

**STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES**

IN THE MATTER OF THE PETITION OF : BPU DOCKET NO. _____
SOUTH JERSEY GAS COMPANY :
TO CHANGE THE LEVELS OF ITS :
SOCIETAL BENEFITS CLAUSE (“SBC”) :
AND ITS TRANSPORTATION :
INITIATION CLAUSE (“TIC”) :

CASE SUMMARY, PETITION, TESTIMONY AND EXHIBITS

July 2016

**STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES**

IN THE MATTER OF THE PETITION OF	:	DOCKET NO.
SOUTH JERSEY GAS COMPANY TO	:	
CHANGE THE LEVELS OF ITS SOCIETAL	:	CASE SUMMARY
BENEFITS CLAUSE (“SBC”) AND ITS	:	
TRANSPORTATION INITIATION CLAUSE	:	
(“TIC”)	:	

By virtue of this Petition, South Jersey Gas Company (“South Jersey”) asks the Board of Public Utilities (“Board”) for the authority to increase the annual revenue level of its Societal Benefits Clause (“SBC”) and Transportation Initiation Clause (“TIC”) by \$16.0 million (including taxes). Specifically, this Petition seeks an increase in South Jersey’s Remediation Adjustment Clause (“RAC”) and an increase in its Clean Energy Program (“CLEP”) clause, both components of the SBC, and an increase to the TIC. The rate changes proposed in this Petition would result in an overall increase of \$2.77, or 2.31%, for a residential heating customer using 100 therms of gas during a winter heating month.

The Universal Service Fund and Lifeline components of the SBC have been addressed by the Board in a separate proceeding, in Docket No. ER16060536. Therefore, South Jersey proposes no changes to these components of the SBC within this filing. The SBC and TIC provide no profit to South Jersey, but rather allow South Jersey to pass through to its customers increases and decreases in the costs associated with these programs.

**STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES**

IN THE MATTER OF THE PETITION	:	PETITION
OF SOUTH JERSEY GAS COMPANY	:	
TO CHANGE THE LEVELS OF ITS	:	
SOCIETAL BENEFITS CLAUSE (“SBC”)	:	
AND ITS TRANSPORTATION INITIATION	:	
CLAUSE (“TIC”)	:	DOCKET NO.

TO THE HONORABLE COMMISSIONERS OF THE BOARD OF PUBLIC UTILITIES:

South Jersey Gas Company (“South Jersey”, “Company”, or “Petitioner”), a public utility corporation of the State of New Jersey, with its principal office at One South Jersey Plaza, Folsom, New Jersey 08037, hereby petitions this Honorable Board (“Board”) for authority to change the levels of its Societal Benefits Clause (“SBC”) and its Transportation Initiation Clause (“TIC”). In support thereof, South Jersey states as follows:

I. INTRODUCTION

1. South Jersey is engaged in the transmission, distribution, transportation, and sale of natural gas within its defined service territory within the State of New Jersey. Said service territory includes all or portions of the following Counties: Atlantic, Burlington, Camden, Cape May, Cumberland, Gloucester and Salem. Within its service territory South Jersey serves over 375,000 customers.

II. PURPOSE OF PETITION

2. By virtue of this Petition, South Jersey Gas Company (“South Jersey”) asks the Board of Public Utilities (“Board”) for the authority to increase the annual level of its Societal

Benefits Clause (“SBC”) and Transportation Initiation Clause (“TIC”) by \$16.0 million (including taxes). Specifically, this Petition seeks to increase the level of South Jersey’s Remediation Adjustment Clause (“RAC”) by \$11.5 million (including taxes), to increase the level of its Clean Energy Program (“CLEP”) clause by \$4.2 million (including taxes), both components of the SBC, and to increase the level of its Transportation Initiation Clause (“TIC”) by \$0.3 million (including taxes).

3. As a result, South Jersey proposes an increase to its Remediation Adjustment Clause (“RAC”) rate of \$1.98, an increase to its Clean Energy Program (“CLEP”) rate of \$0.73, and an increase to its Transportation Initiation Clause (“TIC”) rate of \$0.06. These rate proposals represent a \$2.77, or 2.31%, increase to a typical residential heating customer using 100 therms in a winter month.

4. The Universal Service Fund (“USF”) and Lifeline components of the SBC are being addressed by the Board in a separate proceeding, BPU Docket No. ER16060536. Therefore, South Jersey proposes no changes to these components of the SBC within this filing.

5. The SBC and TIC provide no profit to the Company. They only allow the Company to pass through to its customers increases and decreases in the costs associated with these programs.

III. SBC/TIC SUMMARY SCHEDULES

6. The attached testimony of Kenneth J. Barcia, Manager, Rates and Revenue Requirements, and accompanying schedules support the request for the rate changes.

7. The attached Schedule SBC/TIC-1 provides the actual and projected volumes for the period November 2015 through October 2017. The projected volumes in Schedule SBC/TIC-1 are provided for reference, as they are utilized in multiple schedules provided in support of this Petition.

8. The attached Schedule SBC/TIC-2 demonstrates the total bill impact of the rates proposed in this Petition on a typical residential heating customer using 100 therms in a winter month. The proposed rates would result in an increase of \$2.77, or 2.31%, from \$120.20 to \$122.97.

IV. SOCIETAL BENEFITS CLAUSE

9. The SBC was established pursuant to the provisions of Section 12 of the “Electric Discount and Energy Competition Act”, P.L. 1999, c.23. By Board Order in Docket No. GO99030125 dated March 30, 2001, the Board accepted the Stipulation, and further accepted tariff sheets, which comprised South Jersey’s SBC. The tariff sheets provided for the SBC to recover RAC, CLEP, USF, Lifeline and other costs determined by the Board to be recoverable through the SBC.

10. By Board Order in Docket No. GO99030125, interest on SBC under-recoveries and over-recoveries are to be calculated by applying a rate that is adjusted each September 1, and is based upon the seven (7) year constant maturity Treasury securities as shown in the Federal Reserve Statistical Release on or closest to August 31 of each year, plus sixty (60) basis points (“Treasury Rate”). This resulted in an interest rate of 2.54% for the period September 2015 through August 2016. For the purpose of this filing, an interest rate of 1.89% is being used for the period September 2016 through October 2017. This rate reflects the June 30, 2016 seven (7) year constant maturity rate of 1.29% plus sixty (60) basis points. The actual August 31, 2016 rate will be used once it becomes available.

11. On July 31, 2015, the Company filed its 2015-2016 SBC/TIC filing in Docket No. GR15070858. By Order dated April 27, 2016, the Board approved the Company’s current

RAC rate of \$0.010489 per therm, CLEP rate of \$0.012738 per therm, and TIC rate of (\$0.001010) per therm, all including taxes, effective May 7, 2016.

V. REMEDIATION ADJUSTMENT CLAUSE

12. South Jersey's RAC was established by a Stipulation in Docket Nos. GR91071243J and PUC 08056-91S, which was accepted by an Order of the Board dated August 10, 1992. In a Second Stipulation in Docket Nos. GR94070340 and GR95070340, accepted by Board Order dated June 20, 1996, it was agreed that each annual SBC filing would contain status reports on general remediation activities and expenditure summaries (showing expenditures by vendor) for each active site, as well as a site-by-site status report. A calculation of the proposed RAC level was also required. The present filing is submitted pursuant to the requirements of the above-referenced Stipulations.

13. The Stipulation in Docket No. GR94070340 defined a Remediation Year as August 1 to July 31 and a Recovery Year as November 1 to October 31. A Recovery Year is the period of time over which expenses incurred during the just completed Remediation Year are recovered. The Stipulation created a mechanism whereby expenses incurred during any Remediation Year would be recovered, ratably, over the next seven (7) Recovery Years. The present filing is submitted pursuant to this requirement.

14. The Stipulation in Docket Nos. GR06020089, GR06100750, and GR07120969, provided that during this recovery period, South Jersey's customers would be credited with any deferred tax benefits which South Jersey recognized by virtue of timing differences between the deduction of Remediation Costs for federal income tax purposes, and the deduction of Remediation Costs for book purposes. These deferred tax benefits are given back to customers as a reduction of Remediation Costs to be recovered through the RAC. The present filing is

submitted pursuant to this requirement. In the aforementioned Stipulation, the carrying costs on deferred taxes is based on the seven (7) year constant maturity Treasury Securities as shown in the Federal Reserve Statistical Release (“Release”) on or closest to August 31 of each year. For the purpose of this filing, an interest rate of 1.89% is being used for the period September 2016 through October 2017. This rate reflects the June 30, 2016 seven (7) year constant maturity rate of 1.29% plus sixty (60) basis points. The actual August 31, 2016 rate will be used once it becomes available.

15. The Company is not permitted to recover Remediation Costs during any Recovery Year in excess of five percent (5%) of the Company’s total revenues from firm gas sales and firm transportation during the preceding Remediation Year. The proposed recovery of \$16,385,909 (RAC KJB-1) of Remediation Costs sought pursuant to the present Petition is 4.52% of the Company’s total projected firm revenues of \$362,675,618 for the Remediation Year, August 1, 2015 to July 31, 2016; thus the cap on recoveries is not implicated by the present Petition.

ENVIRONMENTAL EXPENDITURES

16. The status of the environmental remediation and environmental expenditures for the period August 2015 through April 2016 is summarized in the attached testimony of Kenneth Sheppard, Project Manager, Environmental Affairs Department, and the accompanying schedules.

17. Monthly details of the actual expenditures through April 2016 are set forth on Schedule RAC KWS-1. This schedule provides a breakdown of the expenditures by former manufactured gas plant (MGP) site and by vendor. Expenditures are supported by summaries of expenditures by type on Schedule RAC KWS-2. Schedule RAC KWS-3 provides a brief description of the type of service provided by each remediation vendor, and Schedule RAC

KWS-4 provides a narrative response to the minimum filling requirements (“MFR”). Please note that MFR-15 requests the disclosure of remediation schedules for each MGP site. The Company requests that such information be treated as confidential and will provide it promptly upon receipt of a signed non-disclosure agreement from BPU staff, the Division of Rate Counsel and their consultants.

RATE PROPOSAL

18. As shown in Schedule RAC KJB-1, South Jersey is proposing that the RAC rate be increased to \$0.030245 per therm, from its current level of \$0.010489 per therm (including taxes). Supporting the calculation of the RAC increase are Schedules RAC KJB-2, RAC KJB-3, and RAC KJB-4. Additionally, Schedule RAC KJB-5 provides recovery projections for the 2016-2017 Recovery Year.

19. The proposed RAC level of \$0.030245 per therm would be applicable to South Jersey’s Rate Schedules RSG, GSG, GSG-LV, EGS, FES, EGS-LV, CTS, LVS, IGS, ITS, and NGV.

VI. CLEAN ENERGY PROGRAM

20. South Jersey’s CLEP cost recovery component, as approved by the Board in BPU Docket Nos. EX99050347, et al., provides that the CLEP factor shall be calculated annually based upon the projected CLEP plan costs, divided by projected therm sales. Any difference between the preceding year’s costs and recoveries will be added to or deducted from the succeeding year’s computation.

21. The Company proposes to recover during the period November 2016 through October 2017, CLEP costs of \$10,836,695 (CLEP-KJB-1).

22. As shown on schedule CLEP KJB-1, South Jersey is proposing that the CLEP rate be increased to \$0.020003 per therm, from its current level of \$0.012738 per therm

(including taxes). The proposed CLEP rate would be applicable to Rate Schedules RSG, GSG, GSG-LV, CTS, LVS, EGS, EGS-LV, FES, ITS and NGV. The calculation of the CLEP charge is demonstrated on Schedules CLEP KJB-1 and CLEP KJB-2.

VII. TRANSPORTATION INITIATION CLAUSE

23. Pursuant to its Order in Docket No. GX99030121, dated March 2000, the Board directed that Electronic Data Interchange (“EDI”) be implemented in the natural gas industry. By virtue of the Company’s Global Settlement, approved by Board Order dated August 19, 2003, the Company’s TIC was approved. The TIC was designed to recover all EDI development and operating costs, including consulting and EDI transaction costs.

24. The Company proposes to recover during the period November 2016 through October 2017, TIC costs of (\$134,746), (TIC-KJB-1).

25. South Jersey proposes that the TIC factor of (\$0.000356) per therm, including SUT, be applicable to Rate Schedules RSG, GSG, and GSG-LV. The calculation of the TIC charge is demonstrated on Schedules TIC KJB-1 and TIC KJB-2.

VIII. SUPPORTING TESTIMONY

26. Attached hereto and incorporated herein is the testimony and schedules of:

1. Kenneth J. Barcia, Manager, Rates and Revenue Requirements; and
2. Kenneth Sheppard, Project Manager, Environmental Affairs Department.

IX. MINIMUM FILING REQUIREMENTS

27. A Schedule of RAC Minimum Filing Requirements is attached to this Petition. Please note that MFR-15 requests the disclosure of remediation schedules for each MGP site.

The Company requests that such information be treated as confidential and will provide it promptly upon receipt of a signed non-disclosure agreement from BPU Staff, the Division of Rate Counsel and their consultants.

X. PUBLIC NOTICE

28. South Jersey will give notice of the filing of this petition for the SBC and TIC rate adjustments and modification of its Tariff to all of its customers through publication of a notice in newspapers of general circulation. A copy of the proposed public notice is attached to this Petition as Exhibit A.

29. The municipalities and counties served by South Jersey will be notified of the filing of this Petition by letter to be mailed upon publication of the public notice.

XI. TARIFF SHEETS

30. Attached hereto as Exhibit B are proposed tariff sheets necessary to implement the rates proposed in this Petition.

XII. MISCELLANEOUS

31. South Jersey has served notice and a copy of this Petition upon the Division of Rate Counsel, 140 East Front St. 4th Floor, Trenton, New Jersey 08625 and the Department of Law and Public Safety, 124 Halsey Street, P.O. Box 45029, Newark, New Jersey 07102.

Respectfully submitted,

SOUTH JERSEY GAS COMPANY

By:



STEVEN R. COCCHI

Vice President, Rates and Regulatory Affairs

Dated: July 29, 2016

**Communications addressed to the
Petitioner in this case are to be
sent to:**

**Steven R. Cocchi
Vice President, Rates and Regulatory Affairs
South Jersey Gas
One South Jersey Plaza, Route 54
Folsom, NJ 08037
(609)-561-9000**

VERIFICATION

I, KENNETH J. BARCIA, of full age, being duly sworn according to law upon my oath, depose and say:

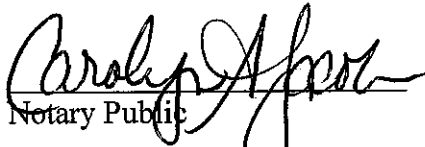
1. I am Manager, Rates and Revenue Requirements, of South Jersey Gas Company and am authorized to make this verification on behalf of the Company.

2. I have reviewed the foregoing petition and the information contained therein is true according to the best of my knowledge, information and belief.



KENNETH J. BARCIA

Sworn to and subscribed
before me this 29th day
of July, 2016.


Notary Public

CAROLYN A. JACOBS
NOTARY PUBLIC OF NEW JERSEY
My Commission Expires October 28, 2018

**NOTICE OF FILING OF PETITION
AND OF PUBLIC HEARING**

**IN THE MATTER OF THE PETITION OF SOUTH JERSEY GAS COMPANY TO
CHANGE THE LEVEL OF ITS SOCIETAL BENEFITS CLAUSE (“SBC”) AND ITS
TRANSPORTATION INITIATION CLAUSE (“TIC”)
BPU DOCKET NO. _____**

NOTICE IS HEREBY GIVEN that on July 29, 2016, South Jersey Gas Company (“South Jersey”) filed with the New Jersey Board of Public Utilities a Petition in the referenced matter, seeking to change the level of its Societal Benefits Clause (“SBC”) through an increase of its Remediation Adjustment Clause (“RAC”) charge, an increase of its Clean Energy Program (“CLEP”) charge and an increase of its Transportation Initiation Clause (“TIC”) charge.

The RAC recovers costs associated with environmentally remediating former manufactured gas plant sites, while the CLEP recovers costs associated with energy efficiency and renewable energy programs. The TIC recovers capital expenditures and operating costs, including consulting and transaction costs, associated with Electronic Data Interchange implementation.

The SBC and TIC provide no profit to the Company. These clauses allow the Company to pass through to its customers only the costs incurred to conduct the related mandated programs.

The rates proposed by South Jersey in this Petition would result in the following bill impacts for a typical residential heating customer using 100 therms of gas during a winter month.

	<u>RAC</u>	<u>CLEP</u>	<u>TIC</u>	<u>TOTAL</u>
Current Rate	\$0.010489	\$0.012738	(\$0.001010)	\$0.022217
Proposed Rate	<u>\$0.030245</u>	<u>\$0.020003</u>	<u>(\$0.000356)</u>	<u>\$0.049892</u>
Rate (Decrease)/Increase	<u>\$0.019756</u>	<u>\$0.007265</u>	<u>\$0.000654</u>	<u>\$0.027675</u>
Dollar (Decrease)/Increase	\$1.98	\$0.73	\$0.06	\$2.77
Percentage (Decrease)/Increase	1.65%	0.61%	0.05%	2.31%

If these rate changes are approved, the overall bill impact would be a monthly increase of \$2.77 to a typical residential heating customer using 100 therms in a winter month, or 2.31%.

The Board of Public Utilities has the statutory authority to establish the SBC and the TIC at levels other than those proposed by South Jersey Gas Company.

Copies of the Company's filing are available for inspection at the Company offices located at One South Jersey Plaza, Folsom, New Jersey 08037, or at the Board of Public Utilities, 44 South Clinton Avenue, 3rd Floor, Suite 314, P.O. Box 350, Trenton, New Jersey 08625-0350. The Company's filing can also be viewed on the Company website at www.southjerseygas.com/for-my-home/current-regulatory-filings.

PLEASE TAKE NOTICE that the Board has scheduled public hearings on the Petition at the following date, time and place:

_____ at 4:30 p.m. and 5:30 p.m.
Voorhees Township, Municipal Court
2400 Voorhees Town Center
Voorhees, New Jersey 08043
(located directly across from Township Library at 203 Laurel Road)

The public is invited to attend and interested persons will be permitted to testify and/or make a statement of their views on the proposed changes. In order to encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, including interpreter, listening devices or mobility assistance, 48 hours prior to this hearing. In addition, members of the public may submit written comments concerning the petition to the BPU regardless of whether they attend a hearing by addressing them to: Irene Kim Asbury, Secretary, Board of Public Utilities, 44 S. Clinton Avenue, 3rd Floor, Suite 314, P.O. Box 350, Trenton, New Jersey 08625-0350.

**SOUTH JERSEY GAS COMPANY
By: Jeffrey DuBois, President**

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 11 - GAS

**Sixth Revised Sheet No. 6
Superseding Fifth Revised Sheet No. 6**

RESIDENTIAL SERVICE (RSG)

APPLICABLE TO USE OF SERVICE FOR:

All residential purposes. Customer may elect Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service RSG, a customer must hold clear and marketable title to gas that is made available for delivery to the customer’s residence on the Company’s system.

CHARACTER OF SERVICE Firm Sales Service and Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge: \$9.6300 per month

Delivery Charge:

(a) All consumption for customers who elected to transfer from Firm Sales Service to Firm Transportation Service \$ ~~.663137635462~~ per therm

(b) All consumption for customers who elect Firm Sales Service \$ ~~.663137635462~~ per therm

Basic Gas Supply Service (“BGSS”) Charge:

All consumption for customers who elect Firm Sales Service. See Rider “A” of this Tariff.

APPLICABLE RIDERS:

Basic Gas Supply Service Clause: BGSS charges are depicted in Rider “A” of this Tariff.

Transportation Initiation Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “C” of this Tariff.

Societal Benefits Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “E” of this Tariff.

Temperature Adjustment Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “F” of this Tariff.

1) Please refer to Appendix A for components of Monthly Rates and Price to Compare

Issued _____
by South Jersey Gas Company,
J. DuBois, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 11 - GAS

**Sixth Revised Sheet No. 10
Superseding Fifth Revised Sheet No. 10**

GENERAL SERVICE (GSG)

APPLICABLE TO USE OF SERVICE FOR:

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule. A customer qualifying for service under Rate Schedule GSG may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge:

\$29.1575 per month

Delivery Charges:

(a) All consumption for customers who elected to transfer from Sales Service to Firm Transportation Service

All therms \$~~.553646525971~~ per therm

(b) All consumption for customers who elect Firm Sales Service

All therms \$~~.553646525971~~ per therm

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect Firm Sales Service

See Rider "A" of this Tariff.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (o).

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates and Price to Compare.

Issued _____
by South Jersey Gas Company,
J. DuBois, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 11 - GAS

**Sixth Revised Sheet No. 14
Superseding Fifth Revised Sheet No. 14**

GENERAL SERVICE – LARGE VOLUME (GSG-LV)

APPLICABLE TO USE OF SERVICE FOR:

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule (other than Rate Schedule GSG), and who has an annualized usage of 100,000 therms or more,. A customer qualifying for service under Rate Schedule GSG-LV may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG-LV, a customer must hold clear and marketable title to gas that is made available for delivery to customer’s facility on the Company’s system.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge:

\$160.50 per month

Delivery Charges:

- (a) All consumption for customers who elected to transfer from Sales Service to Firm Transportation Service ⁽²⁾

Demand Charge: D-1FT: \$9.630000 per Mcf of Contract Demand

Volumetric Charge: C-1FT: \$.~~355361~~~~327686~~ per therm

- (b) All consumption for customers who elect Firm Sales Service

Demand Charge: D-1: \$9.630000 per Mcf of Contract Demand

Volumetric Charge: C-1: \$.~~355361~~~~327686~~ per therm

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates and Price to Compare.

⁽²⁾ See Special Provision (p) of this Rate Schedule GSG-LV, regarding appropriate balancing charges.

**Issued _____
by South Jersey Gas Company,
J. DuBois, President**

**Effective with service rendered
on and after _____**

**Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____**

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 11 - GAS

**Sixth Revised Sheet No. 19
Superseding Fifth Revised Sheet No. 19**

COMPREHENSIVE TRANSPORTATION SERVICE (CTS)

APPLICABLE TO USE OF SERVICE FOR:

All customers having a Firm Contract Demand, and an average annual daily Firm usage of 100 Mcf per day or more. To be eligible for service under this Rate Schedule CTS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system. Provided, however, that any customer receiving service under this Rate Schedule CTS prior to August 29, 2003 shall continue to be eligible to receive service under this Rate Schedule CTS, notwithstanding the foregoing, if said customers continues to have a Firm Contract Demand of 100 Mcf per day or more. Further provided, however, that if a customer ceases to receive service under this Rate Schedule CTS, and seeks to return to service under this Rate Schedule CTS, said customer must meet all requirements for eligibility as though applying for service in the first instance.

CHARACTER OF SERVICE:

Firm Transportation Service and Limited Firm Transportation Service

MONTHLY RATE: ⁽¹⁾

Firm:

Customer Charge: \$642.00 per month

Delivery Charges:

Demand Charge: D-1FT: \$29.3408 per Mcf of Contract Demand

Volumetric Charges:

C-1FT:

All consumption for customers who elected to transfer from Sales Service to Firm Transportation Service \$107095080074 per therm

Limited Firm:

Customer Charge: \$107.00 per month

Delivery Charges:

Volumetric Charges:

C-1FT:

All consumption for customers who elected to transfer from Sales Service to Firm Transportation Service \$130850403829 per therm

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

Issued _____
by South Jersey Gas Company,
J. DuBois, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 11 - GAS

**Sixth Revised Sheet No. 27
Superseding Fifth Revised Sheet No. 27**

LARGE VOLUME SERVICE (LVS)

APPLICABLE TO USE OF SERVICE FOR:

Firm Sales Service and Firm Transportation Service pursuant to this Rate Schedule LVS, shall be available to all Industrial Customers with a Contract Demand and a minimum annualized average use of 200 Mcf per day. To be eligible for Firm Transportation Service under this Rate Schedule LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service, Limited Firm Sales Service, Firm Transportation Service, and Limited Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Firm:

Customer Charge:

\$963.0000 per month

Delivery Charge:

- (a) All consumption for customers who elected to transfer from Firm Sales Service to Firm Transportation Service

Demand Charge:

D-1FT: \$15.926100 per Mcf of Contract Demand

Volumetric Charge:

C-1FT: \$.~~105340078319~~ per therm

- (b) All consumption for customers who elect Firm Sales Service

Demand Charge:

D-1: \$15.926100 per Mcf of Contract Demand

Volumetric Charge:

C-1: \$.~~105340078319~~ per therm

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

Issued _____
by South Jersey Gas Company,
J. DuBois, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 11 - GAS

**Sixth Revised Sheet No. 28
Superseding Fifth Revised Sheet No. 28**

LARGE VOLUME SERVICE (LVS)
(continued)

Basic Gas Supply Service (“BGSS”) Charge:

Demand Charge:
D-2: \$16.545047 per Mcf of Contract Demand.

Volumetric Charge:
C-2: See Rider “A” of this Tariff.

Limited Firm:

Customer Charge:

\$107.0000 per month

Delivery Charge:

(a) All consumption for customers who elected to transfer from Firm Sales Service to Firm Transportation Service

Volumetric Charge:
C-1FT: \$.~~169550142529~~ per therm

(b) All consumption for customers who elect Firm Sales Service

Volumetric Charge:
C-1FT: \$.~~169550142529~~ per therm

Basic Gas Supply Service (“BGSS”) Charge:

Volumetric Charge:
C-2: See Rider “A” of this Tariff.

PRICE TO COMPARE:

The Company will provide the Price to Compare for an LVS customer, at said customer’s request.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (h).

Issued _____
by South Jersey Gas Company,
J. DuBois, President

Effective with service rendered
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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 11 - GAS

**Sixth Revised Sheet No. 33
Superseding Fifth Revised Sheet No. 33**

FIRM ELECTRIC SERVICE (FES)

APPLICABLE TO USE OF SERVICE FOR:

All gas that is purchased or transported to generate electricity. Provided, however, that in order to qualify for this Rate Schedule FES, a customer must have a Winter Daily Contract Demand of 1,000 Mcf per day or more, or a Summer Daily Contract Demand of 2,000 Mcf per day or more, or both. To be eligible for Firm Transportation Service under this Rate Schedule FES, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service and Firm Transportation Service.

MONTHLY RATE ^{(1) (2)}

WINTER (November – March):

Demand Charge:

- D-1 \$3.100000 per Mcf of Winter Daily Contract Demand
- D-2 \$8.272524 per Mcf of Daily Billing Determinant or \$0 for Firm Transportation customers

Volumetric Charge:

- C-1: \$.068350041329 per therm of consumption
 - C-2: FES Monthly Commodity Rate, pursuant to Rider "A" and Special Provision (x), OR Customer Owned Gas Clause, Rider "D"
 - C-3: \$.174300 per therm of consumption
 - C-4: Escalator Rate – Charge may change monthly pursuant to Standard Gas Service Addendum.
- Minimum Bill:** The monthly D-1 and D-2 charges, irrespective of use.

SUMMER (April – October):

Demand Charge:

- D-1 \$3.1000 per Mcf of Summer Daily Contract Demand
- D-2 \$8.272524 per Mcf of Daily Billing Determinant or \$0 for Firm Transportation customers

Volumetric Charge:

- C-1: \$.068350041329 per therm of consumption
- C-2: FES Monthly Commodity Rate, pursuant to Rider "A" and Special Provision (x), OR Customer Owned Gas Clause, Rider "D"
- C-3: \$.174300 per therm of consumption
- C-4: Escalator Rate – Charge may change monthly pursuant to Standard Gas Service Addendum.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

⁽²⁾ Please refer to Special Provision (p)

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 11 - GAS

**Sixth Revised Sheet No. 40
Superseding Fifth Revised Sheet No. 40**

ELECTRIC GENERATION SERVICE (EGS)

APPLICABLE TO USE OF SERVICE FOR:

Residential, commercial and industrial uses for electric generation facilities; all Prime Movers; and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS, a customer must have a Firm Daily Contract Demand of less than 200 Mcf per day; provided, however, that a residential EGS customer will have no Firm Daily Contract Demand. To be eligible for Firm Transportation Service under this Rate Schedule EGS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service and Firm Transportation Service

MONTHLY RATE: ⁽¹⁾⁽²⁾

Residential Customer Charge:

\$9.630000 per month

Residential Delivery Charge

Residential Volumetric Charge: \$ ~~249550222529~~ per therm

Commercial and Industrial Customer Charge:

\$26.75 per month

Commercial and Industrial Delivery Charge:

Commercial and Industrial Demand Charge:

D-1 Charge: \$6.955000 per Mcf of contract

Volumetric Charges:

Winter Season (effective during billing months of November through March):

All Consumption for Firm Sales Service \$ ~~242583215562~~ per therm

All Consumption for Firm Transportation Service \$ ~~242583215562~~ per therm

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

⁽²⁾ See Special Provision (k) of this Rate Schedule EGS, regarding appropriate balancing charges.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 11 - GAS

**Sixth Revised Sheet No. 41
Superseding Fifth Revised Sheet No. 41**

ELECTRIC GENERATION SERVICE (EGS)
(Continued)

Summer Season (effective during billing months of April through October):

	All Consumption for Firm Sales Service	\$. 210483183462 per therm
	All Consumption for Firm Transportation Service	\$. 210483183462 per therm

Basic Gas Supply Service (“BGSS”) Charge:

All Consumption See Rider “A” of this Tariff.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (p).

APPLICABLE RIDERS:

Basic Gas Supply Service Clause:	BGSS charges are depicted in Rider “A” of this Tariff.
Societal Benefits Clause:	The rates set forth above have been adjusted, pursuant to Rider “E” of this Tariff.
Balancing Service Clause	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “J” of this Tariff. However, also see Special Provision (k) regarding Rider “I”.
Energy Efficiency Tracker:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “N” of this Tariff.

TERMS OF PAYMENT:

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date; provided however, the Company shall take into account any postal service delays of which the Company is advised. If the fifteenth (15th) day falls on a non-business day, the due date shall be extended to the next business day. Should the customer fail to make payment as specified, the Company may, beginning on the twenty-sixth (26th) day, assess simple interest at a rate equal to the prime rate as published in the Money Rates column in The Wall Street Journal. A late payment charge shall not be assessed on a residential customer, or on State, county or municipal government entities.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 11 - GAS

**Sixth Revised Sheet No. 45
Superseding Fifth Revised Sheet No. 45**

ELECTRIC GENERATION SERVICE – LARGE VOLUME (EGS-LV)

APPLICABLE TO USE OF SERVICE FOR:

All commercial and industrial electric generation facilities; all Prime Movers and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS-LV, a customer must have a Firm Daily Contract Demand of 200 Mcf per day or more. To be eligible for Firm Transportation Service under this Rate Schedule EGS-LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer’s facility on the Company’s system.

CHARACTER OF SERVICE:

Firm Sales Service, Firm Transportation Service, Limited Firm Sales Service and Limited Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge:

\$192.60 per month

FIRM:

Demand Charges: ⁽²⁾

D-1 \$20.795922 per Mcf of Firm Daily Contract Demand.

D-2 \$15.581692 per Mcf of Firm Daily Contract Demand or \$0 for Firm Transportation customers.

