



South Jersey Gas

Stacy A. Mitchell, Esq.
Regulatory Affairs Counsel

June 23, 2017

Irene Kim Asbury, Secretary
Board of Public Utilities
44 South Clinton Avenue, 3rd Floor
P.O. Box 350
Trenton, NJ 08625-0350

Re: *In the Matter of South Jersey Gas Company's Annual Compliance Filing for an Increase in the Universal Service Fund and Lifeline Rates Within the Societal Benefits Clause Charge*
BPU Docket No. EX000200091

In the Matter of South Jersey Gas Company's 2017/2018 Annual Compliance Filing for the Universal Service Fund and Lifeline Rates Within the Societal Benefits Charge
BPU Docket No. _____

Dear Secretary Asbury:

Enclosed with this letter please find an original and 2 "courtesy" copies of South Jersey Gas Company's ("South Jersey") 2017/2018 filing for an decrease in the Universal Service Fund ("USF") rate and a decrease in the Lifeline Rate within its Societal Benefits Charge ("SBC") clause, which has also today been filed electronically utilizing the Board's e-Filing Program. Each of the State's gas public utilities is expected to make a compliance filing under the above-referenced docket number, proposing the same rate changes in their USF and Lifeline factors. The rates contained in the proposed South Jersey Tariff Sheets were calculated in accordance with a template identified as Attachment A (the "Template"), which we understand Public Service Electric & Gas Company is submitting with its filing in this docket.

In its Order in Docket No. ER16060536, the Board approved on an interim basis, USF and Lifeline rates of \$0.0076/therm and \$0.0051/therm, respectively, for the 2016/2017 program year. As administrator, the State of New Jersey's Department of Consumer Affairs authorizes the disbursement of USF benefits to eligible customers. Based upon the results known to date for the 2016/2017 USF program year and the available estimates for the 2017/2018 USF program year, it is proposed that the state-wide gas USF rates should be set to recover \$18.1 million. In accordance with the Template, the proposed USF rate for the 2017/2018 USF program year is \$0.0042/therm (including SUT). Additionally, the details for the state-wide gas recovery of the \$21.6 million Lifeline program budget are set forth on the Template and depict a proposed Lifeline rate of \$0.0049/therm (including taxes).

If approved by the Board, the impact of the proposed decrease on South Jersey's residential and general service customers would be as follows:

Residential Service (RSG)

Therm Level	Bill as of June 23, 2017	Bill as of October 1, 2017	Dollar Decrease	Percent Decrease
25	\$37.17	\$37.08	(\$0.09)	(0.20%)
100	\$119.82	\$119.46	(\$0.36)	(0.30%)
200	\$230.02	\$229.30	(\$0.72)	(0.30%)

General Service (GSG) (Using less than 5,000 therms per year)

Therm Level	Bill as of June 23, 2017	Bill as of October 1, 2017	Dollar Decrease	Percent Decrease
500	\$513.00	\$511.20	(\$1.80)	(0.40%)
1,000	\$996.88	\$993.28	(\$3.60)	(0.40%)
2,000	\$1,964.64	\$1,957.44	(\$7.20)	(0.40%)

In accordance with the Board's July 16, 2003 Order, South Jersey has appended hereto as Exhibits A and B, clean and black-lined copies of the proposed Tariff Sheets effective October 1, 2017, respectively.

South Jersey requests that the Board issue an order approving its proposed tariff sheets attached to this letter as Exhibit A, effective for service rendered on or after October 1, 2016, as provided in the Board's June 22, 2005 Order.

Thank you for your assistance.

Respectfully submitted,


Stacy A. Mitchell, Esq.
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SAM/caj
Enclosures

cc: Attached Service List (*via email*)

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EXHIBIT A

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 11 - GAS

**Tenth Revised Sheet No. 6
Superseding Ninth Revised Sheet No. 6**

RESIDENTIAL SERVICE (RSG)

APPLICABLE TO USE OF SERVICE FOR:

All residential purposes. Customer may elect Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service RSG, a customer must hold clear and marketable title to gas that is made available for delivery to the customer's residence on the Company's system.

CHARACTER OF SERVICE Firm Sales Service and Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge: \$9.618800 per month

Delivery Charge:

(a) All consumption for customers who elected to transfer from Firm Sales Service to Firm Transportation Service \$.671207 per therm

(b) All consumption for customers who elect Firm Sales Service \$.671207 per therm

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect Firm Sales Service. See Rider "A" of this Tariff.

APPLICABLE RIDERS:

Basic Gas Supply Service Clause: BGSS charges are depicted in Rider "A" of this Tariff.

Transportation Initiation Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "C" of this Tariff.

Societal Benefits Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.

Temperature Adjustment Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "F" of this Tariff.

1) Please refer to Appendix A for components of Monthly Rates and Price to Compare

Issued _____ **Effective with service rendered**
by South Jersey Gas Company, **on and after** _____
D. Robbins, Jr., President

**Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____**

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 11 - GAS

**Tenth Revised Sheet No. 10
Superseding Ninth Revised Sheet No. 10**

GENERAL SERVICE (GSG)

APPLICABLE TO USE OF SERVICE FOR:

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule. A customer qualifying for service under Rate Schedule GSG may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge:

\$29.123400 per month

Delivery Charges:

- (a) All consumption for customers who elected to transfer from Sales Service to Firm Transportation Service

All therms	\$.551608 per therm
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- (b) All consumption for customers who elect Firm Sales Service

All therms	\$.551608 per therm
------------	----------------------

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect Firm Sales Service	See Rider "A" of this Tariff.
--	-------------------------------

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (o).

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates and Price to Compare.

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by South Jersey Gas Company,
D. Robbins, Jr., President

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 11 - GAS

**Tenth Revised Sheet No. 14
Superseding Ninth Revised Sheet No. 14**

GENERAL SERVICE – LARGE VOLUME (GSG-LV)

APPLICABLE TO USE OF SERVICE FOR:

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule (other than Rate Schedule GSG), and who has an annualized usage of 100,000 therms or more,. A customer qualifying for service under Rate Schedule GSG-LV may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG-LV, a customer must hold clear and marketable title to gas that is made available for delivery to customer’s facility on the Company’s system.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge:

\$160.312500 per month

Delivery Charges:

- (a) All consumption for customers who elected to transfer from Sales Service to Firm Transportation Service ⁽²⁾

Demand Charge:

D-1FT: \$9.618800 per Mcf of Contract Demand

Volumetric Charge:

C-1FT: \$.341083 per therm

- (b) All consumption for customers who elect Firm Sales Service

Demand Charge:

D-1: \$9.618800 per Mcf of Contract Demand

Volumetric Charge:

C-1: \$.341083 per therm

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates and Price to Compare.

⁽²⁾ See Special Provision (p) of this Rate Schedule GSG-LV, regarding appropriate balancing charges.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 11 - GAS

**Tenth Revised Sheet No. 19
Superseding Ninth Revised Sheet No. 19**

COMPREHENSIVE TRANSPORTATION SERVICE (CTS)

APPLICABLE TO USE OF SERVICE FOR:

All customers having a Firm Contract Demand, and an average annual daily Firm usage of 100 Mcf per day or more. To be eligible for service under this Rate Schedule CTS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system. Provided, however, that any customer receiving service under this Rate Schedule CTS prior to August 29, 2003 shall continue to be eligible to receive service under this Rate Schedule CTS, notwithstanding the foregoing, if said customers continues to have a Firm Contract Demand of 100 Mcf per day or more. Further provided, however, that if a customer ceases to receive service under this Rate Schedule CTS, and seeks to return to service under this Rate Schedule CTS, said customer must meet all requirements for eligibility as though applying for service in the first instance.

CHARACTER OF SERVICE:

Firm Transportation Service and Limited Firm Transportation Service

MONTHLY RATE: ⁽¹⁾

Firm:

Customer Charge: \$641.250000 per month

Delivery Charges:

Demand Charge: D-1FT: \$29.306500 per Mcf of Contract Demand

Volumetric Charges:

C-1FT:

All consumption for customers who elected to transfer from Sales Service to Firm Transportation Service \$0.087752 per therm

Limited Firm:

Customer Charge: \$106.875000 per month

Delivery Charges:

Volumetric Charges:

C-1FT:

All consumption for customers who elected to transfer from Sales Service to Firm Transportation Service \$0.099271 per therm

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

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by South Jersey Gas Company,
D. Robbins, Jr., President

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Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 11 - GAS

**Tenth Revised Sheet No. 27
Superseding Ninth Revised Sheet No. 27**

LARGE VOLUME SERVICE (LVS)

APPLICABLE TO USE OF SERVICE FOR:

Firm Sales Service and Firm Transportation Service pursuant to this Rate Schedule LVS, shall be available to all Industrial Customers with a Contract Demand and a minimum annualized average use of 200 Mcf per day. To be eligible for Firm Transportation Service under this Rate Schedule LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service, Limited Firm Sales Service, Firm Transportation Service, and Limited Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Firm:

Customer Charge:

\$961.875000 per month

Delivery Charge:

- (a) All consumption for customers who elected to transfer from Firm Sales Service to Firm Transportation Service

Demand Charge:

D-1FT: \$15.907500 per Mcf of Contract Demand

Volumetric Charge:

C-1FT: \$.079922 per therm

- (b) All consumption for customers who elect Firm Sales Service

Demand Charge:

D-1: \$15.907500 per Mcf of Contract Demand

Volumetric Charge:

C-1: \$.079922 per therm

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

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D. Robbins, Jr., President**

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 11 - GAS

**Ninth Revised Sheet No. 28
Superseding Eighth Revised Sheet No. 28**

LARGE VOLUME SERVICE (LVS)
(continued)

Basic Gas Supply Service ("BGSS") Charge:

Demand Charge:

D-2: \$15.940257 per Mcf of Contract Demand.

Volumetric Charge:

C-2: See Rider "A" of this Tariff.

Limited Firm:

Customer Charge:

\$106.875000 per month

Delivery Charge:

- (a) All consumption for customers who elected to transfer from Firm Sales Service to Firm Transportation Service

Volumetric Charge:

C-1FT: \$.137971 per therm

- (b) All consumption for customers who elect Firm Sales Service

Volumetric Charge:

C-1FT: \$.137971 per therm

Basic Gas Supply Service ("BGSS") Charge:

Volumetric Charge:

C-2: See Rider "A" of this Tariff.

