456	0.6569	0.6887

GSG
(Under 6,000 therms annually)

	<i>GSG FSS</i>	<i>GSG-FTS</i>	<i>Difference</i>
BGSS	0.6887	0.0000	0.6887
CIP	0.0422	0.0422	0.0000
Cost of Service	0.3724	0.3724	0.0000
CLEP	0.0129	0.0129	0.0000
RAC	0.0118	0.0118	0.0000
TAC	0.0000	0.0000	0.0000
USF	0.0194	0.0194	0.0000
TIC	0.0002	0.0002	0.0000
CIRT	0.0044	0.0044	0.0000
EET	0.0024	0.0024	0.0000
BSC "J" BS-1	0.0505	0.0505	0.0000
Price to Compare	1.2049	0.5162	0.6887

GSG
(6,000 therms annually or greater)

	<i>GSG FSS</i>	<i>GSG-FTS</i>	<i>Difference</i>
BGSS	0.5621	0.0000	0.5621
CIP	0.0422	0.0422	0.0000
Cost of Service	0.3724	0.3724	0.0000
CLEP	0.0129	0.0129	0.0000
RAC	0.0118	0.0118	0.0000
TAC	0.0000	0.0000	0.0000
USF	0.0194	0.0194	0.0000
TIC	0.0002	0.0002	0.0000
CIRT	0.0044	0.0044	0.0000
EET	0.0024	0.0024	0.0000
BSC "J" BS-1	0.0505	0.0505	0.0000
Price to Compare	1.0783	0.5162	0.5621

GSG-LV

	<i>Prior to 7/15/97</i>		
	<i>GSG-LV FSS</i>	<i>GSG-LV-FTS</i>	<i>Difference</i>
BGSS	0.5621	0.0000	0.5621
CIP	0.0046	0.0046	0.0000
Cost of Service	0.2126	0.2126	0.0000
CLEP	0.0129	0.0129	0.0000
RAC	0.0118	0.0118	0.0000
TAC	0.0000	0.0000	0.0000
USF	0.0194	0.0194	0.0000
TIC	0.0002	0.0002	0.0000
CIRT	0.0044	0.0044	0.0000
EET	0.0024	0.0024	0.0000
BSC "J" BS-1	0.0505	0.0505	0.0000
Price to Compare	0.8809	0.3188	0.5621

Schedule 1

South Jersey Gas Company

2011 Capital Budget - Year to Date April 30, 2011

	<u>Actual</u>	<u>Budget</u>
New Business	\$7,743,390	\$6,456,040
Improvements	114,317	71,808
Replacements	6,553,658	6,407,100
Cathodic Protection	343,682	403,656
Automotive Equipment	154,991	191,700
Prod/T&D Equipment	1,029,432	54,800
Office Equipment	2,381,878	2,097,206
Building Improvements	200,652	1,270,600
Subtotal	<u>\$18,522,001</u>	<u>\$16,952,910</u>
<u>Qualified CIRT Projects</u>		
CIRT I	2,217,193	1,080,100
CIRT II	6,311,239	10,396,000
Total Capital Projects	<u><u>\$27,050,432</u></u>	<u><u>\$28,429,010</u></u>

Schedule 2

South Jersey Gas Company
Report on Capital Expenditures and Job Creation Related to Qualifying Projects
Period Ending April 30, 2011