Volumetric Charge:

C-1: \$.~~068350041329~~ per therm of consumption

C-2: As depicted in the Monthly BGSS Subrider of Rider “A” of this Tariff, OR Customer Owned Gas Clause, Rider “D”

Minimum Bill: Monthly D-1 and D-2 charges, irrespective of use.

LIMITED FIRM:

Demand Charge:

D-2 \$8.272524 per Mcf of Limited Firm Daily Contract Demand or \$0 for Limited Firm Transportation customers

Volumetric Charge: ⁽²⁾

C-1: \$.~~068350041329~~ per therm of consumption

C-2: As depicted in the Monthly BGSS Subrider of Rider “A” of this Tariff, OR Customer Owned Gas Clause, Rider “D”

C-3 \$.174300 per therm for all consumption within Limited Firm Contract Demand level.¹

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

⁽²⁾ Please refer to Special Provision (j).

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 11 - GAS

**Sixth Revised Sheet No. 62
Superseding Fifth Revised Sheet No. 62**

NATURAL GAS VEHICLE (NGV)

APPLICABLE TO:

This service will be available to Commercial and Industrial customers who will utilize natural gas, for the purpose of providing vehicle fuel at Company-operated fueling stations or at separately metered customer-operated fueling stations.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service

COMPRESSED NATURAL GAS VEHICLE SERVICE AT COMPANY OPERATED FUELING STATIONS

This part of the service is available for refueling vehicles with compressed natural gas to customers who refuel at Company operated fueling stations. All service at Company operated fueling stations shall be Firm Sales Service. Provided, however, that in the Company's sole discretion, it may allow for Firm Transportation service for a Customer-specific dedicated dispenser or time fill system (separately metered) at a Company operated fueling station.

Rate for Monthly Consumption

Volumetric Charge

C-1: \$0.~~068350041329~~ per therm (\$0.~~085437051661~~ GGE*)

Distribution Charge: \$0.150352 per therm (\$0.187940 GGE*)

Compression Charge: \$0.582040 per therm (\$0.727550 GGE*)

Commodity Charges

All consumption for customers who elected Firm Sales Service

Basic Gas Supply Service ("BGSS") Charge:

See Rider "A" of this Tariff.
BGSS rate * GGE Factor 1.25 = GGE

GGE indicates Gasoline Gallon Equivalent. The gasoline gallon equivalent shall be determined in accordance with local standards. The point of sale price to the Customer shall be displayed in gasoline gallon equivalents at public access dispensers at Company operated fueling stations, and shall be calculated as C-1 + Distribution Charge + Compression Charge + New Jersey Motor Vehicle Fuel Tax + Federal Excise Tax + BGSS.

Commodity charges do not include State of New Jersey Motor vehicle fuel tax and Federal Excise Tax. As of July 1, 2011 these taxes were \$0.0525 and \$0.183 per gallon, respectively and shall be charged at the prevailing rate when applicable. The Company is under no obligation to determine if a customer is exempt from taxation.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 11 - GAS

**Sixth Revised Sheet No. 63
Superseding Fifth Revised Sheet No. 63**

**NATURAL GAS VEHICLE (NGV)
(continued)**

NATURAL GAS VEHICLE SERVICE AT CUSTOMER OPERATED FUELING STATIONS

This part of the service is available for the sale of separately metered uncompressed gas for the use of the customer solely as a vehicle fuel as follows:

The customer agrees to obtain and maintain, at its expense, all necessary certificates, licenses and regulatory approvals and pay all taxes levied on the gas compressed for refueling the customer's vehicles;

If the customer provides natural gas for resale as a motor fuel, the customer will be responsible for collecting and paying all applicable taxes on the gas compressed for resale and on the sale thereof and for the metering of such sale in accordance with local standards and regulations; and

The customer must execute a Standard Gas Service Agreement (NGV) for not less than 12 months and must produce evidence of Land Rights.

Rate for Monthly Consumption

Monthly Customer Charge

The monthly customer charge shall be determined in accordance with the maximum delivery capability requested by the customer.

0-999 Cf/hour	\$40.13
1,000-4,999 Cf/hour	\$80.25
5,000-24,999 Cf/hour	\$214.00
25,000 and greater Cf/hour	\$642.00

Volumetric Charges

C-1: \$0.~~068350041329~~ per therm (\$0.~~085437051661~~ GGE)

Distribution Charge: \$0.150352 per therm (\$0.187940 GGE)

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect Firm Sales Service See Rider "A" of this Tariff.

The customer shall pay all related motor vehicle taxes directly to the taxing entity. Such taxes shall be incremental to charges paid to the Company for the cost of receiving service under this rate schedule.

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B.P.U.N.J. No. 11 - GAS

**Sixth Revised Sheet No. 64
Superseding Fifth Revised Sheet No. 64**

**NATURAL GAS VEHICLE (NGV)
(continued)**

DELIVERY SERVICE FOR NATURAL GAS VEHICLES

This part of service is available for delivery of customer owned natural gas for use in compression and dispensing equipment at the Customer's premises, as follows:

The customer must purchase under a contract with an initial term of not less than one year an adequate supply of natural gas of a quality acceptable to the Company, and must make arrangements by which such volumes of natural gas can be delivered into the Company's distribution system at the Customer's expense.

By taking service under this part, the Customer warrants that it has good and legal title to all gas supplied to the Company, and agrees to indemnify, defend and hold the Company harmless from any loss, claims or damages in regard to such title.

Rate for Delivery Service

Monthly Customer Charge

The monthly customer charge shall be determined in accordance with the maximum delivery capability requested by the customer.

0-999 Cf/hour	\$40.13
1,000-4,999 Cf/hour	\$80.25
5,000-24,999 Cf/hour	\$214.00
25,000 and greater Cf/hour	\$642.00

Volumetric Charge

C-1: \$0.~~068350941329~~ per therm (\$0.~~085437051661~~ GGE)

Distribution Charge: \$0.150352 per therm (\$0.187940 GGE)

Sales taxes are not included in the above basic charges. The Company is under no obligation to determine if a customer is exempt from taxation. Customers seeking tax exemption must file verification with the Company.

APPLICABLE RIDERS FOR COMPANY OWNED AND CUSTOMER OWNED STATIONS:

- Basic Gas Supply Service Clause: BGSS charges are depicted in Rider "A" of this Tariff for Firm Sales Service.
- Societal Benefits Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.
- Balancing Service Clause: All gas transported under this Rate Schedule NGV is subject to balancing requirements pursuant to Rider "I" or Rider "J" of this Tariff.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 11 - GAS

**Third Revised Sheet No. 73
Superseding Second Revised Sheet No. 73**

**RIDER "C"
TRANSPORTATION INITIATION CLAUSE (TIC)**

APPLICABLE TO:

- Rate Schedule RSG - Residential Service
- Rate Schedule GSG - General Service

This Rider "C" shall be known as the Transportation Initiation Clause (TIC) and will be charged to all RSG and GSG customers.

PURPOSE OF RIDER "C":

The purpose of the TIC is to enable the Company to recover both capital expenditures and operating costs associated with Electronic Data Interchange (EDI), including consulting costs and transaction costs.

ANNUAL TIC FILING:

On or about August 31 of each year, to be effective the next succeeding November 1, the Company shall file with the Board a proposed TIC rate. The TIC filing will be based upon the costs and expenditures incurred during the previous August 1 through July 31. The costs proposed for recovery will be subject to review for reasonableness, and to assure that they are costs associated with EDI, and not costs which would have been spent for computer upgrades, irrespective of the implementation of EDI.

TIC costs shall be calculated by utilizing the total capital expenditures and operating costs associated with the EDI process, including consulting and transaction costs, net of the TIC over or underrecovery balance, applying monthly carrying costs to the resulting amount using the interest rate applicable to the Company's SBC underrecoveries and overrecoveries. The resulting TIC costs shall be divided by the annual forecasted volumes for the rate classes set forth above. The resulting rate shall be adjusted for all applicable taxes and assessments.

The TIC shall be collected on a per therm basis and shall remain in effect until changed by order of the Board. The TIC charge will be:

(\$0.~~000356001010~~) per therm

The TIC will be recovered through the Delivery Charge of each of the rate schedules referred to above, and will subject to deferred accounting.

The TIC will remain in effect until the Company's next base rate case, or until such time as the Board, upon petition by any interested party, shall issue an order terminating the TIC. Recovery of some or all operating costs shall be subject to reevaluation as to the appropriateness of recovery of such costs through the TIC within two years of implementation of the TIC, or such earlier time as the Board may establish on its own motion, or, upon petition by any interested party

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SOUTH JERSEY GAS COMPANY

Fourth Revised Sheet No. 77

B.P.U.N.J. No. 11 - GAS

Superseding Third Revised Sheet No. 77

RIDER "E"
SOCIETAL BENEFITS CLAUSE (SBC)
(Continued)

UNIVERSAL SERVICE FUND:

Pursuant to the "Electric Discount and Energy Competition Act", N.J.S.A. 48:3-49, the Board established the Permanent Universal Service Fund ("USF") and the Lifeline Credit and Tenants Assistance Program ("Lifeline") both of which will be collected from Rate Schedules RSG, GSG, GSG-LV, EGS, EGS-LV, CTS, LVS, FES, IGS, ITS and NGV. The USF and Lifeline factors established in this Rider "E" were set forth by the Board.

Pursuant to Section 12b of the "Electric Discount and Energy Competition Act", N.J.S.A. 48:3-60b, the Board established an Interim Universal Service Fund. All gas consumed under Rate Schedules RSG, GSG, GSG-LV, EGS, EGS-LV, CTS, LVS and FES shall recover the Company's contributions toward the Universal Service Fund (over a twelve month period on a forecasted basis in accordance with this Rider "E").

Pursuant to Section 12b of the "Electric Discount and Energy Competition Act", N.J.S.A. 48:3-60.1, electric generators that use natural gas and/or natural gas delivery service to generate electricity that is sold for resale are to be exempt from paying the societal benefit charge on the throughput used to generate electricity that is sold for resale. In order to determine the percentage of the throughput exempt from the SBC, a customer must provide a form of Annual Certification which will provide the percentage of the customer's throughput that will be exempt from the SBC. South Jersey Gas will forward the forms to the customer in December to be updated for each subsequent calendar year's actual experience. If the customer does not return the completed forms by January 15, then the SBC will be assessed on all of the customer's usage. If the customer returns the forms on or before January 15, then adjustments to the customer's bills will be made on a prospective basis beginning in February of the subsequent year. That is, commencing in February, the customer's SBC charge will be adjusted based on the percentage of the customer's throughput from the prior calendar year used to generate electricity that was sold for resale.

The interest rate on USF under and over recoveries shall be the interest rate based on a two-year constant maturity Treasuries as published in the Federal Reserve Statistical Release on the first day of each month (or the closest day thereafter on which the rates are published), plus sixty basis points, but shall not exceed the Company's overall rate of return as authorized by the Board.

Rates subject to this Rider have been adjusted to recover the following Societal Benefit Charges:

<u>Rate Schedule and Appropriate Rate</u>		<u>RAC</u>	<u>CLEP</u>	<u>USF (Including Lifeline)</u>	<u>SBC</u>
Rate Schedule RSG	Delivery	.030245010489	.020003012738	.010800	.061048034027
Rate Schedule GSG	Delivery	.030245010489	.020003012738	.010800	.061048034027
Rate Schedule GSG-LV	Delivery	.030245010489	.020003012738	.010800	.061048034027
Rate Schedule EGS	Delivery	.030245010489	.020003012738	.010800	.061048034027

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 11 - GAS

Fourth Revised Sheet No. 78
Superseding Third Revised Sheet No. 78

RIDER "E"
SOCIETAL BENEFITS CLAUSE (SBC)
(Continued)

<u>Rate Schedule and Appropriate Rate</u>		<u>RAC</u>	<u>CLEP</u>	USF (Including <u>Lifeline</u>)	<u>SBC</u>
Rate Schedule EGS-LV .061048034027	C-1	.030245010489	.020003012738		.010800 ⁽¹⁾
Rate Schedule CTS .061048034027	C-1FT	.030245010489	.020003012738		.010800
Rate Schedule LVS .061048034027	C-1/C-1FT	.030245010489	.020003012738		.010800
Rate Schedule FES .061048034027	C-1FT	.030245010489	.020003012738		.010800
Rate Schedule IGS	Monthly Rate	.030245010489		N/A	.010800 .004104521289
Rate Schedule ITS .061048034027	Monthly Rate	.030245010489	.020003012738		.010800
Rate Schedule NGV .061048034027	Delivery	.030245010489	.020003012738		.010800

⁽¹⁾ This element of the Societal Benefits Charge will not be applicable to those customers with special existing contracts limiting their rate exposure, until the expiration of those contracts, in accordance with the Orders of the Board of Public Utilities in Docket No. EX00020091.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 11 - GAS

**Third Revised Sheet No. 85
Superseding Second Revised Sheet No. 85**

RIDER "G"

REMEDIATION ADJUSTMENT CLAUSE (RAC)

(Continued)

- c) If the Company intends to sell a former manufactured gas plant site, it shall notify and provide the Board with details of any proposed sale at least sixty (60) days prior to any such sale.

II. Determination of the Remediation Adjustment

At least ninety (90) days prior to the commencement of each Recovery Year, the Company shall, among other material, file with the Board and serve upon Rate Counsel, and such other Parties as shall request the same, all bills and receipts relating to as well as a schedule depicting the particular purpose for the expenditure of the amount of any Remediation Costs incurred in the preceding Remediation Year for which it seeks to begin recovery in the upcoming Recovery Year, for each remediation site and a calculation of the proposed Remediation Adjustment Clause level. In that same filing, the Company shall include similar material and information to support any costs/expenses and/or recoveries resulting from Third Party Claims or sales of remediated gas manufacturing sites. The Company shall also submit in its annual filing a projection of Remediation Costs for the following Remediation Year. In addition, the Company will include a listing and status of applicable insurance policies for each site.

The RAC factor shall be calculated by taking one seventh of the Actual Remediation Costs plus applicable Third Party Claims and Sale of Property allocations incurred each year, until fully amortized, less the Deferred Tax Benefit plus the prior years' RAC remediation adjustment. This amount is then divided by the Company's total volume of prospective sales for the upcoming recovery year.

All gas consumed under Rate Schedules RSG, GSG, GSG-LV, CTS, LVS, FES, EGS, EGS-LV, IGS, ITS and NGV shall recover Remediation Costs. The charge brought forward to Rider "E" for these Rate Schedules is as follows:

	<u>RSG, GSG, GSG-LV, EGS, EGS-LV, LVS, FES CTS, IGS, ITS and NGV</u>
Average Cost per therm	\$. 028204009781
Applicable Revenue Tax Factor	<u>1.0022</u>
RAC Per Therm	\$. 028266009803
Applicable NJ Sales Tax Factor	<u>1.07</u>
RAC Per Therm with NJ Sales Tax	\$. 030245010489 =====

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 11 - GAS

**Third Revised Sheet No. 99
Superseding Second Revised Sheet No. 99**

RIDER "K"

CLEAN ENERGY PROGRAM CLAUSE (CLEP)

APPLICABLE TO:

Rider "E" - Societal Benefits Clause

In its annual Societal Benefits Clause Petition, the Company will include data necessary to compute its CLEP factor for the upcoming CLEP Year. The Company's CLEP Plan Year will be the 12 month period ended October 31 of each year.

The CLEP factor set forth in this Rider "K" is calculated annually based upon the projected CLEP costs and an amount that accounts for revenue erosion divided by the projected therm sales. Any difference between the preceding year's costs and recoveries will be added to or deducted from the succeeding year's computation.

The charge brought forward to Rider "E" is as follows:

**RSG, GSG, GSG-LV,
CTS Firm, EGS, EGS-LV,
FES, LVS, ITS and NGV**

	Average Cost per Therm	\$. <u>018653014879</u>
	Applicable Revenue Tax Factor	<u>1.0022</u>
	CLEP per Therm	\$. <u>018694014905</u>
	Applicable NJ Sales Tax Factor	<u>1.07</u>
	CLEP per Therm with NJ Sales Tax	\$. <u>020003012738</u> =====

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SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
Appendix A - Effective

	<u>BASE RATE</u>	<u>BGSS</u>	<u>OTHER RIDERS</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
RESIDENTIAL GAS SERVICE (RSG)						
RESIDENTIAL FIRM TRANS SERV (RSG FTS) - HEAT CUSTOMER						
Customer Charge	9.000000				0.630000	9.630000
CIP			(0.054969)	(0.000121)	(0.003856)	(0.058946)
Delivery Charge:						
COST OF SERVICE	0.509012		(0.000332)	(0.000001)	0.035631	0.544643
TIC					(0.000023)	(0.000356)
SBC:						
CLEP			0.018653	0.000041	0.001309	0.020003
RAC			0.028204	0.000062	0.001979	0.030245
USF			0.010100	0.000000	0.000700	0.010800
			0.056957	0.000103	0.003988	0.061048
Total SBC			0.000000	0.000000	0.000000	0.000000
TAC			0.006809	0.000015	0.000478	0.007302
EET						0.050500
BSC "J" BS-1		0.047100		0.000100	0.003300	
BSC "J" BUY-OUT PRICE - Rate set monthly	0.509012	0.047100	0.063434	0.000217	0.043374	0.663137
Total						
RESIDENTIAL FIRM SALES SERV (RSG FSS) - HEAT CUSTOMER						
Customer Charge	9.000000				0.630000	9.630000
Basic Gas Supply Service (BGSS):		0.493507		0.001086	0.034621	0.529214
CIP			(0.054969)	(0.000121)	(0.003856)	(0.058946)
Delivery Charge:						
COST OF SERVICE	0.509012		(0.000332)	(0.000001)	0.035631	0.544643
TIC					(0.000023)	(0.000356)
SBC:						
CLEP			0.018653	0.000041	0.001309	0.020003
RAC			0.028204	0.000062	0.001979	0.030245
USF			0.010100	0.000000	0.000700	0.010800
			0.056957	0.000103	0.003988	0.061048
Total SBC			0.000000	0.000000	0.000000	0.000000
TAC			0.006809	0.000015	0.000478	0.007302
EET						0.050500
BSC "J" BS-1		0.047100		0.000100	0.003300	
Total	0.509012	0.047100	0.063434	0.000217	0.043374	0.663137

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
Appendix A - Effective

Page 2

<u>RESIDENTIAL FIRM TRANS SERV (RSG FTS) - NONHEAT CUSTOMER</u>	<u>BASE RATE</u>	<u>BGSS</u>	<u>OTHER RIDERS</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
Customer Charge	9.000000				0.630000	9.630000
CIP			(0.093226)	(0.000205)	(0.006540)	(0.099971)
Delivery Charge:						
COST OF SERVICE	0.509012		(0.000332)	(0.000001)	0.035631	0.544643
TIC					(0.000023)	(0.000356)
SBC:						
CLEP			0.018653	0.000041	0.001309	0.020003
RAC			0.028204	0.000062	0.001979	0.030245
USF			0.010100	0.000000	0.000700	0.010800
			0.056957	0.000103	0.003988	0.061048
Total SBC			0.000000	0.000000	0.000000	0.000000
TAC			0.006809	0.000015	0.000478	0.007302
EET						0.050500
BSC "J" BS-1		0.047100		0.000100	0.003300	
BSC "J" BUY-OUT PRICE - Rate set monthly						
Total	0.509012	0.047100	0.063434	0.000217	0.043374	0.663137
<u>RESIDENTIAL FIRM SALES SERV (RSG FSS) - NONHEAT CUSTOMER</u>						
Customer Charge	9.000000				0.630000	9.630000
Basic Gas Supply Service (BGSS):						
CIP			(0.093226)	(0.000205)	(0.006540)	(0.099971)
Delivery Charge:						
COST OF SERVICE	0.509012		(0.000332)	(0.000001)	0.035631	0.544643
TIC					(0.000023)	(0.000356)
SBC:						
CLEP			0.018653	0.000041	0.001309	0.020003
RAC			0.028204	0.000062	0.001979	0.030245
USF			0.010100	0.000000	0.000700	0.010800
			0.056957	0.000103	0.003988	0.061048
Total SBC			0.000000	0.000000	0.000000	0.000000
TAC			0.006809	0.000015	0.000478	0.007302
EET						0.050500
BSC "J" BS-1		0.047100		0.000100	0.003300	
Total	0.509012	0.047100	0.063434	0.000217	0.043374	0.663137

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<u>GENERAL SERVICE (GSG)</u>	<u>BASE RATE</u>	<u>BGSS</u>	<u>OTHER RIDERS</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>GENERAL SERVICE FIRM TRANS (GSG FTS)</u>						
Customer Charge	27.250000				1.907500	29.157500
CIP			(0.029561)	(0.000065)	(0.002074)	(0.031700)
Delivery Charge:						
COST OF SERVICE	0.406684				0.028468	0.435152
TIC			(0.000332)	(0.000001)	(0.000023)	(0.000356)
SBC:						
CLEP			0.018653	0.000041	0.001309	0.020003
RAC			0.028204	0.000062	0.001979	0.030245
USF			0.010100	0.000000	0.000700	0.010800
Total SBC			0.056957	0.000103	0.003988	0.061048
TAC			0.000000	0.000000	0.000000	0.000000
EET			0.006809	0.000015	0.000478	0.007302
BSC "J" BS-1		0.047100		0.000100	0.003300	0.050500
BSC "J" BUY-OUT PRICE - Rate set monthly						
Total	0.406684	0.047100	0.063434	0.000217	0.036211	0.553646

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	<u>BASE RATE</u>	<u>BGSS</u>	<u>OTHER RIDERS</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
GENERAL SERVICE FIRM SALES (GSG FSS) - Less than 5,000 Therms Annually						
Customer Charge	27.250000				1.907500	29.157500
CIP			(0.029561)	(0.000065)	(0.002074)	(0.031700)
Basic Gas Supply Service (BGSS):		0.493507		0.001086	0.034621	0.529214
Delivery Charge:						
COST OF SERVICE	0.406684				0.028468	0.435152
TIC			(0.000332)	(0.000001)	(0.000023)	(0.000356)
SBC:						
CLEP			0.018653	0.000041	0.001309	0.020003
RAC			0.028204	0.000062	0.001979	0.030245
USF			0.010100	0.000000	0.000700	0.010800
			0.056957	0.000103	0.003988	0.061048
Total SBC						
TAC			0.000000	0.000000	0.000000	0.000000
EET			0.006809	0.000015	0.000478	0.007302
BSC "J" BS-1	0.047100			0.000100	0.003300	0.050500
Total	0.406684	0.047100	0.063434	0.000217	0.036211	0.553646

	<u>BASE RATE</u>	<u>BGSS</u>	<u>OTHER RIDERS</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
GENERAL SERVICE FIRM SALES (GSG FSS) - 5,000 Therms Annually or Greater						
Customer Charge	27.250000				1.907500	29.157500
Basic Gas Supply Service (BGSS):			(0.029561)	(0.000065)	(0.002074)	(0.031700)
CIP						
Delivery Charge:						
COST OF SERVICE	0.406684				0.028468	0.435152
TIC			(0.000332)	(0.000001)	(0.000023)	(0.000356)
SBC:						
CLEP			0.018653	0.000041	0.001309	0.020003
RAC			0.028204	0.000062	0.001979	0.030245
USF			0.010100	0.000000	0.000700	0.010800
			0.056957	0.000103	0.003988	0.061048
Total SBC						
TAC			0.000000	0.000000	0.000000	0.000000
EET			0.006809	0.000015	0.000478	0.007302
BSC "J" BS-1	0.047100			0.000100	0.003300	0.050500
Total	0.406684	0.047100	0.063434	0.000217	0.036211	0.553646

RATE SET MONTHLY

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<u>GENERAL SERVICE-LV (GSG-LV)</u>						
<u>GENERAL SERVICE-LV FTS (GSG-LV-FT)</u>	<u>BASE RATE</u>	<u>BGSS</u>	<u>OTHER RIDERS</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
Customer Charge	150.000000				10.500000	160.500000
D-1 Demand Charge	9.000000				0.630000	9.630000
CIP			(0.023768)	(0.000052)	(0.001667)	(0.025487)
Delivery Charge: COST OF SERVICE	0.221371				0.015496	0.236867
TIC			(0.000332)	(0.000001)	(0.000023)	(0.000356)
SBC:						
CLEP			0.018653	0.000041	0.001309	0.020003
RAC			0.028204	0.000062	0.001979	0.030245
USF			0.010100	0.000000	0.000700	0.010800
			0.056957	0.000103	0.003988	0.061048
Total SBC			0.000000	0.000000	0.000000	0.000000
TAC			0.006809	0.000015	0.000478	0.007302
EET		0.047100		0.000100	0.003300	0.050500
BSC "J" BS-1						
BSC "J" BUY-OUT PRICE - Rate set monthly	0.221371	0.047100	0.063434	0.000217	0.023239	0.355361
Total						
<u>GENERAL SERVICE FIRM SALES-LV (GSG-LV FSS)</u>						
<u>GENERAL SERVICE FIRM SALES-LV (GSG-LV FSS)</u>	<u>BASE RATE</u>	<u>BGSS</u>	<u>OTHER RIDERS</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
Customer Charge	150.000000				10.500000	160.500000
D-1 Demand Charge	9.000000				0.630000	9.630000
Basic Gas Supply Service (BGSS):						
CIP			(0.023768)	(0.000052)	(0.001667)	(0.025487)
Delivery Charge: COST OF SERVICE	0.221371				0.015496	0.236867
TIC			(0.000332)	(0.000001)	(0.000023)	(0.000356)
SBC:						
CLEP			0.018653	0.000041	0.001309	0.020003
RAC			0.028204	0.000062	0.001979	0.030245
USF			0.010100	0.000000	0.000700	0.010800
			0.056957	0.000103	0.003988	0.061048
Total SBC			0.000000	0.000000	0.000000	0.000000
TAC			0.006809	0.000015	0.000478	0.007302
EET		0.047100		0.000100	0.003300	0.050500
BSC "J" BS-1						
Total	0.221371	0.047100	0.063434	0.000217	0.023239	0.355361

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COMPREHENSIVE TRANSPORTATION SERVICE (CTS)

COMPREHENSIVE FIRM TRANS SERV (CTS FTS)

	BASE RATE	BGSS	OTHER RIDERS	PUA	NJ SALES TAX	TARIFF RATE
Firm						
Customer Charge	600.000000				42.000000	642.000000
Delivery Charge:						
D-1 DEMAND CHARGE	27.421300				1.919500	29.340800
C-1 FT VOLUMETRIC CHARGE:						
C-1 COST OF SERVICE	0.036210				0.002535	0.038745
SBC:						
CLEP			0.018653	0.000041	0.001309	0.020003
RAC			0.028204	0.000062	0.001979	0.030245
USF			0.010100	0.000000	0.000700	0.010800
Total SBC			0.056957	0.000103	0.003988	0.061048
EET			0.006809	0.000015	0.000478	0.007302
Total C-1 VOLUMETRIC CHARGE	0.036210		0.063766	0.000118	0.007001	0.107095
BS-1 ALL THERMS		0.011800		0.000000	0.000800	0.012600
BS-1 (Opt Out Provision) ALL THERMS		0.002500		0.000000	0.000200	0.002700
BUY-OUT PRICE						RATE SET MONTHLY
Limited Firm						
Customer Charge	100.000000				7.000000	107.000000
Delivery Charge:						
C-1 FT VOLUMETRIC CHARGE:						
C-1 COST OF SERVICE	0.058400				0.004100	0.062500
SBC:						
CLEP			0.018653	0.000041	0.001309	0.020003
RAC			0.028204	0.000062	0.001979	0.030245
USF			0.010100	0.000000	0.000700	0.010800
Total SBC			0.056957	0.000103	0.003988	0.061048
EET			0.006809	0.000015	0.000478	0.007302
Total C-1 VOLUMETRIC CHARGE	0.058400		0.063766	0.000118	0.008566	0.130850
BS-1 ALL THERMS		0.011800		0.000000	0.000800	0.012600
BS-1 (Opt Out Provision) ALL THERMS		0.002500		0.000000	0.000200	0.002700
BUY-OUT PRICE						RATE SET MONTHLY

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LARGE VOLUME SERVICE (LVS)

LARGE VOLUME FIRM TRANS SERV (LVS FTS)

<u>Firm</u>	<u>BASE RATE</u>	<u>BGSS</u>	<u>OTHER RIDERS</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
Customer Charge	900.000000				63.000000	963.000000
Delivery Charge:						
D-1 DEMAND CHARGE	14.884200				1.041900	15.926100
C-1 VOLUMETRIC CHARGE:						
C-1 COST OF SERVICE	0.034570				0.002420	0.036990
SBC:						
CLEP			0.018653	0.000041	0.001309	0.020003
RAC			0.028204	0.000062	0.001979	0.030245
USF			0.010100	0.000000	0.000700	0.010800
			0.056957	0.000103	0.003988	0.061048
Total SBC			0.006809	0.000015	0.000478	0.007302
Total C-1 VOLUMETRIC CHARGE	0.034570		0.063766	0.000118	0.006886	0.105340
BS-1 ALL THERMS		0.011800		0.000000	0.000800	0.012600
BS-1 (Opt Out Provision) ALL THERMS		0.002500		0.000000	0.000200	0.002700
BSC "I" CASH OUT CHARGE/(CREDIT)						RATE SET MONTHLY
Limited Firm						
Customer Charge	100.000000				7.000000	107.000000
Delivery Charge:						
C-1 FT VOLUMETRIC CHARGE:						
C-1 COST OF SERVICE	0.094600				0.006600	0.101200
SBC:						
CLEP			0.018653	0.000041	0.001309	0.020003
RAC			0.028204	0.000062	0.001979	0.030245
USF			0.010100	0.000000	0.000700	0.010800
			0.056957	0.000103	0.003988	0.061048
Total SBC			0.006809	0.000015	0.000478	0.007302
Total C-1 VOLUMETRIC CHARGE	0.094600		0.063766	0.000118	0.011066	0.169550
BS-1 ALL THERMS		0.011800		0.000000	0.000800	0.012600
BS-1 (Opt Out Provision) ALL THERMS		0.002500		0.000000	0.000200	0.002700
BUY-OUT PRICE						RATE SET MONTHLY

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	BASE RATE	BGSS	OTHER RIDERS	PUA	NJ SALES TAX	TARIFF RATE
LARGE VOLUME FIRM SALES SERV (LVS FSS)						
Customer Charge	900.000000				63.000000	963.000000
Basic Gas Supply Service (BGSS):						
C-2 BGSS						RATE SET MONTHLY
D-2 DEMAND CHARGE		15.428717		0.033943	1.082386	16.545047
Delivery Charge:						
D-1 DEMAND CHARGE	14.884200				1.041900	15.926100
C-1 VOLUMETRIC CHARGE:						
C-1 COST OF SERVICE	0.034570				0.002420	0.036990
SBC:						
CLEP			0.018653	0.000041	0.001309	0.020003
RAC			0.028204	0.000062	0.001979	0.030245
USF			0.010100	0.000000	0.000700	0.010800
Total SBC			0.056957	0.000103	0.003988	0.061048
EET			0.006809	0.000015	0.000478	0.007302
Total C-1 VOLUMETRIC CHARGE	0.034570	0.000000	0.063766	0.000118	0.006886	0.105340
BS-1 ALL THERMS		0.011800		0.000000	0.000800	0.012600
Limited Firm						
Customer Charge	100.000000				7.000000	107.000000
Delivery Charge:						
C-1 FT. VOLUMETRIC CHARGE:						
C-1 COST OF SERVICE	0.094600				0.006600	0.101200
SBC:						
CLEP			0.018653	0.000041	0.001309	0.020003
RAC			0.028204	0.000062	0.001979	0.030245
USF			0.010100	0.000000	0.000700	0.010800
Total SBC			0.056957	0.000103	0.003988	0.061048
EET			0.006809	0.000015	0.000478	0.007302
Total C-1 VOLUMETRIC CHARGE	0.0946	0.000000	0.063766	0.000118	0.011066	0.169550
BS-1 ALL THERMS		0.011800		0.000000	0.000800	0.012600
BS-1 (Opt Out Provision) ALL THERMS		0.002500		0.000000	0.000200	0.002700
BUY-OUT PRICE						RATE SET MONTHLY