PRICE TO COMPARE:

The Company will provide the Price to Compare for an LVS customer, at said customer's request.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (h).

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SOUTH JERSEY GAS COMPANY

Ninth Revised Sheet No. 33

B.P.U.N.J. No. 11 - GAS

Superseding Eighth Revised Sheet No. 33

FIRM ELECTRIC SERVICE (FES)

APPLICABLE TO USE OF SERVICE FOR:

All gas that is purchased or transported to generate electricity. Provided, however, that in order to qualify for this Rate Schedule FES, a customer must have a Winter Daily Contract Demand of 1,000 Mcf per day or more, or a Summer Daily Contract Demand of 2,000 Mcf per day or more, or both. To be eligible for Firm Transportation Service under this Rate Schedule FES, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service and Firm Transportation Service.

MONTHLY RATE ⁽¹⁾ ⁽²⁾

WINTER (November – March):

Demand Charge:

- D-1 \$3.096400 per Mcf of Winter Daily Contract Demand
- D-2 \$7.970128 per Mcf of Daily Billing Determinant or \$0 for Firm Transportation customers

Volumetric Charge:

- C-1: \$.036871 per therm of consumption
 - C-2: FES Monthly Commodity Rate, pursuant to Rider "A" and Special Provision (x), OR Customer Owned Gas Clause, Rider "D"
 - C-3: \$.174100 per therm of consumption
 - C-4: Escalator Rate – Charge may change monthly pursuant to Standard Gas Service Addendum.
- Minimum Bill:** The monthly D-1 and D-2 charges, irrespective of use.

SUMMER (April – October):

Demand Charge:

- D-1 \$3.096400 per Mcf of Summer Daily Contract Demand
- D-2 \$7.970128 per Mcf of Daily Billing Determinant or \$0 for Firm Transportation customers

Volumetric Charge:

- C-1: \$.036871 per therm of consumption
- C-2: FES Monthly Commodity Rate, pursuant to Rider "A" and Special Provision (x), OR Customer Owned Gas Clause, Rider "D"
- C-3: \$.174100 per therm of consumption
- C-4: Escalator Rate – Charge may change monthly pursuant to Standard Gas Service Addendum.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

⁽²⁾ Please refer to Special Provision (p)

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SOUTH JERSEY GAS COMPANY

Tenth Revised Sheet No. 40

B.P.U.N.J. No. 11 - GAS

Superseding Ninth Revised Sheet No. 40

ELECTRIC GENERATION SERVICE (EGS)

APPLICABLE TO USE OF SERVICE FOR:

Residential, commercial and industrial uses for electric generation facilities; all Prime Movers; and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS, a customer must have a Firm Daily Contract Demand of less than 200 Mcf per day; provided, however, that a residential EGS customer will have no Firm Daily Contract Demand. To be eligible for Firm Transportation Service under this Rate Schedule EGS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service and Firm Transportation Service

MONTHLY RATE: ⁽¹⁾⁽²⁾

Residential Customer Charge:

\$9.618800 per month

Residential Delivery Charge

Residential Volumetric Charge: \$0.217771 per therm

Commercial and Industrial Customer Charge:

\$26.718800 per month

Commercial and Industrial Delivery Charge:

Commercial and Industrial Demand Charge:

D-1 Charge: \$6.946900 per Mcf of contract

Volumetric Charges:

Winter Season (effective during billing months of November through March):

All Consumption for Firm Sales Service \$0.221179 per therm

All Consumption for Firm Transportation Service \$0.221179 per therm

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

⁽²⁾ See Special Provision (k) of this Rate Schedule EGS, regarding appropriate balancing charges.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 11 - GAS

**Tenth Revised Sheet No. 41
Superseding Ninth Revised Sheet No. 41**

ELECTRIC GENERATION SERVICE (EGS)
(Continued)

Summer Season (effective during billing months of April through October):

All Consumption for Firm Sales Service	\$.189116 per therm
All Consumption for Firm Transportation Service	\$.189116 per therm

Basic Gas Supply Service ("BGSS") Charge:

All Consumption See Rider "A" of this Tariff.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (p).

APPLICABLE RIDERS:

Basic Gas Supply Service Clause:	BGSS charges are depicted in Rider "A" of this Tariff.
Societal Benefits Clause:	The rates set forth above have been adjusted, pursuant to Rider "E" of this Tariff.
Balancing Service Clause	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "J" of this Tariff. However, also see Special Provision (k) regarding Rider "I".
Energy Efficiency Tracker:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "N" of this Tariff.

TERMS OF PAYMENT:

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date; provided however, the Company shall take into account any postal service delays of which the Company is advised. If the fifteenth (15th) day falls on a non-business day, the due date shall be extended to the next business day. Should the customer fail to make payment as specified, the Company may, beginning on the twenty-sixth (26th) day, assess simple interest at a rate equal to the prime rate as published in the Money Rates column in The Wall Street Journal. A late payment charge shall not be assessed on a residential customer, or on State, county or municipal government entities.

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by South Jersey Gas Company,
D. Robbins, Jr., President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

Tenth Revised Sheet No. 45

B.P.U.N.J. No. 11 - GAS

Superseding Ninth Revised Sheet No. 45

ELECTRIC GENERATION SERVICE – LARGE VOLUME (EGS-LV)

APPLICABLE TO USE OF SERVICE FOR:

All commercial and industrial electric generation facilities; all Prime Movers and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS-LV, a customer must have a Firm Daily Contract Demand of 200 Mcf per day or more. To be eligible for Firm Transportation Service under this Rate Schedule EGS-LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer’s facility on the Company’s system.

CHARACTER OF SERVICE:

Firm Sales Service, Firm Transportation Service, Limited Firm Sales Service and Limited Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge:

\$192.3750 per month

FIRM:

Demand Charges: ⁽²⁾

D-1 \$22.134858 per Mcf of Firm Daily Contract Demand.

D-2 \$15.563489 per Mcf of Firm Daily Contract Demand or \$0 for Firm Transportation customers.

Volumetric Charge:

C-1: \$.036871 per therm of consumption

C-2: As depicted in the Monthly BGSS Subrider of Rider “A” of this Tariff, OR Customer Owned Gas Clause, Rider “D”

Minimum Bill: Monthly D-1 and D-2 charges, irrespective of use.

LIMITED FIRM:

Demand Charge:

D-2 \$7.970128 per Mcf of Limited Firm Daily Contract Demand or \$0 for Limited Firm Transportation customers

Volumetric Charge: ⁽²⁾

C-1: \$.036871 per therm of consumption

C-2: As depicted in the Monthly BGSS Subrider of Rider “A” of this Tariff, OR Customer Owned Gas Clause, Rider “D”

C-3 \$.174100 per therm for all consumption within Limited Firm Contract Demand level.¹

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

⁽²⁾ Please refer to Special Provision (j).

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 11 - GAS

**Tenth Revised Sheet No. 62
Superseding Ninth Revised Sheet No. 62**

NATURAL GAS VEHICLE (NGV)

APPLICABLE TO:

This service will be available to Commercial and Industrial customers who will utilize natural gas, for the purpose of providing vehicle fuel at Company-operated fueling stations or at separately metered customer-operated fueling stations.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service

COMPRESSED NATURAL GAS VEHICLE SERVICE AT COMPANY OPERATED FUELING STATIONS

This part of the service is available for refueling vehicles with compressed natural gas to customers who refuel at Company operated fueling stations. All service at Company operated fueling stations shall be Firm Sales Service. Provided, however, that in the Company's sole discretion, it may allow for Firm Transportation service for a Customer-specific dedicated dispenser or time fill system (separately metered) at a Company operated fueling station.

Rate for Monthly Consumption

Volumetric Charge

C-1: \$0.036871 per therm (\$0.046089 GGE*)

Distribution Charge: \$0.175738 per therm (\$0.219672 GGE*)

Compression Charge: \$0.581360 per therm (\$0.726700 GGE*)

Commodity Charges

All consumption for customers who elected Firm Sales Service

Basic Gas Supply Service ("BGSS") Charge:

See Rider "A" of this Tariff.

BGSS rate * GGE Factor 1.25 = GGE

GGE indicates Gasoline Gallon Equivalent. The gasoline gallon equivalent shall be determined in accordance with local standards. The point of sale price to the Customer shall be displayed in gasoline gallon equivalents at public access dispensers at Company operated fueling stations, and shall be calculated as C-1 + Distribution Charge + Compression Charge + New Jersey Motor Vehicle Fuel Tax + Federal Excise Tax + BGSS.

Commodity charges do not include State of New Jersey Motor vehicle fuel tax and Federal Excise Tax. As of July 1, 2011 these taxes were \$0.0525 and \$0.183 per gallon, respectively and shall be charged at the prevailing rate when applicable. The Company is under no obligation to determine if a customer is exempt from taxation.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 11 - GAS

**Tenth Revised Sheet No. 63
Superseding Ninth Revised Sheet No. 63**

**NATURAL GAS VEHICLE (NGV)
(continued)**

NATURAL GAS VEHICLE SERVICE AT CUSTOMER OPERATED FUELING STATIONS

This part of the service is available for the sale of separately metered uncompressed gas for the use of the customer solely as a vehicle fuel as follows:

The customer agrees to obtain and maintain, at its expense, all necessary certificates, licenses and regulatory approvals and pay all taxes levied on the gas compressed for refueling the customer's vehicles;

If the customer provides natural gas for resale as a motor fuel, the customer will be responsible for collecting and paying all applicable taxes on the gas compressed for resale and on the sale thereof and for the metering of such sale in accordance with local standards and regulations; and

The customer must execute a Standard Gas Service Agreement (NGV) for not less than 12 months and must produce evidence of Land Rights.

Rate for Monthly Consumption

Monthly Customer Charge

The monthly customer charge shall be determined in accordance with the maximum delivery capability requested by the customer.

0-999 Cf/hour	\$40.078100
1,000-4,999 Cf/hour	\$80.156300
5,000-24,999 Cf/hour	\$213.750000
25,000 and greater Cf/hour	\$641.250000

Volumetric Charges

C-1: \$0.036871 per therm (\$0.046089 GGE)

Distribution Charge: \$0.175738 per therm (\$0.219672 GGE)

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect Firm Sales Service See Rider "A" of this Tariff.