Proposed Infrastructure Project (a)	Project Type (b)	Estimated Quantity (c)*	Major Tasks (d)**	Tasks Completed To Date (e)	Quantity Completed To Date (f)	Percent of Quantity/Tasks Completed To Date (g)	Total Estimated Cost (h)	Actual Cost To Date (i)	Percent of Cost To Date (j)	Project Completion Date (k)	Total Jobs To Be Created (l)	Jobs Created To Date (m) ("FTE")
Accelerated Main Replacements	Renewal Main	432,960		Various	46,657	11%	\$19,397,600	\$1,156,692	5.96%	Various	142	10.1
Accelerated Service Replacements	Renewal Services	373,600	3,736 Services(est)	Various	41,200	11%	\$6,966,400	\$988,800	11.03%	Various		
		806,560			87,857		\$28,364,000	\$2,145,492	7.56%			
12" Atlantic City Pipeline	Pipeline	2.1 Miles	Engineering Permitting Materials Acquisition Construction Administrative/Overhead TOTAL		0'	99%		\$137,840				
						75%		\$2,582				
						85%		\$263,115				
						10%		\$455,353				
						16%		\$106,608				
							\$5,887,000	\$965,496	16.40%	8/31/2011	8	1.4
24" Black Horse Pike to Dellish Road	Pipeline	2.7 Miles	Engineering Permitting Materials Acquisition Construction Administrative/Overhead TOTAL		0'	90%		\$239,637				
						90%		\$49,785				
						90%		\$696,539				
						5%		\$4,346				
						12%		\$100,164				
							\$8,000,000	\$984,471	12.31%	12/31/2011	14	1.3
Absecon Island Ventnor Ave Feeder Main	Replacements	4.5 Miles or 23,760 Feet	Engineering Permitting Materials Acquisition Construction Administrative/Overhead TOTAL		7,438'	100%		\$59,527				
						100%		\$72,387				
						25%		\$245,352				
						31%		\$1,541,613				
						17%		\$171,679				
							\$9,356,000	\$2,090,538	22.34%	12/30/2011	47	8.65
Distribution District Regulator Upgrades	Upgrade	8 Regulators	Engineering Permitting Materials Acquisition Construction Administrative/Overhead TOTAL		0'	40%		\$10,000				
						75%		\$2,000				
						0%		\$0				
						0%		\$0				
						10%		\$1,000				
							\$1,700,000	\$13,000	0.76%	12/31/2011	9	0.5
LNG Tank Foundation, Impoundment Dike, Security & Vapor Fence Safety Upgrades	Upgrade	Various	Engineering Permitting Materials Acquisition Construction Administrative/Overhead TOTAL		0'	10%		\$57,000				
						0%		\$0				
						0%		\$0				
						0%		\$0				
						0%		\$0				
							\$1,200,000	\$57,000	4.75%	11/30/2011	2	0

South Jersey Gas Company
 Report on Capital Expenditures and Job Creation Related to Qualifying Projects
 Period Ending April 30, 2011

Proposed Infrastructure Project (a)	Project Type (b)	Estimated Quantity (c)*	Major Tasks (d)*	Tasks Completed To Date (e)	Quantity Completed To Date (f)	Percent of Quantity/Tasks Completed To Date (g)	Total Estimated Cost (h)	Actual Cost To Date (i)	Percent of Cost To Date (j)	Project Completion Date (k)	Total Jobs To Be Created (l)	Jobs Created To Date (m)	
Transmission System Retrofits & Valving	Upgrade	Various	Engineering		0'	100%	\$2,550,000	\$11,000	8.08%	12/31/2011	20	1	
			Permitting			0%		\$0					
			Materials Acquisition			60%		\$189,000					
			Construction			0%		\$0					
			Administrative/Overhead			30%		\$6,000					
TOTAL						\$2,550,000	\$206,000						
Water Crossing Replacements at Oldman's Creek	Replacements	One Site	Engineering		0'	0%		\$0	0.00%	9/30/2011	2	0	
			Permitting			0%		\$0					
			Materials Acquisition			0%		\$0					
			Construction			0%		\$0					
			Administrative/Overhead			0%		\$0					
TOTAL						\$500,000	\$0						
Absecon Island Ventnor Ave Lateral Mains	Replacements	3.5 Miles or 18,480 Feet	Engineering		0'	100%		\$13,047	2.83%	12/30/2011	25	1,25	
			Permitting			0%		\$0					
			Materials Acquisition			20%		\$119,882					
			Construction			0%		\$0					
			Administrative/Overhead			2%		\$11,055					
TOTAL						\$5,080,000	\$143,984						
							<u>\$62,637,000</u>	<u>\$6,606,002</u>			<u>269</u>	<u>242</u>	