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	<u>BASE RATE</u>	<u>BGSS</u>	<u>OTHER RIDERS</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
ELECTRIC GENERATION SERVICE (EGS)						
Commercial/Industrial						
Customer Charge	25.000000				1.750000	26.750000
D-1 DEMAND	6.500000				0.455000	6.955000
Basic Gas Supply Service (BGSS):						
Delivery Charge - Winter Season (Nov - Mar)						
COST OF SERVICE	0.115638				0.008095	0.123733
SBC:						
CLEP			0.018653	0.000041	0.001309	0.020003
RAC			0.028204	0.000062	0.001979	0.030245
USF			0.010100	0.000000	0.000700	0.010800
Total SBC			0.056957	0.000103	0.003988	0.061048
Balancing Charge BSC*J" BS-1	0.047100			0.000100	0.003300	0.050500
EET			0.006809	0.000015	0.000478	0.007302
Total C-1 VOLUMETRIC CHARGE (FSS & FTS)	0.115638	0.047100	0.063766	0.000218	0.015861	0.242583
Delivery Charge - Summer Season (Apr - Oct)						
COST OF SERVICE	0.085638				0.005995	0.091633
SBC:						
CLEP			0.018653	0.000041	0.001309	0.020003
RAC			0.028204	0.000062	0.001979	0.030245
USF			0.010100	0.000000	0.000700	0.010800
Total SBC			0.056957	0.000103	0.003988	0.061048
EET			0.006809	0.000015	0.000478	0.007302
Balancing Charge BSC*J" BS-1	0.047100			0.000100	0.003300	0.050500
Total C-1 VOLUMETRIC CHARGE (FSS & FTS)	0.085638	0.047100	0.063766	0.000218	0.013761	0.210483

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<u>ELECTRIC GENERATION SERVICE (EGS)</u>	<u>BASE RATE</u>	<u>BGSS</u>	<u>OTHER RIDERS</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>Residential</u>						
Customer Charge	9.000000				0.630000	9.630000
Basic Gas Supply Service (BGSS):		0.493507		0.001086	0.034621	0.529214
Delivery Charge	0.122100				0.008600	0.130700
COST OF SERVICE						
SBC:						
CLEP			0.018653	0.000041	0.001309	0.020003
RAC			0.028204	0.000062	0.001979	0.030245
USF			0.010100	0.000000	0.000700	0.010800
Total SBC			0.056957	0.000103	0.003988	0.061048
EET			0.006809	0.000015	0.000478	0.007302
Balancing Charge BSC"J" BS-1		0.047100		0.000100	0.003300	0.050500
Total C-1 VOLUMETRIC CHARGE (FSS & FTS)	0.122100	0.047100	0.063766	0.000218	0.016366	0.249550

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<u>ELECTRIC GENERATION SERVICE-LV (EGS-LV)</u>	<u>BASE RATE</u>	<u>BGSS</u>	<u>OTHER RIDERS</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>Firm</u>						
Customer Charge	180.000000				12.600000	192.600000
D-1 DEMAND (Rate is negotiated. Shown here is the benchmark rate.)	19.435441				1.360481	20.795922
D-2 DEMAND BGSS(applicable to Sales Customers Only)		14.530362		0.031967	1.019363	15.581692
C-1 CLEP			0.018653	0.000041	0.001309	0.020003
C-1 RAC			0.028204	0.000062	0.001979	0.030245
C-1 USF			0.010100	0.000000	0.000700	0.010800
EET			0.006809	0.000015	0.000478	0.007302
Total C-1 VOLUMETRIC CHARGE			0.063766	0.000118	0.004466	0.068350
C-2 BGSS						RATE SET MONTHLY
BSC "I" CASH OUT CHARGE (CREDIT)		0.011800		0.000000	0.000800	RATE SET MONTHLY
BS-1 ALL THERMS		0.002500		0.000000	0.000200	0.012600
BS-1 (Opt Out Provision) ALL THERMS						0.002700
<u>Limited Firm</u>						
D-2 DEMAND BGSS(applicable to Sales Customers Only)		7.714359		0.016972	0.541193	8.272524
C-1 CLEP			0.018653	0.000041	0.001309	0.020003
C-1 RAC			0.028204	0.000062	0.001979	0.030245
C-1 USF			0.010100	0.000000	0.000700	0.010800
EET			0.006809	0.000015	0.000478	0.007302
Total C-1 VOLUMETRIC CHARGE			0.063766	0.000118	0.004466	0.068350
C-3 All Therms (Rate is negotiated. Shown here is the benchmark rate.)	0.162900					0.174300
C-2 BGSS						RATE SET MONTHLY
BSC "I" CASH OUT CHARGE (CREDIT)		0.011800		0.000000	0.000800	RATE SET MONTHLY
BS-1 ALL THERMS		0.002500		0.000000	0.000200	0.012600
BS-1 (Opt Out Provision) ALL THERMS						0.002700

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<u>FIRM ELECTRIC SALES (FES)</u>	<u>BASE RATE</u>	<u>BGSS</u>	<u>RIDERS</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
Winter						
D-1 DEMAND (Rate is negotiated. Shown here is the benchmark rate.)	2.897200				0.202800	3.100000
D-2 DEMAND BGSS(applicable to Sales Customers Only)		7.714359		0.016972	0.541193	8.272524
C-1 CLEP			0.018653	0.000041	0.001309	0.020003
C-1 RAC			0.028204	0.000062	0.001979	0.030245
C-1 USF			0.010100	0.000000	0.000700	0.010800
EET			0.006809	0.000015	0.000478	0.007302
Total C-1 VOLUMETRIC CHARGE						
C-3 All Therms (Rate is negotiated. Shown here is the benchmark rate.)	0.162900		0.063766	0.000118	0.004466	0.068350
C-4 Escalator Rate (To be determined as prescribed in the Company's Tariff)					0.011400	0.174300
C-2 BGSS/COGC						RATE SET MONTHLY
BSC "I" CASH OUT CHARGE (CREDIT)						RATE SET MONTHLY
Summer						
D-1 DEMAND (Rate is negotiated. Shown here is the benchmark rate.)	2.897200				0.202800	3.100000
D-2 DEMAND BGSS(applicable to Sales Customers Only)		7.714359		0.016972	0.541193	8.272524
C-1 CLEP			0.018653	0.000041	0.001309	0.020003
C-1 RAC			0.028204	0.000062	0.001979	0.030245
C-1 USF			0.010100	0.000000	0.000700	0.010800
EET			0.006809	0.000015	0.000478	0.007302
Total C-1 VOLUMETRIC CHARGE						
C-3 All Therms (Rate is negotiated. Shown here is the benchmark rate.)	0.162900		0.063766	0.000118	0.004466	0.068350
C-4 Escalator Rate (To be determined as prescribed in the Company's Tariff)					0.011400	0.174300
C-2 BGSS/COGC						RATE SET MONTHLY
BSC "I" CASH OUT CHARGE (CREDIT)						RATE SET MONTHLY

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
Appendix A - Effective

<u>NATURAL GAS VEHICLE (NGV)</u>		Page 13				
<u>Company Operated Fueling Stations</u>	<u>BASE RATE</u>	<u>BGSS</u>	<u>RIDERS</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
C-1 CLEP			0.018653	0.000041	0.001309	0.020003
C-1 RAC			0.028204	0.000062	0.001979	0.030245
C-1 USF			0.010100	0.000000	0.000700	0.010800
EET			0.006809	0.000015	0.000478	0.007302
Total C-1 VOLUMETRIC CHARGE	0.000000		0.063766	0.000118	0.004466	0.068350
Distribution Charge:	0.140252			0.000300	0.009800	0.150352
Compression Charge	0.542769			0.001194	0.038077	0.582040
Basic Gas Supply Service (BGSS):						RATE SET MONTHLY
Rider "I" - BS-1 ALL THERMS		0.011800		0.000000	0.000800	0.012600
Rider "I" - BS-1 (Opt Out Provision) ALL THERMS		0.002500		0.000000	0.000200	0.002700
Rider "J" - BS-1		0.047100		0.000100	0.003300	0.050500
Customer Operated Fueling Stations						
Service Charge						
	0 - 999 CF/hour	37.500000			2.625000	40.125000
	1,000 - 4,999 CF/hour	75.000000			5.250000	80.250000
	5,000 - 24,999 CF/hour	200.000000			14.000000	214.000000
	25,000 or Greater CF/hour	600.000000			42.000000	642.000000
C-1 CLEP			0.018653	0.000041	0.001309	0.020003
C-1 RAC			0.028204	0.000062	0.001979	0.030245
C-1 USF			0.010100	0.000000	0.000700	0.010800
EET			0.006809	0.000015	0.000478	0.007302
Total C-1 VOLUMETRIC CHARGE			0.063766	0.000118	0.004466	0.068350
Distribution Charge:	0.140252			0.000300	0.009800	0.150352
Basic Gas Supply Service: (applicable Sales Customers only)						RATE SET MONTHLY
Rider "I" - BS-1 ALL THERMS		0.011800		0.000000	0.000800	0.012600
Rider "I" - BS-1 (Opt Out Provision) ALL THERMS		0.002500		0.000000	0.000200	0.002700
Rider "J" - BS-1		0.047100		0.000100	0.003300	0.050500

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
Appendix A - Effective _____

INTERRUPTIBLE SERVICE, YARD & STREET LIGHTING

	<u>BASE RATE</u>	<u>BGSS</u>	<u>OTHER RIDERS</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
INTERRUPTIBLE TRANSPORTATION (ITS)						
SERVICE CHARGE						
TRANS CHARGE A						
SBC:	100.000000				7.000000	107.000000
	0.028400				0.002000	0.030400
			0.018653	0.000041	0.001309	0.020003
			0.028204	0.000062	0.001979	0.030245
			0.010100	0.000000	0.000700	0.010800
Total SBC:			0.056957	0.000103	0.003988	0.061048
EET			0.006809	0.000015	0.000478	0.007302
TRANS CHARGE B						
SBC:	0.093200				0.006500	0.099700
			0.018653	0.000041	0.001309	0.020003
			0.028204	0.000062	0.001979	0.030245
			0.010100	0.000000	0.000700	0.010800
Total SBC:			0.056957	0.000103	0.003988	0.061048
EET			0.006809	0.000015	0.000478	0.007302
TRANS CHARGE C						
SBC:	0.153200				0.010700	0.163900
			0.018653	0.000041	0.001309	0.020003
			0.028204	0.000062	0.001979	0.030245
			0.010100	0.000000	0.000700	0.010800
Total SBC:			0.056957	0.000103	0.003988	0.061048
EET			0.006809	0.000015	0.000478	0.007302

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
Appendix A - Effective

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<u>INTERRUPTIBLE GAS SALES (IGS)</u>	<u>BASE RATE</u>	<u>BGSS</u>	<u>OTHER RIDERS</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
Commodity						Rate Set Monthly
SBC:						
RAC			0.028204	0.000062	0.001979	0.030245
USF			0.010100	0.000000	0.000700	0.010800
Total SBC:			0.038304	0.000062	0.002679	0.041045
EET			0.006809	0.000015	0.000478	0.007302
<u>YARD LIGHTING SERVICE (YLS)</u>						
MONTHLY CHARGE / INSTALL	7.294754	4.636800			0.835209	12.766763
<u>STREET LIGHTING SERVICE (SLS)</u>						
MONTHLY CHARGE / INSTALL	7.863853	6.955200			1.037334	15.856387

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
Appendix A - Effective _____

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Heat Residential Rate Schedule:

	RSG FSS	RSG-FTS	Difference
BGSS	0.529214	0.000000	0.529214
Cost of Service	0.544643	0.544643	0.000000
CLEP	0.020003	0.020003	0.000000
RAC	0.030245	0.030245	0.000000
TAC	0.000000	0.000000	0.000000
CIP	(0.058946)	(0.058946)	0.000000
USF	0.010800	0.010800	0.000000
TIC	(0.000356)	(0.000356)	0.000000
EET	0.007302	0.007302	0.000000
BSC "J" BS-1	0.050500	0.050500	0.000000
Price to Compare	1.133405	0.604191	0.529214

NonHeat Residential Rate Schedule:

	RSG FSS	RSG-FTS	Difference
BGSS	0.529214	0.000000	0.529214
CIP	(0.099971)	(0.099971)	0.000000
Cost of Service	0.544643	0.544643	0.000000
CLEP	0.020003	0.020003	0.000000
RAC	0.030245	0.030245	0.000000
TAC	0.000000	0.000000	0.000000
USF	0.010800	0.010800	0.000000
TIC	(0.000356)	(0.000356)	0.000000
EET	0.007302	0.007302	0.000000
BSC "J" BS-1	0.050500	0.050500	0.000000
Price to Compare	1.092380	0.563166	0.529214

GSG
(Under 5,000 therms annually)

	GSG FSS	GSG-FTS	Difference
BGSS	0.529214	0.000000	0.529214
CIP	(0.031700)	(0.031700)	0.000000
Cost of Service	0.435152	0.435152	0.000000
CLEP	0.020003	0.020003	0.000000
RAC	0.030245	0.030245	0.000000
TAC	0.000000	0.000000	0.000000
USF	0.010800	0.010800	0.000000
TIC	(0.000356)	(0.000356)	0.000000
EET	0.007302	0.007302	0.000000
BSC "J" BS-1	0.050500	0.050500	0.000000
Price to Compare	1.051160	0.521946	0.529214

GSG
(5,000 therms annually or greater)

	GSG FSS	GSG-FTS	Difference
BGSS	0.431785	0.000000	0.431785
CIP	(0.031700)	(0.031700)	0.000000
Cost of Service	0.435152	0.435152	0.000000
CLEP	0.020003	0.020003	0.000000
RAC	0.030245	0.030245	0.000000
TAC	0.000000	0.000000	0.000000
USF	0.010800	0.010800	0.000000
TIC	(0.000356)	(0.000356)	0.000000
EET	0.007302	0.007302	0.000000
BSC "J" BS-1	0.050500	0.050500	0.000000
Price to Compare	0.953731	0.521946	0.431785

GSG-LV

	Prior to 7/15/97		
	GSG-LV FSS	GSG-LV-FTS	Difference
BGSS	0.431785	0.000000	0.431785
CIP	(0.025487)	(0.025487)	0.000000
Cost of Service	0.236867	0.236867	0.000000
CLEP	0.020003	0.020003	0.000000
RAC	0.030245	0.030245	0.000000
TAC	0.000000	0.000000	0.000000
USF	0.010800	0.010800	0.000000
TIC	(0.000356)	(0.000356)	0.000000
EET	0.007302	0.007302	0.000000
BSC "J" BS-1	0.050500	0.050500	0.000000
Price to Compare	0.761659	0.329874	0.431785

**South Jersey Gas Company
Period Volumes (Therms)**

	Actual Nov-15	Actual Dec-15	Actual Jan-16	Actual Feb-16	Actual Mar-16	Actual Apr-16	Actual May-16	Projected Jun-16	Projected Jul-16	Projected Aug-16	Projected Sep-16	Projected Oct-16	Total
1 <u>Volumes:</u>													
2 3 Rate Schedule RSG	11,298,090	20,883,610	13,857,630	41,306,320	34,266,560	21,736,150	13,954,980	7,664,354	5,187,089	4,978,191	5,321,107	7,976,146	188,430,227
3 4 Rate Schedule RSG-FT	1,130,550	2,059,630	2,993,510	3,731,910	3,051,890	1,959,000	1,235,610	601,432	480,871	424,472	511,891	758,588	18,939,353
4 5 Rate Schedule GSG/GSG-LV	2,592,510	3,959,310	4,744,160	8,419,580	7,421,410	5,502,770	3,309,910	780,210	2,348,601	2,593,207	2,202,809	1,060,283	44,934,760
5 6 Rate Schedule GSG-FT/GSG-LV-FT	4,420,400	5,719,440	8,630,150	10,303,480	8,680,750	7,494,050	4,708,240	3,571,272	2,758,875	3,243,179	3,867,798	4,055,440	67,453,074
6 7 Rate Schedule EGS - Ltd Firm	0	12,060	45,910	144,820	28,530	36,640	30,560	80	80	100	100	100	298,980
7 8 Rate Schedule LVS -FS	0	0	0	69,840	0	0	0	0	0	0	0	0	69,840
8 9 Rate Schedule LVS -FT	7,216,160	7,380,350	8,103,140	7,466,810	6,702,170	7,146,850	7,129,200	6,566,254	7,926,936	6,882,554	7,476,585	7,138,871	87,135,880
9 10 Rate Schedule CTS	2,405,240	2,610,620	2,767,650	2,161,800	2,483,560	3,203,370	2,436,230	2,216,898	1,995,019	2,267,171	2,113,043	2,243,826	28,904,427
10 11 Rate Schedule FES	0	0	0	0	0	0	0	0	0	0	0	0	0
11 12 Rate Schedule ITS	1,171,320	1,210,200	1,667,920	1,019,280	1,257,090	443,390	700,043	700,043	516,949	403,555	539,953	662,510	10,625,080
12 13 Rate Schedule EGS-LV	2,582,300	2,236,260	3,564,330	4,621,310	4,277,950	2,390,960	2,717,690	1,122,900	1,201,487	1,132,521	1,097,967	832,833	27,778,501
13 14 Rate Schedules IGS	750	0	0	19,270	0	0	0	0	0	0	0	0	20,020
14 15 Rate Schedules NGV	144,360	136,630	143,960	137,280	162,960	152,020	185,440	152,320	162,320	162,320	152,320	159,820	1,851,750
15 16 Total	32,961,680	46,208,110	46,518,360	79,382,430	68,352,140	50,065,200	36,740,720	23,375,766	22,578,227	22,087,270	23,283,573	24,888,416	476,441,892

	Projected Nov-16	Projected Dec-16	Projected Jan-17	Projected Feb-17	Projected Mar-17	Projected Apr-17	Projected May-17	Projected Jun-17	Projected Jul-17	Projected Aug-17	Projected Sep-17	Projected Oct-17	Total
17 <u>Volumes:</u>													
18 21 Rate Schedule RSG	16,357,686	31,202,317	46,322,688	45,276,424	40,756,323	26,655,521	13,025,195	8,292,343	5,427,965	4,925,430	5,555,170	7,976,146	251,773,209
19 22 Rate Schedule RSG-FT	1,525,496	2,866,943	4,175,847	4,045,008	3,592,409	2,364,623	1,153,337	629,231	516,059	422,845	502,662	758,588	22,553,047
20 23 Rate Schedule GSG/GSG-LV	3,084,431	6,596,939	10,683,193	8,564,828	10,148,337	5,343,190	2,643,516	1,262,763	1,719,435	2,516,564	2,424,505	1,060,283	56,047,982
21 24 Rate Schedule GSG-FT/GSG-LV-FT	6,260,740	8,474,102	11,985,385	11,785,915	9,263,199	5,560,405	4,273,064	3,812,842	3,103,732	3,225,209	3,794,471	4,055,440	75,594,503
22 25 Rate Schedule EGS - Ltd Firm	110	110	70	70	70	70	80	80	80	100	100	100	1,040
23 26 Rate Schedule LVS -FS	0	0	0	0	0	0	0	0	0	0	0	0	0
24 27 Rate Schedule LVS -FT	8,712,374	7,308,991	7,491,243	7,982,133	5,630,934	8,891,832	6,576,856	6,566,254	7,926,936	6,882,554	7,476,585	7,138,871	88,585,563
25 28 Rate Schedule CTS	2,727,939	2,254,805	2,645,893	2,177,093	2,821,082	2,404,111	2,582,353	2,216,898	1,995,019	2,267,171	2,113,043	2,243,826	28,449,231
26 29 Rate Schedule FES	0	0	0	0	0	0	0	0	0	0	0	0	0
27 30 Rate Schedule ITS	707,977	767,332	548,915	504,456	791,670	831,362	738,723	700,043	516,949	403,555	539,953	662,510	7,713,445
28 31 Rate Schedule EGS-LV	812,902	10,133,725	10,427,474	9,259,880	10,149,291	1,932,882	538,071	1,936,546	1,041,581	798,646	600,073	832,833	48,463,881
29 32 Rate Schedules IGS	0	0	0	5,921	9,608	2,500	2,500	0	0	0	0	0	20,529
30 33 Rate Schedules NGV	153,820	153,820	129,820	129,820	133,320	136,320	147,320	152,320	162,320	162,320	152,320	159,820	1,773,340
31 34 Total	40,343,474	69,759,085	94,410,526	89,731,527	83,296,243	54,122,815	31,681,014	25,569,320	22,410,076	21,604,393	23,158,881	24,888,416	580,975,771

**South Jersey Gas Company
Societal Benefits Charge (SBC) & Transportation Initiation Charge (TIC)**

Residential Heat Customer Impact

Based on 100 Therms:

Rate per Therm
(Includes Cost of Service Charge
and Balancing Service Charge)

BGSS	\$ 0.529214	\$ 0.529214	\$ 0.529214	\$ 0.529214	\$ 0.529214
TAC	\$ -	\$ -	\$ -	\$ -	\$ -
EET	\$ 0.007302	\$ 0.007302	\$ 0.007302	\$ 0.007302	\$ 0.007302
CIP	\$ (0.058946)	\$ (0.058946)	\$ (0.058946)	\$ (0.058946)	\$ (0.058946)

SBC:

RAC Rate per Therm	\$ 0.010489	\$ 0.030245	\$ 0.010489	\$ 0.010489	\$ 0.030245
CLEP Rate per Therm	\$ 0.012738	\$ 0.012738	\$ 0.020003	\$ 0.012738	\$ 0.020003
USF Rate per Therm	\$ 0.010800	\$ 0.010800	\$ 0.010800	\$ 0.010800	\$ 0.010800
TIC Rate per Therm	\$ (0.001010)	\$ (0.001010)	\$ (0.001010)	\$ (0.000356)	\$ (0.000356)
Total Rate per Therm	\$ 1.105730	\$ 1.125486	\$ 1.112995	\$ 1.106384	\$ 1.133405

Applicable Therms

Current Bill	100	Proposed Bill	100	TIC Proposed Bill	100	Total Proposed Bill	100
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Total per Therm Charge
Customer Service Charge

Current Bill	\$ 110.57	\$ 112.55	\$ 111.30	\$ 110.64	\$ 113.34
Customer Service Charge	\$ 9.63	\$ 9.63	\$ 9.63	\$ 9.63	\$ 9.63

Total RSG Bill

Current Bill	\$ 120.20	\$ 122.18	\$ 120.93	\$ 120.27	\$ 122.97
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Dollar(Decrease)/Increase

Current Bill	\$	\$ 1.98	\$ 0.73	\$ 0.06	\$ 2.77
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Percentage (Decrease)/Increase

Current Bill		1.65%	0.61%	0.05%	2.31%
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South Jersey Gas Company
RAC Minimum Filing Requirements

**Minimum Filing
Requirement No.**

RAC KWS-1.....	1
RAC KWS-3.....	1
Compact Disc: RAC Minimum Filing Requirements – Appendices - Appendix I & RAC KWS-4.....	2
Compact Disc: RAC Minimum Filing Requirements – Appendices - Appendix II & RAC KWS-4	3
Compact Disc: RAC Minimum Filing Requirements – Appendices - Appendix III & RAC KWS-4.....	4
Compact Disc: RAC Minimum Filing Requirements – Appendices - Appendix IV & RAC KWS-4.....	5
RAC KWS-4	6
Compact Disc: RAC Minimum Filing Requirements – Appendices – Appendix V & RAC KWS-4.....	7
RAC KWS-4.....	8
RAC KJB-1.....	9
RAC KJB-2.....	9
RAC KJB-3.....	9
RAC KJB-4.....	9
Compact Disc: RAC Minimum Filing Requirements – Appendices – Appendix VI & RAC KWS-4.....	10
Compact Disc: RAC Minimum Filing Requirements – Appendices - Appendix VII & RAC KWS-4.....	11
RAC KWS-4.....	12
RAC KJB-4.....	13
RAC KWS-2.....	14
Compact Disc: RAC Minimum Filing Requirements – Appendices - Appendix VIII to be provided under separate letter upon receipt of a signed Non Disclosure Agreement amongst the parties & KWS-4.....	15

1 **PREPARED DIRECT TESTIMONY**

2 **OF**

3 **KENNETH J. BARCIA**

4 **MANAGER, RATES AND REVENUE REQUIREMENTS**

5
6 **I. INTRODUCTION**

7 **Q. Please state your name, affiliation and business address.**

8 A. My Name is Kenneth J. Barcia, and I am the Manager of Rates and Revenue
9 Requirements for South Jersey Gas Company (“South Jersey” or “SJG” or the
10 “Company”). My business address is South Jersey Gas, One South Jersey Plaza, Route
11 54, Folsom, NJ 08037.

12
13 **Q. Please summarize your educational background and industry related experience.**

14 A. I joined South Jersey Industries, Inc. (“SJI”) in December 2011, as Risk Management
15 Project Specialist. In March of 2013, I was promoted to Credit Manager of the Risk
16 Management Department of SJI. Most recently, in May of 2015, I accepted my current
17 role as Manager, Rates and Revenue Requirements with South Jersey. Prior to my
18 employment with South Jersey, I held various positions in the engineering and
19 accounting fields. I hold a Bachelor of Science degree in Environmental Engineering and
20 in Accounting, both from Temple University, 1992 and 2002, respectively. I am a
21 member of the American Gas Association (AGA), where I serve on the State Affairs
22 Committee, and the New Jersey Utilities Association (NJUA), where I serve on the
23 Finance and Regulations Committee.

1 **Q. What are your current responsibilities?**

2 A. I manage the daily activity of the Company's Rates and Revenue Requirements
3 department and provide support and strategic direction regarding rate and revenue related
4 filings before the Board of Public Utilities ("BPU" or "Board"). I also assist with the
5 development and interpretation of the Company's tariff.

6

7 **II. PURPOSE OF TESTIMONY**

8 **Q. What is the purpose of your testimony in this proceeding?**

9 A. The purpose of my testimony in this proceeding is to provide support for the Company's
10 proposed 2016-2017 Societal Benefits Clause ("SBC") rate, which is comprised of, *inter*
11 *alia*, the Remediation Adjustment Clause ("RAC") and the Clean Energy Program
12 ("CLEP") rates, as well as the Company's Transportation Initiation Clause ("TIC") rate.

13

14 **III. PROPOSED RAC RATE**

15 **Q. Please state the proposed RAC rate and explain the factors resulting in the increase
16 of the proposed RAC rate?**

17 A. As shown in RAC KJB-1, South Jersey is proposing that the RAC rate be increased to
18 \$0.030245 per therm (including taxes) from its current level of \$0.010489 per therm
19 (including taxes). Schedule RAC KJB-1 provides a summary of the projected RAC
20 costs, amortization, carrying costs, and prior year reconciliation. RAC KJB-1
21 demonstrates that the 2016-2017 RAC amortization of \$10,654,276, the projected 2016-
22 2017 carrying costs of \$1,950,791 and the reconciliation of the forecasted 2015-2016

1 under recovery of \$3,780,842, sum to a projected expense of \$16,385,909, as of October
2 31, 2017, to be recovered through the proposed RAC rate.

3 **Q. How are the recoverable costs calculated?**

4 A. Schedule RAC KJB-2 details the calculation of the RAC expense amortization for the
5 seven years ending July 31, 2016. In calculating the Recoverable Costs (Line 11) for
6 each of the seven years, the Company nets all actual insurance recoveries received
7 against actual remediation expenses. As the Company's RAC related insurance policies
8 were fully exhausted in March 2012, no additional insurance recoveries are projected to
9 be received.

10 For the year ending July 31, 2016, projected remediation expenditures total
11 approximately \$26.7 million and for the seven years ending July 2016, projected
12 remediation expenditures total approximately \$77.7 million. Line 19, Recoverable Costs,
13 identifies that approximately \$57.7 million of the aforementioned \$77.7 million remains
14 to be amortized. Of this amount, approximately \$11.1 million of Amortization
15 Recoverable Costs (Line 30) will be amortized during the year beginning November 1,
16 2016. This amount is reduced by the Deferred Tax Benefit (Line 45) of approximately
17 \$0.4 million to provide a net amount of approximately \$10.7 million of expenses to be
18 amortized (Line 47).

19
20 **Q. Please explain schedules RAC KJB-3 through RAC KJB-5.**

21 A. Schedule RAC KJB-3 reflects actual and projected carrying costs for the period
22 November 2015 through October 2016, and projected carrying costs for the period
23 November 2016 through October 2017. The 2016-2017 year figures are also reflected on
24 Schedule RAC KJB-1. For illustrative purposes in this filing, the interest rate of 1.89% is

1 being used for the period September 2016 through October 2017. This rate reflects the
2 June 30, 2016 seven (7) year constant maturity rate of 1.29% plus sixty (60) basis points.
3 The actual August 31, 2016 rate will be used once it becomes available, in accordance
4 with the Company's tariff.

5 Schedule RAC KJB-4 provides a reconciliation of the 2015-2016 Recovery Year.
6 The Company began the 2015-2016 RAC Recovery Year with an over-recovery of
7 \$5,304,877. Anticipated recoveries during the period November 2015 – October 2016
8 are approximately \$1.4 million, which are netted against amortized expenses of
9 approximately \$11.0 million, which along with approximately \$0.4 million in deferred
10 tax benefits are credited to the RAC. The result is a forecasted under-recovered balance
11 of \$3,780,842 as of October 31, 2016, as reflected on Schedule RAC KJB-1.

12 Schedule RAC KJB-5 provides recovery projections by customer class for the
13 2016-2017 Recovery Year by multiplying the projected therms found in Schedule
14 SBC/TIC-1 by the proposed rate found on schedule RAC KJB-1.

15
16 **Q. Which rate schedules are subject to the proposed RAC rate?**

17 A. The proposed RAC rate of \$0.030245 per therm, including taxes, would be applicable to
18 South Jersey's Rate Schedules RSG, GSG, GSG-LV, EGS, FES, EGS-LV, CTS, LVS,
19 IGS, ITS, and NGV.

20
21 **IV. PROPOSED CLEP RATE**

22 **Q. Please state the proposed CLEP rate and explain the basis for the CLEP rate**
23 **calculation.**

1 A. As shown in CLEP KJB-1, South Jersey is proposing that the CLEP rate be increased to
2 \$0.020003 per therm (including taxes) from its current level of \$0.012738 per therm
3 (including taxes). South Jersey's CLEP cost recovery component, as approved by the
4 Board in BPU Docket Nos. EX99050347, et al., provides that the CLEP factor shall be
5 calculated annually based upon the projected CLEP plan costs, divided by projected
6 therm sales. Any difference between the preceding year's costs and recoveries will be
7 added to or deducted from the succeeding year's computation.