The customer shall pay all related motor vehicle taxes directly to the taxing entity. Such taxes shall be incremental to charges paid to the Company for the cost of receiving service under this rate schedule.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 11 - GAS

**Tenth Revised Sheet No. 64
Superseding Ninth Revised Sheet No. 64**

**NATURAL GAS VEHICLE (NGV)
(continued)**

DELIVERY SERVICE FOR NATURAL GAS VEHICLES

This part of service is available for delivery of customer owned natural gas for use in compression and dispensing equipment at the Customer’s premises, as follows:

The customer must purchase under a contract with an initial term of not less than one year an adequate supply of natural gas of a quality acceptable to the Company, and must make arrangements by which such volumes of natural gas can be delivered into the Company’s distribution system at the Customer’s expense.

By taking service under this part, the Customer warrants that it has good and legal title to all gas supplied to the Company, and agrees to indemnify, defend and hold the Company harmless from any loss, claims or damages in regard to such title.

Rate for Delivery Service

Monthly Customer Charge

The monthly customer charge shall be determined in accordance with the maximum delivery capability requested by the customer.

0-999 Cf/hour	\$40.078100
1,000-4,999 Cf/hour	\$80.156300
5,000-24,999 Cf/hour	\$213.750000
25,000 and greater Cf/hour	\$641.250000

Volumetric Charge

C-1: \$0.036871 per therm (\$0.046089 GGE)

Distribution Charge: \$0.175738 per therm (\$0.219672 GGE)

Sales taxes are not included in the above basic charges. The Company is under no obligation to determine if a customer is exempt from taxation. Customers seeking tax exemption must file verification with the Company.

APPLICABLE RIDERS FOR COMPANY OWNED AND CUSTOMER OWNED STATIONS:

Basic Gas Supply Service Clause: BGSS charges are depicted in Rider “A” of this Tariff for Firm Sales Service.

Societal Benefits Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “E” of this Tariff.

Balancing Service Clause: All gas transported under this Rate Schedule NGV is subject to balancing requirements pursuant to Rider “I” or Rider “J” of this Tariff.

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Effective with service rendered
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SOUTH JERSEY GAS COMPANY

Sixth Revised Sheet No. 77

B.P.U.N.J. No. 11 - GAS

Superseding Fifth Revised Sheet No. 77

RIDER "E"
SOCIETAL BENEFITS CLAUSE (SBC)
(Continued)

UNIVERSAL SERVICE FUND:

Pursuant to the "Electric Discount and Energy Competition Act", N.J.S.A. 48:3-49, the Board established the Permanent Universal Service Fund ("USF") and the Lifeline Credit and Tenants Assistance Program ("Lifeline") both of which will be collected from Rate Schedules RSG, GSG, GSG-LV, EGS, EGS-LV, CTS, LVS, FES, IGS, ITS and NGV. The USF and Lifeline factors established in this Rider "E" were set forth by the Board.

Pursuant to Section 12b of the "Electric Discount and Energy Competition Act", N.J.S.A. 48:3-60b, the Board established an Interim Universal Service Fund. All gas consumed under Rate Schedules RSG, GSG, GSG-LV, EGS, EGS-LV, CTS, LVS and FES shall recover the Company's contributions toward the Universal Service Fund (over a twelve month period on a forecasted basis in accordance with this Rider "E").

Pursuant to Section 12b of the "Electric Discount and Energy Competition Act", N.J.S.A. 48:3-60.1, electric generators that use natural gas and/or natural gas delivery service to generate electricity that is sold for resale are to be exempt from paying the societal benefit charge on the throughput used to generate electricity that is sold for resale. In order to determine the percentage of the throughput exempt from the SBC, a customer must provide a form of Annual Certification which will provide the percentage of the customer's throughput that will be exempt from the SBC. South Jersey Gas will forward the forms to the customer in December to be updated for each subsequent calendar year's actual experience. If the customer does not return the completed forms by January 15, then the SBC will be assessed on all of the customer's usage. If the customer returns the forms on or before January 15, then adjustments to the customer's bills will be made on a prospective basis beginning in February of the subsequent year. That is, commencing in February, the customer's SBC charge will be adjusted based on the percentage of the customer's throughput from the prior calendar year used to generate electricity that was sold for resale.

The interest rate on USF under and over recoveries shall be the interest rate based on a two-year constant maturity Treasuries as published in the Federal Reserve Statistical Release on the first day of each month (or the closest day thereafter on which the rates are published), plus sixty basis points, but shall not exceed the Company's overall rate of return as authorized by the Board.

Rates subject to this Rider have been adjusted to recover the following Societal Benefit Charges:

<u>Rate Schedule and Appropriate Rate</u>	<u>RAC</u>	<u>CLEP</u>	<u>USF (Including Lifeline)</u>	<u>SBC</u>
Rate Schedule RSG Delivery	.010477	.012723	.009100	.032300
Rate Schedule GSG Delivery	.010477	.012723	.009100	.032300
Rate Schedule GSG-LV Delivery	.010477	.012723	.009100	.032300
Rate Schedule EGS Delivery	.010477	.012723	.009100	.032300

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Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 11 - GAS

**Sixth Revised Sheet No. 78
Superseding Fifth Revised Sheet No. 78**

**RIDER "E"
SOCIETAL BENEFITS CLAUSE (SBC)
(Continued)**

<u>Rate Schedule and Appropriate Rate</u>		<u>RAC</u>	<u>CLEP</u>	USF (Including <u>Lifeline</u>)	<u>SBC</u>
Rate Schedule EGS-LV	C-1	.010477	.012723	.009100 ⁽¹⁾	.032300
Rate Schedule CTS	C-1FT	.010477	.012723	.009100	.032300
Rate Schedule LVS	C-1/C-1FT	.010477	.012723	.009100	.032300
Rate Schedule FES	C-1FT	.010477	.012723	.009100	.032300
Rate Schedule IGS	Monthly Rate	.010477	N/A	.009100	.019577
Rate Schedule ITS	Monthly Rate	.010477	.012723	.009100	.032300
Rate Schedule NGV	Delivery	.010477	.012723	.009100	.032300

⁽¹⁾ This element of the Societal Benefits Charge will not be applicable to those customers with special existing contracts limiting their rate exposure, until the expiration of those contracts, in accordance with the Orders of the Board of Public Utilities in Docket No. EX00020091.

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D. Robbins, Jr., President

Filed pursuant to Order in Docket No. _____ of the Board of
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	<u>BASE RATE</u>	<u>BGSS</u>	<u>OTHER RIDERS</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
RESIDENTIAL GAS SERVICE (RSG)						
RESIDENTIAL FIRM TRANS SERV (RSG FTS) - HEAT CUSTOMER						
Customer Charge	9.000000				0.618800	9.618800
CIP			0.068086	0.000150	0.004691	0.072927
Delivery Charge:						
COST OF SERVICE	0.547317		(0.000942)	(0.000002)	0.037628	0.584945
TIC					(0.000065)	(0.001009)
SBC:						
CLEP			0.011879	0.000026	0.000818	0.012723
RAC			0.009781	0.000022	0.000674	0.010477
USF			0.008500	0.000000	0.000600	0.009100
Total SBC			0.030160	0.000048	0.002092	0.032300
TAC			0.000000	0.000000	0.000000	0.000000
EET			0.004268	0.000009	0.000294	0.004571
BSC "J" BS-1		0.047100		0.000100	0.003200	0.050400
BSC "J" BUY-OUT PRICE - Rate set monthly	0.547317	0.047100	0.033486	0.000155	0.043149	0.671207
Total						
RESIDENTIAL FIRM SALES SERV (RSG FSS) - HEAT CUSTOMER						
Customer Charge	9.000000				0.618800	9.618800
Basic Gas Supply Service (BGSS):		0.330770		0.000728	0.022790	0.354288
CIP			0.068086	0.000150	0.004691	0.072927
Delivery Charge:						
COST OF SERVICE	0.547317		(0.000942)	(0.000002)	0.037628	0.584945
TIC					(0.000065)	(0.001009)
SBC:						
CLEP			0.011879	0.000026	0.000818	0.012723
RAC			0.009781	0.000022	0.000674	0.010477
USF			0.008500	0.000000	0.000600	0.009100
Total SBC			0.030160	0.000048	0.002092	0.032300
TAC			0.000000	0.000000	0.000000	0.000000
EET			0.004268	0.000009	0.000294	0.004571
BSC "J" BS-1		0.047100		0.000100	0.003200	0.050400
Total	0.547317	0.047100	0.033486	0.000155	0.043149	0.671207

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
Appendix A - Effective _____

<u>RESIDENTIAL FIRM TRANS SERV (RSG FTS) - NONHEAT CUSTOMER</u>	BASE RATE	BGSS	OTHER RIDERS	PUA	NJ SALES TAX	TARIFF RATE
Customer Charge	9.000000				0.618800	9.618800
CIP			0.024831	0.000055	0.001711	0.026597
Delivery Charge:						
COST OF SERVICE	0.547317		(0.000942)	(0.000002)	0.037628 (0.000065)	0.584945 (0.001009)
TIC						
SBC:						
CLEP			0.011879	0.000026	0.000818	0.012723
RAC			0.009781	0.000022	0.000674	0.010477
USF			0.008500	0.000000	0.000600	0.009100
Total SBC			0.030160	0.000048	0.002092	0.032300
TAC			0.000000	0.000000	0.000000	0.000000
EET			0.004268	0.000009	0.000294	0.004571
BSC "J" BS-1				0.000100	0.0003200	0.050400
BSC "J" BUY-OUT PRICE - Rate set monthly	0.047100					
Total	0.547317		0.033486	0.000155	0.043149	0.671207
 <u>RESIDENTIAL FIRM SALES SERV (RSG FSS) - NONHEAT CUSTOMER</u>						
Customer Charge	9.000000				0.618800	9.618800
Basic Gas Supply Service (BGSS):						
CIP				0.000728	0.022790	0.354288
Delivery Charge:						
COST OF SERVICE	0.547317		(0.000942)	(0.000002)	0.037628 (0.000065)	0.584945 (0.001009)
TIC						
SBC:						
CLEP			0.011879	0.000026	0.000818	0.012723
RAC			0.009781	0.000022	0.000674	0.010477
USF			0.008500	0.000000	0.000600	0.009100
Total SBC			0.030160	0.000048	0.002092	0.032300
TAC			0.000000	0.000000	0.000000	0.000000
EET			0.004268	0.000009	0.000294	0.004571
BSC "J" BS-1				0.000100	0.0003200	0.050400
Total	0.547317		0.033486	0.000155	0.043149	0.671207