Schedule 3

Report Generation

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SOUTH JERSEY GAS COMPANY

INCOME STATEMENT FOR THE PERIOD ENDING 04/30/11
UNAUDITED STATEMENTS - FOR INTERNAL USE ONLY

Page 1
15:23

05/11/11

CALENDAR YEAR TO DATE

CURRENT MONTH

	Actual-CY	Actual-PY	Variance	Pct	Actual-CY	Actual-PY	Variance	Pct
\$30,360,044.88	\$21,065,144.32	\$9,294,900.56	(44)%	%	\$210,693,086.58	\$217,780,888.30	\$(7,097,801.72)	3.26%
\$14,858,754.51	\$5,214,224.91	\$9,644,529.60	185%	%	\$103,433,288.25	\$122,088,822.02	\$(18,655,533.77)	(5.28)%
5,114,346.15	4,782,209.90	332,136.25	7	%	23,247,845.21	22,457,289.87	790,555.34	3.52
984,166.99	863,628.67	120,538.32	14	%	3,993,526.71	3,679,439.67	314,087.04	8.54
2,502,886.53	2,380,973.02	121,913.51	24	%	9,962,467.12	9,459,613.77	502,853.35	5.32
766,487.19	618,094.69	148,392.50	24	%	5,280,149.39	4,566,522.57	713,626.82	6.32
(1,746,372.49)	2,367,900.16	(4,114,272.65)	(174)	%	5,335,028.82	16,693,031.87	(11,358,003.05)	(8.04)
3,135,558.00	(538,308.00)	3,673,866.00	(582)	%	12,831,254.00	(1,059,681.00)	13,890,935.00	(0.86)
444,783.47	575,498.78	(130,715.31)	(23)	%	4,947,555.98	4,947,555.98	0	0
(25,190.00)	(25,852.00)	662.00	(3)	%	(100,760.00)	(103,408.00)	2,648.00	(2.56)
\$26,035,420.35	\$16,238,370.13	\$9,797,050.22	60%	%	\$169,470,328.66	\$183,128,986.75	\$(13,658,658.09)	(7.46)%
\$4,324,624.53	\$4,826,774.19	\$(502,149.66)	10%	%	\$41,212,757.92	\$34,651,901.55	\$6,560,856.37	(8.93)%
\$81,829.51	\$37,292.88	\$44,536.63	(119)%	%	\$411,220.77	\$289,307.05	\$121,913.72	(2.14)%
38,892.86	18,533.62	20,359.24	(110)	%	714,914.07	96,434.91	618,479.16	(1.34)
\$120,722.37	\$55,826.50	\$64,895.87	(116)%	%	\$1,126,134.84	\$384,091.96	\$742,042.88	(3.19)%
3,244.51	17,748.03	(14,503.52)	(82)	%	\$139,200.00	\$131,760.00	\$7,440.00	5.65%
\$117,477.86	\$38,078.47	\$79,399.39	(209)%	%	130,802.25	113,036.95	17,745.30	15.70
\$37,416.70	\$12,080.01	\$25,336.69	210%	%	\$272,678.24	\$44,183.60	\$228,494.64	17.15%
10,573.01	3,564.14	7,008.87	197	%	77,051.94	13,036.14	64,015.80	91.06
\$69,488.15	\$22,434.32	\$47,053.83	(210)%	%	\$506,402.41	\$82,055.27	\$424,347.14	(7.15)%
\$1,742,065.31	\$1,428,261.01	\$313,804.30	22%	%	\$6,944,953.12	\$5,563,194.73	\$1,381,758.39	24.84%
61,542.23	58,811.73	2,730.50	5	%	246,145.19	235,384.61	10,760.58	4.58
6,081.67	32,157.12	(26,075.45)	(81)	%	72,914.57	185,257.86	(112,343.29)	(0.64)
\$1,809,689.21	\$1,519,229.86	\$290,459.35	19%	%	\$7,264,012.88	\$5,983,817.20	\$1,280,195.68	21.39%
\$(66,067.63)	\$(26,998.06)	\$(39,069.57)	145%	%	\$(217,232.64)	\$(87,516.71)	\$(129,715.93)	48.22%
(94,738.42)	(124,321.02)	29,582.60	(24)	%	(368,942.72)	(513,906.53)	144,963.81	(8.21)
\$2,745,229.52	\$3,481,297.73	\$(736,068.21)	21%	%	\$35,041,322.81	\$29,351,562.86	\$5,689,759.95	(9.39)%
\$2,745,229.52	\$3,481,297.73	\$(736,068.21)	21%	%	\$35,041,322.81	\$29,351,562.86	\$5,689,759.95	(9.39)%

Report Generation

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SOUTH JERSEY GAS COMPANY
 INCOME STATEMENT FOR THE
 TWELVE MONTHS ENDED 04/30/11
 UNAUDITED STATEMENTS - FOR INTERNAL USE ONLY