8 On June 21, 2013, in Docket No. EO11050324V, the Board of Public Utilities
9 approved the payment schedule for the New Jersey Clean Energy Program Trust Fund for
10 the period July 2013 through June 2014. On June 18, 2014, in Docket No.
11 EO11050324V, the Board approved the payment schedule for the period July 2014
12 through June 2015. On June 25, 2015, in Docket No. QO15040476, the Board approved
13 the payment schedule for the period July 2015 through June 2016. On June 29, 2016, in
14 Docket No. QO16040353, the Board approved the payment schedule for the period July
15 2016 through June 2017. The Clean Energy Program costs included in this filing are
16 based upon the Board's approved payment schedule.

17 Based upon the assumptions stated above, South Jersey projects that it will incur
18 \$14,597,490 (CLEP KJB-2) of CLEP costs for the period November 1, 2016 through
19 October 31, 2017. Netting against this the projected October 31, 2016 over collected
20 balance of \$3,727,954 and projected carrying costs of \$(32,841), for the year ending
21 October 31, 2017, the total CLEP costs to be recovered are \$10,836,695 (CLEP KJB-1).

22 Schedule CLEP KJB-1 provides the therm sales projections utilized to derive the
23 proposed CLEP rate.

1 **Q. Which rate schedules are subject to the proposed CLEP rate?**

2 A. The proposed CLEP rate of \$0.020003 per therm, including taxes, is applicable to South
3 Jersey's Rate Schedules RSG, GSG, GSG-LV, EGS, FES, EGS-LV, CTS, LVS, ITS,
4 and NGV.

5
6 **V. PROPOSED TIC RATE**

7 **Q. Please state the proposed TIC rate and explain the basis for the TIC rate**
8 **calculation.**

9 A. As shown in TIC KJB-1, South Jersey is proposing that the TIC rate be increased to
10 (\$0.000356) per therm (including taxes) from its current level of (\$0.001010) per therm
11 (including taxes).

12 The Company proposes to recover (\$134,746) of TIC (TIC KJB-1) costs during
13 the period November 2016 through October 2017. The TIC is designed to recover
14 expenditures for the year ending July 31st plus projected carrying cost incurred during the
15 upcoming recovery year (November 1st to October 31st). Because the TIC recovery year
16 ends October 31st, the TIC recovery amount is calculated based on the Company's
17 projected over recovered October 31, 2016 TIC balance of (\$11,299), less \$130,100 of
18 projected expenses to be incurred during the three months of August 2016 through
19 October 2016, plus projected interest costs of \$6,653. Schedule TIC KJB-2 provides the
20 monthly detail for the over/under recovered balances, expenses and net recoveries.

21

22

23

1 **Q. Which rate schedules are subject to the proposed TIC rate?**

2 A. The proposed TIC rate of (\$0.000356) per therm, including taxes, would be applicable to
3 South Jersey's Rate Schedules RSG, GSG, and GSG-LV.

4

5 **VI. PROPOSED BILL IMPACT**

6 **Q. Please provide the bill impact of all proposed rates in this filing to a typical**
7 **residential customer using 100 therms of gas during a winter month.**

8 A. Schedule SBC/TIC-2 illustrates a comparison of current rates at the time of this filing to
9 the proposed rates in this filing. The total bill of a residential customer utilizing 100
10 therms of gas during a winter month would be \$122.97, which is a \$2.77 or 2.31%
11 increase from the current bill of \$120.20.

12

13 **Q. Does this conclude your prepared direct testimony?**

14 A. Yes, it does.

**SOUTH JERSEY GAS COMPANY
REMEDATION ADJUSTMENT CLAUSE
SUMMARY AND RATE CALCULATION**

<u>REMEDATION YEAR</u>	<u>Projected Aug '15 - July '16</u>
1 AMORTIZATION OF RECOVERABLE COST (RAC KJB-2)	\$11,099,692
2	
3 LESS: DEFERRED TAX BENEFIT (RAC KJB-2)	\$445,416
4	
5 AMORTIZATION (RAC KJB-2)	\$10,654,276
6	
7	
8	
9 <u>RECOVERY YEAR</u>	<u>Projected Nov '16 - Oct '17</u>
10	
11 AMORTIZATION (RAC KJB-2)	\$10,654,276
12	
13 CARRYING COST (RAC KJB-3)	\$1,950,791
14	
15 SUBTOTAL	\$12,605,067
16	
17 PRIOR YEAR RECONCILIATION - UNDER RECOVERY (RAC KJB-4)	\$3,780,842
18	
19 EXPENSES TO BE RECOVERED	\$16,385,909
20	
21	
22	
23	
24	
25 <u>THERM SALES PROJECTION - RECOVERY YEAR (SBC/TIC-1)</u>	<u>Projected Nov '16 - Oct '17</u>
26	
27 RSG	251,773,209
28 GSG & GSG-LV	56,047,982
29 EGS	1,040
30 RSG-FT	22,553,047
31 GSG-FT & GSG-LV-FT	75,594,503
32 LVS-FT	88,585,563
33 CTS	28,449,231
34 FES & EGS-LV	48,463,881
35 ITS & IGS	7,733,974
36 NGV	1,773,340
37	
38 TOTAL THERM SALES	580,975,771
39	
40 RATE PER THERM (Excluding SUT & PUA)	\$ 0.028204
41	
42 RATE PER THERM (Including SUT & PUA)	\$ 0.030245

SOUTH JERSEY GAS COMPANY
REMEDATION ADJUSTMENT CLAUSE
AMORTIZATION RECOVERY YEAR 2015-2016

	YE 7/31/10	YE 7/31/11	YE 7/31/12	YE 7/31/13	YE 7/31/14	YE 7/31/15	YE 7/31/16	Total
11 RECOVERABLE COST	(4,424,145)	13,888,415	8,279,389	8,022,716	14,692,860	10,574,387	26,664,225	\$77,697,847
12 LESS RECOVERED COST Y/E 10/31/10	\$632,021	\$0	\$0	\$0	\$0	\$0	\$0	\$632,021
13 LESS RECOVERED COST Y/E 10/31/11	\$632,021	(\$1,984,059)	\$0	\$0	\$0	\$0	\$0	(\$1,352,039)
14 LESS RECOVERED COST Y/E 10/31/12	\$632,021	(\$1,984,059)	(\$1,182,770)	\$0	\$0	\$0	\$0	(\$2,534,808)
15 LESS RECOVERED COST Y/E 10/31/13	\$632,021	(\$1,984,059)	(\$1,182,770)	(\$1,146,102)	\$0	\$0	\$0	(\$3,680,911)
16 LESS RECOVERED COST Y/E 10/31/14	\$632,021	(\$1,984,059)	(\$1,182,770)	(\$1,146,102)	(\$2,098,980)	\$0	\$0	(\$5,779,891)
17 LESS RECOVERED COST Y/E 10/31/15	\$632,021	(\$1,984,059)	(\$1,182,770)	(\$1,146,102)	(\$2,098,980)	(\$1,510,627)	\$0	(\$7,290,517)
18								
19 RECOVERABLE COST (L11+L12+L13+L14+L15+L16+L17)	(\$632,021)	\$3,968,119	\$3,548,310	\$4,584,409	\$10,494,900	\$9,063,760	\$26,664,225	\$57,691,702
20								
21								
22 7TH REMEDIATION YEAR AMORTIZATION (L18/1)								(\$632,021)
23 6TH REMEDIATION YEAR AMORTIZATION (L18/2)								\$1,984,059
24 5TH REMEDIATION YEAR AMORTIZATION (L18/3)								\$1,182,770
25 4TH REMEDIATION YEAR AMORTIZATION (L18/4)				\$1,146,102				\$1,146,102
26 3RD REMEDIATION YEAR AMORTIZATION (L18/5)					\$2,098,980			\$2,098,980
27 2ND REMEDIATION YEAR AMORTIZATION (L18/6)						\$1,510,627		\$1,510,627
28 1ST REMEDIATION YEAR AMORTIZATION (L18/7)							\$3,809,175	\$3,809,175
29								
30 AMORTIZATION RECOVERABLE COST (L22+L23+L24+L25+L26+L27+L28)	(\$632,021)	\$1,984,059	\$1,182,770	\$1,146,102	\$2,098,980	\$1,510,627	\$3,809,175	\$11,099,692
31								
32 DEFERRED TAX CALCULATION :								
33								
34 UNAMORTIZED RECOVERABLE COSTS (L19)	(\$632,021)	\$3,968,119	\$3,548,310	\$4,584,409	\$10,494,900	\$9,063,760	\$26,664,225	
35								
36 TAX RATE	40.85%	40.85%	40.85%	40.85%	40.85%	40.85%	40.85%	
37								
38 DEFERRED TAXES ON UNAMORTIZED RECOVER. COSTS (L34*L36)	(\$258,180)	\$1,620,976	\$1,449,484	\$1,872,731	\$4,287,167	\$3,702,546	\$10,892,336	
39								
40								
41								
42								
43 SBC Carrying Cost Rate *	1.89%	1.89%	1.89%	1.89%	1.89%	1.89%	1.89%	
44								
45 DEFERRED TAX BENEFIT (L38*L43)	\$4,880	(\$30,636)	(\$27,395)	(\$35,395)	(\$81,027)	(\$69,978)	(\$205,865)	(\$445,416)
46								
47 AMORTIZATION OF EXPENSES	(\$627,141)	\$1,953,423	\$1,155,375	\$1,110,707	\$2,017,953	\$1,440,649	\$3,603,310	\$10,654,276

* Effective 09/16 the carrying cost rate of 1.89 was being utilized based on the 7 year Treasury as of June 30, 2016 of 1.29 plus 60 basis points

SOUTH JERSEY GAS COMPANY
 REMEDIATION ADJUSTMENT CLAUSE
 AMORTIZATION-RECOVERY YEAR 2015-2016

1	Actual October 2015 Over/(Under) Recovered Balance	\$	5,304,877
2			
3	Projected RAC Recoveries November 2015 - October 2016	\$	1,445,340
4			
5	Less Allowable Recoveries Of Amortized Expenses & Carrying Costs	\$	<u>(10,974,555)</u>
6			
7	Projected Under Recovery For Period	\$	(9,529,215)
8			
9	Deferred Tax Benefit	\$	443,496
10			
11	Projected October 2016 Over/(Under) Recovered Balance	\$	<u><u>(3,780,842)</u></u>

**South Jersey Gas Company
NJ Clean Energy Program
Calculation of 2016-2017 Rate**

1 **Rate Calculation:**

2			
3	Forecasted Over-Recovered Balance as of October 31, 2016	\$ (3,727,954)	(CLEP KJB-2, Line 10)
4			
5	Plus: November 2016 - October 2017 Expenses	\$ 14,597,490	(CLEP KJB-2, Line 22)
6			
7	Carrying Costs	<u>\$ (32,841)</u>	(CLEP KJB-2, Line 28)
8			
9	Total CLEP Cost	<u><u>\$ 10,836,695</u></u>	

10

11

12

13

14

15 **Therm Sales Projection (SBC/TIC-1):**

16

17 RSG

18 RSG FT

19 GSG & GSG-LV

20 GSG FT & GSG-LV FT

21 EGS

22 LVS FT

23 CTS

24 FES/EGS-LV

25 ITS

26 NGV

27

28 Total

29

30 CLEP Rate Per Therm (Excluding SUT & PUA)

31

32 CLEP Rate Per Therm (Including SUT & PUA)

**Projected
Nov '16 - Oct '17**

251,773,209

22,553,047

56,047,982

75,594,503

1,040

88,585,563

28,449,231

48,463,881

7,713,445

1,773,340

580,955,241

\$ 0.018653

\$ 0.020003

SOUTH JERSEY GAS COMPANY
NJ Clean Energy Program

	Actual Nov-15	Actual Dec-15	Actual Jan-16	Actual Feb-16	Actual Mar-16	Actual Apr-16	Actual May-16	Projected Jun-16	Projected Jul-16	Projected Aug-16	Projected Sep-16	Projected Oct-16	Total
1													
2													
3													
4													
5	\$ (7,880,780)	\$ (8,663,273)	\$ (7,248,745)	\$ (6,631,713)	\$ (6,314,144)	\$ (6,296,748)	\$ (6,200,640)	\$ (5,778,109)	\$ (5,344,946)	\$ (4,863,468)	\$ (4,419,445)	\$ (4,068,166)	\$ (7,880,780)
6	\$ 6,450	\$ 2,535,258	\$ 2,215,078	\$ 2,231,445	\$ 1,645,108	\$ 1,306,840	\$ 947,670	\$ 722,615	\$ 760,488	\$ 716,222	\$ 634,549	\$ 642,000	\$ 14,366,724
7	\$ (789,943)	\$ (1,120,729)	\$ (1,601,046)	\$ (1,913,877)	\$ (1,627,711)	\$ (1,210,733)	\$ (525,138)	\$ (289,453)	\$ (279,011)	\$ (272,199)	\$ (283,270)	\$ (301,789)	\$ (10,213,898)
8	\$ (782,493)	\$ 1,414,528	\$ 617,032	\$ 317,568	\$ 17,397	\$ 96,108	\$ 422,532	\$ 433,162	\$ 481,478	\$ 444,023	\$ 351,280	\$ 340,211	\$ 4,152,825
9													
10	\$ (8,663,273)	\$ (7,248,745)	\$ (6,631,713)	\$ (6,314,144)	\$ (6,296,748)	\$ (6,200,640)	\$ (5,778,109)	\$ (5,344,946)	\$ (4,863,468)	\$ (4,419,445)	\$ (4,068,166)	\$ (3,727,954)	\$ (3,727,954)
11													
12	\$ (17,509)	\$ (16,840)	\$ (14,690)	\$ (13,701)	\$ (13,347)	\$ (13,228)	\$ (12,678)	\$ (11,772)	\$ (10,804)	\$ (9,824)	\$ (6,684)	\$ (6,139)	\$ (147,215)
13													
14													
15													
16													
17													
18													
19													
20	\$ (3,727,954)	\$ (3,557,052)	\$ (3,261,468)	\$ (2,818,005)	\$ (2,324,067)	\$ (1,894,654)	\$ (1,572,756)	\$ (1,276,965)	\$ (1,033,114)	\$ (891,999)	\$ (379,607)	\$ (177,480)	\$ (3,727,954)
21	\$ 929,166	\$ 1,602,169	\$ 2,209,291	\$ 2,171,639	\$ 1,968,281	\$ 1,334,135	\$ 888,935	\$ 722,615	\$ 760,488	\$ 716,222	\$ 634,549	\$ 642,000	\$ 14,597,490
22	\$ (759,294)	\$ (1,306,586)	\$ (1,765,627)	\$ (1,677,201)	\$ (1,556,868)	\$ (1,012,637)	\$ (693,144)	\$ (478,764)	\$ (419,374)	\$ (403,831)	\$ (432,421)	\$ (464,983)	\$ (10,869,399)
23	\$ 170,902	\$ 295,584	\$ 443,463	\$ 493,938	\$ 429,413	\$ 321,686	\$ 295,791	\$ 243,851	\$ 341,115	\$ 312,392	\$ 202,128	\$ 177,617	\$ 3,728,092
24													
25	\$ (3,557,052)	\$ (3,261,468)	\$ (2,818,005)	\$ (2,324,067)	\$ (1,894,654)	\$ (1,572,756)	\$ (1,276,965)	\$ (1,033,114)	\$ (891,999)	\$ (379,607)	\$ (177,480)	\$ 137	\$ 137
26													
27													
28	\$ (5,737)	\$ (5,370)	\$ (4,788)	\$ (4,049)	\$ (3,322)	\$ (2,731)	\$ (2,244)	\$ (1,819)	\$ (1,359)	\$ (844)	\$ (439)	\$ (140)	\$ (32,841)

**Effective 09/15 the carrying cost rate of 2.54 % being utilized based on 7 year Treasury as of August 31, 2015 of 1.94 plus 60 basis points

**Effective 09/16 the carrying cost rate of 1.89 % being utilized based on 7 year Treasury as of June 30, 2016 of 1.29 plus 60 basis points

**South Jersey Gas Company
Transportation Initiation Clause
Calculation of 2016 - 2017 Rate**

1	Projected Over-recovered Balance at October 31, 2016	(\$11,299) (TIC KJB-2, Line 11)
2		
3	Less: August 2016 through October 2016 Expenses	(\$130,100) (TIC KJB-2, Line 7)
4		
5	Carrying Cost	<u>\$6,653</u> (TIC KJB-2, Line 29)
6		
7	Total Cost	<u>(\$134,746)</u>
8		
9		
10	Therm Sales Projection:	
11		
12	Rate Schedule RSG	251,773,209
13	Rate Schedule RSG-FT	22,553,047
14	Rate Schedule GSG & GSG-LV	56,047,982
15	Rate Schedule GSG-FT & GSG-LV-FT	75,594,503
16		
17	Total	<u>405,968,741</u>
18		
19		
20	TIC Rate Per Therm (Excluding SUT & PUA)	<u>(\$0.000332)</u>
21		
22	TIC Rate Per Therm (Including SUT & PUA)	<u>(\$0.000356)</u>

**SOUTH JERSEY GAS COMPANY
TRANSPORTATION INITIATION CLAUSE
ACTUAL AND PROJECTED ACTIVITY**

	Actual Nov-15	Actual Dec-15	Actual Jan-16	Actual Feb-16	Actual Mar-16	Actual Apr-16	Actual May-16	Projected Jun-16	Projected Jul-16	Projected Aug-16	Projected Sep-16	Projected Oct-16	Total
Under/(Over) Recovered Beginning Balance	(\$266,824)	(\$270,359)	(\$264,428)	(\$299,255)	(\$313,674)	(\$323,309)	(\$316,477)	(\$287,356)	(\$231,920)	(\$175,701)	(\$129,137)	(\$71,181)	(\$266,824)
Expense	\$15,600	\$37,589	\$12,768	\$47,168	\$42,224	\$42,520	\$41,120	\$44,100	\$46,500	\$36,300	\$46,900	\$46,900	\$459,689
Net Recoveries	(\$19,135)	(\$31,658)	(\$47,595)	(\$61,587)	(\$51,859)	(\$35,687)	(\$12,000)	\$11,336	\$9,719	\$10,265	\$11,055	\$12,982	(\$204,164)
Net Activity	(\$3,535)	\$5,931	(\$34,827)	(\$14,419)	(\$9,635)	\$6,833	\$29,120	\$55,436	\$56,219	\$46,565	\$57,955	\$59,882	\$255,525
Under/(Over) Recovered Ending Balance	(\$270,359)	(\$264,428)	(\$299,255)	(\$313,674)	(\$323,309)	(\$316,477)	(\$287,356)	(\$231,920)	(\$175,701)	(\$129,137)	(\$71,181)	(\$11,299)	(\$11,299)
Carrying Costs *	(\$569)	(\$566)	(\$597)	(\$649)	(\$674)	(\$677)	(\$639)	(\$550)	(\$431)	(\$323)	(\$158)	(\$65)	(\$5,896)
Under/(Over) Recovered Beginning Balance	(\$11,299)	(\$43,666)	\$105,999	\$174,411	\$244,372	\$312,479	\$371,973	\$427,706	\$477,366	\$526,031	\$577,081	\$629,007	(\$11,299)
Expense	\$45,900	\$45,900	\$43,900	\$46,500	\$46,500	\$45,700	\$48,100	\$44,300	\$44,300	\$46,500	\$46,900	\$44,300	\$548,800
Net Recoveries	\$9,065	\$16,432	\$24,512	\$23,461	\$21,607	\$13,794	\$7,633	\$5,360	\$4,365	\$4,551	\$5,026	\$5,628	\$141,434
Net Activity	\$54,965	\$62,332	\$68,412	\$69,961	\$68,107	\$59,494	\$55,733	\$49,660	\$48,665	\$51,051	\$51,926	\$49,928	\$690,234
Under/(Over) Recovered Ending Balance	\$43,666	\$105,999	\$174,411	\$244,372	\$312,479	\$371,973	\$427,706	\$477,366	\$526,031	\$577,081	\$629,007	\$678,935	\$678,935
Carrying Costs **	\$25	\$118	\$221	\$330	\$439	\$539	\$630	\$713	\$790	\$869	\$950	\$1,030	\$6,653

* Effective September 1, 2015 the carrying cost rate of 2.54% is being utilized. This rate is based on the 7 year Treasury as of August 31, 2015 plus 60 basis points.

** Effective September 1, 2016 the carrying cost rate of 1.89% is being utilized. This rate is based on the 7 year Treasury as of June 30, 2016 plus 60 basis points and will be updated with the August 31, 2016 once it is published.

1 **SOUTH JERSEY GAS COMPANY**

2 **DIRECT TESTIMONY OF**

3 **KENNETH SHEPPARD**

4 **PROJECT MANAGER, ENVIRONMENTAL AFFAIRS DEPARTMENT**

5
6 **I. INTRODUCTION**

7 **Q. PLEASE STATE YOUR NAME, CURRENT POSITION AND BUSINESS**
8 **ADDRESS.**

9 A. My name is Kenneth Sheppard. I am a Project Manager in the Environmental Affairs
10 Department (“EAD”) of South Jersey Industries (“SJI”). My business address is One
11 South Jersey Plaza, Folsom, New Jersey, 08037.

12
13 **Q. PLEASE DESCRIBE YOUR EDUCATION AND BUSINESS EXPERIENCE.**

14 A. I earned a Bachelor of Science degree in Environmental Studies from The Richard
15 Stockton College of New Jersey and a Masters of Business Administration from Rowan
16 University. From 1998 to 2007, I worked in environmental consulting for firms servicing
17 clients that included financial institutions, regional utilities, Fortune 500 retail clients, and
18 major petroleum refining and distribution clients. In 2007, I joined SJI as a Specialist in
19 the EAD. In 2009, I was promoted to the position of Project Manager.

20
21 **Q. WHAT ARE YOUR PRIMARY DUTIES AND RESPONSIBILITIES AS**
22 **PROJECT MANAGER, ENVIRONMENTAL AFFAIRS?**

23 A. Together with the General Counsel & Corporate Secretary and the President of South

1 Jersey Gas (“SJG”, “South Jersey” or the “Company”), I share the responsibility of
2 managing the investigation and remediation of the former Manufactured Gas Plant
3 (“MGP”) sites where SJG is the remediating responsible party. The duties inherent to my
4 role include: 1) managing the scheduling and financial aspects associated with the
5 investigation and remediation of the MGP sites; 2) participation in SJI’s overall
6 compliance programs to address the environmental concerns of the Company; 3)
7 participation in the compliance efforts of SJI by providing technical and administrative
8 oversight, including but not limited to, identifying and evaluating program areas,
9 recommending solutions and their associated cost estimates; and 4) providing training
10 and education and oversight of remediation efforts as required, and oversight of
11 contractors involved in remediation of the SJI liabilities, including development and
12 maintenance of budgets and schedules.

13
14 **Q. HAVE YOU PROVIDED TESTIMONY PREVIOUSLY IN REGULATORY**
15 **PROCEEDINGS?**

16 A. Yes, most recently I provided direct testimony in the Company’s 2015 - 2016 Societal
17 Benefits Charge filing in Docket No. GR15070858, and have previously provided tables
18 and summary testimony on behalf of the Company in its previous eleven Societal Benefits
19 Charge (“SBC”) proceedings on the Remediation Adjustment Clause (“RAC”).

20
21 **Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY IN THIS PROCEEDING?**

22 A. The purpose of my testimony is to: 1) provide a general overview of the Company’s on-
23 going MGP remediation program; 2) identify and describe the general nature and

1 categories of expenses incurred by the Company during the period August 1, 2015
2 through April 30, 2016; 3) provide a brief history of the Company's former MGP sites,
3 and 4) report on key developments relating to ongoing remediation activities at those
4 sites. Cost Schedules supporting this information are included as Schedules RAC KWS-
5 1, RAC-KWS-2, and RAC KWS-3.

6
7 **II. THE COMPANY'S MGP REMEDIATION PROGRAM**

8 **Q. PLEASE DESCRIBE THE COMPANY'S MGP REMEDIATION STRATEGY.**

9 A. The EAD takes a hands-on approach to the management of the MGP program. The EAD
10 acts as its own general contractor for every remediation project. The EAD presently
11 works with several different consulting firms and selects the most qualified consultant at
12 the lowest possible cost to work as part of a team on each project. The EAD is engaged
13 in a comprehensive environmental remediation program. South Jersey's overall
14 environmental program has been designed to accomplish the following goals:

- 15 • To be protective of human health and the environment
- 16 • To be compliant with current regulations
- 17 • To have the flexibility to meet a variety of specific environmental needs
- 18 • To manage environmental projects cost effectively
- 19 • To progress in a timely fashion while managing cash flow
- 20 • To look for areas where an innovative approach will reduce expected
21 cost; and
- 22 • To ensure work safety

23 These goals reflect South Jersey's commitment to a sound environmental program. The

1 Company has built its overall program on a good working knowledge and understanding
2 of the New Jersey Department of Environmental Protection (“NJDEP”) regulations and
3 on technical expertise gained through years of experience in the investigation and
4 remediation of contaminated sites.

5
6 **III. THE GENERAL NATURE AND CATEGORIES OF REMEDIATION COSTS**

7 **Q. PLEASE DESCRIBE THE NATURE AND CATEGORIES OF THE**
8 **REMEDATION COSTS THE COMPANY INCURRED DURING THE 2015-2016**
9 **REMEDATION YEAR IN CONNECTION WITH IMPLEMENTING AND**
10 **MANAGING ITS MGP PROGRAM.**

11 A. The costs the Company incurred during the 2015-2016 Remediation Year to implement
12 and manage its MGP program include the following: 1) outside consulting and
13 engineering services; 2) outside legal services; 3) community outreach; 4) analytical
14 laboratory services; 5) remediation services (including remediation management and
15 oversight); 6) health and safety activities; 7) air monitoring, groundwater, and soil
16 sampling; 8) a variety of ancillary support services; and 9) internal labor directly
17 associated with MGP activities. Third-party services provided to the Company in
18 connection with MGP-related activities (such as project management and engineering
19 support services, and contractors who provide physical remediation services) are
20 competitively bid through SJG’s contractor procurement procedures. Exhibit RAC
21 KWS-3 provides a listing of vendors the Company utilized for the period August 1, 2015
22 through April 30, 2016.

1 **IV. BACKGROUND AND CURRENT STATUS OF REMEDIATION EFFORTS**
2 **AT SJG'S MGP SITES**

3 **Q. PLEASE PROVIDE THE BACKGROUND OF SJG'S MGP SITES AND THE**
4 **CURRENT STATUS OF SJG'S REMEDIATION EFFORTS AT EACH OF**
5 **THESE SITES.**

6 A. South Jersey's environmental program originally had fourteen (14) MGP sites under
7 investigation and remediation. The Woodbury Heights site in Gloucester County has
8 received regulatory closure and the Kirkman Boulevard site in Atlantic City is being
9 remediated by others. Bridgeton, Egg Harbor City, Florida Avenue in Atlantic City,
10 Glassboro, Hammonton, Michigan Avenue in Atlantic City, Millville, Penns Grove,
11 Pleasantville, Salem, Swedesboro and Vineland are either currently in remediation or
12 have undergone some level of remedial activities and are in various stages of
13 redevelopment. I will go through each of these sites in detail below. Additionally,
14 Exhibit RAC KWS-4 provides narrative responses to the Minimum Filing Requirements
15 (MFRs). Due to its voluminous nature, additional information related to the MFRs is
16 being provided to each party on a compact disc.

17
18 **A. FORMER BRIDGETON MGP SITE**

19 **Site History**

20 This site is approximately 2 acres in size located in the City of Bridgeton, Cumberland
21 County, New Jersey. The former MGP was constructed in 1857 by the Bridgeton Gas
22 Light Company and coal gas manufacturing operations were conducted at the site from
23 1857 until sometime between 1945 and 1951. Sometime after 1951, the plant structures

1 and facilities were dismantled and removed from the site.

2 Soil, sediment, and groundwater impacts associated with former MGP site operations
3 were identified, characterized, and delineated through several phases of Remedial
4 Investigation (“RI”) activities. Upon RI completion, remedial alternatives were evaluated
5 and a Remedial Action Work Plan (“RAWP”) was developed to address the identified
6 impacts. The selected remedy was excavation and offsite thermal treatment and
7 beneficial reuse of impacted soils and sediment to unrestricted use along with subsequent
8 groundwater monitoring to evaluate any remaining groundwater impacts. The NJDEP
9 approved the selected remedy in April of 2008 and remedial activities were initiated in
10 the fall of 2010. Impacted soil and sediment removal has been completed.

11 **Next 12 Month Projected Activities**

12 Post remediation groundwater sampling is ongoing and will continue for the next 12
13 months. The next round of groundwater sampling is projected to occur in the Fall of
14 2016.

15
16 **B. FORMER EGG HARBOR CITY MGP SITE**

17 **Site History**

18 This site is approximately 1.5 acres in size located in the City of Egg Harbor, Atlantic
19 County, New Jersey. The former MGP was constructed in 1906 by the Enterprise Gas
20 Company, which operated the facility until 1927. In 1927, Enterprise Gas Company
21 merged with Atlantic City Gas Company and operations at the facility ceased shortly
22 thereafter. In 1947, Atlantic City Gas Company became South Jersey Gas and the site
23 was used for gas storage and metering until 1961. The site was returned to the City of

1 Egg Harbor in 1964, in accordance with the original charter.

2 Soil and groundwater impacts associated with former MGP site operations were
3 identified, characterized and delineated through several phases of RI activities. Upon RI
4 completion, remedial alternatives were evaluated and a RAWP was developed to address
5 the identified impacts. The selected remedy was excavation and offsite thermal treatment
6 of impacted soils, which were returned to the site after treatment and used for backfilling.
7 The NJDEP approved the selected remedy in May 2000 and soil impacts associated with
8 the former MGP site were remediated between July 2000 and March 2001. Upon
9 completion of the remediation work the NJDEP issued a No Further Action (“NFA”)
10 determination for soil.

11 Groundwater monitoring is ongoing to monitor any remaining groundwater impacts.
12 Additionally, monthly monitoring of municipal wells has been ongoing since 1996.

13 **Next 12 Month Projected Activities**

14 A Classification Exception Area (CEA) established in 2008 requires annual monitoring
15 of 14 site-related monitoring wells; this monitoring will continue until such time
16 groundwater impacts no longer exist. The most recent round of groundwater sampling
17 was conducted in June 2016. Sampling of the public supply wells in proximity to
18 groundwater impacts will continue on a monthly basis.

20 **C. FORMER FLORIDA AVENUE MGP SITE**

21 **Site History**

22 The site is approximately 4 acres in size located in the City of Atlantic City, Atlantic
23 County, New Jersey. MGP operations first began at the site around 1900 under the

1 ownership of the Consumers Gas Company. The Consumers Gas Company was
2 purchased in 1909 by C.H. Geist and was consolidated with Atlantic City Gas and Water
3 Company in 1910. The MGP continued to operate until 1918. After 1918, the Florida
4 Avenue facility was used to support off-site gas manufacturing operations. The Atlantic
5 City Gas Company was purchased by the United Gas Improvement Company in 1930
6 and immediately sold to the Public Service Corporation. Construction of a liquid propane
7 gas (“LPG”) peak shaving facility began circa 1940, and most of the MGP structures
8 were removed at that time. In 1947, Atlantic City Gas changed its name to South Jersey
9 Gas Company. In 1968, SJG sold the parcel containing the 1.5 million gallon above
10 ground storage tank to Deull Fuel. The remaining parcels were also sold to others.