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
Appendix A - Effective _____

<u>GENERAL SERVICE (GSG)</u>	BASE RATE	BGSS	OTHER RIDERS	PUA	NJ SALES TAX	TARIFF RATE
GENERAL SERVICE FIRM TRANS. (GSG FTS)						
Customer Charge	27.250000				1.873400	29.123400
CIP			0.054396	0.000120	0.003748	0.058264
Delivery Charge:						
COST OF SERVICE	0.435411				0.029935	0.465346
TIC			(0.000942)	(0.000002)	(0.000065)	(0.001009)
SBC:						
CLEP			0.011879	0.000026	0.000818	0.012723
RAC			0.009781	0.000022	0.000674	0.010477
USF			0.008500	0.000000	0.000600	0.009100
Total SBC			0.030160	0.000048	0.002092	0.032300
TAC			0.000000	0.000000	0.000000	0.000000
EET			0.004268	0.000009	0.000294	0.004571
BSC "J" BS-1		0.047100		0.000100	0.003200	0.050400
BSC "J" BUY-OUT PRICE - Rate set monthly	0.435411		0.033486	0.000155	0.035456	0.551608
Total						

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
Appendix A - Effective

<u>GENERAL SERVICE FIRM SALES (GSG FSS)</u> - Less than 5,000 Therms Annually	<u>BASE RATE</u>	<u>BGSS</u>	<u>OTHER RIDERS</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
Customer Charge	27.250000				1.873400	29.123400
CIP			0.054396	0.000120	0.003748	0.056264
Basic Gas Supply Service (BGSS):	0.330770			0.000728	0.022790	0.354288
Delivery Charge:						
COST OF SERVICE	0.435411				0.029935	0.465346
TIC						
SBC:			(0.000942)	(0.000002)	(0.000065)	(0.001009)
CLEP			0.011879	0.000026	0.000818	0.012723
RAC			0.009781	0.000022	0.000674	0.010477
USF			0.008500	0.000000	0.000600	0.009100
USF			0.030160	0.000048	0.002092	0.032300
Total SBC						
TAC			0.000000	0.000000	0.000000	0.000000
EET			0.004268	0.000009	0.000294	0.004571
BSC "J" BS-1	0.047100			0.000100	0.003200	0.050400
Total	0.435411		0.033486	0.000155	0.035456	0.551608

<u>GENERAL SERVICE FIRM SALES (GSG FSS)</u> - 5,000 Therms Annually or Greater	<u>RATE SET MONTHLY</u>					
Customer Charge	27.250000				1.873400	29.123400
Basic Gas Supply Service (BGSS):					0.003748	0.056264
CIP			0.054396	0.000120	0.003748	0.056264
Delivery Charge:						
COST OF SERVICE	0.435411				0.029935	0.465346
TIC						
SBC:			(0.000942)	(0.000002)	(0.000065)	(0.001009)
CLEP			0.011879	0.000026	0.000818	0.012723
RAC			0.009781	0.000022	0.000674	0.010477
USF			0.008500	0.000000	0.000600	0.009100
USF			0.030160	0.000048	0.002092	0.032300
Total SBC						
TAC			0.000000	0.000000	0.000000	0.000000
EET			0.004268	0.000009	0.000294	0.004571
BSC "J" BS-1	0.047100			0.000100	0.003200	0.050400
Total	0.435411		0.033486	0.000155	0.035456	0.551608

GENERAL SERVICE-LV (GSG-LV)

GENERAL SERVICE- LV FTS (GSG-LV-FT)

	<u>BASE RATE</u>	<u>BGSS</u>	<u>OTHER RIDERS</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
Customer Charge	150.000000				10.312500	160.312500
D-1 Demand Charge	9.000000				0.618800	9.618800
CIP			0.016484	0.000036	0.001136	0.017656
Delivery Charge: COST OF SERVICE	0.238429				0.016392	0.254821
TIC						
SBC:			(0.000942)	(0.000002)	(0.000065)	(0.001009)
CLEP						
RAC			0.011879	0.000026	0.000818	0.012723
USF			0.009781	0.000022	0.000674	0.010477
			0.008500	0.000000	0.000600	0.009100
			0.030160	0.000048	0.002092	0.032300
Total SBC						
TAC			0.000000	0.000000	0.000000	0.000000
EET			0.004268	0.000009	0.000294	0.004571
BSC "J" BS-1		0.047100		0.000100	0.003200	0.050400
BSC "J" BUY-OUT PRICE - Rate set monthly						
Total	0.238429	0.047100	0.033486	0.000155	0.021913	0.341083

GENERAL SERVICE FIRM SALES- LV (GSG-LV FSS)

	<u>BASE RATE</u>	<u>BGSS</u>	<u>OTHER RIDERS</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
Customer Charge	150.000000				10.312500	160.312500
D-1 Demand Charge	9.000000				0.618800	9.618800
Basic Gas Supply Service (BGSS):						RATE SET MONTHLY
CIP			0.016484	0.000036	0.001136	0.017656
Delivery Charge: COST OF SERVICE	0.238429				0.016392	0.254821
TIC						
SBC:			(0.000942)	(0.000002)	(0.000065)	(0.001009)
CLEP						
RAC			0.011879	0.000026	0.000818	0.012723
USF			0.009781	0.000022	0.000674	0.010477
			0.008500	0.000000	0.000600	0.009100
			0.030160	0.000048	0.002092	0.032300
Total SBC						
TAC			0.000000	0.000000	0.000000	0.000000
EET			0.004268	0.000009	0.000294	0.004571
BSC "J" BS-1		0.047100		0.000100	0.003200	0.050400
Total	0.238429	0.047100	0.033486	0.000155	0.021913	0.341083

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
Appendix A - Effective

COMPREHENSIVE TRANSPORTATION SERVICE (CTS)

COMPREHENSIVE FIRM TRANS SERV (CTS FTS)

	BASE RATE	BGSS	OTHER RIDERS	PUA	NJ SALES TAX	TARIFF RATE
Firm						
Customer Charge	600.000000				41.250000	641.250000
Delivery Charge:						
D-1 DEMAND CHARGE	27.421300				1.885200	29.306500
C-1 FT VOLUMETRIC CHARGE:						
C-1 COST OF SERVICE	0.047608				0.003273	0.050881
SBC:						
CLEP			0.011879	0.000026	0.000818	0.012723
RAC			0.009781	0.000022	0.000674	0.010477
USF			0.008500	0.000000	0.000600	0.009100
Total SBC			0.030160	0.000048	0.002092	0.032300
EET			0.004268	0.000009	0.000294	0.004571
Total C-1 VOLUMETRIC CHARGE	0.047608		0.034428	0.000057	0.005659	0.087752
BS-1 ALL THERMS		0.011800		0.000000	0.000800	0.012600
BS-1 (Opt Out Provision) ALL THERMS		0.002500		0.000000	0.000200	0.002700
BUY-OUT PRICE						RATE SET MONTHLY
Limited Firm						
Customer Charge	100.000000				6.875000	106.875000
Delivery Charge:						
C-1 FT VOLUMETRIC CHARGE:						
C-1 COST OF SERVICE	0.058400				0.004000	0.062400
SBC:						
CLEP			0.011879	0.000026	0.000818	0.012723
RAC			0.009781	0.000022	0.000674	0.010477
USF			0.008500	0.000000	0.000600	0.009100
Total SBC			0.030160	0.000048	0.002092	0.032300
EET			0.004268	0.000009	0.000294	0.004571
Total C-1 VOLUMETRIC CHARGE	0.058400		0.034428	0.000057	0.006386	0.099271
BS-1 ALL THERMS		0.011800		0.000000	0.000800	0.012600
BS-1 (Opt Out Provision) ALL THERMS		0.002500		0.000000	0.000200	0.002700
BUY-OUT PRICE						RATE SET MONTHLY

LARGE VOLUME SERVICE (LVS)

LARGE VOLUME FIRM TRANS SERV (LVS FTS)

<u>Firm</u>	<u>BASE RATE</u>	<u>BGSS</u>	<u>OTHER RIDERS</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
Customer Charge	900.000000				61.875000	961.875000
Delivery Charge:						
D-1 DEMAND CHARGE	14.884200				1.023300	15.907500
C-1 VOLUMETRIC CHARGE:						
C-1 COST OF SERVICE	0.040282				0.002769	0.043051
SBC:						
CLEP			0.011879	0.000026	0.000818	0.012723
RAC			0.009781	0.000022	0.000674	0.010477
USF			0.008500	0.000000	0.000600	0.009100
Total SBC			0.030160	0.000048	0.002092	0.032300
EET			0.004268	0.000009	0.000294	0.004571
Total C-1 VOLUMETRIC CHARGE	0.040282		0.034428	0.000057	0.005155	0.079922
BS-1 ALL THERMS		0.011800		0.000000	0.000800	0.012600
BS-1 (Opt Out Provision) ALL THERMS		0.002500		0.000000	0.000200	0.002700
BS-C "I" CASH OUT CHARGE/(CREDIT)						RATE SET MONTHLY
Limited Firm						
Customer Charge	100.000000				6.875000	106.875000
Delivery Charge:						
C-1 FT VOLUMETRIC CHARGE:						
C-1 COST OF SERVICE	0.094600				0.006500	0.101100
SBC:						
CLEP			0.011879	0.000026	0.000818	0.012723
RAC			0.009781	0.000022	0.000674	0.010477
USF			0.008500	0.000000	0.000600	0.009100
Total SBC			0.030160	0.000048	0.002092	0.032300
EET			0.004268	0.000009	0.000294	0.004571
Total C-1 VOLUMETRIC CHARGE	0.094600		0.034428	0.000057	0.008886	0.137971
BS-1 ALL THERMS		0.011800		0.000000	0.000800	0.012600
BS-1 (Opt Out Provision) ALL THERMS		0.002500		0.000000	0.000200	0.002700
BUY-OUT PRICE						RATE SET MONTHLY