Page 1

	Actual-CY	Actual-PY	Variance	Percent
UTILITY OPERATING REVENUES	468,883,987.07	430,962,580.62	37,921,406.45	(8.80)%
UTILITY OPERATING EXPENSE	247,726,796.03	237,336,407.40	10,390,388.63	4.38%
Gas Supplies Expense	67,521,188.53	62,289,974.16	5,231,214.37	8.40
Operation Expense	11,864,489.14	9,730,676.78	2,133,812.36	21.93
Maintenance Expense	29,821,325.06	27,610,358.77	2,210,966.29	8.01
Depreciation & Amort Expense	11,082,951.33	10,394,883.25	688,068.08	6.62
Taxes Other than Income Tax	(10,965,288.65)	12,998,294.28	(23,963,582.93)	(84.36)
Current - Fed Inc Tax	36,804,384.00	7,821,580.00	28,982,804.00	370.55
Deferred - Fed Inc Tax	7,215,006.26	6,913,584.66	301,421.60	4.36
State Corp Business Tax-Net	(307,576.00)	(312,995.36)	5,419.36	(1.73)
Investment Tax Credit-Net				
Total Operating Expenses	400,763,275.70	374,782,763.94	25,980,511.76	6.93%
Net Utility Operating Income	68,120,711.37	56,179,816.68	11,940,894.69	(21.26)%
OTHER INCOME	1,434,019.37	1,135,490.68	298,528.69	(26.29)%
Interest & Dividend Income	977,077.14	326,805.07	650,272.07	(98.98)
Miscellaneous Income				
Total Other Income	2,411,096.51	1,462,295.75	948,800.76	(64.88)%
OTHER INCOME DEDUCTIONS	538,148.00	503,384.00	34,764.00	6.91%
Amort Def Customer Acq Cost	1,144,211.36	248,918.05	895,293.31	359.67
Miscellaneous Deductions		200.00	(200.00)	(0.00)
Free Heater Program				
Total Other Income Deductions	728,737.15	709,793.70	18,943.45	(2.67)%
Current Fed Income Tax Other	231,962.23	228,814.65	3,147.58	1.38%
State Corp Bus Tax Other-Net	65,895.54	67,510.55	(1,615.01)	(2.39)
Net Other Income & Deductions	430,879.38	413,468.50	17,410.88	(4.21)%
INTEREST CHARGES	19,321,081.89	16,825,202.54	2,495,879.35	14.83%
Interest on Long Term Debt	729,793.13	705,551.35	24,241.78	3.44
Amortization of Debt Expense	599,992.13	819,355.66	(219,363.53)	(26.77)
Other Interest Expense				
Total Interest Charges	20,650,867.15	18,350,109.55	2,300,757.60	12.54%
Int Charged to Construction	(498,318.93)	(244,493.96)	(253,824.97)	103.82%
Clause Carrying Cost	(1,215,964.46)	(1,762,145.05)	546,180.59	(31.00)
Net Income	49,615,006.99	40,249,814.64	9,365,192.35	(23.27)%
Net Income Applic to Comm Stk	49,615,006.99	40,249,814.64	9,365,192.35	(23.27)%

Report Generation

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SOUTH JERSEY GAS COMPANY
 INCOME STATEMENT FOR THE PERIOD ENDING 04/30/11
 UNAUDITED STATEMENTS - FOR INTERNAL USE ONLY

Page 1
 05/11/11 15:23

CURRENT MONTH		CALENDAR YEAR TO DATE	
Actual-CY	Actual-PY	Actual-CY	Actual-PY
Variance	Pct	Variance	Pct
1,363,296.1	22 %	12,534,738.3	12,483,717.0
15,718.2	19	85,586.6	81,522.5
11.5	(11)	47.4	51.7
1,379,025.8	22 %	12,620,372.3	12,565,291.2
29,515.2	12 %	132,357.9	121,373.4
259,555.9	29	2,594,651.7	2,462,185.5
2,544.1	2	10,498.4	10,498.4
55,228.6	763	402,183.8	389,135.6
929.5	0.9	3,711.7	3,719.9
347,773.3	23 %	3,143,403.5	2,976,414.4
1,650.0	23 %	6,607.4	6,903.1
7,164.2	83	150,102.9	135,751.7
68,613.9	83	184,872.6	75,306.6
2,184.6	763	9,403.0	6,923.8
79,612.7	85 %	350,985.9	228,885.2
93.9	39 %	3,551.4	6,151.4
93.9	39 %	3,551.4	6,151.4