11 Soil, sediment, and groundwater impacts associated with former MGP site operations
12 were identified, characterized and delineated through several phases of RI activities. An
13 evaluation of remedial alternatives to address the impact within the uplands portion of the
14 site has been conducted and a RAWP to address the identified impacts via a combination
15 of excavation and In Situ Stabilization (ISS) has been submitted to the Licensed Site
16 Remediation Professional (“LSRP”). Evaluation of the remedial alternatives to address
17 the contamination present within sediment is ongoing.

18 **Next 12 Month Projected Activities**

19 Access negotiations with the affected property owners for access to conduct the uplands
20 remediation are ongoing and will continue until agreements are finalized. The proposed
21 remedial action for the site will be implemented upon selection of a remediation
22 contractor and finalization of access arrangements with the affected property owners.

23 Groundwater monitoring and sampling will continue in accordance with the approved

1 monitoring plan.

2
3 **D. FORMER GLASSBORO MGP SITE**

4 **Site History**

5 The site encompasses approximately 5.5 acres in size located in the Borough of
6 Glassboro, Gloucester County, New Jersey. New Jersey Suburban Gas Company
7 operated the site beginning in 1910. From 1910 to 1923, the site was enlarged and plant
8 structures and facilities were expanded with the acquisition of property west and north of
9 the original plant. In 1923, the site was operated by People's Gas Company. Between
10 1923 and 1947, People's Gas Company continued production of manufactured gas at the
11 site. South Jersey acquired the site in 1948 and operated the production facility on a full-
12 time basis until 1951. From 1951 onward, SJG operated the gas plant on a standby basis
13 only, until the termination of MGP operations sometime in the late 1950's.

14 Soil and groundwater impacts have been identified both onsite and offsite. Several
15 Remedial Actions have been implemented at this site from 1998 to present including
16 excavation of shallow soil on numerous parcels. A RAWP has been submitted to the
17 LSRP of Record and the NJDEP proposing containment for the remaining deep impacts.

18 **Next 12 Month Projected Activities**

19 Competitive bids for construction of the containment unit will be solicited during the
20 Third Quarter 2016 and construction activity will begin upon selection of a contractor.
21 Additionally, groundwater monitoring and sampling will continue in accordance with the
22 approved monitoring plan. The next groundwater sampling event is scheduled to occur in
23 December 2016.

1 **E. FORMER HAMMONTON MGP SITE**

2 **Site History**

3 The site is approximately 0.6 acres in size located in the Town of Hammonton, Atlantic
4 County, New Jersey. The site encompasses a portion of the current Hammonton Water
5 Department property, an electrical substation, and a retail convenience store. The
6 Hammonton and Egg Harbor City Gas Company were incorporated in January 1903. The
7 Hammonton and Egg Harbor Gas Company became the Hammonton and Amatol Gas
8 Company in February 1923 and subsequently merged with Peoples Gas Company in
9 April 1927. Shortly after this merger, a transmission line was run from the Peoples Gas
10 Company's Glassboro Gas Works to supply Hammonton. Circa 1927, the Hammonton
11 Gas Works ceased operations.

12 Soil and groundwater impacts have been identified both onsite and offsite. Remediation
13 of the former Hammonton MGP site began in June 2010, with the first phase of the
14 remediation consisting of the excavation of isolated areas of shallow soil impacts. A
15 Remedial Action Report (RAR) for this work was submitted to the NJDEP on November
16 30, 2010 and approved on February 24, 2011. A RAWP proposing In Situ Stabilization
17 (ISS) for the remaining deep soil impacts was prepared and submitted to the LSRP of
18 Record for the site and the NJDEP in 2015. Mobilization of resources to complete the
19 remedy occurred during the Second Quarter of 2016. Installation of the ISS remedy is
20 ongoing.

21 **Next 12 Month Projected Activities**

22 Construction of the ISS unit will continue through the Fourth Quarter 2016. Semi-annual
23 groundwater sampling is ongoing in accordance with the approved monitoring plan. The

1 next sampling even is planned for December 2016. Monthly monitoring of municipal
2 wells will resume once the wells are returned to operation.

3
4 **F. FORMER MICHIGAN AVENUE MGP SITE**

5 **Site History**

6 The site is approximately 2.0 acres in size located in the City of Atlantic City, Atlantic
7 County, New Jersey. The earliest available information depicts the presence of gas
8 manufacturing facilities at the site in 1877 with considerably expanded operations by
9 1886. By 1906, gas-manufacturing operations at the site had ceased and MGP related
10 structures had been demolished. Unsaturated soil remediation activities were conducted
11 in Spring/Summer 1997 and consisted of the removal of approximately 31,000 tons of
12 MGP impacted soils within the central portion of the site. Impacted soils were excavated,
13 thermally treated and used to backfill the site. On October 11, 2001, NJDEP issued an
14 NFA for unsaturated soil and a portion of the site was re-developed as a commercial
15 shopping center.

16 The Remedial Investigation was completed in May of 2014 and a *Remedial Investigation*
17 *Report* (RIR) documenting the investigation was submitted to the LSRP for the site and
18 the NJDEP.

19 **Next 12 Month Projected Activities**

20 Additional soil and groundwater investigation is planned during the next twelve months
21 to support selection of a remedial alternative. Evaluation of potential alternatives will
22 continue until a selection is made and proposed to the LSRP of record.

23

1 **G. FORMER MILLVILLE MGP SITE**

2 **Site History**

3 The site encompasses approximately 7.64 acres in size located in the City of Millville,
4 Cumberland County, New Jersey. Circa 1915, the site was occupied by the Millville Gas
5 Light Company. Between 1923 and 1929, the property was separated into parcels
6 owned by the Cumberland County Gas Company and the Millville Electric Company. In
7 1952, SJG acquired the Cumberland County Gas Company and purchased the parcels
8 owned by Millville Electric Company. All gas manufacturing operations were
9 discontinued in 1952. By 1961, SJG operated a Liquefied Petroleum Storage and
10 Distribution Plant on-site. Between 1979 and 1980, all structures associated with the
11 MGP operations were demolished. Presently, SJG operates its Cumberland Division
12 headquarters with an active natural gas metering station at the site. Several phases of
13 Remedial Investigation have been completed at this site. These investigations have
14 identified on-site and off-site soil and groundwater impacts associated with former MGP
15 operations.

16 The RI work was completed in May of 2014 and an RIR documenting the investigation
17 was submitted to the LSRP and the NJDEP.

18 **Next 12 Month Projected Activities**

19 Additional soil and groundwater investigation is planned during the next twelve months
20 to support selection of a remedial alternative. After evaluation of potential alternatives, a
21 selection will be made and proposed to the LSRP of record.

22

23

1 **H. FORMER PENNS GROVE MGP SITE**

2 **Site History**

3 The site is approximately 0.2 acres in size located in the City of Penns Grove, Salem
4 County, New Jersey. The site is currently undeveloped, fenced, and is owned by SJG.
5 Penns Grove Gas Company constructed and operated the former MGP from circa 1904 to
6 1915. The MGP structures were dismantled between 1927 and 1947. A property survey
7 from 1933 indicates that Peoples Gas Company of Glassboro, New Jersey owned the site
8 and that LPG structures and operations were present at the site. The LPG structures were
9 dismantled between 1960 and 1987. SJG operated a natural gas metering station on the
10 site until 2005.

11 Soil and groundwater impacts associated with former MGP site operations were
12 identified, characterized and delineated through several phases of RI activities. Upon RI
13 completion, remedial alternatives were evaluated and a RAWP was developed to address
14 the identified impacts. The selected remedy was excavation and offsite thermal treatment
15 of impacted soil. The soil impacts associated with the former MGP site have been
16 remediated on all properties with exception to the property immediately abutting the site
17 to the West. The abutting property is an active Conrail rail line and investigation of the
18 impacts on this property is ongoing.

19 Groundwater impacts associated with the former MGP are currently being monitored via
20 routine sampling of the monitoring well network.

21 **Next 12 Month Projected Activities**

22 Refinement of the delineation of the soil impacts on the Conrail property and ongoing
23 groundwater monitoring are planned for the upcoming twelve month period.

1 **I. FORMER PLEASANTVILLE MGP SITE**

2 **Site History**

3 The site is located in the City of Pleasantville, Atlantic County, New Jersey and consists
4 of two parcels of land (totaling approximately 0.84 acres). The earliest records show
5 that, in 1911, the site was operated by Pleasantville Light Heat and Power Company. In
6 1933, the site was operated by Atlantic City Gas Company. By 1951, most of the
7 structures associated with the MGP had been demolished and SJG was listed as the owner
8 of Parcel 2.

9 The RI work was completed in May of 2014 and an RIR documenting the investigation
10 was submitted to the LSRP and the NJDEP.

11 **Next 12 Month Projected Activities**

12 Additional investigation of soil and groundwater is planned during the next twelve
13 months to support selection of a remedial alternative. Evaluation of potential alternatives
14 will continue until a selection is made and proposed to the LSRP of record.

15
16 **J. FORMER SALEM MGP SITE**

17 **Site History**

18 The site historically consisted of two parcels, totaling 1.2 acres in size located in the City
19 of Salem, Salem County, New Jersey. Salem Gas Works Company began operation of
20 the former MGP on Parcel 1 in 1885 and expanded operations into Parcel 2 prior to 1891.

21 The Salem Gas Works Company operated the plant until approximately 1909 when the
22 Salem Gas Light Company took ownership of the property. In 1955, SJG acquired the
23 site and all MGP operations ceased at this time. SJG began operating a LPG plant on

1 Parcel 1 following closure of the MGP. By 1959, all of the surface MGP structures on
2 Parcel 1 had been removed and a gas metering station was constructed on Parcel 2.

3 Soil and groundwater impacts associated with former MGP site operations were
4 identified, characterized and delineated through several phases of RI activities. Upon RI
5 completion, remedial alternatives were evaluated and a RAWP was developed to address
6 the identified impacts. A cap and containment restricted use remedy was completed in
7 2009. The remedy included the construction of an engineered barrier across the site (cap)
8 and the construction of a physical barrier (walls and bottom) to contain potential source
9 material. Groundwater monitoring and hydraulic review of the site is continuing.

10 **Next 12 Month Projected Activities**

11 Groundwater and engineering control monitoring are ongoing and will continue during
12 next twelve months.

14 **K. FORMER SWEDESBORO MGP SITE**

15 **Site History**

16 The site is approximately 1.2 acres in size and is currently developed as a residential
17 property. It is located in Woolwich Township, Gloucester County, New Jersey.
18 Swedesboro Gas Company operated the former manufactured gas plant from circa 1904
19 to 1912. New Jersey Gas Company owned the site from circa 1912 to 1922. People's
20 Gas Company owned the site from circa 1922 to 1937. The site was decommissioned in
21 1928. The building was renovated into a multi-unit residence in 1950. South Jersey
22 purchased the former MGP property in 2009.

1 Competitive bids from contractors to remediate the site were received in November 2014
2 and a contract was awarded in March of 2015. Excavation of impacted soil was
3 completed in December 2015.

4 **Next 12 Month Projected Activities**

5 Groundwater monitoring and sampling in accordance with the approved Workplan is
6 ongoing and will continue during next twelve months.

7
8 **L. FORMER VINELAND MGP SITE**

9 **Site History**

10 The Site is approximately 2.2 acres in size located in the City of Vineland, Cumberland
11 County, New Jersey. From 1886 to 1906 Vineland Gas Company (subsequently known
12 as the Vineland Light and Power Company) produced manufactured gas at this site.
13 From 1912 to 1925, the northern and eastern portions of the site were owned by New
14 Jersey State Gas Company. In 1934, the MGP portion of the property was sold to
15 Peoples Gas Company. In 1947, Atlantic City Gas Company and Peoples Gas Company
16 were merged to form SJG. In 1949, South Jersey sold the southeastern parcel to Doerr
17 Glass Company. Gas manufacturing operations ceased circa 1949. In 1962, the
18 remaining parcel of land was sold by South Jersey Gas to Doerr Glass Company.

19 Soil and groundwater impacts associated with former MGP site operations were
20 identified, characterized and delineated through several phases of RI activities. The
21 remedy selected and approved for the site was excavation and offsite thermal treatment of
22 impacted soil. Excavation of soil impacts exceeding the most stringent soil criteria was
23 initiated during the fourth quarter 2013 and was completed in April of 2014.

1 **Next 12 Month Projected Activities**

2 Ongoing groundwater monitoring and sampling will occur at the site during the next
3 twelve months.

4

5 **Q. DOES THIS CONCLUDE YOUR TESTIMONY?**

6 A. Yes.

SOUTH JERSEY GAS COMPANY
UNION & GROVE STREETS, GLASSBORO
TOTAL CHARGES 8/1/15 THRU 4/30/16

VENDOR	MONTH/YR	AMOUNT
ACCRUAL	8/31/2015	\$ (30,558.40)
ACCRUAL	8/31/2015	\$ 33,200.00
ACCRUAL	9/30/2015	\$ (41,000.00)
ACCRUAL	9/30/2015	\$ 85,025.00
ACCRUAL	10/31/2015	\$ (85,025.00)
ACCRUAL	10/31/2015	\$ 168,950.00
ACCRUAL	11/30/2015	\$ 74,000.00
ACCRUAL	11/30/2015	\$ (61,000.00)
ACCRUAL	11/30/2015	\$ 6,562.00
ACCRUAL	11/30/2015	\$ (7,300.00)
ACCRUAL	11/30/2015	\$ 177,000.00
ACCRUAL	11/30/2015	\$ (93,000.00)
ACCRUAL	12/31/2015	\$ 56,000.00
ACCRUAL	12/31/2015	\$ (74,000.00)
ACCRUAL	12/31/2015	\$ 8,330.00
ACCRUAL	12/31/2015	\$ (6,562.00)
ACCRUAL	12/31/2015	\$ 229,021.92
ACCRUAL	12/31/2015	\$ (177,308.32)
ACCRUAL	1/31/2016	\$ 61,400.00
ACCRUAL	1/31/2016	\$ (56,000.00)
ACCRUAL	1/31/2016	\$ 1,921.00
ACCRUAL	1/31/2016	\$ (15,980.00)
ACCRUAL	1/31/2016	\$ 106,019.04
ACCRUAL	1/31/2016	\$ (198,190.00)
ACCRUAL	2/29/2016	\$ 38,000.00
ACCRUAL	2/29/2016	\$ 663.00
ACCRUAL	2/29/2016	\$ 9,808.68
ACCRUAL	03/31/2016	\$ (50,900.00)
ACCRUAL	03/31/2016	\$ 1,088.00
ACCRUAL	03/31/2016	\$ (30,523.60)
ACCRUAL	03/31/2016	\$ 7,335.38
ACCRUAL	04/30/2016	\$ 63,121.00
ACCRUAL	04/30/2016	\$ (3,672.00)
ACCRUAL	04/30/2016	\$ 1,899.00
ACCRUAL	04/30/2016	\$ 49,246.90
ACCRUAL Total		\$ 247,571.60
ATLANTIC CITY ELECTRIC	8/31/2015	\$ 4.40
ATLANTIC CITY ELECTRIC	9/30/2015	\$ 23.42
ATLANTIC CITY ELECTRIC Total		\$ 27.82
BKC INDUSTRIES	8/31/2015	\$ 150.00
BKC INDUSTRIES Total		\$ 150.00
BOROUGH OF GLASSBORO	01/31/2016	\$ 5,000.00
BOROUGH OF GLASSBORO	04/30/2016	\$ 1,863.00
BOROUGH OF GLASSBORO Total		\$ 6,863.00
CONSOLIDATED RAIL CORPORATION	9/30/2015	\$ 600.00
CONSOLIDATED RAIL CORPORATION Total		\$ 600.00
DIMEGLIO SEPTIC INC.	10/31/2015	\$ 107.00
DIMEGLIO SEPTIC INC.	01/31/2016	\$ 107.00
DIMEGLIO SEPTIC INC.	01/31/2016	\$ 49.68
DIMEGLIO SEPTIC INC.	03/31/2016	\$ 107.00
DIMEGLIO SEPTIC INC.	03/31/2016	\$ 107.00
DIMEGLIO SEPTIC INC.	03/31/2016	\$ 107.00
DIMEGLIO SEPTIC INC. Total		\$ 584.68

SOUTH JERSEY GAS COMPANY
UNION & GROVE STREETS, GLASSBORO
TOTAL CHARGES 8/1/15 THRU 4/30/16

VENDOR	MONTH/YR	AMOUNT
ELK TOWNSHIP TAX COLLECTOR	01/31/2016	\$ 2,839.33
ELK TOWNSHIP TAX COLLECTOR Total		\$ 2,839.33
FITZGERALD & MCGROARTY	8/31/2015	\$ 4,250.00
FITZGERALD & MCGROARTY	9/30/2015	\$ 5,532.80
FITZGERALD & MCGROARTY	12/31/2015	\$ 2,741.20
FITZGERALD & MCGROARTY	2/29/2016	\$ 6,562.00
FITZGERALD & MCGROARTY	2/29/2016	\$ 1,921.00
FITZGERALD & MCGROARTY	03/31/2016	\$ 2,584.00
FITZGERALD & MCGROARTY	04/30/2016	\$ 3,672.00
FITZGERALD & MCGROARTY Total		\$ 27,263.00
GEI CONSULTANTS INC.	8/31/2015	\$ 117.06
GEI CONSULTANTS INC.	10/31/2015	\$ 198.33
GEI CONSULTANTS INC.	11/30/2015	\$ 1,679.38
GEI CONSULTANTS INC.	12/31/2015	\$ 211.46
GEI CONSULTANTS INC.	03/31/2016	\$ 328.34
GEI CONSULTANTS INC.	04/30/2016	\$ (21.15)
GEI CONSULTANTS INC.	04/30/2016	\$ 422.93
GEI CONSULTANTS INC.	04/30/2016	\$ (67.40)
GEI CONSULTANTS INC.	04/30/2016	\$ 898.72
GEI CONSULTANTS INC. Total		\$ 3,767.67
GENERAL EXP ENVIRONMENTAL ALLOCATION	9/30/2015	\$ 23,466.51
GENERAL EXP ENVIRONMENTAL ALLOCATION Total		\$ 23,466.51
GZA	9/30/2015	\$ (44.63)
GZA	9/30/2015	\$ 4,463.12
GZA	10/31/2015	\$ 12,079.17
GZA	10/31/2015	\$ 801.88
GZA	10/31/2015	\$ (71.26)
GZA	10/31/2015	\$ 7,125.92
GZA	10/31/2015	\$ 2,989.00
GZA	11/30/2015	\$ (203.19)
GZA	11/30/2015	\$ 20,319.48
GZA	12/31/2015	\$ (423.25)
GZA	12/31/2015	\$ 42,324.94
GZA	12/31/2015	\$ (1.12)
GZA	12/31/2015	\$ 111.86
GZA	2/29/2016	\$ 4,286.02
GZA	2/29/2016	\$ (206.13)
GZA	2/29/2016	\$ 20,612.85
GZA	03/31/2016	\$ (308.32)
GZA	03/31/2016	\$ 30,831.92
GZA	03/31/2016	\$ (358.33)
GZA	03/31/2016	\$ 35,832.97
GZA	03/31/2016	\$ (298.79)
GZA	03/31/2016	\$ 29,878.81
GZA Total		\$ 209,742.92
HENRY & GERMANN PUBLIC AFFAIRS	03/31/2016	\$ 2,021.24
HENRY & GERMANN PUBLIC AFFAIRS	03/31/2016	\$ 4,044.11
HENRY & GERMANN PUBLIC AFFAIRS	03/31/2016	\$ 2,904.69
HENRY & GERMANN PUBLIC AFFAIRS	03/31/2016	\$ 238.88
HENRY & GERMANN PUBLIC AFFAIRS	04/30/2016	\$ 3,876.41
HENRY & GERMANN PUBLIC AFFAIRS Total		\$ 13,085.33
JPMORGAN CHASE BANK, N.A.	2/29/2016	\$ 19.04
JPMORGAN CHASE BANK, N.A. Total		\$ 19.04

SOUTH JERSEY GAS COMPANY
UNION & GROVE STREETS, GLASSBORO
TOTAL CHARGES 8/1/15 THRU 4/30/16

VENDOR	MONTH/YR	AMOUNT
MONARCH ENVIRONMENTAL, INC.	9/30/2015	\$ 330.00
MONARCH ENVIRONMENTAL, INC.	9/30/2015	\$ 918.87
MONARCH ENVIRONMENTAL, INC.	12/31/2015	\$ 1,008.24
MONARCH ENVIRONMENTAL, INC.	2/29/2016	\$ 8,586.43
MONARCH ENVIRONMENTAL, INC.	03/31/2016	\$ 75.55
MONARCH ENVIRONMENTAL, INC. Total		\$ 10,919.09
STANTEC	9/30/2015	\$ 771.44
STANTEC Total		\$ 771.44
SUMMIT DRILLING CO., INC.	12/31/2015	\$ 53,080.45
SUMMIT DRILLING CO., INC.	12/31/2015	\$ 41,078.92
SUMMIT DRILLING CO., INC.	03/31/2016	\$ 9,049.72
SUMMIT DRILLING CO., INC. Total		\$ 103,209.09
TEAM REED LANDSCAPING INC	9/30/2015	\$ 214.00
TEAM REED LANDSCAPING INC	9/30/2015	\$ 214.00
TEAM REED LANDSCAPING INC	10/31/2015	\$ 214.00
TEAM REED LANDSCAPING INC	11/30/2015	\$ 214.00
TEAM REED LANDSCAPING INC Total		\$ 856.00
TEST AMERICA	9/30/2015	\$ 10,758.40
TEST AMERICA	12/31/2015	\$ 3,634.80
TEST AMERICA	12/31/2015	\$ 1,154.00
TEST AMERICA	2/29/2016	\$ 900.00
TEST AMERICA	2/29/2016	\$ 1,500.00
TEST AMERICA	2/29/2016	\$ 508.00
TEST AMERICA	03/31/2016	\$ 11,816.40
TEST AMERICA	04/30/2016	\$ 600.00
TEST AMERICA	04/30/2016	\$ 12,544.00
TEST AMERICA Total		\$ 43,415.60
TREASURER STATE OF NEW JERSEY	8/31/2015	\$ (850.00)
TREASURER STATE OF NEW JERSEY	10/31/2015	\$ 375.00
TREASURER STATE OF NEW JERSEY	11/30/2015	\$ (375.00)
TREASURER STATE OF NEW JERSEY	2/29/2016	\$ 3,160.00
TREASURER STATE OF NEW JERSEY Total		\$ 2,310.00
VARGO ASSOCIATES	12/31/2015	\$ 1,955.00
VARGO ASSOCIATES	01/31/2016	\$ 2,635.00
VARGO ASSOCIATES	01/31/2016	\$ 655.00
VARGO ASSOCIATES Total		\$ 5,245.00
Grand Total		\$ 702,707.12

SOUTH JERSEY GAS COMPANY
ATLANTIC & BUFFALO AVENUES, EGG HARBOR CITY SITE
TOTAL CHARGES 8/1/15 THRU 4/30/16

VENDOR	MONTH/YR	AMOUNT
ACCRUAL	8/31/2015	\$ (5,180.40)
ACCRUAL	8/31/2015	\$ 17,800.00
ACCRUAL	9/30/2015	\$ (18,004.00)
ACCRUAL	9/30/2015	\$ 15,460.00
ACCRUAL	10/31/2015	\$ (15,460.00)
ACCRUAL	10/31/2015	\$ 6,900.00
ACCRUAL	11/30/2015	\$ 5,000.00
ACCRUAL	11/30/2015	\$ (6,900.00)
ACCRUAL	12/31/2015	\$ 5,100.00
ACCRUAL	12/31/2015	\$ (5,000.00)
ACCRUAL	12/31/2015	\$ 136.00
ACCRUAL	12/31/2015	\$ 2,400.00
ACCRUAL	1/31/2016	\$ 6,500.00
ACCRUAL	1/31/2016	\$ (5,100.00)
ACCRUAL	1/31/2016	\$ (136.00)
ACCRUAL	1/31/2016	\$ (2,400.00)
ACCRUAL	02/29/2016	\$ (6,500.00)
ACCRUAL	03/31/2016	\$ 750.00
ACCRUAL	03/31/2016	\$ 85.00
ACCRUAL	03/31/2016	\$ 3,132.00
ACCRUAL	04/30/2016	\$ (750.00)
ACCRUAL	04/30/2016	\$ (85.00)
ACCRUAL	04/30/2016	\$ (3,132.00)
ACCRUAL Total		\$ (5,384.40)
FITZGERALD & MCGROARTY	8/31/2015	\$ 85.00
FITZGERALD & MCGROARTY	9/30/2015	\$ 119.00
FITZGERALD & MCGROARTY	02/29/2016	\$ 136.00
FITZGERALD & MCGROARTY	04/30/2016	\$ 85.00
FITZGERALD & MCGROARTY Total		\$ 425.00
GENERAL EXP ENVIRONMENTAL ALLOCATION	9/30/2015	\$ 4,449.33
GENERAL EXP ENVIRONMENTAL ALLOCATION Total		\$ 4,449.33
GZA	9/30/2015	\$ (26.02)
GZA	9/30/2015	\$ 2,602.06
GZA	10/31/2015	\$ (19.60)
GZA	10/31/2015	\$ 1,960.00
GZA	10/31/2015	\$ (67.45)
GZA	10/31/2015	\$ 6,744.87
GZA	10/31/2015	\$ (44.29)
GZA	10/31/2015	\$ 4,429.06
GZA	12/31/2015	\$ (2.70)
GZA	12/31/2015	\$ 269.50
GZA	12/31/2015	\$ (22.27)
GZA	12/31/2015	\$ 2,227.03
GZA	12/31/2015	\$ (20.58)
GZA	12/31/2015	\$ 2,058.49
GZA	02/29/2016	\$ (12.25)
GZA	02/29/2016	\$ 1,225.00
GZA	02/29/2016	\$ (42.86)
GZA	03/31/2016	\$ (10.45)
GZA	03/31/2016	\$ 1,044.81
GZA	03/31/2016	\$ (11.86)
GZA	03/31/2016	\$ 1,185.68
GZA Total		\$ 23,466.17
MONARCH ENVIRONMENTAL, INC.	9/30/2015	\$ 278.39
MONARCH ENVIRONMENTAL, INC. Total		\$ 278.39
TEST AMERICA	9/30/2015	\$ 658.00
TEST AMERICA	9/30/2015	\$ 5,180.40
TEST AMERICA	9/30/2015	\$ 658.00
TEST AMERICA	10/31/2015	\$ 658.00
TEST AMERICA	12/31/2015	\$ 844.00
TEST AMERICA	12/31/2015	\$ 844.00
TEST AMERICA	02/29/2016	\$ 844.00
TEST AMERICA	02/29/2016	\$ 844.00
TEST AMERICA	04/30/2016	\$ 844.00
TEST AMERICA Total		\$ 11,374.40

SOUTH JERSEY GAS COMPANY
ATLANTIC & BUFFALO AVENUES, EGG HARBOR CITY SITE
TOTAL CHARGES 8/1/15 THRU 4/30/16

VENDOR	MONTH/YR	AMOUNT
TREASURER STATE OF NEW JERSEY	02/29/2016	\$ 2,455.00
TREASURER STATE OF NEW JERSEY Total		\$ 2,455.00
WELLS FARGO BANK N.A.	9/30/2015	\$ 276.52
WELLS FARGO BANK N.A.	10/31/2015	\$ 1,244.35
WELLS FARGO BANK N.A.	04/30/2016	\$ 175.00
WELLS FARGO BANK N.A. Total		\$ 1,695.87
Grand Total		\$ 38,759.76

SOUTH JERSEY GAS COMPANY
MICHIGAN, ATLANTIC, AND ARTIC AVENUES, ATLANTIC CITY
TOTAL CHARGES 8/1/15 THRU 4/30/16

VENDOR	MONTH/YR	AMOUNT
ACCRUAL	8/31/2015	\$ (6,500.00)
ACCRUAL	8/31/2015	\$ 11,500.00
ACCRUAL	9/30/2015	\$ (11,840.00)
ACCRUAL	9/30/2015	\$ 14,850.00
ACCRUAL	10/31/2015	\$ (14,850.00)
ACCRUAL	10/31/2015	\$ 12,200.00
ACCRUAL	11/30/2015	\$ 14,700.00
ACCRUAL	11/30/2015	\$ (12,200.00)
ACCRUAL	12/31/2015	\$ 7,100.00
ACCRUAL	12/31/2015	\$ (14,700.00)
ACCRUAL	12/31/2015	\$ 119.00
ACCRUAL	12/31/2015	\$ 1,050.00
ACCRUAL	1/31/2016	\$ 5,000.00
ACCRUAL	1/31/2016	\$ (7,100.00)
ACCRUAL	1/31/2016	\$ (119.00)
ACCRUAL	1/31/2016	\$ (1,050.00)
ACCRUAL	3/31/2016	\$ 2,850.00
ACCRUAL	3/31/2016	\$ 2,300.00
ACCRUAL	4/30/2016	\$ 1,801.00
ACCRUAL	4/30/2016	\$ 4,050.00
ACCRUAL Total		\$ 9,161.00
FITZGERALD & MCGROARTY	8/31/2015	\$ 221.00
FITZGERALD & MCGROARTY	9/30/2015	\$ 119.00
FITZGERALD & MCGROARTY Total		\$ 340.00
GEI CONSULTANTS INC.	9/30/2015	\$ 111.79
GEI CONSULTANTS INC.	10/31/2015	\$ 335.36
GEI CONSULTANTS INC. Total		\$ 447.15
GENERAL EXP ENVIRONMENTAL ALLOCATION	9/30/2015	\$ 17,835.38
GENERAL EXP ENVIRONMENTAL ALLOCATION Total		\$ 17,835.38
GZA	9/30/2015	\$ (5.64)
GZA	9/30/2015	\$ 563.50
GZA	9/30/2015	\$ (15.55)
GZA	9/30/2015	\$ 1,554.98
GZA	10/31/2015	\$ (2.94)
GZA	10/31/2015	\$ 294.00
GZA	10/31/2015	\$ (2.45)
GZA	10/31/2015	\$ 245.00
GZA	10/31/2015	\$ (6.38)
GZA	10/31/2015	\$ 637.77
GZA	12/31/2015	\$ (4.84)
GZA	12/31/2015	\$ 484.27
GZA	12/31/2015	\$ (4.41)
GZA	12/31/2015	\$ 441.00
GZA	12/31/2015	\$ (8.88)
GZA	12/31/2015	\$ 887.64
GZA	12/31/2015	\$ (29.89)
GZA	12/31/2015	\$ 2,989.00
GZA	2/29/2016	\$ (1.23)
GZA	2/29/2016	\$ 122.50
GZA	2/29/2016	\$ (3.63)
GZA	2/29/2016	\$ 363.36
GZA	3/31/2016	\$ (4.04)
GZA	3/31/2016	\$ 403.59
GZA	3/31/2016	\$ (1.21)
GZA	3/31/2016	\$ 121.12
GZA Total		\$ 9,016.64