SOUTH JERSEY GAS COMPANY
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LARGE VOLUME FIRM SALES SERV (LVS FSS)	BASE RATE	BGSS	OTHER RIDERS	PUA	NJ SALES TAX	TARIFF RATE
Customer Charge	900.000000				61.875000	961.875000
Basic Gas Supply Service (BGSS):						RATE SET MONTHLY
C-2 BGSS						
D-2 DEMAND CHARGE		14.882120		0.032741	1.025397	15.940257
Delivery Charge:						
D-1 DEMAND CHARGE	14.884200				1.023300	15.907500
C-1 VOLUMETRIC CHARGE:						
C-1 COST OF SERVICE	0.040282				0.002769	0.043051
SBC:						
CLEP			0.011879	0.000026	0.000818	0.012723
RAC			0.009781	0.000022	0.000674	0.010477
USF			0.008500	0.000000	0.000600	0.009100
Total SBC			0.030160	0.000048	0.002092	0.032300
EET			0.004268	0.000009	0.000294	0.004571
Total C-1 VOLUMETRIC CHARGE	0.040282	0.000000	0.034428	0.000057	0.005155	0.079922
BS-1 ALL THERMS		0.011800		0.000000	0.000800	0.012600
Limited Firm						
Customer Charge	100.000000				6.875000	106.875000
Delivery Charge:						
C-1 FT. VOLUMETRIC CHARGE:						
C-1 COST OF SERVICE	0.094600				0.006500	0.101100
SBC:						
CLEP			0.011879	0.000026	0.000818	0.012723
RAC			0.009781	0.000022	0.000674	0.010477
USF			0.008500	0.000000	0.000600	0.009100
Total SBC			0.030160	0.000048	0.002092	0.032300
EET			0.004268	0.000009	0.000294	0.004571
Total C-1 VOLUMETRIC CHARGE	0.0946	0.000000	0.034428	0.000057	0.008886	0.137971
BS-1 ALL THERMS		0.011800		0.000000	0.000800	0.012600
BS-1 (Opt Out Provision) ALL THERMS		0.002500		0.000000	0.000200	0.002700
BUY-OUT PRICE						RATE SET MONTHLY

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<u>ELECTRIC GENERATION SERVICE (EGS)</u>	<u>BASE RATE</u>	<u>BGSS</u>	<u>OTHER RIDERS</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
Commercial/Industrial						
Customer Charge	25.000000				1.718800	26.718800
D-1 DEMAND	6.500000				0.446900	6.946900
Basic Gas Supply Service (BGSS):						RATE SET MONTHLY
Delivery Charge - Winter Season (Nov - Mar)	0.125294				0.008614	0.133908
COST OF SERVICE						
SBC:						
CLEP			0.011879	0.000026	0.000818	0.012723
RAC			0.009781	0.000022	0.000674	0.010477
USF			0.008500	0.000000	0.000600	0.009100
Total SBC			0.030160	0.000048	0.002092	0.032300
Balancing Charge BSC"J" BS-1	0.047100			0.000100	0.003200	0.050400
EET			0.004268	0.000009	0.000294	0.004571
Total C-1 VOLUMETRIC CHARGE (FSS & FTS)	0.125294	0.047100	0.034428	0.000157	0.014200	0.221179
Delivery Charge - Summer Season (Apr - Oct)	0.095294				0.006551	0.101845
COST OF SERVICE						
SBC:						
CLEP			0.011879	0.000026	0.000818	0.012723
RAC			0.009781	0.000022	0.000674	0.010477
USF			0.008500	0.000000	0.000600	0.009100
Total SBC			0.030160	0.000048	0.002092	0.032300
Balancing Charge BSC"J" BS-1	0.047100			0.000009	0.000294	0.004571
EET			0.004268	0.000100	0.003200	0.050400
Total C-1 VOLUMETRIC CHARGE (FSS & FTS)	0.095294	0.047100	0.034428	0.000157	0.012137	0.189116

SOUTH JERSEY GAS COMPANY
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<u>ELECTRIC GENERATION SERVICE (EGS)</u>	<u>BASE RATE</u>	<u>BGSS</u>	<u>OTHER RIDERS</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>Residential</u>						
Customer Charge	9.000000				0.618800	9.618800
Basic Gas Supply Service (BGSS):		0.330770		0.000728	0.022790	0.354288
Delivery Charge	0.122100				0.008400	0.130500
COST OF SERVICE						
SBC:						
CLEP			0.011879	0.000026	0.000818	0.012723
RAC			0.009781	0.000022	0.000674	0.010477
USF			0.008500	0.000000	0.000600	0.009100
Total SBC			0.030160	0.000048	0.002092	0.032300
EET			0.004268	0.000009	0.000294	0.004571
Balancing Charge BSC"J" BS-1		0.047100		0.000100	0.003200	0.050400
Total C-1 VOLUMETRIC CHARGE (FSS & FTS)	0.122100	0.047100	0.034428	0.000157	0.013986	0.217771

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<u>ELECTRIC GENERATION SERVICE-LV (EGS-LV)</u>	<u>BASE RATE</u>	<u>BGSS</u>	<u>OTHER RIDERS</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>Firm</u>						
Customer Charge	180.000000				12.375000	192.375000
D-1 DEMAND (Rate is negotiated. Shown here is the benchmark rate.)	20.710978				1.423880	22.134858
D-2 DEMAND BGSS(applicable to Sales Customers Only)		14.530362		0.031967	1.001160	15.563489
C-1 CLEP			0.011879	0.000026	0.000818	0.012723
C-1 RAC			0.009781	0.000022	0.000674	0.010477
C-1 USF			0.008500	0.000000	0.000600	0.009100
EET			0.004268	0.000009	0.000294	0.004571
Total C-1 VOLUMETRIC CHARGE			0.034428	0.000057	0.002386	0.036871
C-2 BGSS						RATE SET MONTHLY
BSC "I" CASH OUT CHARGE (CREDIT)		0.011800		0.000000	0.000800	RATE SET MONTHLY
BS-1 ALL THERMS		0.002500		0.000000	0.000200	0.012600
BS-1 (Opt Out Provision) ALL THERMS						0.002700
<u>Limited Firm</u>						
D-2 DEMAND BGSS(applicable to Sales Customers Only)		7.441060		0.016370	0.512698	7.970128
C-1 CLEP			0.011879	0.000026	0.000818	0.012723
C-1 RAC			0.009781	0.000022	0.000674	0.010477
C-1 USF			0.008500	0.000000	0.000600	0.009100
EET			0.004268	0.000009	0.000294	0.004571
Total C-1 VOLUMETRIC CHARGE			0.034428	0.000057	0.002386	0.036871
C-3 All Therms (Rate is negotiated. Shown here is the benchmark rate.)	0.162900				0.011200	0.174100
C-2 BGSS						RATE SET MONTHLY
BSC "I" CASH OUT CHARGE (CREDIT)		0.011800		0.000000	0.000800	RATE SET MONTHLY
BS-1 ALL THERMS		0.002500		0.000000	0.000200	0.012600
BS-1 (Opt Out Provision) ALL THERMS						0.002700

SOUTH JERSEY GAS COMPANY
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<u>FIRM ELECTRIC SALES (FES)</u>	<u>BASE RATE</u>	<u>BGSS</u>	<u>RIDERS</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
Winter						
D-1 DEMAND (Rate is negotiated. Shown here is the benchmark rate.)	2.897200				0.199200	3.096400
D-2 DEMAND BGSS(applicable to Sales Customers Only)		7.441060		0.016370	0.512698	7.970128
C-1 CLEP			0.011879	0.000026	0.000818	0.012723
C-1 RAC			0.009781	0.000022	0.000674	0.010477
C-1 USF			0.008500	0.000000	0.000600	0.009100
EET			0.004268	0.000009	0.000294	0.004571
Total C-1 VOLUMETRIC CHARGE			0.034428	0.000057	0.002386	0.036871
C-3 All Therms (Rate is negotiated. Shown here is the benchmark rate.)	0.162900				0.011200	0.174100
C-4 Escalator Rate (To be determined as prescribed in the Company's Tariff)						RATE SET MONTHLY
C-2 BGSS/COGC						RATE SET MONTHLY
BSC "I" CASH OUT CHARGE (CREDIT)						RATE SET MONTHLY
Summer						
D-1 DEMAND (Rate is negotiated. Shown here is the benchmark rate.)	2.897200				0.199200	3.096400
D-2 DEMAND BGSS(applicable to Sales Customers Only)		7.441060		0.016370	0.512698	7.970128
C-1 CLEP			0.011879	0.000026	0.000818	0.012723
C-1 RAC			0.009781	0.000022	0.000674	0.010477
C-1 USF			0.008500	0.000000	0.000600	0.009100
EET			0.004268	0.000009	0.000294	0.004571
Total C-1 VOLUMETRIC CHARGE			0.034428	0.000057	0.002386	0.036871
C-3 All Therms (Rate is negotiated. Shown here is the benchmark rate.)	0.162900				0.011200	0.174100
C-4 Escalator Rate (To be determined as prescribed in the Company's Tariff)						RATE SET MONTHLY
C-2 BGSS/COGC						RATE SET MONTHLY
BSC "I" CASH OUT CHARGE (CREDIT)						RATE SET MONTHLY

SOUTH JERSEY GAS COMPANY
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NATURAL GAS VEHICLE (NGV)

Company Operated Fueling Stations

	<u>BASE RATE</u>	<u>BGSS</u>	<u>RIDERS</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
C-1 CLEP			0.011879	0.000026	0.000818	0.012723
C-1 RAC			0.009781	0.000022	0.000674	0.010477
C-1 USF			0.008500	0.000000	0.000600	0.009100
EET			0.004268	0.000009	0.000294	0.004571
Total C-1 VOLUMETRIC CHARGE	0.000000		0.034428	0.000057	0.002386	0.036871
Distribution Charge:	0.164072			0.000361	0.011305	0.175738
Compression Charge	0.542769			0.001194	0.037397	0.581360

Basic Gas Supply Service (BGSS):