Gas Delivered - DT's
 RESIDENTIAL FIRM
 RES SERV SALES - HSE HTG
 RES SERV SALES W/O HSE HTG
 YARD LIGHTING SERVICE SALES
 Total Residential Firm

COMMERCIAL FIRM
 GEN SERV SALES COMMERCIAL
 BLDG HTG & COOL COMMERCIAL
 GSG-LV COMMERCIAL
 GSG-LV COMMERCIAL HEAT
 STREET LIGHTING SERV SALES
 Total Commercial Firm

INDUSTRIAL FIRM
 GEN SERV SALES INDUSTRIAL
 BLDG HTG & COOL INDUSTRIAL
 FIRM ELECTRIC SVC - CONNECTIV
 GSG-LV INDUSTRIAL
 Total Industrial Firm

COGENERATION FIRM
 ELECTRIC GENERATION SERVICE
 Total Cogeneration Firm

Actual-CY	Actual-PY	Variance	Pct
51,021.3			
4,064.1			
(4.3)			
55,081.1			
10,984.5			9 %
132,466.2			5
10,498.4			
13,048.2			3
(8.2)			
166,989.1			6 %
(295.7)			(4) %
10,351.2			7
109,566.0			145
2,479.2			36
122,100.7			53 %
(2,600.0)			(42) %
(2,600.0)			(42) %

Report Generation

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SOUTH JERSEY GAS COMPANY
 INCOME STATEMENT FOR THE PERIOD ENDING 04/30/11
 UNAUDITED STATEMENTS - FOR INTERNAL USE ONLY

05/11/11 Page 2
 15:23

CURRENT MONTH

CALENDAR YEAR TO DATE

Actual-CY	Actual-PY	Variance	Pct	Gas Delivered - DT's	Actual-CY	Actual-PY	Variance	Pct
7,346.2	7,950.7	(604.5)	(8)%	COMMERCIAL INTERRUPTIBLE	10,344.6	10,834.2	(489.6)	(5)%
7,346.2	963.4	(63.4)	(100)	INDUSTRIAL INTERRUPTIBLE	1,421.0	1,421.0	(1,421.0)	(100)
				IGS #6 INDUSTRIAL				
				IGS #2 INDUSTRIAL				
	8,914.1	(1,567.9)	(18)%	Total Industrial Interrupt	12,255.2	12,255.2	(1,910.6)	(16)%
				TRANSPORTATION				
99,102.5	106,102.1	(6,999.6)	(7)%	IIS - LARGE VOLUME	704,895.4	427,040.7	277,854.7	65%
36,294.2	80,094.1	(43,799.9)	(55)	IIS - GENERAL SERVICE	122,221.3	344,784.1	(222,562.8)	(65)
159,507.5	85,669.3	73,838.2	86	489500 CUSTOMER OWNED GAS-IVCS	2,269,942.8	2,094,869.3	175,073.5	8
902,111.7	801,363.7	100,748.0	13	489700 FIRM TRANS-LVS	3,479,600.7	3,185,457.5	294,143.2	9
10,402.0	8,650.2	1,751.8	20	489821 COMM GEN SERV	56,711.4	54,992.1	1,719.3	3
1,459.5	1,575.3	(115.8)	(7)	489822 IND GEN SERV	8,010.2	8,216.2	(206.0)	(3)
248,704.9	210,412.6	38,292.3	18	489831 COMM BLDG HTG & COOL	2,020,480.0	1,894,387.0	126,093.0	7
7,586.2	7,766.8	(180.6)	(2)	489832 IND BLDG HTG & COOL	8,216.2	8,216.2	0	0
448.7	1,108.3	(659.6)	(60)	489850 EGS-FT	6,917.0	6,917.0	0	0
86,006.1	18,887.6	67,118.5	355	489860 EGS-LV-FT COMMERCIAL	5,565.5	30,777.3	(25,211.8)	(81)
4,042.5	3,484.6	557.9	16	489865 GSG-LV FT INDUSTRIAL	371,659.5	196,670.3	174,989.2	89
553.9	380.0	173.9	46	489866 GSG-LV FT INDUSTRIAL	18,791.1	18,582.6	208.5	1
146,463.6	139,115.3	7,348.3	5	489867 GSG-LV FT COMMERCIAL HEAT	4,919.6	3,851.4	1,068.2	28
2,975.6	1,801.2	1,174.4	65	489868 GSG-LV FT INDUSTRIAL HEAT	1,072,364.1	1,034,820.7	37,543.4	4
228,628.5	220,152.3	8,476.2	3	490100 COMPREHENSIVE TRANS SERVICE	22,516.4	15,753.5	6,762.9	43
168,861.7	97,704.7	71,157.0	73	490210 RTS HSE HTG	984,044.6	851,971.8	132,072.8	16
2,406.7	1,781.7	625.0	35	490220 RTS W/O HSE HTG	1,413,135.0	1,073,806.9	339,328.1	32
				Total Transportation	10,735.1	7,728.3	3,006.8	39
2,103,555.8	1,786,049.8	317,506.0	18%	Total Jurisdictional	12,652,895.7	11,276,375.1	1,376,520.6	12%
3,917,407.7	3,254,152.1	663,255.6	20%	Total Non-Jurisdictional	28,781,553.4	27,065,372.5	1,716,180.9	6%
688,921.0	630,149.0	58,772.0	9%	NONJURISDICTIONAL REVENUES	2,592,918.0	1,745,675.0	847,243.0	49%
5,014,380.0	2,903,750.0	2,110,630.0	73%	481660 NONJURISDICTIONAL GAS SALES	15,169,679.0	13,093,155.0	2,076,524.0	16%
5,703,301.0	3,533,899.0	2,169,402.0	61%	481670 CAPACITY RELEASE AND STORAGE S	17,762,597.0	14,838,830.0	2,923,767.0	20%
9,620,708.7	6,788,051.1	2,832,657.6	42%	Total Gas Sales & Trans DT's	46,544,150.4	41,904,202.5	4,639,947.9	11%