SOUTH JERSEY GAS COMPANY
MICHIGAN, ATLANTIC, AND ARTIC AVENUES, ATLANTIC CITY
TOTAL CHARGES 8/1/15 THRU 4/30/16

VENDOR	MONTH/YR	AMOUNT
STANTEC	9/30/2015	\$ 6,032.09
STANTEC	10/31/2015	\$ 7,439.03
STANTEC	10/31/2015	\$ 6,436.80
STANTEC	12/31/2015	\$ 4,189.64
STANTEC	01/31/2016	\$ 4,522.48
STANTEC	2/29/2016	\$ 1,971.31
STANTEC	2/29/2016	\$ 1,186.44
STANTEC	4/30/2016	\$ 2,114.22
STANTEC Total		\$ 33,892.01
SUMMIT DRILLING CO., INC.	4/30/2016	\$ 2,392.58
SUMMIT DRILLING CO., INC. Total		\$ 2,392.58
TREASURER STATE OF NEW JERSEY	2/29/2016	\$ 2,455.00
TREASURER STATE OF NEW JERSEY Total		\$ 2,455.00
Grand Total		\$ 75,539.76

SOUTH JERSEY GAS COMPANY
FLORIDA, SUNSET & GEORGIA AVENUES, ATLANTIC CITY
TOTAL CHARGES 8/1/15 THRU 4/30/16

VENDOR	MONTH/YR	AMOUNT
ACCRUAL	8/31/2015	\$ (520,100.00)
ACCRUAL	8/31/2015	\$ 978,415.00
ACCRUAL	9/30/2015	\$ (1,007,044.00)
ACCRUAL	9/30/2015	\$ 520,106.94
ACCRUAL	10/31/2015	\$ (520,106.94)
ACCRUAL	10/31/2015	\$ 480,558.20
ACCRUAL	11/30/2015	\$ 155,300.00
ACCRUAL	11/30/2015	\$ (132,200.00)
ACCRUAL	11/30/2015	\$ 13,515.00
ACCRUAL	11/30/2015	\$ (16,700.00)
ACCRUAL	11/30/2015	\$ 1,056,500.00
ACCRUAL	11/30/2015	\$ (296,600.00)
ACCRUAL	12/31/2015	\$ 241,050.00
ACCRUAL	12/31/2015	\$ (155,300.00)
ACCRUAL	12/31/2015	\$ 21,862.00
ACCRUAL	12/31/2015	\$ (30,313.00)
ACCRUAL	12/31/2015	\$ 1,834,174.00
ACCRUAL	12/31/2015	\$ (1,074,760.20)
ACCRUAL	1/31/2016	\$ 221,400.00
ACCRUAL	1/31/2016	\$ (241,050.00)
ACCRUAL	1/31/2016	\$ 17,527.00
ACCRUAL	1/31/2016	\$ (21,862.00)
ACCRUAL	1/31/2016	\$ 1,015,010.00
ACCRUAL	1/31/2016	\$ (1,834,174.00)
ACCRUAL	02/29/2016	\$ 365,400.00
ACCRUAL	02/29/2016	\$ (8,773.10)
ACCRUAL	02/29/2016	\$ (784,510.00)
ACCRUAL	03/31/2016	\$ (51,050.00)
ACCRUAL	03/31/2016	\$ (1,919.90)
ACCRUAL	03/31/2016	\$ 113,315.65
ACCRUAL	04/30/2016	\$ 214,037.00
ACCRUAL	04/30/2016	\$ (6,834.00)
ACCRUAL	04/30/2016	\$ (2,730.65)
ACCRUAL Total		\$ 542,143.00
ATLANTIC CITY CITY OF	10/31/2015	\$ 9,110.00
ATLANTIC CITY CITY OF	01/31/2016	\$ 17,110.00
ATLANTIC CITY CITY OF Total		\$ 26,220.00
ATLANTIC CITY ELECTRIC	9/30/2015	\$ 156.28
ATLANTIC CITY ELECTRIC	9/30/2015	\$ 32.71
ATLANTIC CITY ELECTRIC	9/30/2015	\$ 28.74
ATLANTIC CITY ELECTRIC	9/30/2015	\$ 143.07
ATLANTIC CITY ELECTRIC	10/31/2015	\$ 29.72
ATLANTIC CITY ELECTRIC	10/31/2015	\$ 155.01
ATLANTIC CITY ELECTRIC	12/31/2015	\$ 68.35
ATLANTIC CITY ELECTRIC Total		\$ 613.88
ATLANTIC CITY MUNICIPAL	9/30/2015	\$ 549.00
ATLANTIC CITY MUNICIPAL	10/31/2015	\$ 1,600.00
ATLANTIC CITY MUNICIPAL	12/31/2015	\$ 225.29
ATLANTIC CITY MUNICIPAL	12/31/2015	\$ 573.71
ATLANTIC CITY MUNICIPAL	04/30/2016	\$ 138.15
ATLANTIC CITY MUNICIPAL Total		\$ 3,086.15
ATLANTIC CITY SEWERAGE CO	10/31/2015	\$ 111.98
ATLANTIC CITY SEWERAGE CO	12/31/2015	\$ 99.29
ATLANTIC CITY SEWERAGE CO Total		\$ 211.27
BOSELLI JR ROBERT RAYMOND	03/31/2016	\$ 5,000.00
BOSELLI JR ROBERT RAYMOND Total		\$ 5,000.00
CASINO REINVESTMENT	03/31/2016	\$ 199.00
CASINO REINVESTMENT Total		\$ 199.00
COMCAST CABLE	10/31/2015	\$ 2,351.94
COMCAST CABLE Total		\$ 2,351.94

SOUTH JERSEY GAS COMPANY
FLORIDA, SUNSET & GEORGIA AVENUES, ATLANTIC CITY
TOTAL CHARGES 8/1/15 THRU 4/30/16

VENDOR	MONTH/YR	AMOUNT
DIMEGLIO SEPTIC INC.	10/31/2015	\$ 107.00
DIMEGLIO SEPTIC INC.	10/31/2015	\$ 107.00
DIMEGLIO SEPTIC INC.	10/31/2015	\$ 107.00
DIMEGLIO SEPTIC INC.	10/31/2015	\$ 107.00
DIMEGLIO SEPTIC INC.	12/31/2015	\$ 107.00
DIMEGLIO SEPTIC INC.	02/29/2016	\$ 107.00
DIMEGLIO SEPTIC INC.	02/29/2016	\$ 107.00
DIMEGLIO SEPTIC INC.	02/29/2016	\$ 107.00
DIMEGLIO SEPTIC INC.	03/31/2016	\$ 107.00
DIMEGLIO SEPTIC INC.	04/30/2016	\$ 107.00
DIMEGLIO SEPTIC INC. Total		\$ 1,070.00
FITZGERALD & MCGROARTY	8/31/2015	\$ 17,648.84
FITZGERALD & MCGROARTY	9/30/2015	\$ 16,050.08
FITZGERALD & MCGROARTY	9/30/2015	\$ 51.00
FITZGERALD & MCGROARTY	12/31/2015	\$ 10,898.70
FITZGERALD & MCGROARTY	02/29/2016	\$ 13,515.00
FITZGERALD & MCGROARTY	02/29/2016	\$ 17,527.00
FITZGERALD & MCGROARTY	03/31/2016	\$ 8,753.90
FITZGERALD & MCGROARTY	04/30/2016	\$ 6,834.00
FITZGERALD & MCGROARTY Total		\$ 91,278.52
GEI CONSULTANTS INC.	8/31/2015	\$ 60,069.06
GEI CONSULTANTS INC.	10/31/2015	\$ 75,933.78
GEI CONSULTANTS INC.	10/31/2015	\$ 107,737.16
GEI CONSULTANTS INC.	11/30/2015	\$ 36,926.22
GEI CONSULTANTS INC.	12/31/2015	\$ 84,640.91
GEI CONSULTANTS INC.	12/31/2015	\$ 59,238.60
GEI CONSULTANTS INC.	04/30/2016	\$ (1,957.93)
GEI CONSULTANTS INC.	04/30/2016	\$ 81,898.37
GEI CONSULTANTS INC.	04/30/2016	\$ (9,579.28)
GEI CONSULTANTS INC.	04/30/2016	\$ 148,307.99
GEI CONSULTANTS INC.	04/30/2016	\$ (5,755.33)
GEI CONSULTANTS INC.	04/30/2016	\$ 120,520.07
GEI CONSULTANTS INC. Total		\$ 757,979.62
GENERAL EXP ENVIRONMENTAL ALLOCATION	9/30/2015	\$ 268,768.08
GENERAL EXP ENVIRONMENTAL ALLOCATION Total		\$ 268,768.08
GZA	9/30/2015	\$ (25.73)
GZA	9/30/2015	\$ 2,572.50
GZA	10/31/2015	\$ (29.89)
GZA	10/31/2015	\$ (1.82)
GZA	10/31/2015	\$ 182.49
GZA	10/31/2015	\$ (7.05)
GZA	10/31/2015	\$ 704.55
GZA	10/31/2015	\$ (21.56)
GZA	10/31/2015	\$ 2,156.00
GZA	12/31/2015	\$ (7.57)
GZA	12/31/2015	\$ 757.41
GZA	12/31/2015	\$ (34.30)
GZA	12/31/2015	\$ 3,430.00
GZA	12/31/2015	\$ (2.03)
GZA	12/31/2015	\$ 203.07
GZA	12/31/2015	\$ (19.85)
GZA	12/31/2015	\$ 1,984.50
GZA	02/29/2016	\$ (59.78)
GZA	02/29/2016	\$ 5,978.00
GZA	02/29/2016	\$ (11.74)
GZA	02/29/2016	\$ 1,174.01
GZA	03/31/2016	\$ (9.69)
GZA	03/31/2016	\$ 969.18
GZA	03/31/2016	\$ (104.13)
GZA	03/31/2016	\$ 10,412.50
GZA	03/31/2016	\$ (1.21)
GZA	03/31/2016	\$ 121.12
GZA	03/31/2016	\$ (53.41)
GZA	03/31/2016	\$ 5,341.00
GZA Total		\$ 35,596.57

SOUTH JERSEY GAS COMPANY
FLORIDA, SUNSET & GEORGIA AVENUES, ATLANTIC CITY
TOTAL CHARGES 8/1/15 THRU 4/30/16

VENDOR	MONTH/YR	AMOUNT
HENRY & GERMANN PUBLIC AFFAIRS	8/31/2015	\$ 286.71
HENRY & GERMANN PUBLIC AFFAIRS	8/31/2015	\$ 191.09
HENRY & GERMANN PUBLIC AFFAIRS	8/31/2015	\$ 850.38
HENRY & GERMANN PUBLIC AFFAIRS	10/31/2015	\$ 286.97
HENRY & GERMANN PUBLIC AFFAIRS	01/31/2016	\$ 286.72
HENRY & GERMANN PUBLIC AFFAIRS	01/31/2016	\$ 477.37
HENRY & GERMANN PUBLIC AFFAIRS	01/31/2016	\$ 477.71
HENRY & GERMANN PUBLIC AFFAIRS	03/31/2016	\$ 382.20
HENRY & GERMANN PUBLIC AFFAIRS	04/30/2016	\$ 382.25
HENRY & GERMANN PUBLIC AFFAIRS Total		\$ 3,621.40
MONARCH ENVIRONMENTAL, INC.	8/31/2015	\$ 121.82
MONARCH ENVIRONMENTAL, INC.	8/31/2015	\$ 121.82
MONARCH ENVIRONMENTAL, INC.	8/31/2015	\$ 121.82
MONARCH ENVIRONMENTAL, INC.	8/31/2015	\$ 3,978.92
MONARCH ENVIRONMENTAL, INC.	12/31/2015	\$ 121.82
MONARCH ENVIRONMENTAL, INC.	12/31/2015	\$ 121.82
MONARCH ENVIRONMENTAL, INC.	12/31/2015	\$ 121.82
MONARCH ENVIRONMENTAL, INC.	12/31/2015	\$ 121.82
MONARCH ENVIRONMENTAL, INC.	12/31/2015	\$ 121.82
MONARCH ENVIRONMENTAL, INC.	12/31/2015	\$ 121.82
MONARCH ENVIRONMENTAL, INC.	02/29/2016	\$ 121.82
MONARCH ENVIRONMENTAL, INC.	02/29/2016	\$ 121.82
MONARCH ENVIRONMENTAL, INC. Total		\$ 5,197.12
STANTEC	10/31/2015	\$ 4,228.37
STANTEC	12/31/2015	\$ 385.72
STANTEC Total		\$ 4,614.09
SUMMIT DRILLING CO., INC.	12/31/2015	\$ 18,756.50
SUMMIT DRILLING CO., INC.	12/31/2015	\$ 2,707.17
SUMMIT DRILLING CO., INC.	02/29/2016	\$ 37,892.50
SUMMIT DRILLING CO., INC.	03/31/2016	\$ 6,524.58
SUMMIT DRILLING CO., INC.	03/31/2016	\$ 159,272.25
SUMMIT DRILLING CO., INC. Total		\$ 225,153.00
TEAM REED LANDSCAPING INC	8/31/2015	\$ 256.80
TEAM REED LANDSCAPING INC	8/31/2015	\$ 256.80
TEAM REED LANDSCAPING INC	9/30/2015	\$ 256.80
TEAM REED LANDSCAPING INC	11/30/2015	\$ 256.80
TEAM REED LANDSCAPING INC	11/30/2015	\$ 256.80
TEAM REED LANDSCAPING INC	01/31/2016	\$ 256.80
TEAM REED LANDSCAPING INC Total		\$ 1,540.80
TERRA CONTRACTING SERVICES LLC	10/31/2015	\$ 263,206.39
TERRA CONTRACTING SERVICES LLC	11/30/2015	\$ 18,003.40
TERRA CONTRACTING SERVICES LLC	12/31/2015	\$ 1,012,560.12
TERRA CONTRACTING SERVICES LLC	03/31/2016	\$ 685,759.84
TERRA CONTRACTING SERVICES LLC Total		\$ 1,979,529.75
TEST AMERICA	10/31/2015	\$ 4,815.00
TEST AMERICA	02/29/2016	\$ 9,724.00
TEST AMERICA	03/31/2016	\$ 7,469.10
TEST AMERICA Total		\$ 22,008.10
TREASURER STATE OF NEW JERSEY	02/29/2016	\$ 19,010.00
TREASURER STATE OF NEW JERSEY Total		\$ 19,010.00
VARGO ASSOCIATES	8/31/2015	\$ 1,635.00
VARGO ASSOCIATES	10/31/2015	\$ 5,480.00
VARGO ASSOCIATES	02/29/2016	\$ 460.00
VARGO ASSOCIATES Total		\$ 7,575.00
VERIZON	10/31/2015	\$ 80,000.00
VERIZON Total		\$ 80,000.00
Grand Total		\$ 4,082,767.29

SOUTH JERSEY GAS COMPANY
VINE & WATER STREETS, BRIDGETON
TOTAL CHARGES 8/1/15 THRU 4/30/16

VENDOR	MONTH/YR	AMOUNT
ACCRUAL	8/31/2015	\$ (107,400.00)
ACCRUAL	8/31/2015	\$ 100,000.00
ACCRUAL	9/30/2015	\$ (104,540.00)
ACCRUAL	9/30/2015	\$ 108,957.00
ACCRUAL	10/31/2015	\$ (108,957.00)
ACCRUAL	10/31/2015	\$ 102,125.00
ACCRUAL	11/30/2015	\$ 935.00
ACCRUAL	11/30/2015	\$ 100,000.00
ACCRUAL	11/30/2015	\$ (100,000.00)
ACCRUAL	12/31/2015	\$ 3,800.00
ACCRUAL	12/31/2015	\$ 1,751.00
ACCRUAL	12/31/2015	\$ (3,060.00)
ACCRUAL	12/31/2015	\$ 101,750.00
ACCRUAL	12/31/2015	\$ (100,000.00)
ACCRUAL	1/31/2016	\$ 5,500.00
ACCRUAL	1/31/2016	\$ (3,800.00)
ACCRUAL	1/31/2016	\$ (1,751.00)
ACCRUAL	1/31/2016	\$ (101,750.00)
ACCRUAL	02/29/2016	\$ (5,500.00)
ACCRUAL	02/29/2016	\$ 6,182.50
ACCRUAL	02/29/2016	\$ 100,000.00
ACCRUAL	03/31/2016	\$ 350.00
ACCRUAL	03/31/2016	\$ (3,444.80)
ACCRUAL	03/31/2016	\$ 1,450.00
ACCRUAL	04/30/2016	\$ (33.79)
ACCRUAL	04/30/2016	\$ (2,737.70)
ACCRUAL	04/30/2016	\$ (1,450.00)
ACCRUAL Total		\$ (11,623.79)
BKC INDUSTRIES	11/30/2015	\$ 475.00
BKC INDUSTRIES	01/31/2016	\$ 3,400.00
BKC INDUSTRIES	01/31/2016	\$ 238.00
BKC INDUSTRIES Total		\$ 4,113.00
BRIDGETON CUMBERLAND CO CITY	10/31/2015	\$ 1,261.97
BRIDGETON CUMBERLAND CO CITY	01/31/2016	\$ 4,831.52
BRIDGETON CUMBERLAND CO CITY Total		\$ 6,093.49
FITZGERALD & MCGROARTY	8/31/2015	\$ 4,403.16
FITZGERALD & MCGROARTY	9/30/2015	\$ 2,941.00
FITZGERALD & MCGROARTY	12/31/2015	\$ 1,649.00
FITZGERALD & MCGROARTY	02/29/2016	\$ 935.00
FITZGERALD & MCGROARTY	02/29/2016	\$ 2,839.00
FITZGERALD & MCGROARTY	03/31/2016	\$ 6,182.50
FITZGERALD & MCGROARTY	04/30/2016	\$ 2,737.70
FITZGERALD & MCGROARTY Total		\$ 21,687.36
GENERAL EXP ENVIRONMENTAL ALLOCATION	9/30/2015	\$ 5,513.68
GENERAL EXP ENVIRONMENTAL ALLOCATION Total		\$ 5,513.68
GZA	9/30/2015	\$ (2.70)
GZA	9/30/2015	\$ 269.50
GZA	9/30/2015	\$ (9.16)
GZA	9/30/2015	\$ 916.16
GZA	10/31/2015	\$ (1.23)
GZA	10/31/2015	\$ 122.50
GZA	10/31/2015	\$ (26.43)
GZA	10/31/2015	\$ 2,643.16
GZA	10/31/2015	\$ (23.17)
GZA	10/31/2015	\$ 2,317.11
GZA	12/31/2015	\$ (9.94)
GZA	12/31/2015	\$ 993.73
GZA	02/29/2016	\$ (7.60)
GZA	02/29/2016	\$ 759.50
GZA	02/29/2016	\$ (29.30)
GZA	02/29/2016	\$ 2,929.94
GZA	03/31/2016	\$ (16.36)
GZA	03/31/2016	\$ 1,635.72
GZA	03/31/2016	\$ (1.96)
GZA	03/31/2016	\$ 196.00
GZA	03/31/2016	\$ (1.96)
GZA	03/31/2016	\$ 196.00
GZA Total		\$ 12,849.51
TEST AMERICA	10/31/2015	\$ 907.00
TEST AMERICA Total		\$ 907.00
TREASURER STATE OF NEW JERSEY	01/31/2016	\$ 4,205.00
TREASURER STATE OF NEW JERSEY Total		\$ 4,205.00
Grand Total		\$ 43,745.25

SOUTH JERSEY GAS COMPANY
NORTH SECOND STREET, MILLVILLE
TOTAL CHARGES 8/1/15 THRU 4/30/16

VENDOR	MONTH/YR	AMOUNT
ACCRUAL	8/31/2015	\$ (122,900.00)
ACCRUAL	8/31/2015	\$ 152,100.00
ACCRUAL	9/30/2015	\$ (159,733.00)
ACCRUAL	9/30/2015	\$ 98,921.00
ACCRUAL	10/31/2015	\$ (98,921.00)
ACCRUAL	10/31/2015	\$ 46,942.00
ACCRUAL	11/30/2015	\$ 44,900.00
ACCRUAL	11/30/2015	\$ (44,800.00)
ACCRUAL	11/30/2015	\$ 1,020.00
ACCRUAL	11/30/2015	\$ 323,000.00
ACCRUAL	12/31/2015	\$ 55,900.00
ACCRUAL	12/31/2015	\$ (44,900.00)
ACCRUAL	12/31/2015	\$ 1,292.00
ACCRUAL	12/31/2015	\$ (3,162.00)
ACCRUAL	12/31/2015	\$ 340,195.00
ACCRUAL	12/31/2015	\$ (323,000.00)
ACCRUAL	1/31/2016	\$ 72,600.00
ACCRUAL	1/31/2016	\$ (55,900.00)
ACCRUAL	1/31/2016	\$ 1,139.00
ACCRUAL	1/31/2016	\$ (1,292.00)
ACCRUAL	1/31/2016	\$ 399,331.84
ACCRUAL	1/31/2016	\$ (340,195.00)
ACCRUAL	02/29/2016	\$ 35,200.00
ACCRUAL	02/29/2016	\$ (288.40)
ACCRUAL	02/29/2016	\$ (232,036.84)
ACCRUAL	03/31/2016	\$ (79,248.44)
ACCRUAL	03/31/2016	\$ 1,991.90
ACCRUAL	03/31/2016	\$ (88,862.45)
ACCRUAL	04/30/2016	\$ 20,411.44
ACCRUAL	04/30/2016	\$ (2,842.50)
ACCRUAL	04/30/2016	\$ (68,432.55)
ACCRUAL Total		\$ (71,570.00)
AIRLOGICS LLC	03/31/2016	\$ 29,295.00
AIRLOGICS LLC Total		\$ 29,295.00
CONSOLIDATED RAIL CORPORATION	9/30/2015	\$ 600.00
CONSOLIDATED RAIL CORPORATION Total		\$ 600.00
CUMBERLAND SALEM SOIL	8/31/2015	\$ 625.00
CUMBERLAND SALEM SOIL Total		\$ 625.00
ENVIRO-AIR TECHNOLOGIES	02/29/2016	\$ 268,436.84
ENVIRO-AIR TECHNOLOGIES	02/29/2016	\$ 18,790.58
ENVIRO-AIR TECHNOLOGIES Total		\$ 287,227.42
FITZGERALD & MCGROARTY	8/31/2015	\$ 4,731.08
FITZGERALD & MCGROARTY	9/30/2015	\$ 5,868.10
FITZGERALD & MCGROARTY	12/31/2015	\$ 1,327.40
FITZGERALD & MCGROARTY	02/29/2016	\$ 1,020.00
FITZGERALD & MCGROARTY	02/29/2016	\$ 1,139.00
FITZGERALD & MCGROARTY	03/31/2016	\$ 850.60
FITZGERALD & MCGROARTY	04/30/2016	\$ 2,842.50
FITZGERALD & MCGROARTY Total		\$ 17,778.68
GEI CONSULTANTS INC.	12/31/2015	\$ 370.06
GEI CONSULTANTS INC.	12/31/2015	\$ 158.60
GEI CONSULTANTS INC.	04/30/2016	\$ (18.50)
GEI CONSULTANTS INC.	04/30/2016	\$ 370.06
GEI CONSULTANTS INC. Total		\$ 880.22
GENERAL EXP ENVIRONMENTAL ALLOCATION	9/30/2015	\$ 37,432.84
GENERAL EXP ENVIRONMENTAL ALLOCATION Total		\$ 37,432.84

SOUTH JERSEY GAS COMPANY
NORTH SECOND STREET, MILLVILLE
TOTAL CHARGES 8/1/15 THRU 4/30/16

VENDOR	MONTH/YR	AMOUNT
GZA	9/30/2015	\$ (414.31)
GZA	9/30/2015	\$ 41,430.82
GZA	10/31/2015	\$ (273.34)
GZA	10/31/2015	\$ 27,333.51
GZA	10/31/2015	\$ (303.53)
GZA	10/31/2015	\$ 30,352.61
GZA	12/31/2015	\$ (149.82)
GZA	12/31/2015	\$ 14,982.28
GZA	12/31/2015	\$ (296.23)
GZA	12/31/2015	\$ 29,623.41
GZA	02/29/2016	\$ (269.32)
GZA	02/29/2016	\$ 26,932.43
GZA	03/31/2016	\$ (463.57)
GZA	03/31/2016	\$ 46,357.29
GZA	03/31/2016	\$ (362.65)
GZA	03/31/2016	\$ 36,265.13
GZA Total		\$ 250,744.71
MONARCH ENVIRONMENTAL, INC.	9/30/2015	\$ 8,711.98
MONARCH ENVIRONMENTAL, INC.	04/30/2016	\$ 8,968.98
MONARCH ENVIRONMENTAL, INC. Total		\$ 17,680.96
SUMMIT DRILLING CO., INC.	10/31/2015	\$ 29,821.00
SUMMIT DRILLING CO., INC.	02/29/2016	\$ 1,707.38
SUMMIT DRILLING CO., INC.	02/29/2016	\$ 24,391.15
SUMMIT DRILLING CO., INC.	02/29/2016	\$ 55,671.20
SUMMIT DRILLING CO., INC.	03/31/2016	\$ 29,565.72
SUMMIT DRILLING CO., INC.	04/30/2016	\$ 9,230.25
SUMMIT DRILLING CO., INC. Total		\$ 150,386.70
TEAM REED LANDSCAPING INC	1/31/2016	\$ 6,332.80
TEAM REED LANDSCAPING INC Total		\$ 6,332.80
TEST AMERICA	8/31/2015	\$ 1,493.00
TEST AMERICA	9/30/2015	\$ 8,570.00
TEST AMERICA	9/30/2015	\$ 1,204.00
TEST AMERICA	9/30/2015	\$ 14,763.20
TEST AMERICA	9/30/2015	\$ 300.00
TEST AMERICA	10/31/2015	\$ 5,250.60
TEST AMERICA	02/29/2016	\$ 2,145.50
TEST AMERICA	04/30/2016	\$ 11,146.10
TEST AMERICA	04/30/2016	\$ 5,952.60
TEST AMERICA	04/30/2016	\$ 14,886.80
TEST AMERICA Total		\$ 65,711.80
TREASURER STATE OF NEW JERSEY	02/29/2016	\$ 2,455.00
TREASURER STATE OF NEW JERSEY Total		\$ 2,455.00
VARGO ASSOCIATES	9/30/2015	\$ 315.00
VARGO ASSOCIATES Total		\$ 315.00
Grand Total		\$ 795,896.13

SOUTH JERSEY GAS COMPANY
PITMAN STREET, PENNSGROVE
TOTAL CHARGES 8/1/15 THRU 4/30/16

VENDOR	MONTH/YR	AMOUNT
ACCRUAL	9/30/2015	\$ (459.00)
ACCRUAL	9/30/2015	\$ 3,400.00
ACCRUAL	10/31/2015	\$ (3,400.00)
ACCRUAL	12/31/2015	\$ 2,950.00
ACCRUAL	12/31/2015	\$ 1,200.00
ACCRUAL	1/31/2016	\$ (2,950.00)
ACCRUAL	1/31/2016	\$ (1,200.00)
ACCRUAL	03/31/2016	\$ 2,800.00
ACCRUAL	03/31/2016	\$ 85.00
ACCRUAL	03/31/2016	\$ 1,750.00
ACCRUAL	04/30/2016	\$ 2,200.00
ACCRUAL	04/30/2016	\$ (85.00)
ACCRUAL	04/30/2016	\$ (1,750.00)
ACCRUAL Total		\$ 4,541.00
CONSOLIDATED RAIL CORPORATION	9/30/2015	\$ 850.00
CONSOLIDATED RAIL CORPORATION Total		\$ 850.00
FITZGERALD & MCGROARTY	8/31/2015	\$ 187.00
FITZGERALD & MCGROARTY	9/30/2015	\$ 272.00
FITZGERALD & MCGROARTY	04/30/2016	\$ 85.00
FITZGERALD & MCGROARTY Total		\$ 544.00
GEI CONSULTANTS INC.	8/31/2015	\$ 233.35
GEI CONSULTANTS INC.	8/31/2015	\$ 1,591.10
GEI CONSULTANTS INC.	9/30/2015	\$ 628.63
GEI CONSULTANTS INC.	10/31/2015	\$ 582.01
GEI CONSULTANTS INC.	10/31/2015	\$ 615.08
GEI CONSULTANTS INC.	12/31/2015	\$ 426.92
GEI CONSULTANTS INC.	12/31/2015	\$ 2,087.99
GEI CONSULTANTS INC.	03/31/2016	\$ (5.05)
GEI CONSULTANTS INC.	03/31/2016	\$ 321.15
GEI CONSULTANTS INC.	04/30/2016	\$ (60.58)
GEI CONSULTANTS INC.	04/30/2016	\$ 807.76
GEI CONSULTANTS INC.	04/30/2016	\$ (24.90)
GEI CONSULTANTS INC.	04/30/2016	\$ 497.93
GEI CONSULTANTS INC. Total		\$ 7,701.39
GENERAL EXP ENVIRONMENTAL ALLOCATION	9/30/2015	\$ 1,786.45
GENERAL EXP ENVIRONMENTAL ALLOCATION Total		\$ 1,786.45
GZA	10/31/2015	\$ (1.21)
GZA	10/31/2015	\$ 121.12
GZA	02/29/2016	\$ (3.78)
GZA	02/29/2016	\$ 377.62
GZA	03/31/2016	\$ (1.21)
GZA	03/31/2016	\$ 121.12
GZA	03/31/2016	\$ (1.21)
GZA	03/31/2016	\$ 121.12
GZA Total		\$ 733.57
TEAM REED LANDSCAPING INC	8/31/2015	\$ 214.00
TEAM REED LANDSCAPING INC	8/31/2015	\$ 214.00
TEAM REED LANDSCAPING INC	9/30/2015	\$ 214.00
TEAM REED LANDSCAPING INC	11/30/2015	\$ 214.00
TEAM REED LANDSCAPING INC	11/30/2015	\$ 214.00
TEAM REED LANDSCAPING INC	11/30/2015	\$ 214.00
TEAM REED LANDSCAPING INC Total		\$ 1,284.00
TEST AMERICA	02/29/2016	\$ 1,052.80
TEST AMERICA Total		\$ 1,052.80
TREASURER STATE OF NEW JERSEY	02/29/2016	\$ 2,455.00
TREASURER STATE OF NEW JERSEY Total		\$ 2,455.00
Grand Total		\$ 20,948.21