	<u>BASE RATE</u>	<u>BGSS</u>	<u>RIDERS</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
Rider "I" - BS-1 ALL THERMS	0.011800			0.000000	0.000800	0.012600
Rider "I" - BS-1 (Opt Out Provision) ALL THERMS	0.002500			0.000000	0.000200	0.002700
Rider "J" - BS-1	0.047100			0.000100	0.003200	0.050400

Customer Operated Fueling Stations

	<u>BASE RATE</u>	<u>BGSS</u>	<u>RIDERS</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
Service Charge						
0 - 999 CF/hour	37.500000				2.578100	40.078100
1,000 - 4,999 CF/hour	75.000000				5.156300	80.156300
5,000 - 24,999 CF/hour	200.000000				13.750000	213.750000
25,000 or Greater CF/hour	600.000000				41.250000	641.250000
C-1 CLEP			0.011879	0.000026	0.000818	0.012723
C-1 RAC			0.009781	0.000022	0.000674	0.010477
C-1 USF			0.008500	0.000000	0.000600	0.009100
EET			0.004268	0.000009	0.000294	0.004571
Total C-1 VOLUMETRIC CHARGE	0.164072		0.034428	0.000057	0.002386	0.036871
Distribution Charge:	0.164072			0.000361	0.011305	0.175738

Basic Gas Supply Service: (applicable Sales Customers only)

	<u>BASE RATE</u>	<u>BGSS</u>	<u>RIDERS</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
Rider "I" - BS-1 ALL THERMS	0.011800			0.000000	0.000800	0.012600
Rider "I" - BS-1 (Opt Out Provision) ALL THERMS	0.002500			0.000000	0.000200	0.002700
Rider "J" - BS-1	0.047100			0.000100	0.003200	0.050400

RATE SET MONTHLY

RATE SET MONTHLY

INTERRUPTIBLE SERVICE, YARD & STREET LIGHTING

INTERRUPTIBLE TRANSPORTATION (ITS)

	<u>BASE RATE</u>	<u>BGSS</u>	<u>OTHER RIDERS</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
SERVICE CHARGE	100.000000				6.875000	106.875000
TRANS CHARGE A	0.028400				0.002000	0.030400
SBC:						
CLEP			0.011879	0.000026	0.000818	0.012723
RAC			0.009781	0.000022	0.000674	0.010477
USF			0.008500	0.000000	0.000600	0.009100
Total SBC:			0.030160	0.000048	0.002092	0.032300
EET			0.004268	0.000009	0.000294	0.004571
TRANS CHARGE B	0.093200				0.006400	0.099600
SBC:						
CLEP			0.011879	0.000026	0.000818	0.012723
RAC			0.009781	0.000022	0.000674	0.010477
USF			0.008500	0.000000	0.000600	0.009100
Total SBC:			0.030160	0.000048	0.002092	0.032300
EET			0.004268	0.000009	0.000294	0.004571
TRANS CHARGE C	0.153200				0.010500	0.163700
SBC:						
CLEP			0.011879	0.000026	0.000818	0.012723
RAC			0.009781	0.000022	0.000674	0.010477
USF			0.008500	0.000000	0.000600	0.009100
Total SBC:			0.030160	0.000048	0.002092	0.032300
EET			0.004268	0.000009	0.000294	0.004571

SOUTH JERSEY GAS COMPANY
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<u>INTERRUPTIBLE GAS SALES (IGS)</u>	<u>BASE RATE</u>	<u>BGSS</u>	<u>OTHER RIDERS</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
Commodity						Rate Set Monthly
SBC:						
RAC			0.009781	0.000022	0.000674	0.010477
USF			0.008500	0.000000	0.000600	0.009100
Total SBC:			0.018281	0.000022	0.001274	0.019577
EET			0.004268	0.000009	0.000294	0.004571
<u>YARD LIGHTING SERVICE (YLS)</u>						
MONTHLY CHARGE / INSTALL	7.723363	4.636800			0.849761	13.209924
<u>STREET LIGHTING SERVICE (SLS)</u>						
MONTHLY CHARGE / INSTALL	8.325900	6.955200			1.050576	16.331676

SOUTH JERSEY GAS COMPANY
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Heat Residential Rate Schedule:

	RSG FSS	RSG-FTS	Difference
BGSS	0.354288	0.000000	0.354288
Cost of Service	0.584945	0.584945	0.000000
CLEP	0.012723	0.012723	0.000000
RAC	0.010477	0.010477	0.000000
TAC	0.000000	0.000000	0.000000
CIP	0.072927	0.072927	0.000000
USF	0.009100	0.009100	0.000000
TIC	(0.001009)	(0.001009)	0.000000
EET	0.004571	0.004571	0.000000
BSC "J" BS-1	0.050400	0.050400	0.000000
Price to Compare	1.098422	0.744134	0.354288

NonHeat Residential Rate Schedule:

	RSG FSS	RSG-FTS	Difference
BGSS	0.354288	0.000000	0.354288
CIP	0.026597	0.026597	0.000000
Cost of Service	0.584945	0.584945	0.000000
CLEP	0.012723	0.012723	0.000000
RAC	0.010477	0.010477	0.000000
TAC	0.000000	0.000000	0.000000
USF	0.009100	0.009100	0.000000
TIC	(0.001009)	(0.001009)	0.000000
EET	0.004571	0.004571	0.000000
BSC "J" BS-1	0.050400	0.050400	0.000000
Price to Compare	1.052092	0.697804	0.354288

GSG
(Under 5,000 therms annually)

	GSG FSS	GSG-FTS	Difference
BGSS	0.354288	0.000000	0.354288
CIP	0.058264	0.058264	0.000000
Cost of Service	0.465346	0.465346	0.000000
CLEP	0.012723	0.012723	0.000000
RAC	0.010477	0.010477	0.000000
TAC	0.000000	0.000000	0.000000
USF	0.009100	0.009100	0.000000
TIC	(0.001009)	(0.001009)	0.000000
EET	0.004571	0.004571	0.000000
BSC "J" BS-1	0.050400	0.050400	0.000000
Price to Compare	0.964160	0.609872	0.354288

GSG
(5,000 therms annually or greater)

	GSG FSS	GSG-FTS	Difference
BGSS	0.500751	0.000000	0.500751
CIP	0.058264	0.058264	0.000000
Cost of Service	0.465346	0.465346	0.000000
CLEP	0.012723	0.012723	0.000000
RAC	0.010477	0.010477	0.000000
TAC	0.000000	0.000000	0.000000
USF	0.009100	0.009100	0.000000
TIC	(0.001009)	(0.001009)	0.000000
EET	0.004571	0.004571	0.000000
BSC "J" BS-1	0.050400	0.050400	0.000000
Price to Compare	1.110623	0.609872	0.500751

GSG-LV
Prior to 7/15/97

	GSG-LV FSS	GSG-LV-FTS	Difference
BGSS	0.500751	0.000000	0.500751
CIP	0.017656	0.017656	0.000000
Cost of Service	0.254821	0.254821	0.000000
CLEP	0.012723	0.012723	0.000000
RAC	0.010477	0.010477	0.000000
TAC	0.000000	0.000000	0.000000
USF	0.009100	0.009100	0.000000
TIC	(0.001009)	(0.001009)	0.000000
EET	0.004571	0.004571	0.000000
BSC "J" BS-1	0.050400	0.050400	0.000000
Price to Compare	0.859490	0.358739	0.500751

EXHIBIT B

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 11 - GAS

**Tenth Revised Sheet No. 6
Superseding Ninth Revised Sheet No. 6**

RESIDENTIAL SERVICE (RSG)

APPLICABLE TO USE OF SERVICE FOR:

All residential purposes. Customer may elect Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service RSG, a customer must hold clear and marketable title to gas that is made available for delivery to the customer’s residence on the Company’s system.

CHARACTER OF SERVICE Firm Sales Service and Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge: \$9.618800 per month

Delivery Charge:

(a) All consumption for customers who elected to transfer from Firm Sales Service to Firm Transportation Service \$ ~~.671207674807~~ per therm

(b) All consumption for customers who elect Firm Sales Service \$ ~~.671207674807~~ per therm

Basic Gas Supply Service (“BGSS”) Charge:

All consumption for customers who elect Firm Sales Service. See Rider “A” of this Tariff.

APPLICABLE RIDERS:

Basic Gas Supply Service Clause: BGSS charges are depicted in Rider “A” of this Tariff.

Transportation Initiation Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “C” of this Tariff.

Societal Benefits Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “E” of this Tariff.

Temperature Adjustment Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “F” of this Tariff.

1) Please refer to Appendix A for components of Monthly Rates and Price to Compare

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D. Robbins, Jr., President

**Filed pursuant to Order in Docket No. _____ of the Board of
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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 11 - GAS

**Tenth Revised Sheet No. 10
Superseding Ninth Revised Sheet No. 10**

GENERAL SERVICE (GSG)

APPLICABLE TO USE OF SERVICE FOR:

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule. A customer qualifying for service under Rate Schedule GSG may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge:

\$29.123400 per month

Delivery Charges:

(a) All consumption for customers who elected to transfer from Sales Service to Firm Transportation Service

All therms \$~~.551608555208~~ per therm

(b) All consumption for customers who elect Firm Sales Service

All therms \$~~.551608555208~~ per therm

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect Firm Sales Service

See Rider "A" of this Tariff.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (o).

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates and Price to Compare.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 11 - GAS

**Tenth Revised Sheet No. 14
Superseding Ninth Revised Sheet No. 14**

GENERAL SERVICE – LARGE VOLUME (GSG-LV)

APPLICABLE TO USE OF SERVICE FOR:

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule (other than Rate Schedule GSG), and who has an annualized usage of 100,000 therms or more,. A customer qualifying for service under Rate Schedule GSG-LV may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG-LV, a customer must hold clear and marketable title to gas that is made available for delivery to customer’s facility on the Company’s system.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge:

\$160.312500 per month

Delivery Charges:

- (a) All consumption for customers who elected to transfer from Sales Service to Firm Transportation Service ⁽²⁾

Demand Charge:

D-1FT: \$9.618800 per Mcf of Contract Demand

Volumetric Charge:

C-1FT: \$.~~341083344683~~ per therm

- (b) All consumption for customers who elect Firm Sales Service

Demand Charge:

D-1: \$9.618800 per Mcf of Contract Demand

Volumetric Charge:

C-1: \$.~~341083344683~~ per therm

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates and Price to Compare.