Schedule 4

Report Generation

LEGACYBS

SOUTH JERSEY GAS COMPANY
BALANCE SHEET
UNAUDITED STATEMENTS - FOR INTERNAL USE ONLY

05/11/11 15:23
Page 1

	04/30/11	04/30/10	Variance	Percent
UTILITY PLANT				
Utility Plant in Service	\$1,378,148,939.20	\$1,297,539,332.53	\$80,609,606.67	6.21 %
Construction Work in Progress	28,105,590.84	9,723,032.92	18,382,557.92	189.06
CWIP-Reimbursable	563,336.06	113,537.92	449,798.14	396.17
Gas Plant Acquisition Adj	1,626,472.79	1,626,472.79		
Utility Plant	\$1,408,444,338.89	\$1,309,002,376.16	\$99,441,962.73	7.60 %
Accum Provision for Deprec	\$(344,627,626.30)	\$(368,304,265.08)	\$23,676,638.78	(6.43) %
Accum Provision for Amort	(492,367.42)	(400,993.90)	\$(91,373.52)	22.79
Net Utility Plant	\$1,063,324,345.17	\$940,297,117.18	\$123,027,227.99	13.08 %
INVESTMENTS				
Available for Sale Securities	\$7,014,977.85	\$6,195,002.21	\$819,975.64	13.24 %
Restricted Cash	3,904,200.00		3,904,200.00	
Total Investments	\$10,919,177.85	\$6,195,002.21	\$4,724,175.64	76.26 %
CURRENT & ACCRUED ASSETS				
Cash & Temp Cash Invest	\$1,678,288.21	\$1,115,950.49	\$562,337.72	50.39 %
Cash	132,256.71	132,242.69	14.02	0.01
Other Special Funds	11,032.00	8,829.25	2,202.75	24.95
Special Deposits	260,749.92	397,099.90	(136,349.98)	(34.34)
Working Funds				
Customer Accounts Receivable	\$77,909,489.82	\$81,165,083.87	\$(3,255,594.05)	(4.01) %
Regular Gas Sales	10,337,938.97	10,248,680.96	89,258.01	0.87
Merchandise Sales	24,466.08	32,896.14	(8,430.06)	(25.63)
Free Heater Program	2,871,922.54	827,137.45	2,044,785.09	247.21
Other Accounts Receivable	18,604,673.50	14,955,522.93	3,649,150.57	24.40
Accts Rec - Unbilled Revenue	(3,808,303.10)	(3,883,275.00)	74,971.90	(1.93)
Accum Prov-Uncoll AR's	1,501,140.00	1,017,946.31	483,193.69	47.47
Accts Rec - Assoc Companies	153,943.85	76,089.94	77,853.91	102.52
Natural Gas in Storage:				
Liquified Natural Gas Stored	\$1,289,463.81	\$2,034,473.76	\$(745,009.95)	(36.62) %
Natural Gas Stored	8,071,475.45	10,156,398.44	(2,084,922.99)	(20.53)
Materials & Supplies:				
Plant Materials & Op Sup	\$2,190,184.90	\$1,233,599.83	\$956,585.07	77.54 %
Accum Deferred FIT (Current)	2,137,193.95	2,017,783.45	119,410.50	5.92
Accum Deferred CBT (Current)	309,014.21	280,295.01	28,719.20	10.25
Prepaid Taxes		354,328.28	(354,328.28)	(100.00)
Other Prepaids & Current Asset	2,673,957.91	2,753,174.41	(79,216.50)	(2.88)
Total Current & Accr Assets	\$126,348,888.73	\$124,924,258.11	\$1,424,630.62	1.14 %