SOUTH JERSEY GAS COMPANY
FIFTH & HOWELL STREET, SALEM
TOTAL CHARGES 8/1/15 THRU 4/30/16

VENDOR	MONTH/YR	AMOUNT
ACCRUAL	8/31/2015	\$ (23,000.00)
ACCRUAL	8/31/2015	\$ 5,000.00
ACCRUAL	9/30/2015	\$ (10,865.00)
ACCRUAL	9/30/2015	\$ 17,880.00
ACCRUAL	10/31/2015	\$ (17,880.00)
ACCRUAL	10/31/2015	\$ 12,224.00
ACCRUAL	11/30/2015	\$ 5,600.00
ACCRUAL	11/30/2015	\$ (11,000.00)
ACCRUAL	11/30/2015	\$ 697.00
ACCRUAL	11/30/2015	\$ 300.00
ACCRUAL	12/31/2015	\$ 12,100.00
ACCRUAL	12/31/2015	\$ (5,600.00)
ACCRUAL	12/31/2015	\$ 833.00
ACCRUAL	12/31/2015	\$ (1,921.00)
ACCRUAL	12/31/2015	\$ 2,100.00
ACCRUAL	1/31/2016	\$ 9,000.00
ACCRUAL	1/31/2016	\$ (12,100.00)
ACCRUAL	1/31/2016	\$ (833.00)
ACCRUAL	1/31/2016	\$ (2,100.00)
ACCRUAL	02/29/2016	\$ 2,000.00
ACCRUAL	03/31/2016	\$ (2,200.00)
ACCRUAL	03/31/2016	\$ 221.00
ACCRUAL	03/31/2016	\$ 3,440.00
ACCRUAL	04/30/2016	\$ (2,700.00)
ACCRUAL	04/30/2016	\$ (221.00)
ACCRUAL	04/30/2016	\$ (3,440.00)
ACCRUAL Total		\$ (22,465.00)
FITZGERALD & MCGROARTY	8/31/2015	\$ 4,403.00
FITZGERALD & MCGROARTY	9/30/2015	\$ 4,124.08
FITZGERALD & MCGROARTY	12/31/2015	\$ 527.00
FITZGERALD & MCGROARTY	02/29/2016	\$ 697.00
FITZGERALD & MCGROARTY	02/29/2016	\$ 136.00
FITZGERALD & MCGROARTY	04/30/2016	\$ 221.00
FITZGERALD & MCGROARTY Total		\$ 10,108.08
GEI CONSULTANTS INC.	9/30/2015	\$ 2,422.37
GEI CONSULTANTS INC.	10/31/2015	\$ 2,081.02
GEI CONSULTANTS INC.	10/31/2015	\$ 8,774.94
GEI CONSULTANTS INC.	12/31/2015	\$ 2,645.19
GEI CONSULTANTS INC.	12/31/2015	\$ 2,930.34
GEI CONSULTANTS INC.	03/31/2016	\$ (36.38)
GEI CONSULTANTS INC.	03/31/2016	\$ 7,569.62
GEI CONSULTANTS INC.	04/30/2016	\$ (150.10)
GEI CONSULTANTS INC.	04/30/2016	\$ 2,001.27
GEI CONSULTANTS INC.	04/30/2016	\$ (73.50)
GEI CONSULTANTS INC.	04/30/2016	\$ 1,491.38
GEI CONSULTANTS INC. Total		\$ 29,656.15
GENERAL EXP ENVIRONMENTAL ALLOCATION	9/30/2015	\$ 8,386.26
GENERAL EXP ENVIRONMENTAL ALLOCATION Total		\$ 8,386.26
GZA	10/31/2015	\$ (10.55)
GZA	10/31/2015	\$ 1,055.49
GZA	12/31/2015	\$ (1.00)
GZA	12/31/2015	\$ 100.07
GZA	02/29/2016	\$ (2.42)
GZA	02/29/2016	\$ 242.24
GZA	03/31/2016	\$ (1.21)
GZA	03/31/2016	\$ 121.12
GZA	03/31/2016	\$ (1.21)
GZA	03/31/2016	\$ 121.12
GZA Total		\$ 1,623.65
JPMORGAN CHASE BANK, N.A.	12/31/2015	\$ 15.37
JPMORGAN CHASE BANK, N.A. Total		\$ 15.37

SOUTH JERSEY GAS COMPANY
FIFTH & HOWELL STREET, SALEM
TOTAL CHARGES 8/1/15 THRU 4/30/16

VENDOR	MONTH/YR	AMOUNT
STANTEC	8/31/2015	\$ 1,578.62
STANTEC	10/31/2015	\$ 161.91
STANTEC	12/31/2015	\$ 1,781.01
STANTEC	1/31/2016	\$ 240.44
STANTEC	02/29/2016	\$ 1,122.04
STANTEC	04/30/2016	\$ 160.29
STANTEC Total		\$ 5,044.31
TEAM REED LANDSCAPING INC	8/31/2015	\$ 214.00
TEAM REED LANDSCAPING INC	8/31/2015	\$ 214.00
TEAM REED LANDSCAPING INC	11/30/2015	\$ 214.00
TEAM REED LANDSCAPING INC	11/30/2015	\$ 214.00
TEAM REED LANDSCAPING INC	11/30/2015	\$ 214.00
TEAM REED LANDSCAPING INC	11/30/2015	\$ 214.00
TEAM REED LANDSCAPING INC Total		\$ 1,284.00
TREASURER STATE OF NEW JERSEY	02/29/2016	\$ 3,160.00
TREASURER STATE OF NEW JERSEY Total		\$ 3,160.00
Grand Total		\$ 36,812.82

SOUTH JERSEY GAS COMPANY
PEACH STREET & NORTHEAST BOULEVARD, VINELAND
TOTAL CHARGES 8/1/15 THRU 4/30/16

VENDOR	MONTH/YR	AMOUNT
ACCRUAL	8/31/2015	\$ (118,600.00)
ACCRUAL	8/31/2015	\$ 127,700.00
ACCRUAL	9/30/2015	\$ (137,798.00)
ACCRUAL	9/30/2015	\$ 144,528.80
ACCRUAL	10/31/2015	\$ (144,528.80)
ACCRUAL	10/31/2015	\$ 49,237.00
ACCRUAL	11/30/2015	\$ 11,400.00
ACCRUAL	11/30/2015	\$ (14,400.00)
ACCRUAL	11/30/2015	\$ 10,013.00
ACCRUAL	11/30/2015	\$ (13,000.00)
ACCRUAL	11/30/2015	\$ (8,900.00)
ACCRUAL	12/31/2015	\$ 14,200.00
ACCRUAL	12/31/2015	\$ (11,400.00)
ACCRUAL	12/31/2015	\$ 17,612.00
ACCRUAL	12/31/2015	\$ (22,950.00)
ACCRUAL	12/31/2015	\$ 111,650.00
ACCRUAL	1/31/2016	\$ 26,000.00
ACCRUAL	1/31/2016	\$ (14,200.00)
ACCRUAL	1/31/2016	\$ 19,108.00
ACCRUAL	1/31/2016	\$ (17,612.00)
ACCRUAL	1/31/2016	\$ 116,200.00
ACCRUAL	1/31/2016	\$ (111,650.00)
ACCRUAL	02/29/2016	\$ 6,600.00
ACCRUAL	02/29/2016	\$ (13,073.00)
ACCRUAL	02/29/2016	\$ (92,400.00)
ACCRUAL	03/31/2016	\$ (28,599.56)
ACCRUAL	03/31/2016	\$ (5,746.00)
ACCRUAL	03/31/2016	\$ (13,231.69)
ACCRUAL	04/30/2016	\$ 5,420.56
ACCRUAL	04/30/2016	\$ (289.00)
ACCRUAL	04/30/2016	\$ (1,768.31)
ACCRUAL Total		\$ (110,477.00)
CONSOLIDATED RAIL CORPORATION	9/30/2015	\$ 600.00
CONSOLIDATED RAIL CORPORATION Total		\$ 600.00
FITZGERALD & MCGROARTY	8/31/2015	\$ 3,143.81
FITZGERALD & MCGROARTY	9/30/2015	\$ 7,140.00
FITZGERALD & MCGROARTY	12/31/2015	\$ 9,350.00
FITZGERALD & MCGROARTY	02/29/2016	\$ 9,248.00
FITZGERALD & MCGROARTY	02/29/2016	\$ 19,108.00
FITZGERALD & MCGROARTY	03/31/2016	\$ 6,035.00
FITZGERALD & MCGROARTY	04/30/2016	\$ 289.00
FITZGERALD & MCGROARTY Total		\$ 54,313.81
GEI CONSULTANTS INC.	8/31/2015	\$ 600.39
GEI CONSULTANTS INC.	10/31/2015	\$ 760.86
GEI CONSULTANTS INC.	10/31/2015	\$ 845.85
GEI CONSULTANTS INC.	12/31/2015	\$ 740.11
GEI CONSULTANTS INC.	12/31/2015	\$ 475.79
GEI CONSULTANTS INC.	04/30/2016	\$ (5.29)
GEI CONSULTANTS INC.	04/30/2016	\$ 105.73
GEI CONSULTANTS INC. Total		\$ 3,523.44
GENERAL EXP ENVIRONMENTAL ALLOCATION	9/30/2015	\$ 4,367.50
GENERAL EXP ENVIRONMENTAL ALLOCATION Total		\$ 4,367.50
GZA	9/30/2015	\$ (51.93)
GZA	9/30/2015	\$ 5,193.19
GZA	10/31/2015	\$ (120.79)
GZA	10/31/2015	\$ (81.83)
GZA	10/31/2015	\$ 8,182.70
GZA	12/31/2015	\$ (63.28)
GZA	12/31/2015	\$ 6,327.84
GZA	12/31/2015	\$ (50.81)
GZA	12/31/2015	\$ 5,081.49
GZA	03/31/2016	\$ (138.76)
GZA	03/31/2016	\$ 13,875.74
GZA	03/31/2016	\$ (123.17)
GZA	03/31/2016	\$ 12,316.79
GZA	03/31/2016	\$ (65.61)
GZA	03/31/2016	\$ 6,561.48
GZA Total		\$ 56,843.05

SOUTH JERSEY GAS COMPANY
PEACH STREET & NORTHEAST BOULEVARD, VINELAND
TOTAL CHARGES 8/1/15 THRU 4/30/16

VENDOR	MONTH/YR	AMOUNT
MONARCH ENVIRONMENTAL, INC.	10/31/2015	\$ 598.30
MONARCH ENVIRONMENTAL, INC.	10/31/2015	\$ 598.30
MONARCH ENVIRONMENTAL, INC.	10/31/2015	\$ 598.30
MONARCH ENVIRONMENTAL, INC.	12/31/2015	\$ 597.51
MONARCH ENVIRONMENTAL, INC.	12/31/2015	\$ 597.51
MONARCH ENVIRONMENTAL, INC.	12/31/2015	\$ 597.51
MONARCH ENVIRONMENTAL, INC.	03/31/2016	\$ 597.51
MONARCH ENVIRONMENTAL, INC.	03/31/2016	\$ 595.55
MONARCH ENVIRONMENTAL, INC.	04/30/2016	\$ 597.51
MONARCH ENVIRONMENTAL, INC. Total		\$ 5,378.00
OP-TECH ENVIRONMENTAL SERVICES	02/29/2016	\$ 125,000.00
OP-TECH ENVIRONMENTAL SERVICES	03/31/2016	\$ (655,266.57)
OP-TECH ENVIRONMENTAL SERVICES	03/31/2016	\$ 728,073.96
OP-TECH ENVIRONMENTAL SERVICES	03/31/2016	\$ (17,123.11)
OP-TECH ENVIRONMENTAL SERVICES	03/31/2016	\$ 19,025.67
OP-TECH ENVIRONMENTAL SERVICES Total		\$ 199,709.95
STANTEC	10/31/2015	\$ 1,643.51
STANTEC	01/31/2016	\$ 381.86
STANTEC	02/29/2016	\$ 717.41
STANTEC	02/29/2016	\$ 6,338.10
STANTEC Total		\$ 9,080.88
TEST AMERICA	10/31/2015	\$ 8,878.80
TEST AMERICA	02/29/2016	\$ 8,575.20
TEST AMERICA Total		\$ 17,454.00
TREASURER STATE OF NEW JERSEY	02/29/2016	\$ 2,455.00
TREASURER STATE OF NEW JERSEY Total		\$ 2,455.00
Grand Total		\$ 243,248.63

SOUTH JERSEY GAS COMPANY
TWELFTH AND LINCOLN STREET, HAMMONTON
TOTAL CHARGES 8/1/15 THRU 4/30/16

VENDOR	MONTH/YR	AMOUNT
ACCRUAL	8/31/2015	\$ (92,950.00)
ACCRUAL	8/31/2015	\$ 91,800.00
ACCRUAL	9/30/2015	\$ (98,736.00)
ACCRUAL	9/30/2015	\$ 127,817.40
ACCRUAL	10/31/2015	\$ (127,817.40)
ACCRUAL	10/31/2015	\$ 154,077.75
ACCRUAL	11/30/2015	\$ 75,000.00
ACCRUAL	11/30/2015	\$ (91,700.00)
ACCRUAL	11/30/2015	\$ 5,083.00
ACCRUAL	11/30/2015	\$ (10,100.00)
ACCRUAL	11/30/2015	\$ 30,000.00
ACCRUAL	11/30/2015	\$ (40,000.00)
ACCRUAL	12/31/2015	\$ 51,500.00
ACCRUAL	12/31/2015	\$ (75,000.00)
ACCRUAL	12/31/2015	\$ 8,891.00
ACCRUAL	12/31/2015	\$ (15,232.00)
ACCRUAL	12/31/2015	\$ 33,825.00
ACCRUAL	12/31/2015	\$ (30,000.00)
ACCRUAL	1/31/2016	\$ 53,400.00
ACCRUAL	1/31/2016	\$ (51,500.00)
ACCRUAL	1/31/2016	\$ 6,205.00
ACCRUAL	1/31/2016	\$ (8,891.00)
ACCRUAL	1/31/2016	\$ 2,009,000.00
ACCRUAL	1/31/2016	\$ (33,825.00)
ACCRUAL	02/29/2016	\$ 40,600.00
ACCRUAL	02/29/2016	\$ (5,117.00)
ACCRUAL	02/29/2016	\$ (1,834,048.90)
ACCRUAL	03/31/2016	\$ (46,600.00)
ACCRUAL	03/31/2016	\$ 408.00
ACCRUAL	03/31/2016	\$ 201,908.21
ACCRUAL	04/30/2016	\$ 75,918.00
ACCRUAL	04/30/2016	\$ (1,496.00)
ACCRUAL	04/30/2016	\$ 1,160,274.44
ACCRUAL Total		\$ 1,562,694.50
CAPE ATLANTIC CONSERVATION	12/31/2015	\$ 90.00
CAPE ATLANTIC CONSERVATION Total		\$ 90.00
CREAMER ENVIRONMENTAL INC	11/30/2015	\$ 9,237.33
CREAMER ENVIRONMENTAL INC Total		\$ 9,237.33
FITZGERALD & MCGROARTY	8/31/2015	\$ 4,474.10
FITZGERALD & MCGROARTY	9/30/2015	\$ 6,120.00
FITZGERALD & MCGROARTY	12/31/2015	\$ 8,670.00
FITZGERALD & MCGROARTY	02/29/2016	\$ 5,083.00
FITZGERALD & MCGROARTY	02/29/2016	\$ 6,205.00
FITZGERALD & MCGROARTY	03/31/2016	\$ 1,088.00
FITZGERALD & MCGROARTY	04/30/2016	\$ 1,496.00
FITZGERALD & MCGROARTY Total		\$ 33,136.10
GEI CONSULTANTS INC.	9/30/2015	\$ 409.69
GEI CONSULTANTS INC.	10/31/2015	\$ 158.60
GEI CONSULTANTS INC.	12/31/2015	\$ 1,427.38
GEI CONSULTANTS INC.	12/31/2015	\$ 712.05
GEI CONSULTANTS INC.	04/30/2016	\$ (13.22)
GEI CONSULTANTS INC.	04/30/2016	\$ 264.33
GEI CONSULTANTS INC. Total		\$ 2,958.83
GENERAL EXP ENVIRONMENTAL ALLOCATION	9/30/2015	\$ 48,270.11
GENERAL EXP ENVIRONMENTAL ALLOCATION Total		\$ 48,270.11
GZA	9/30/2015	\$ (289.80)
GZA	9/30/2015	\$ 28,980.45
GZA	10/31/2015	\$ (190.02)
GZA	10/31/2015	\$ 19,002.36
GZA	11/30/2015	\$ (537.15)
GZA	11/30/2015	\$ 53,715.05
GZA	12/31/2015	\$ (338.67)
GZA	12/31/2015	\$ 33,867.09
GZA	12/31/2015	\$ (259.65)
GZA	12/31/2015	\$ 25,964.54
GZA	02/29/2016	\$ (182.77)
GZA	02/29/2016	\$ 18,276.64
GZA	03/31/2016	\$ (269.32)
GZA	03/31/2016	\$ 26,931.74
GZA	03/31/2016	\$ (418.64)
GZA	03/31/2016	\$ 41,864.08
GZA Total		\$ 246,115.93

SOUTH JERSEY GAS COMPANY
TWELFTH AND LINCOLN STREET, HAMMONTON
TOTAL CHARGES 8/1/15 THRU 4/30/16

VENDOR	MONTH/YR	AMOUNT
HAMMONTON GAZETTE	8/31/2015	\$ 11.78
HAMMONTON GAZETTE	03/31/2016	\$ 167.00
HAMMONTON GAZETTE	04/30/2016	\$ 250.00
HAMMONTON GAZETTE Total		\$ 428.78
HAMMONTON TOWN OF	8/31/2015	\$ 2,250.00
HAMMONTON TOWN OF	10/31/2015	\$ 2,145.00
HAMMONTON TOWN OF	10/31/2015	\$ 1,635.00
HAMMONTON TOWN OF	10/31/2015	\$ 2,140.00
HAMMONTON TOWN OF	10/31/2015	\$ 1,218.75
HAMMONTON TOWN OF	10/31/2015	\$ 6,600.00
HAMMONTON TOWN OF	10/31/2015	\$ 6,711.25
HAMMONTON TOWN OF	10/31/2015	\$ 520.00
HAMMONTON TOWN OF	10/31/2015	\$ 4,035.00
HAMMONTON TOWN OF	10/31/2015	\$ 2,720.00
HAMMONTON TOWN OF	10/31/2015	\$ 1,375.00
HAMMONTON TOWN OF	10/31/2015	\$ 600.00
HAMMONTON TOWN OF	10/31/2015	\$ 2,600.00
HAMMONTON TOWN OF	10/31/2015	\$ 820.00
HAMMONTON TOWN OF	11/30/2015	\$ 5,100.00
HAMMONTON TOWN OF	11/30/2015	\$ 520.00
HAMMONTON TOWN OF	12/31/2015	\$ 487.50
HAMMONTON TOWN OF	12/31/2015	\$ 3,148.75
HAMMONTON TOWN OF	12/31/2015	\$ 3,315.00
HAMMONTON TOWN OF	02/29/2016	\$ 1,625,586.90
HAMMONTON TOWN OF	02/29/2016	\$ 16,105.75
HAMMONTON TOWN OF	02/29/2016	\$ 1,592.50
HAMMONTON TOWN OF	02/29/2016	\$ 2,295.00
HAMMONTON TOWN OF	03/31/2016	\$ 975.00
HAMMONTON TOWN OF	03/31/2016	\$ 5,100.00
HAMMONTON TOWN OF	03/31/2016	\$ 2,300.00
HAMMONTON TOWN OF	03/31/2016	\$ 893.75
HAMMONTON TOWN OF	03/31/2016	\$ 845.00
HAMMONTON TOWN OF	03/31/2016	\$ 3,060.00
HAMMONTON TOWN OF	03/31/2016	\$ 1,397.50
HAMMONTON TOWN OF	04/30/2016	\$ 290.00
HAMMONTON TOWN OF Total		\$ 1,708,382.65
HENRY & GERMANN PUBLIC AFFAIRS	8/31/2015	\$ 95.57
HENRY & GERMANN PUBLIC AFFAIRS	8/31/2015	\$ 2,045.43
HENRY & GERMANN PUBLIC AFFAIRS	10/31/2015	\$ 905.46
HENRY & GERMANN PUBLIC AFFAIRS	1/31/2016	\$ 164.57
HENRY & GERMANN PUBLIC AFFAIRS	1/31/2016	\$ 3,370.84
HENRY & GERMANN PUBLIC AFFAIRS	03/31/2016	\$ 17,979.30
HENRY & GERMANN PUBLIC AFFAIRS	04/30/2016	\$ 5,430.36
HENRY & GERMANN PUBLIC AFFAIRS Total		\$ 29,991.53
MONARCH ENVIRONMENTAL, INC.	9/30/2015	\$ 605.31
MONARCH ENVIRONMENTAL, INC.	03/31/2016	\$ 1,664.65
MONARCH ENVIRONMENTAL, INC.	03/31/2016	\$ 1,452.66
MONARCH ENVIRONMENTAL, INC.	04/30/2016	\$ 3,122.47
MONARCH ENVIRONMENTAL, INC. Total		\$ 6,845.09
NJ PINELANDS COMMISSION	12/31/2015	\$ 200.00
NJ PINELANDS COMMISSION Total		\$ 200.00
SUMMIT DRILLING CO., INC.	10/31/2015	\$ 9,192.40
SUMMIT DRILLING CO., INC.	03/31/2016	\$ 86,184.10
SUMMIT DRILLING CO., INC. Total		\$ 95,376.50
TEST AMERICA	02/29/2016	\$ 472.00
TEST AMERICA	04/30/2016	\$ 15,205.20
TEST AMERICA Total		\$ 15,677.20
TITLE AMERICA AGENCY CORP	03/31/2016	\$ 10,000.00
TITLE AMERICA AGENCY CORP	04/30/2016	\$ 347,000.00
TITLE AMERICA AGENCY CORP Total		\$ 357,000.00
TOWN OF HAMMONTON	04/30/2016	\$ 3,019.99
TOWN OF HAMMONTON	04/30/2016	\$ 2,550.00
TOWN OF HAMMONTON	04/30/2016	\$ 1,332.50
TOWN OF HAMMONTON Total		\$ 6,902.49
TREASURER STATE OF NEW JERSEY	02/29/2016	\$ 2,455.00
TREASURER STATE OF NEW JERSEY Total		\$ 2,455.00
VARGO ASSOCIATES	8/31/2015	\$ 255.00
VARGO ASSOCIATES Total		\$ 255.00
VERIZON SELECT SERVICES INC	03/31/2016	\$ 10,500.00
VERIZON SELECT SERVICES INC Total		\$ 10,500.00
Grand Total		\$ 4,136,517.04

SOUTH JERSEY GAS COMPANY
FRANKLIN AVENUE, PLEASANTVILLE
TOTAL CHARGES 8/1/15 THRU 4/30/16

VENDOR	MONTH/YR	AMOUNT
ACCRUAL	8/31/2015	\$ (26,452.00)
ACCRUAL	8/31/2015	\$ 21,300.00
ACCRUAL	9/30/2015	\$ (21,844.00)
ACCRUAL	9/30/2015	\$ 43,450.00
ACCRUAL	10/31/2015	\$ (43,450.00)
ACCRUAL	10/31/2015	\$ 40,493.00
ACCRUAL	11/30/2015	\$ 47,000.00
ACCRUAL	11/30/2015	\$ (35,000.00)
ACCRUAL	11/30/2015	\$ 22,500.00
ACCRUAL	11/30/2015	\$ (5,000.00)
ACCRUAL	12/31/2015	\$ 33,600.00
ACCRUAL	12/31/2015	\$ (47,000.00)
ACCRUAL	12/31/2015	\$ 136.00
ACCRUAL	12/31/2015	\$ (493.00)
ACCRUAL	12/31/2015	\$ 28,310.00
ACCRUAL	12/31/2015	\$ (22,500.00)
ACCRUAL	1/31/2016	\$ 38,100.00
ACCRUAL	1/31/2016	\$ (33,600.00)
ACCRUAL	1/31/2016	\$ (136.00)
ACCRUAL	1/31/2016	\$ (28,310.00)
ACCRUAL	02/29/2016	\$ 22,000.00
ACCRUAL	02/29/2016	\$ 425.00
ACCRUAL	02/29/2016	\$ 40,000.00
ACCRUAL	03/31/2016	\$ 50,800.00
ACCRUAL	03/31/2016	\$ 5,049.00
ACCRUAL	03/31/2016	\$ 146,217.29
ACCRUAL	04/30/2016	\$ 159,897.00
ACCRUAL	04/30/2016	\$ (5,474.00)
ACCRUAL	04/30/2016	\$ 10,581.93
ACCRUAL Total		\$ 440,600.22
FITZGERALD & MCGROARTY	8/31/2015	\$ 204.00
FITZGERALD & MCGROARTY	9/30/2015	\$ 136.00
FITZGERALD & MCGROARTY	12/31/2015	\$ 493.70
FITZGERALD & MCGROARTY	02/29/2016	\$ 136.00
FITZGERALD & MCGROARTY	03/31/2016	\$ 425.00
FITZGERALD & MCGROARTY	04/30/2016	\$ 5,474.00
FITZGERALD & MCGROARTY Total		\$ 6,868.70
GEI CONSULTANTS INC.	10/31/2015	\$ 335.36
GEI CONSULTANTS INC.	10/31/2015	\$ 447.15
GEI CONSULTANTS INC. Total		\$ 782.51
GENERAL EXP ENVIRONMENTAL ALLOCATION	9/30/2015	\$ 51,332.46
GENERAL EXP ENVIRONMENTAL ALLOCATION Total		\$ 51,332.46
GZA	8/31/2015	\$ (7.84)
GZA	8/31/2015	\$ 784.00
GZA	9/30/2015	\$ (15.41)
GZA	9/30/2015	\$ 1,540.81
GZA	9/30/2015	\$ (10.54)
GZA	9/30/2015	\$ 1,053.50
GZA	10/31/2015	\$ (8.02)
GZA	10/31/2015	\$ (7.84)
GZA	10/31/2015	\$ 784.00
GZA	10/31/2015	\$ (10.90)
GZA	10/31/2015	\$ 1,089.65
GZA	10/31/2015	\$ (16.91)
GZA	10/31/2015	\$ 1,690.50
GZA	12/31/2015	\$ (29.40)
GZA	12/31/2015	\$ 2,940.00
GZA	12/31/2015	\$ (4.84)

SOUTH JERSEY GAS COMPANY
FRANKLIN AVENUE, PLEASANTVILLE
TOTAL CHARGES 8/1/15 THRU 4/30/16

VENDOR	MONTH/YR	AMOUNT
GZA	12/31/2015	\$ 484.27
GZA	12/31/2015	\$ (11.30)
GZA	12/31/2015	\$ 1,129.88
GZA	12/31/2015	\$ (15.68)
GZA	12/31/2015	\$ 1,568.00
GZA	02/29/2016	\$ (1.72)
GZA	02/29/2016	\$ 171.50
GZA	02/29/2016	\$ (4.84)
GZA	02/29/2016	\$ 484.48
GZA	03/31/2016	\$ (4.84)
GZA	03/31/2016	\$ 484.48
GZA	03/31/2016	\$ (11.27)
GZA	03/31/2016	\$ 1,127.00
GZA	03/31/2016	\$ (14.88)
GZA	03/31/2016	\$ 1,488.06
GZA	03/31/2016	\$ (15.44)
GZA	03/31/2016	\$ 1,543.50
GZA Total		\$ 18,171.96
MONARCH ENVIRONMENTAL, INC.	8/31/2015	\$ 3,576.64
MONARCH ENVIRONMENTAL, INC. Total		\$ 3,576.64
PLEASANTVILLE CITY OF	8/31/2015	\$ 1,711.36
PLEASANTVILLE CITY OF	01/31/2016	\$ 2,600.45
PLEASANTVILLE CITY OF Total		\$ 4,311.81
RIGGINS INC	04/30/2016	\$ 799.47
RIGGINS INC Total		\$ 799.47
STANTEC	9/30/2015	\$ 9,264.42
STANTEC	10/31/2015	\$ 1,495.18
STANTEC	11/30/2015	\$ 16,290.83
STANTEC	12/31/2015	\$ 14,638.23
STANTEC	12/31/2015	\$ 9,634.70
STANTEC	01/31/2016	\$ 16,356.61
STANTEC	02/29/2016	\$ 15,247.36
STANTEC	02/29/2016	\$ 22,594.35
STANTEC	04/30/2016	\$ 40,103.40
STANTEC Total		\$ 145,625.08
SUMMIT DRILLING CO., INC.	12/31/2015	\$ 4,119.40
SUMMIT DRILLING CO., INC. Total		\$ 4,119.40
TEST AMERICA	8/31/2015	\$ 9,702.00
TEST AMERICA	11/30/2015	\$ 2,550.00
TEST AMERICA	02/29/2016	\$ 8,840.00
TEST AMERICA	02/29/2016	\$ 17,966.00
TEST AMERICA Total		\$ 39,058.00
TREASURER STATE OF NEW JERSEY	02/29/2016	\$ 2,455.00
TREASURER STATE OF NEW JERSEY Total		\$ 2,455.00
UTILITY LINE SERVICES	03/31/2016	\$ 1,211.22
UTILITY LINE SERVICES Total		\$ 1,211.22
VARGO ASSOCIATES	8/31/2015	\$ 545.00
VARGO ASSOCIATES	8/31/2015	\$ 290.00
VARGO ASSOCIATES Total		\$ 835.00
Grand Total		\$ 719,747.47