⁽²⁾ See Special Provision (p) of this Rate Schedule GSG-LV, regarding appropriate balancing charges.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 11 - GAS

**Tenth Revised Sheet No. 19
Superseding Ninth Revised Sheet No. 19**

COMPREHENSIVE TRANSPORTATION SERVICE (CTS)

APPLICABLE TO USE OF SERVICE FOR:

All customers having a Firm Contract Demand, and an average annual daily Firm usage of 100 Mcf per day or more. To be eligible for service under this Rate Schedule CTS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system. Provided, however, that any customer receiving service under this Rate Schedule CTS prior to August 29, 2003 shall continue to be eligible to receive service under this Rate Schedule CTS, notwithstanding the foregoing, if said customers continues to have a Firm Contract Demand of 100 Mcf per day or more. Further provided, however, that if a customer ceases to receive service under this Rate Schedule CTS, and seeks to return to service under this Rate Schedule CTS, said customer must meet all requirements for eligibility as though applying for service in the first instance.

CHARACTER OF SERVICE:

Firm Transportation Service and Limited Firm Transportation Service

MONTHLY RATE: ⁽¹⁾

Firm:

Customer Charge: \$641.250000 per month

Delivery Charges:

Demand Charge: D-1FT: \$29.306500 per Mcf of Contract Demand

Volumetric Charges:

C-1FT:

All consumption for customers who elected to transfer from Sales Service to Firm Transportation Service \$.087752091352 per therm

Limited Firm:

Customer Charge: \$106.875000 per month

Delivery Charges:

Volumetric Charges:

C-1FT:

All consumption for customers who elected to transfer from Sales Service to Firm Transportation Service \$.0992711402871 per therm

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 11 - GAS

**Tenth Revised Sheet No. 27
Superseding Ninth Revised Sheet No. 27**

LARGE VOLUME SERVICE (LVS)

APPLICABLE TO USE OF SERVICE FOR:

Firm Sales Service and Firm Transportation Service pursuant to this Rate Schedule LVS, shall be available to all Industrial Customers with a Contract Demand and a minimum annualized average use of 200 Mcf per day. To be eligible for Firm Transportation Service under this Rate Schedule LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service, Limited Firm Sales Service, Firm Transportation Service, and Limited Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Firm:

Customer Charge:

\$961.875000 per month

Delivery Charge:

- (a) All consumption for customers who elected to transfer from Firm Sales Service to Firm Transportation Service

Demand Charge:

D-1FT: \$15.907500 per Mcf of Contract Demand

Volumetric Charge:

C-1FT: \$.~~079922083522~~ per therm

- (b) All consumption for customers who elect Firm Sales Service

Demand Charge:

D-1: \$15.907500 per Mcf of Contract Demand

Volumetric Charge:

C-1: \$.~~079922083522~~ per therm

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 11 - GAS

**Ninth Revised Sheet No. 28
Superseding Eighth Revised Sheet No. 28**

LARGE VOLUME SERVICE (LVS)
(continued)

Basic Gas Supply Service ("BGSS") Charge:

Demand Charge:

D-2: \$15.940257 per Mcf of Contract Demand.

Volumetric Charge:

C-2: See Rider "A" of this Tariff.

Limited Firm:

Customer Charge:

\$106.875000 per month

Delivery Charge:

- (a) All consumption for customers who elected to transfer from Firm Sales Service to Firm Transportation Service

Volumetric Charge:

C-1FT: \$.~~137971~~~~441571~~ per therm

- (b) All consumption for customers who elect Firm Sales Service

Volumetric Charge:

C-1FT: \$.~~137971~~~~441571~~ per therm

Basic Gas Supply Service ("BGSS") Charge:

Volumetric Charge:

C-2: See Rider "A" of this Tariff.

PRICE TO COMPARE:

The Company will provide the Price to Compare for an LVS customer, at said customer's request.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (h).

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SOUTH JERSEY GAS COMPANY

Ninth Revised Sheet No. 33

B.P.U.N.J. No. 11 - GAS

Superseding Eighth Revised Sheet No. 33

FIRM ELECTRIC SERVICE (FES)

APPLICABLE TO USE OF SERVICE FOR:

All gas that is purchased or transported to generate electricity. Provided, however, that in order to qualify for this Rate Schedule FES, a customer must have a Winter Daily Contract Demand of 1,000 Mcf per day or more, or a Summer Daily Contract Demand of 2,000 Mcf per day or more, or both. To be eligible for Firm Transportation Service under this Rate Schedule FES, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service and Firm Transportation Service.

MONTHLY RATE (1) (2)

WINTER (November – March):

Demand Charge:

- D-1 \$3.096400 per Mcf of Winter Daily Contract Demand
D-2 \$7.970128 per Mcf of Daily Billing Determinant or \$0 for Firm Transportation customers

Volumetric Charge:

- C-1: \$.036871040471 per therm of consumption
C-2: FES Monthly Commodity Rate, pursuant to Rider "A" and Special Provision (x), OR Customer Owned Gas Clause, Rider "D"
C-3: \$.174100 per therm of consumption
C-4: Escalator Rate – Charge may change monthly pursuant to Standard Gas Service Addendum.
Minimum Bill: The monthly D-1 and D-2 charges, irrespective of use.

SUMMER (April – October):

Demand Charge:

- D-1 \$3.096400 per Mcf of Summer Daily Contract Demand
D-2 \$7.970128 per Mcf of Daily Billing Determinant or \$0 for Firm Transportation customers

Volumetric Charge:

- C-1: \$.036871040471 per therm of consumption
C-2: FES Monthly Commodity Rate, pursuant to Rider "A" and Special Provision (x), OR Customer Owned Gas Clause, Rider "D"
C-3: \$.174100 per therm of consumption
C-4: Escalator Rate – Charge may change monthly pursuant to Standard Gas Service Addendum.

(1) Please refer to Appendix A for components of Monthly Rates.

(2) Please refer to Special Provision (p)

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SOUTH JERSEY GAS COMPANY

Tenth Revised Sheet No. 40

B.P.U.N.J. No. 11 - GAS

Superseding Ninth Revised Sheet No. 40

ELECTRIC GENERATION SERVICE (EGS)

APPLICABLE TO USE OF SERVICE FOR:

Residential, commercial and industrial uses for electric generation facilities; all Prime Movers; and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS, a customer must have a Firm Daily Contract Demand of less than 200 Mcf per day; provided, however, that a residential EGS customer will have no Firm Daily Contract Demand. To be eligible for Firm Transportation Service under this Rate Schedule EGS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service and Firm Transportation Service

MONTHLY RATE: ⁽¹⁾⁽²⁾

Residential Customer Charge:

\$9.618800 per month

Residential Delivery Charge

Residential Volumetric Charge: \$~~217771224374~~ per therm

Commercial and Industrial Customer Charge:

\$26.718800 per month

Commercial and Industrial Delivery Charge:

Commercial and Industrial Demand Charge:

D-1 Charge: \$6.946900 per Mcf of contract

Volumetric Charges:

Winter Season (effective during billing months of November through March):

All Consumption for Firm Sales Service \$~~221179224779~~ per therm

All Consumption for Firm Transportation Service \$~~221179224779~~ per therm

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

⁽²⁾ See Special Provision (k) of this Rate Schedule EGS, regarding appropriate balancing charges.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 11 - GAS

**Tenth Revised Sheet No. 41
Superseding Ninth Revised Sheet No. 41**

ELECTRIC GENERATION SERVICE (EGS)
(Continued)

Summer Season (effective during billing months of April through October):

All Consumption for Firm Sales Service \$.~~189116192716~~ per therm

All Consumption for Firm Transportation Service \$.~~189116192716~~ per therm

Basic Gas Supply Service ("BGSS") Charge:

All Consumption See Rider "A" of this Tariff.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (p).

APPLICABLE RIDERS:

Basic Gas Supply Service Clause: BGSS charges are depicted in Rider "A" of this Tariff.

Societal Benefits Clause: The rates set forth above have been adjusted, pursuant to Rider "E" of this Tariff.

Balancing Service Clause The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "J" of this Tariff. However, also see Special Provision (k) regarding Rider "I".

Energy Efficiency Tracker: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "N" of this Tariff.

TERMS OF PAYMENT:

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date; provided however, the Company shall take into account any postal service delays of which the Company is advised. If the fifteenth (15th) day falls on a non-business day, the due date shall be extended to the next business day. Should the customer fail to make payment as specified, the Company may, beginning on the twenty-sixth (26th) day, assess simple interest at a rate equal to the prime rate as published in the Money Rates column in The Wall Street Journal. A late payment charge shall not be assessed on a residential customer, or on State, county or municipal government entities.

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SOUTH JERSEY GAS COMPANY

Tenth Revised Sheet No. 45

B.P.U.N.J. No. 11 - GAS

Superseding Ninth Revised Sheet No. 45

ELECTRIC GENERATION SERVICE – LARGE VOLUME (EGS-LV)

APPLICABLE TO USE OF SERVICE FOR:

All commercial and industrial electric generation facilities; all Prime Movers and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS-LV, a customer must have a Firm Daily Contract Demand of 200 Mcf per day or more. To be eligible for Firm Transportation Service under this Rate Schedule EGS-LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer’s facility on the Company’s system.

CHARACTER OF SERVICE:

Firm Sales Service, Firm Transportation Service, Limited Firm Sales Service and Limited Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge:

\$192.3750 per month

FIRM:

Demand Charges: ⁽²⁾

D-1 \$22.134858 per Mcf of Firm Daily Contract Demand.

D-2 \$15.563489 per Mcf of Firm Daily Contract Demand or \$0 for Firm Transportation customers.

Volumetric Charge:

C-1: \$.~~036871040471~~ per therm of consumption

C-2: As depicted in the Monthly BGSS Subrider of Rider “A” of this Tariff, OR Customer Owned Gas Clause, Rider “D”

Minimum Bill: Monthly D-1 and D-2 charges, irrespective of use.