Report Generation

LEGACYES

SOUTH JERSEY GAS COMPANY
BALANCE SHEET

05/11/11 Page 2 15:23

UNAUDITED STATEMENTS - FOR INTERNAL USE ONLY

	04/30/11	04/30/10	Variance	Percent
REGULATORY ASSETS				
Environmental Remediation Cost	\$123,913,151.66	\$108,914,358.03	\$14,998,793.63	13.77 %
Depreciation Flowthrough	447,537.79	1,425,465.79	(977,928.00)	(68.60)
Deferred Fuel Costs		102,468.00	(102,468.00)	(100.00)
Deferred ARO Costs	24,485,237.00		24,485,237.00	
Deferred Post-Retirement Ben	623,987.65	1,007,980.23	(377,992.58)	(37.50)
CIP AR	3,044,696.41	18,650,923.95	(15,606,227.54)	(83.88)
MTM Interest Rate Swap	2,630,072.00	2,017,034.29	613,037.71	30.39
Societal Benefits Costs	1,818,205.65	(505,895.89)	2,324,101.54	(459.40)
Regulatory Assets - FAS 158	68,260,787.00	70,058,108.00	(1,797,321.00)	(2.57)
Other Regulatory Assets	7,988,468.14	5,044,168.13	2,944,300.01	58.37
Total Regulatory Assets	\$233,218,143.30	\$206,714,610.53	\$26,503,532.77	12.82 %
OTHER NON-CURRENT ASSETS				
Accum Deferred FIT	\$29,782,511.86	\$26,202,700.86	\$3,579,811.00	13.66 %
Accum Deferred CBT	4,628,201.98	4,062,079.98	566,122.00	13.94
Unamort Debt Discount & Exp	7,159,452.54	7,205,911.08	(46,458.54)	(0.65)
Other Non-Current Assets:				
Clearing Accounts	\$246,223.66	\$(232,127.68)	\$478,351.34	(206.07) %
Misc Deferred Debits	2,820,203.64	2,447,856.98	372,346.66	15.21
Prelim Survey & Investigat		82,976.16	(82,976.16)	(100.00)
Total Non-Current Assets	\$44,636,593.68	\$39,769,397.38	\$4,867,196.30	12.24 %
Total Assets	\$1,478,447,148.73	\$1,317,900,385.41	\$160,546,763.32	12.18 %

Report Generation

LEGACYBS

SOUTH JERSEY GAS COMPANY
BALANCE SHEET
UNAUDITED STATEMENTS - FOR INTERNAL USE ONLY

05/11/11 Page 3
15:23

	04/30/11	04/30/10	Variance	Percent
COMMON EQUITY				
Common Stk \$2.50 Par Value	\$5,847,847.50	\$5,847,847.50		
Premium on Common Stock	27,266,710.40	27,266,710.40		
Misc Paid in Capital	173,523,702.92	173,449,133.92	124,569.00	(0.07)
Accumulated OCI	(9,263,746.71)	(6,177,063.16)	(3,086,683.55)	(49.97)
Retained Earnings	264,357,455.50	258,146,939.51	6,210,515.99	(2.41)
Total Common Equity	\$461,781,969.61	\$458,533,568.17	\$3,248,401.44	(0.71)%
CUMULATIVE PREF STOCK & SEC				
LONG-TERM DEBT	\$390,000,000.00	\$300,000,000.00	\$90,000,000.00	(30.00)%
Bonds	\$390,000,000.00	\$300,000,000.00	\$90,000,000.00	(30.00)%
Total LT Debt	\$390,000,000.00	\$300,000,000.00	\$90,000,000.00	(30.00)%