SOUTH JERSEY GAS COMPANY
AUBURN & BRIDGETON ROADS, SWEDESBORO
TOTAL CHARGES 8/1/15 THRU 4/30/16

VENDOR	MONTH/YR	AMOUNT
ACCRUAL	8/31/2015	\$ (1,976,286.83)
ACCRUAL	8/31/2015	\$ 2,539,300.00
ACCRUAL	9/30/2015	\$ (2,550,673.00)
ACCRUAL	9/30/2015	\$ 2,957,035.20
ACCRUAL	10/31/2015	\$ (2,957,035.20)
ACCRUAL	10/31/2015	\$ 1,516,602.00
ACCRUAL	11/30/2015	\$ 187,700.00
ACCRUAL	11/30/2015	\$ (263,700.00)
ACCRUAL	11/30/2015	\$ 2,465.00
ACCRUAL	11/30/2015	\$ (7,000.00)
ACCRUAL	11/30/2015	\$ 1,275,000.00
ACCRUAL	11/30/2015	\$ (1,239,000.00)
ACCRUAL	12/31/2015	\$ 208,200.00
ACCRUAL	12/31/2015	\$ (187,700.00)
ACCRUAL	12/31/2015	\$ 2,941.00
ACCRUAL	12/31/2015	\$ (9,367.00)
ACCRUAL	12/31/2015	\$ 1,771,516.66
ACCRUAL	12/31/2015	\$ (1,275,000.00)
ACCRUAL	1/31/2016	\$ 69,200.00
ACCRUAL	1/31/2016	\$ (208,200.00)
ACCRUAL	1/31/2016	\$ 1,003.00
ACCRUAL	1/31/2016	\$ (2,941.00)
ACCRUAL	1/31/2016	\$ 510,000.00
ACCRUAL	1/31/2016	\$ (1,771,516.66)
ACCRUAL	02/29/2016	\$ (3,500.00)
ACCRUAL	02/29/2016	\$ (578.00)
ACCRUAL	02/29/2016	\$ (410,000.00)
ACCRUAL	03/31/2016	\$ (21,150.00)
ACCRUAL	03/31/2016	\$ (68.00)
ACCRUAL	03/31/2016	\$ (85,495.00)
ACCRUAL	04/30/2016	\$ (27,914.00)
ACCRUAL	04/30/2016	\$ (357.00)
ACCRUAL	04/30/2016	\$ (14,505.00)
ACCRUAL Total		\$ (1,971,023.83)
ATLANTIC CITY ELECTRIC	10/31/2015	\$ 1.39
ATLANTIC CITY ELECTRIC	10/31/2015	\$ 69.27
ATLANTIC CITY ELECTRIC	01/31/2016	\$ 4,866.66
ATLANTIC CITY ELECTRIC Total		\$ 4,937.32
CREAMER ENVIRONMENTAL INC	9/30/2015	\$ 657,541.04
CREAMER ENVIRONMENTAL INC	10/31/2015	\$ 1,897,482.64
CREAMER ENVIRONMENTAL INC	11/30/2015	\$ 1,234,601.04
CREAMER ENVIRONMENTAL INC	11/30/2015	\$ 736,405.30
CREAMER ENVIRONMENTAL INC	12/31/2015	\$ 1,276,089.91
CREAMER ENVIRONMENTAL INC	03/31/2016	\$ 94,726.37
CREAMER ENVIRONMENTAL INC	03/31/2016	\$ 395,342.52
CREAMER ENVIRONMENTAL INC Total		\$ 6,292,188.82
FITZGERALD & MCGROARTY	8/31/2015	\$ 7,701.00
FITZGERALD & MCGROARTY	9/30/2015	\$ 5,083.00
FITZGERALD & MCGROARTY	12/31/2015	\$ 5,423.00
FITZGERALD & MCGROARTY	02/29/2016	\$ 2,737.00
FITZGERALD & MCGROARTY	02/29/2016	\$ 1,003.00
FITZGERALD & MCGROARTY	03/31/2016	\$ 425.00
FITZGERALD & MCGROARTY	04/30/2016	\$ 357.00
FITZGERALD & MCGROARTY Total		\$ 22,729.00
GEI CONSULTANTS INC.	8/31/2015	\$ 60,382.60
GEI CONSULTANTS INC.	8/31/2015	\$ 12,528.60
GEI CONSULTANTS INC.	8/31/2015	\$ 10,832.50
GEI CONSULTANTS INC.	8/31/2015	\$ 39,698.75
GEI CONSULTANTS INC.	9/30/2015	\$ 50,380.00
GEI CONSULTANTS INC.	10/31/2015	\$ 37,068.84
GEI CONSULTANTS INC.	10/31/2015	\$ 40,140.00
GEI CONSULTANTS INC.	10/31/2015	\$ 58,043.62
GEI CONSULTANTS INC.	11/30/2015	\$ 36,620.84
GEI CONSULTANTS INC.	11/30/2015	\$ 41,605.00
GEI CONSULTANTS INC.	12/31/2015	\$ 52,695.00
GEI CONSULTANTS INC.	12/31/2015	\$ 45,145.08
GEI CONSULTANTS INC.	12/31/2015	\$ 27,803.97
GEI CONSULTANTS INC.	01/31/2016	\$ 6,735.00
GEI CONSULTANTS INC.	03/31/2016	\$ (523.04)
GEI CONSULTANTS INC.	03/31/2016	\$ 21,112.31
GEI CONSULTANTS INC.	03/31/2016	\$ 3,250.00
GEI CONSULTANTS INC.	04/30/2016	\$ (844.91)
GEI CONSULTANTS INC.	04/30/2016	\$ 16,913.45
GEI CONSULTANTS INC. Total		\$ 559,587.61
GENERAL EXP ENVIRONMENTAL ALLOCATION	9/30/2015	\$ 325,481.34
GENERAL EXP ENVIRONMENTAL ALLOCATION Total		\$ 325,481.34
GZA	9/30/2015	\$ (1.23)

SOUTH JERSEY GAS COMPANY
AUBURN & BRIDGETON ROADS, SWEDESBORO
TOTAL CHARGES 8/1/15 THRU 4/30/16

VENDOR	MONTH/YR	AMOUNT
GZA	9/30/2015	\$ 122.50
GZA	10/31/2015	\$ (17.40)
GZA	10/31/2015	\$ 1,739.50
GZA	10/31/2015	\$ (1.54)
GZA	10/31/2015	\$ 153.50
GZA	10/31/2015	\$ (14.70)
GZA	10/31/2015	\$ 1,470.00
GZA	12/31/2015	\$ (11.27)
GZA	12/31/2015	\$ 1,127.45
GZA	12/31/2015	\$ (5.64)
GZA	12/31/2015	\$ 563.50
GZA	02/29/2016	\$ (9.56)
GZA	02/29/2016	\$ 955.95
GZA	02/29/2016	\$ (2.42)
GZA	02/29/2016	\$ 242.24
GZA	03/31/2016	\$ (1.21)
GZA	03/31/2016	\$ 121.12
GZA	03/31/2016	\$ (1.21)
GZA	03/31/2016	\$ 121.12
GZA Total		\$ 6,550.70
HENRY & GERMANN PUBLIC AFFAIRS	8/31/2015	\$ 9,027.22
HENRY & GERMANN PUBLIC AFFAIRS	8/31/2015	\$ 1,146.83
HENRY & GERMANN PUBLIC AFFAIRS	8/31/2015	\$ 6,245.42
HENRY & GERMANN PUBLIC AFFAIRS	10/31/2015	\$ 7,691.61
HENRY & GERMANN PUBLIC AFFAIRS	10/31/2015	\$ 5,582.38
HENRY & GERMANN PUBLIC AFFAIRS	01/31/2016	\$ 1,253.69
HENRY & GERMANN PUBLIC AFFAIRS	01/31/2016	\$ 4,860.54
HENRY & GERMANN PUBLIC AFFAIRS	02/29/2016	\$ 6,892.85
HENRY & GERMANN PUBLIC AFFAIRS Total		\$ 42,700.54
JPMORGAN CHASE BANK, N.A.	8/31/2015	\$ 15.47
JPMORGAN CHASE BANK, N.A. Total		\$ 15.47
STANTEC	8/31/2015	\$ 40,586.83
STANTEC	9/30/2015	\$ 31,111.43
STANTEC	10/31/2015	\$ 29,100.07
STANTEC	11/30/2015	\$ 35,190.57
STANTEC	12/31/2015	\$ 30,940.41
STANTEC	01/31/2016	\$ 26,988.98
STANTEC	02/29/2016	\$ 17,670.04
STANTEC	02/29/2016	\$ 6,957.21
STANTEC	04/30/2016	\$ 1,948.31
STANTEC Total		\$ 220,493.85
TEST AMERICA	02/29/2016	\$ 1,524.60
TEST AMERICA	02/29/2016	\$ 1,306.80
TEST AMERICA	02/29/2016	\$ 828.00
TEST AMERICA Total		\$ 3,659.40
TREASURER STATE OF NEW JERSEY	02/29/2016	\$ 2,455.00
TREASURER STATE OF NEW JERSEY Total		\$ 2,455.00
WOOLWICH TOWNSHIP	01/31/2016	\$ 4,029.89
WOOLWICH TOWNSHIP Total		\$ 4,029.89
Grand Total		\$ 5,513,805.11

SOUTH JERSEY GAS COMPANY
UNALLOCATED GENERAL EXPENSE
TOTAL CHARGES 8/1/15 THRU 4/30/16

VENDOR	MONTH/YR	AMOUNT
ACCRUAL	8/31/2015	\$ (30,700.00)
ACCRUAL	8/31/2015	\$ 63,300.00
ACCRUAL	9/30/2015	\$ (63,912.00)
ACCRUAL	9/30/2015	\$ 83,600.00
ACCRUAL	10/31/2015	\$ (83,600.00)
ACCRUAL	10/31/2015	\$ 71,637.05
ACCRUAL	11/30/2015	\$ 49,400.00
ACCRUAL	11/30/2015	\$ (63,000.00)
ACCRUAL	11/30/2015	\$ 3,876.00
ACCRUAL	11/30/2015	\$ 6,500.00
ACCRUAL	11/30/2015	\$ (5,500.00)
ACCRUAL	12/31/2015	\$ 51,500.00
ACCRUAL	12/31/2015	\$ (49,400.00)
ACCRUAL	12/31/2015	\$ 4,743.00
ACCRUAL	12/31/2015	\$ (2,091.00)
ACCRUAL	12/31/2015	\$ 14,918.82
ACCRUAL	12/31/2015	\$ (6,505.82)
ACCRUAL	1/31/2016	\$ 47,400.00
ACCRUAL	1/31/2016	\$ (51,500.00)
ACCRUAL	1/31/2016	\$ (8,619.00)
ACCRUAL	1/31/2016	\$ 12,300.00
ACCRUAL	1/31/2016	\$ (14,918.83)
ACCRUAL	02/29/2016	\$ 17,900.00
ACCRUAL	02/29/2016	\$ 425.00
ACCRUAL	02/29/2016	\$ 3,700.00
ACCRUAL	03/31/2016	\$ (36,800.00)
ACCRUAL	03/31/2016	\$ 493.00
ACCRUAL	03/31/2016	\$ (3,610.47)
ACCRUAL	03/31/2016	\$ 3,300.00
ACCRUAL	04/30/2016	\$ 18,864.00
ACCRUAL	04/30/2016	\$ (918.00)
ACCRUAL	04/30/2016	\$ (89.53)
ACCRUAL	04/30/2016	\$ (3,300.00)
ACCRUAL	04/30/2016	\$ 10.25
ACCRUAL Total		\$ 29,402.47
BENEFIT ALLOCATION	9/30/2015	\$ 3,313.69
BENEFIT ALLOCATION	10/31/2015	\$ (2,723.03)
BENEFIT ALLOCATION	12/31/2015	\$ 2,046.89
BENEFIT ALLOCATION Total		\$ 2,637.55
BKC INDUSTRIES	8/31/2015	\$ 1,250.00
BKC INDUSTRIES Total		\$ 1,250.00
FITZGERALD & MCGROARTY	8/31/2015	\$ 612.00
FITZGERALD & MCGROARTY	9/30/2015	\$ 3,417.00
FITZGERALD & MCGROARTY	02/29/2016	\$ 3,876.00
FITZGERALD & MCGROARTY	02/29/2016	\$ 2,754.00
FITZGERALD & MCGROARTY	02/29/2016	\$ 867.00
FITZGERALD & MCGROARTY	03/31/2016	\$ 425.00
FITZGERALD & MCGROARTY	04/30/2016	\$ 272.00
FITZGERALD & MCGROARTY	04/30/2016	\$ 646.00
FITZGERALD & MCGROARTY Total		\$ 12,869.00
GEI CONSULTANTS INC.	8/31/2015	\$ 1,661.46
GEI CONSULTANTS INC.	9/30/2015	\$ 4,486.25
GEI CONSULTANTS INC.	10/31/2015	\$ 7,150.79
GEI CONSULTANTS INC.	10/31/2015	\$ 7,049.42
GEI CONSULTANTS INC.	12/31/2015	\$ 3,328.01
GEI CONSULTANTS INC.	12/31/2015	\$ 459.05
GEI CONSULTANTS INC.	03/31/2016	\$ (53.01)
GEI CONSULTANTS INC.	03/31/2016	\$ 2,120.24
GEI CONSULTANTS INC.	04/30/2016	\$ (33.05)
GEI CONSULTANTS INC.	04/30/2016	\$ 660.99
GEI CONSULTANTS INC.	04/30/2016	\$ (74.08)
GEI CONSULTANTS INC.	04/30/2016	\$ 987.69
GEI CONSULTANTS INC. Total		\$ 27,743.76
GENERAL EXP ENVIRONMENTAL ALLOCATION	9/30/2015	\$ (797,089.94)
GENERAL EXP ENVIRONMENTAL ALLOCATION Total		\$ (797,089.94)
GZA	9/30/2015	\$ (182.92)
GZA	9/30/2015	\$ 18,291.75
GZA	10/31/2015	\$ (168.03)
GZA	10/31/2015	\$ 16,802.66
GZA	10/31/2015	\$ (254.84)
GZA	10/31/2015	\$ 25,484.37
GZA	12/31/2015	\$ (166.47)
GZA	12/31/2015	\$ 16,647.01
GZA	12/31/2015	\$ (181.85)
GZA	12/31/2015	\$ 18,184.79
GZA	02/29/2016	\$ (228.15)
GZA	02/29/2016	\$ 22,814.80
GZA	03/31/2016	\$ (174.52)
GZA	03/31/2016	\$ 17,452.43
GZA	03/31/2016	\$ (150.89)
GZA	03/31/2016	\$ 15,089.48
GZA Total		\$ 149,259.62

SOUTH JERSEY GAS COMPANY
UNALLOCATED GENERAL EXPENSE
TOTAL CHARGES 8/1/15 THRU 4/30/16

VENDOR	MONTH/YR	AMOUNT
HATCH MOTT MACDONALD CORP	8/31/2015	\$ 2,707.10
HATCH MOTT MACDONALD CORP	9/30/2015	\$ 2,707.10
HATCH MOTT MACDONALD CORP	10/31/2015	\$ 2,773.74
HATCH MOTT MACDONALD CORP	11/30/2015	\$ 33.32
HATCH MOTT MACDONALD CORP	11/30/2015	\$ 3,665.59
HATCH MOTT MACDONALD CORP	12/31/2015	\$ 3,648.93
HATCH MOTT MACDONALD CORP	03/31/2016	\$ 3,640.60
HATCH MOTT MACDONALD CORP	03/31/2016	\$ 3,640.60
HATCH MOTT MACDONALD CORP	04/30/2016	\$ 3,648.93
HATCH MOTT MACDONALD CORP Total		\$ 26,465.91
ISH INC	11/30/2015	\$ 5,000.00
ISH INC Total		\$ 5,000.00
JPMORGAN CHASE BANK, N.A.	9/30/2015	\$ 36.86
JPMORGAN CHASE BANK, N.A.	9/30/2015	\$ 30.36
JPMORGAN CHASE BANK, N.A.	9/30/2015	\$ 18.26
JPMORGAN CHASE BANK, N.A.	10/31/2015	\$ 9.82
JPMORGAN CHASE BANK, N.A.	10/31/2015	\$ 100.00
JPMORGAN CHASE BANK, N.A.	11/30/2015	\$ 40.66
JPMORGAN CHASE BANK, N.A.	12/31/2015	\$ 19.00
JPMORGAN CHASE BANK, N.A.	12/31/2015	\$ 238.20
JPMORGAN CHASE BANK, N.A.	12/31/2015	\$ 209.20
JPMORGAN CHASE BANK, N.A.	01/31/2016	\$ 82.10
JPMORGAN CHASE BANK, N.A.	01/31/2016	\$ 10.75
JPMORGAN CHASE BANK, N.A.	01/31/2016	\$ 25.00
JPMORGAN CHASE BANK, N.A.	01/31/2016	\$ 213.57
JPMORGAN CHASE BANK, N.A.	01/31/2016	\$ 213.57
JPMORGAN CHASE BANK, N.A.	01/31/2016	\$ 161.00
JPMORGAN CHASE BANK, N.A.	01/31/2016	\$ 332.78
JPMORGAN CHASE BANK, N.A.	01/31/2016	\$ 33.00
JPMORGAN CHASE BANK, N.A.	02/29/2016	\$ (209.20)
JPMORGAN CHASE BANK, N.A.	02/29/2016	\$ 213.57
JPMORGAN CHASE BANK, N.A.	02/29/2016	\$ (213.57)
JPMORGAN CHASE BANK, N.A.	02/29/2016	\$ (213.57)
JPMORGAN CHASE BANK, N.A.	02/29/2016	\$ 15.70
JPMORGAN CHASE BANK, N.A.	03/31/2016	\$ 86.06
JPMORGAN CHASE BANK, N.A. Total		\$ 1,453.12
PAYROLL ALLOCATION	8/31/2015	\$ 29,834.01
PAYROLL ALLOCATION	9/30/2015	\$ 29,905.30
PAYROLL ALLOCATION	10/31/2015	\$ 27,374.21
PAYROLL ALLOCATION	11/30/2015	\$ 31,134.93
PAYROLL ALLOCATION	12/31/2015	\$ 24,968.71
PAYROLL ALLOCATION	1/31/2016	\$ 25,321.51
PAYROLL ALLOCATION	02/29/2016	\$ 28,058.73
PAYROLL ALLOCATION	03/31/2016	\$ 30,018.37
PAYROLL ALLOCATION	04/30/2016	\$ 30,947.33
PAYROLL ALLOCATION Total		\$ 257,563.10
PITNEY BOWES PURCHASE POWER	10/31/2015	\$ (3,929.68)
PITNEY BOWES PURCHASE POWER	10/31/2015	\$ 1,410.67
PITNEY BOWES PURCHASE POWER	11/30/2015	\$ 14.09
PITNEY BOWES PURCHASE POWER	01/31/2016	\$ 20.39
PITNEY BOWES PURCHASE POWER	01/31/2016	\$ 35.81
PITNEY BOWES PURCHASE POWER	04/30/2016	\$ 18.52
PITNEY BOWES PURCHASE POWER Total		\$ (2,430.20)
PRE-PAID INSURANCE	8/31/2015	\$ 8,744.67
PRE-PAID INSURANCE	9/30/2015	\$ 8,744.67
PRE-PAID INSURANCE	10/31/2015	\$ 8,744.67
PRE-PAID INSURANCE	11/30/2015	\$ 8,744.67
PRE-PAID INSURANCE	12/31/2015	\$ 8,744.67
PRE-PAID INSURANCE	1/31/2016	\$ 8,744.67
PRE-PAID INSURANCE	02/29/2016	\$ 8,744.67
PRE-PAID INSURANCE	03/31/2016	\$ 8,744.67
PRE-PAID INSURANCE	04/30/2016	\$ 8,744.67
PRE-PAID INSURANCE Total		\$ 78,702.03
STANTEC	9/30/2015	\$ 142.50
STANTEC	9/30/2015	\$ 7,258.52
STANTEC	10/31/2015	\$ 4,129.27
STANTEC	10/31/2015	\$ 4,377.31
STANTEC	12/31/2015	\$ 5,396.76
STANTEC	01/31/2016	\$ 3,593.40
STANTEC	02/29/2016	\$ 4,696.04
STANTEC	02/29/2016	\$ 3,381.56
STANTEC	04/30/2016	\$ 1,974.15
STANTEC Total		\$ 34,949.51
WOLBERT DANIELLE	01/31/2016	\$ 1,175.07
WOLBERT DANIELLE Total		\$ 1,175.07
Grand Total		\$ (171,049.00)

SOUTH JERSEY GAS COMPANY
 REMEDIATION ADJUSTMENT CLAUSE
 YEAR TO DATE AUGUST 1, 2015 THROUGH APRIL 30, 2016

SUMMARY OF SITE EXPENDITURES

DESCRIPTION	CONSULTING	REMEDIATION	DISPOSAL	LEGAL	NJDEP OVERSIGHT	OTHER	LETTERS OF CREDIT	TOTAL REMEDIATION EXPENSES
Union and Grove Streets, Glassboro	\$ 258,499	\$ 420,976	\$ 10,919	\$ 12,313	\$ -	\$ -	\$ -	\$ 702,707
Atlantic and Buffalo Avenues, Egg Harbor City	\$ 16,566	\$ 21,490	\$ 278	\$ 425	\$ -	\$ -	\$ -	\$ 38,760
Michigan, Atlantic and Artic Avenues, Atlantic City	\$ 40,257	\$ 34,943	\$ -	\$ 340	\$ -	\$ -	\$ -	\$ 75,540
Florida, Sunset and Georgia Avenues, Atlantic City	\$ 1,415,777	\$ 2,604,012	\$ 5,197	\$ 57,781	\$ -	\$ -	\$ -	\$ 4,082,767
Vine and Water Street, Bridgeton	\$ 13,166	\$ 11,017	\$ -	\$ 19,562	\$ -	\$ -	\$ -	\$ 43,745
North Second Street, Millville	\$ 255,788	\$ 506,791	\$ 17,681	\$ 15,637	\$ -	\$ -	\$ -	\$ 795,896
Pitman Street, Penns Grove	\$ 13,435	\$ 6,969	\$ -	\$ 544	\$ -	\$ -	\$ -	\$ 20,948
Fifth and Howell Street, Salem	\$ 31,424	\$ (3,495)	\$ -	\$ 8,884	\$ -	\$ -	\$ -	\$ 36,813
Peach Street and NE Boulevard, Vineland	\$ 64,468	\$ 145,025	\$ 5,378	\$ 28,377	\$ -	\$ -	\$ -	\$ 243,249
Twelfth and Lincoln Streets, Hammonton	\$ 280,693	\$ 3,836,092	\$ 6,845	\$ 12,887	\$ -	\$ -	\$ -	\$ 4,136,517
Franklin Avenue, Pleasantville	\$ 400,377	\$ 309,419	\$ 3,577	\$ 6,376	\$ -	\$ -	\$ -	\$ 719,747
Auburn and Bridgeton Roads, Swedesboro	\$ 435,283	\$ 5,069,695	\$ -	\$ 8,827	\$ -	\$ -	\$ -	\$ 5,513,805
Unallocated	\$ 215,435	\$ (394,743)	\$ -	\$ 10,778	\$ -	\$ (2,519)	\$ -	\$ (171,049)
Total August 1, 2015 through April 30, 2016	\$ 3,441,167	\$ 12,568,192	\$ 49,875	\$ 182,730	\$ -	\$ (2,519)	\$ -	\$ 16,239,446

South Jersey Gas Company
RAC Vendors - August 2015 - April 2016

Vendor	Service Provided
AIRLOGICS LLC	AIR MONITORING CONTRACTOR
ATLANTIC CITY CITY OF	REAL ESTATE TAXES
ATLANTIC CITY ELECTRIC	UTILITY PAYMENTS
ATLANTIC CITY MUNICIPAL	WATER UTILITY PAYMENT
ATLANTIC CITY SEWERAGE CO	ESCROW FOR PROJECT AND SEWER PAYMENT
BKG INDUSTRIES	MAINTENANCE CONTRACTOR
BOROUGH OF GLASSBORO	ESCROW PAYMENT FOR REMEDIATION PROJECT
BRIDGETON CUMBERLAND CO CITY	REAL ESTATE TAXES
CAPE ATLANTIC CONSERVATION	SOIL EROSION & SEDIMENT CONTROL PERMIT FEES
CASINO REINVESTMENT	ANNUAL FEE
COMCAST CABLE	ELECTRICAL
CONSOLIDATED RAIL CORPORATION	ANNUAL MAINTENANCE AGREEMENT
CREAMER ENVIRONMENTAL INC	MGP REMEDIATION
CUMBERLAND SALEM SOIL	SOIL EROSION AND SEDIMENT CONTROL PLAN CERTIFICATION
DANIELLE WOLBERT	VARIOUS REMEDIATION EXPENSES
DIMEGLIO SEPTIC INC.	PORTABLE TOILET RENTAL
ELK TOWNSHIP TAX COLLECTOR	REAL ESTATE TAXES
ENVIRO-AIR TECHNOLOGIES	SOIL AND WATER TESTING
FITZGERALD & MCGROARTY	OUTSIDE LEGAL CONTRACTOR
GEI CONSULTANTS INC.	CONSULTING SERVICE
GZA	CONSULTING SERVICE
HAMMONTON GAZETTE	NEWSPAPER AD REGARDING REMEDIATION
HAMMONTON TOWN OF	ENGINEERING AND SURVEYING
HATCH MOTT MACDONALD CORP	DATA MANAGEMENT
HENRY & GERMANN PUBLIC AFFAIRS	PUBLIC RELATIONS
ISH INC	MEMBERSHIP DUES
J.P. MORGAN CHASE BANK	VARIOUS REMEDIATION EXPENSES
MONARCH ENVIRONMENTAL INC	WASTE DISPOSAL SERVICES
NJ PINELANDS COMMISSION	PERMIT FEES
OP-TECH ENVIRONMENTAL SERVICES	REMEDICATION CONTRACTOR
PLEASANTVILLE, CITY OF	REAL ESTATE TAXES
RIGGINS INC	GAS SUPPLY AT DIVISION
STANTEC	CONSULTING SERVICE
SUMMIT DRILLING CO., INC.	DRILLING SERVICES
TEAM REED LANDSCAPING INC	LAWN CARE SERVICES
TERRA CONTRACTING SERVICES LLC	MGP REMEDIATION
TEST AMERICA	LABORATORY SERVICES
TITLE AMERICA AGENCY CORP	SETTLEMENT COST
TREASURER STATE OF NEW JERSEY	SITE REMEDIATION AND LSRP SERVICES
UTILITY LINES SERVICES	SURVEYING
VARGO ASSOCIATES	SURVEYING
VERIZON	RELOCATION OF UTILITY LINES
VERIZON SELECT SERVICES INC	RELOCATION OF UTILITY LINES
WELLS FARGO BANK NA	LETTER OF CREDIT FOR MGP SITES
WOOLWICH TOWNSHIP	REAL ESTATE TAXES

RAC Minimum Filing Requirements

As part of the Company's annual RAC filing, the Company will provide responses to the following Minimum Filing Requirements ("MFRs"). The requests, unless noted otherwise, relate to the historical 12-month RAC period.

1. The Company currently provides a vendor summary as part of its annual RAC filing. This document provides a summary of the expenditures incurred by vendor by site for the twelve-month RAC period. Hereafter, the vendor summary will be supplemented with a general description of the services provided by each vendor. The data noting expenditures incurred through July 31st of each year will continue to be submitted with the Company's annual RAC filing.

Response: Schedule RAC KWS-1 contains a listing by remediation site, expenditures by month for the period August 1, 2015 thru April 30, 2016. This schedule will be updated with values through July 31, 2016 when available.

Schedule RAC KWS-3 provides a brief description of the services provided by the vendors identified in RAC KWS-1.

2. Identify the three MGP sites with the highest level of expenditures during the prior RAC period. For each identified site, provide a copy of the latest work plan, remediation report, or major work product submitted to the NJDEP. The copies should include the narrative portion of the report or work plan but need not include the technical supporting workpapers, charts and tables.

Response: As depicted on Schedule RAC KWS-2 presented within the filing, the three MGP sites with the highest level of expenditure during the Remediation Year are in descending order: Auburn and Bridgeton Roads, Swedesboro (\$5,513,805), Twelfth and Lincoln Streets, Hammonton (\$4,136,517) and Florida, Sunset, and Georgia Avenues, Atlantic City (\$4,082,767).

Copies of the deliverables requested for the three sites named above are included as Appendix I located on the attached CD.

3. For each of the same three MGP sites, provide all correspondence between the Company and the NJDEP concerning submissions for the site, reply comments, and other major items which have a material impact on remediation activities and associated costs incurred by the Company. The correspondence should span the twelve-months preceding July 31st of the most recent RAC period.

Response: All correspondence issued during the subject period are included as Appendix II located on the attached CD.

4. For each of the same three MGP sites, provide expense documentation for any contractor or supplier whose invoices for the RAC period exceed \$250,000 in aggregate. The expense documentation should include descriptions of services rendered, applicable invoices, and any tracking of invoiced charges vs. budgets. The expense detail need not include expense reports or time sheets, but it should include supporting documentation for any subcontractor and third party expenses totaling \$100,000 or more for the period.

Response: Please find the requested documentation included as Appendix III located on the attached CD.

5. For each of the same three MGP sites, provide a narrative description and organization chart for that site, showing the vendors and project control structure for the remediation effort. The response should show what entities supervise all significant contractors and subcontractors and which Company personnel are involved in site and remediation supervision and control.

Response: Organization charts containing narrative descriptions of the roles and responsibilities of the depicted entities for each of the three selected sites are included as Appendix IV located on the attached CD.

6. Provide a detailed narrative describing Company activities and any reimbursements related to insurance claims or potentially responsible parties' liabilities for all of the Company's MGP sites. The narrative, with supporting documentation, should cover the prior RAC period.

Response: In March 2012, SJG received the last payment stemming from its last remaining insurance policy covering former MGP sites. No further insurance recoveries are outstanding or anticipated. No other insurance coverage exists.

7. Provide copies of any RAC audit reports or related materials prepared by the Board's Audit Staff, FERC, or the Company's internal or external auditors during the previous twelve months. To the degree applicable, please also provide any materials prepared in response to the audits or in compliance with any audit findings.

Response: The only report audit prepared during the past twelve months was prepared by the Company's internal auditors. A copy of the audit is included in Appendix V located on the attached CD.

8. Provide a narrative concerning all material events, whether related to NJDEP mandates or not, which could have an impact on the Company's ultimate MGP remediation liability, with claimed confidential information provided pursuant to a confidentiality agreement. The narrative should encompass all sites, whether or not active remediation efforts on the site are under way.

Response: At this time no events that would have a material impact (i.e. rising commodity costs affecting transportation and thermal desorption costs, etc.) are noted.

During the prior RAC period additional MGP impacted sediment was discovered within the Beach Thorofare at the Florida Avenue site. NJDEP correspondence relating to the additional work is included with MFR #3 and Appendix II. The liability estimate has been updated to reflect the updated volume.

9. Provide schedules and supporting workpapers and documents, which show the reconciliation of the prior period RAC expenditures and recoveries as well as the derivation of the deferred tax credit and the interest accrual on any unamortized balances.

Response: Please reference RAC – KJB-1, RAC – KJB-2, RAC – KJB-3, and RAC – KJB-4.

10. Provide the Company's bid evaluation studies, reports, workpapers or other material related to the two largest MGP remediation contracts awarded during the previous RAC period. The response should include the criteria utilized for bid evaluation and the comparisons between the terms and conditions offered by the competitive bidders.

Response: Please find the requested documentation included as Appendix VI located on the attached CD.

11. Provide documentation relating to the two largest supplemental contract amendments authorized by the Company during the previous RAC period. The response should provide the contractor's request for supplemental funding, the reasons cited for the request, and the Company's evaluation and action taken concerning the request.

Response: During the period covering August 1, 2015 through July 31, 2016, two supplemental contract amendments were authorized by the company; the amendments were related to the Remedial Action being performed at the former Swedesboro MGP site by Creamer Environmental and former Florida Avenue MGP site by Terra. The Change Orders are included as Appendix VII.

The Change Orders were evaluated by engineering field staff and the construction manager with the detail of the change order compared to the daily activities and logs provided by the contractor. After review and comment by the field staff and construction manager any required revisions were made and the document was forwarded to the Project Manager and Director of Environmental Affairs. After approval by the Project Manager and Director of Environmental Affairs the change orders were sent the President of SJG for execution.

12. Provide documentation relating to any instances during the previous RAC period where the Company sought to modify, change, or eliminate the NJDEP site remediation requirements for any of its MGP sites. The response should provide copies of any such Company requests, the NJDEP responses, and the ultimate outcome concerning the requests.

Response: No submittals were made during the period related to modification or elimination of NJDEP site remediation requirements. South Jersey Gas continues to evaluate opportunities to petition the NJDEP and/or the LSRP of record for changes where applicable and in compliance with pertinent rules and regulations.

13. Provide a calculation of the carrying costs that the Company seeks to recover in this filing, including workpapers and supporting documentation.

Response: Please reference RAC – KJB-4.

14. The Company currently provides a schedule that summarizes the expenditures incurred by major cost category by site on a quarterly basis. These data will be reported with its annual filing.

Response: Please reference RAC – KWS-2.

15. For each of the Company's MGP sites, provide a schedule showing the status of the remediation effort and estimated dates for the completion of remaining milestones. The Parties understand that the timeframes to complete the remediation efforts are subject to a great deal of uncertainty due to factors beyond the Company's control. Also, provide an update concerning the status of discussions with the NJDEP concerning its NRD initiative as well as any other NRD-related activities, with claimed confidential information provided pursuant to a confidentiality agreement.

Response: A copy of the projected remediation schedule (as of March 31, 2015) for each site is provided within Appendix VIII.

SJG reached a settlement with the NJDEP with regard to NRD on April 21, 2008, documentation of the settlement has been provided within prior data requests.