LIMITED FIRM:

Demand Charge:

D-2 \$7.970128 per Mcf of Limited Firm Daily Contract Demand or \$0 for Limited Firm Transportation customers

Volumetric Charge: ⁽²⁾

C-1: \$.~~036871040471~~ per therm of consumption

C-2: As depicted in the Monthly BGSS Subrider of Rider “A” of this Tariff, OR Customer Owned Gas Clause, Rider “D”

C-3 \$.174100 per therm for all consumption within Limited Firm Contract Demand level.¹

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

⁽²⁾ Please refer to Special Provision (j).

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 11 - GAS

**Tenth Revised Sheet No. 62
Superseding Ninth Revised Sheet No. 62**

NATURAL GAS VEHICLE (NGV)

APPLICABLE TO:

This service will be available to Commercial and Industrial customers who will utilize natural gas, for the purpose of providing vehicle fuel at Company-operated fueling stations or at separately metered customer-operated fueling stations.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service

COMPRESSED NATURAL GAS VEHICLE SERVICE AT COMPANY OPERATED FUELING STATIONS

This part of the service is available for refueling vehicles with compressed natural gas to customers who refuel at Company operated fueling stations. All service at Company operated fueling stations shall be Firm Sales Service. Provided, however, that in the Company's sole discretion, it may allow for Firm Transportation service for a Customer-specific dedicated dispenser or time fill system (separately metered) at a Company operated fueling station.

Rate for Monthly Consumption

Volumetric Charge

C-1: \$0.~~036871940471~~ per therm (\$0.~~046089950589~~ GGE*)

Distribution Charge: \$0.175738 per therm (\$0.219672 GGE*)

Compression Charge: \$0.581360 per therm (\$0.726700 GGE*)

Commodity Charges

All consumption for customers who elected Firm Sales Service

Basic Gas Supply Service ("BGSS") Charge:

See Rider "A" of this Tariff.
BGSS rate * GGE Factor 1.25 = GGE

GGE indicates Gasoline Gallon Equivalent. The gasoline gallon equivalent shall be determined in accordance with local standards. The point of sale price to the Customer shall be displayed in gasoline gallon equivalents at public access dispensers at Company operated fueling stations, and shall be calculated as C-1 + Distribution Charge + Compression Charge + New Jersey Motor Vehicle Fuel Tax + Federal Excise Tax + BGSS.

Commodity charges do not include State of New Jersey Motor vehicle fuel tax and Federal Excise Tax. As of July 1, 2011 these taxes were \$0.0525 and \$0.183 per gallon, respectively and shall be charged at the prevailing rate when applicable. The Company is under no obligation to determine if a customer is exempt from taxation.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 11 - GAS

Tenth Revised Sheet No. 63
Superseding Ninth Revised Sheet No. 63

NATURAL GAS VEHICLE (NGV)
(continued)

NATURAL GAS VEHICLE SERVICE AT CUSTOMER OPERATED FUELING STATIONS

This part of the service is available for the sale of separately metered uncompressed gas for the use of the customer solely as a vehicle fuel as follows:

The customer agrees to obtain and maintain, at its expense, all necessary certificates, licenses and regulatory approvals and pay all taxes levied on the gas compressed for refueling the customer's vehicles;

If the customer provides natural gas for resale as a motor fuel, the customer will be responsible for collecting and paying all applicable taxes on the gas compressed for resale and on the sale thereof and for the metering of such sale in accordance with local standards and regulations; and

The customer must execute a Standard Gas Service Agreement (NGV) for not less than 12 months and must produce evidence of Land Rights.

Rate for Monthly Consumption

Monthly Customer Charge

The monthly customer charge shall be determined in accordance with the maximum delivery capability requested by the customer.

0-999 Cf/hour	\$40.078100
1,000-4,999 Cf/hour	\$80.156300
5,000-24,999 Cf/hour	\$213.750000
25,000 and greater Cf/hour	\$641.250000

Volumetric Charges

C-1: \$0.~~036871040471~~ per therm (\$0.~~046089050589~~ GGE)

Distribution Charge: \$0.175738 per therm (\$0.219672 GGE)

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect Firm Sales Service See Rider "A" of this Tariff.

The customer shall pay all related motor vehicle taxes directly to the taxing entity. Such taxes shall be incremental to charges paid to the Company for the cost of receiving service under this rate schedule.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 11 - GAS

**Tenth Revised Sheet No. 64
Superseding Ninth Revised Sheet No. 64**

**NATURAL GAS VEHICLE (NGV)
(continued)**

DELIVERY SERVICE FOR NATURAL GAS VEHICLES

This part of service is available for delivery of customer owned natural gas for use in compression and dispensing equipment at the Customer’s premises, as follows:

The customer must purchase under a contract with an initial term of not less than one year an adequate supply of natural gas of a quality acceptable to the Company, and must make arrangements by which such volumes of natural gas can be delivered into the Company’s distribution system at the Customer’s expense.

By taking service under this part, the Customer warrants that it has good and legal title to all gas supplied to the Company, and agrees to indemnify, defend and hold the Company harmless from any loss, claims or damages in regard to such title.

Rate for Delivery Service

Monthly Customer Charge

The monthly customer charge shall be determined in accordance with the maximum delivery capability requested by the customer.

0-999 Cf/hour	\$40.078100
1,000-4,999 Cf/hour	\$80.156300
5,000-24,999 Cf/hour	\$213.750000
25,000 and greater Cf/hour	\$641.250000

Volumetric Charge

C-1: \$0.~~036871040471~~ per therm (\$0.~~046089050589~~ GGE)

Distribution Charge: \$0.175738 per therm (\$0.219672 GGE)

Sales taxes are not included in the above basic charges. The Company is under no obligation to determine if a customer is exempt from taxation. Customers seeking tax exemption must file verification with the Company.

APPLICABLE RIDERS FOR COMPANY OWNED AND CUSTOMER OWNED STATIONS:

Basic Gas Supply Service Clause: BGSS charges are depicted in Rider “A” of this Tariff for Firm Sales Service.

Societal Benefits Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “E” of this Tariff.

Balancing Service Clause: All gas transported under this Rate Schedule NGV is subject to balancing requirements pursuant to Rider “I” or Rider “J” of this Tariff.

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D. Robbins, Jr., President

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 11 - GAS

**Sixth Revised Sheet No. 77
Superseding Fifth Revised Sheet No. 77**

**RIDER "E"
SOCIETAL BENEFITS CLAUSE (SBC)
(Continued)**

UNIVERSAL SERVICE FUND:

Pursuant to the "Electric Discount and Energy Competition Act", N.J.S.A. 48:3-49, the Board established the Permanent Universal Service Fund ("USF") and the Lifeline Credit and Tenants Assistance Program ("Lifeline") both of which will be collected from Rate Schedules RSG, GSG, GSG-LV, EGS, EGS-LV, CTS, LVS, FES, IGS, ITS and NGV. The USF and Lifeline factors established in this Rider "E" were set forth by the Board.

Pursuant to Section 12b of the "Electric Discount and Energy Competition Act", N.J.S.A. 48:3-60b, the Board established an Interim Universal Service Fund. All gas consumed under Rate Schedules RSG, GSG, GSG-LV, EGS, EGS-LV, CTS, LVS and FES shall recover the Company's contributions toward the Universal Service Fund (over a twelve month period on a forecasted basis in accordance with this Rider "E").

Pursuant to Section 12b of the "Electric Discount and Energy Competition Act", N.J.S.A. 48:3-60.1, electric generators that use natural gas and/or natural gas delivery service to generate electricity that is sold for resale are to be exempt from paying the societal benefit charge on the throughput used to generate electricity that is sold for resale. In order to determine the percentage of the throughput exempt from the SBC, a customer must provide a form of Annual Certification which will provide the percentage of the customer's throughput that will be exempt from the SBC. South Jersey Gas will forward the forms to the customer in December to be updated for each subsequent calendar year's actual experience. If the customer does not return the completed forms by January 15, then the SBC will be assessed on all of the customer's usage. If the customer returns the forms on or before January 15, then adjustments to the customer's bills will be made on a prospective basis beginning in February of the subsequent year. That is, commencing in February, the customer's SBC charge will be adjusted based on the percentage of the customer's throughput from the prior calendar year used to generate electricity that was sold for resale.

The interest rate on USF under and over recoveries shall be the interest rate based on a two-year constant maturity Treasuries as published in the Federal Reserve Statistical Release on the first day of each month (or the closest day thereafter on which the rates are published), plus sixty basis points, but shall not exceed the Company's overall rate of return as authorized by the Board.

Rates subject to this Rider have been adjusted to recover the following Societal Benefit Charges:

<u>Rate Schedule and Appropriate Rate</u>		<u>RAC</u>	<u>CLEP</u>	USF (Including <u>Lifeline</u>)	<u>SBC</u>
Rate Schedule RSG Delivery		.010477	.012723	.009100012700	.032300035900
Rate Schedule GSG Delivery		.010477	.012723	.009100012700	.032300035900
Rate Schedule GSG-LV Delivery		.010477	.012723	.009100012700	.032300035900
Rate Schedule EGS Delivery		.010477	.012723	.009100012700	.032300035900

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 11 - GAS

**Sixth Revised Sheet No. 78
Superseding Fifth Revised Sheet No. 78**

**RIDER "E"
SOCIETAL BENEFITS CLAUSE (SBC)
(Continued)**

<u>Rate Schedule and Appropriate Rate</u>		<u>RAC</u>	<u>CLEP</u>	<u>USF (Including Lifeline)</u>	<u>SBC</u>
Rate Schedule EGS-LV	C-1	.010477	.012723	.009100012700 ⁽¹⁾	.032300035900
Rate Schedule CTS	C-1FT	.010477	.012723	.009100012700	.032300035900
Rate Schedule LVS	C-1/C-1FT	.010477	.012723	.009100012700	.032300035900
Rate Schedule FES	C-1FT	.010477	.012723	.009100012700	.032300035900
Rate Schedule IGS	Monthly Rate	.010477	N/A	.009100012700	.019577023177
Rate Schedule ITS	Monthly Rate	.010477	.012723	.009100012700	.032300035900
Rate Schedule NGV	Delivery	.010477	.012723	.009100012700	.032300035900

⁽¹⁾ This element of the Societal Benefits Charge will not be applicable to those customers with special existing contracts limiting their rate exposure, until the expiration of those contracts, in accordance with the Orders of the Board of Public Utilities in Docket No. EX00020091.

Issued _____
by South Jersey Gas Company,
D. Robbins, Jr., President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____