Report Generation

LEGACYBS

SOUTH JERSEY GAS COMPANY
BALANCE SHEET
UNAUDITED STATEMENTS - FOR INTERNAL USE ONLY

Page 4
05/11/11 15:23

	04/30/11	04/30/10	Variance	Percent
CURRENT & ACCRUED LIABILITIES				
Notes Payable to Banks	\$22,650,000.00	\$66,350,000.00	\$(43,700,000.00)	65.86 %
AP-Commodity	17,116,782.69	14,963,382.32	2,153,400.37	(14.39)
AP-Other	12,259,809.81	9,433,793.16	2,826,016.65	(29.96)
Accnts Payable to Assc Comp	4,273,757.57	4,930,373.20	(656,615.63)	13.32
A/P Affiliated Comp	468,965.74	356,097.37	112,868.37	(31.70)
Customer Deposits	10,134,733.01	10,175,104.87	(40,371.86)	0.40
Accum Deferred FIT (Current)	4,779,515.26	7,786,614.26	(3,007,099.00)	38.62
Accum Deferred CST (Current)	1,002,195.84	1,850,428.10	(848,232.26)	45.84
Taxes Accrued:				
Federal Income Tax Accrued	\$1,776,841.89	\$15,669,645.31	\$(13,892,803.42)	88.66 %
Corporate Business Tax	2,230,134.56	4,996,642.75	(2,766,508.19)	55.37
TEFSA	4,126,236.07	4,262,587.91	(136,351.84)	3.20
Other Accrued Taxes	1,442,440.77	1,472,670.10	(30,229.33)	2.05
Environmental Remediation Cost	20,284,043.00	25,135,987.85	(4,851,944.85)	19.30
Interest Accrued:				
Interest Accrued on Bonds	\$5,159,993.50	\$4,095,421.40	\$1,064,572.10	(25.99) %
Interest Accrued on N/P	7,328.99	12,512.74	(5,183.75)	41.43
Interest Accrued on Cus Dep	263,188.33	350,227.41	(87,039.08)	24.85
Other Current Liabilities:				
Sales & Other Tax Coll Pay	\$3,105,804.74	\$10,722.00	\$3,095,082.74	(28,866.66) %
Misc Current & Accrued Liab	3,724,987.48	5,948,845.26	(2,223,857.78)	37.38
Total Current & Accrued Liab	\$114,806,759.25	\$177,801,056.01	\$(62,994,296.76)	35.43 %
DEF CREDITS & NONCURRENT LIAB				
Pension	\$44,686,496.89	\$40,294,885.99	\$4,391,610.90	(10.90) %
Other Post-Retirement Benefits	18,210,928.62	20,620,459.66	(2,409,531.04)	11.69
Accum Deferred FIT	257,330,741.72	216,047,528.72	41,283,213.00	(19.11)
Accum Deferred CST	31,504,535.17	27,589,699.17	3,914,836.00	(14.19)
Accum Deferred Invest Tax Cred	1,106,540.96	1,414,116.96	(307,576.00)	21.75
Deferred Revenues	11,533,247.84	22,838,201.55	(11,304,953.71)	49.50
Accrued Environmental Cost	63,248,000.00	43,361,000.00	19,887,000.00	(45.86)
Asset Retirement Obligations	28,214,008.00	28,214,008.00	0.00	
Other Regulatory Liabilities	1,147,710.60	1,985,374.81	(837,664.21)	63.37
Excess Plant Removal Costs	48,068,474.58	48,068,474.58	0.00	
Derivatives-LT	2,630,072.00	2,017,034.29	613,037.71	(30.39)
Oth Def Credit & NonCur Liab:				
Customer Advances for Const	\$659,977.16	\$707,433.68	\$(47,456.52)	6.71 %
Oth Def Cr & Noncur Liab	3,517,686.33	3,542,315.80	(24,629.47)	0.70
Total Deferred Credits	\$511,858,419.87	\$381,565,761.23	\$130,292,658.64	(34.15) %
Total Liabilities & Other Cred	\$1,478,447,148.73	\$1,317,900,385.41	\$160,546,763.32	(12.18) %