One South Jersey Place
Atlantic City, NJ 08401

T: (609) 561-9000 x 4262

ddirocco@sjindustries.com

Dominick DiRocco, Esq.
VP, Rates & Regulatory Affairs

October 31, 2025

Electronic Filing

Sherri L. Lewis
Secretary of the Board
New Jersey Board of Public Utilities
44 South Clinton Avenue
Trenton, NJ 08625-0350

RE: I/M/O The Petition of South Jersey Gas Company to Revise the Level of its Periodic Basic Gas Supply Service Rate and Conservation Incentive Program Rates for the Year Ending September 30, 2026
BPU Docket No. GR25050316

NOTICE OF INTENT TO EXERCISE SELF-IMPLEMENTING RATE INCREASE EFFECTIVE DECEMBER 1, 2025

Dear Secretary Lewis:

South Jersey Gas Company ("SJG" or the "Company"), hereby submits this notice of intent to self-implement a Periodic Basic Gas Supply Service ("Periodic BGSS") rate adjustment based on a 5% increase of the monthly bill of a typical residential customer using 100 therms to be effective December 1, 2025 ("Notice"), consistent with the requirements set forth in the New Jersey Board of Public Utilities ("BPU" or "Board") Order Approving BGSS Pricing Structure, dated January 6, 2003, in BPU Docket No. GX01050304 ("January 6th Order"). This Notice is hereby made to Board Staff ("Staff") and the New Jersey Division of Rate Counsel ("Rate Counsel") pursuant to the terms of the January 6th Order.

I. BACKGROUND

On May 30, 2025, SJG filed a petition in the above referenced docket seeking authority to increase its Periodic BGSS rate for the 2025-26 BGSS year from $0.396655[1] per therm to $0.503641 per therm. The Company's requested increase was based on forecasted information including the May 8, 2025 New York Mercantile Exchange ("NYMEX") natural gas futures settlement prices and included actual data through April 30, 2025 and forecasted data through September 30, 2026. SJG requested that this change be made effective October 1, 2025. If the proposed Periodic BGSS rate, along with other proposed changes to certain D-2 charges, the monthly BGSS non-commodity rate and balancing service charges under Rider I and Rider J to the Company's tariff, the under-recovery at September 30, 2026 was forecasted to be close to zero in the May 30th filing. This proceeding is still pending Board approval.

Given the proposed rates have not been approved effective October 1, 2025, as requested, and after updating for actual data through September 2025, NYMEX pricing as of October 17, 2025 as well as certain other changes related to demand and other costs, the Company is forecasting an under-recovery balance of $57.3 million as of September 30, 2026 as shown on Exhibit A, page 1 of 2.

A. SELF-IMPLEMENTING RATE INCREASE

The January 6th Order provides that a gas distribution company that submits an annual BGSS filing no later than June 1 of each year with an implementation date of October 1 of the same year may file two additional self-implementing Periodic BGSS rate increases to be effective in the next succeeding winter upon written notice to the Staff and Rate Counsel. Such increases may take effect on December 1 and February 1, subject to the requirement that written notice to Staff and Rate Counsel of the intention to implement a self-implementing rate increase on December 1 and

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[1] All rates stated herein include Sales and Use Tax.

February 1 be given no later than November 1 and January 1. The January 6th Order further provides that notices for December or February increases shall include specific reference to the previous annual filing with justification and supporting documentation explaining the need for the periodic increase. The approximate amount of the increase based on current market conditions shall also be provided.

After consideration of the currently forecasted under-recovery balance at September 30, 2026, it is necessary for SJG to implement the Periodic BGSS rate increase as authorized by the January 6th Order. After the implementation of this Periodic BGSS rate increase effective December 1, 2025, the Company is forecasting an under-recovery balance of $31.7 million as of September 30, 2026 as shown on Exhibit A, page 2 of 2. The increase in annual recoveries resulting from the implementation of the Periodic BGSS rate increase is $26.9 million.

The requisite supporting documentation is provided with this Notice and demonstrates that the self-implementing rate increase, effective December 1, 2025, adjusts the current Periodic BGSS rate from $0.396655 per therm to $0.490255 per therm, resulting in an increase of the bill of a typical residential heating customer using 100 therms a month by $9.36 from $187.18 to $196.54, or 5% compared to rates in effect November 1, 2025 [2], as reflected in Exhibit B. Absent the December 1, 2025 self-implementing increase, SJG currently projects an under-recovery of BGSS costs of approximately $57.3 million for the twelve months ending September 30, 2026.

B. <u>SUPPORTING DOCUMENTATION</u>

Pursuant to the terms of the January 6th Order, enclosed is the following supporting documentation:

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[2] As discussed above, the January 6th Order authorizes the State's gas utilities to effect self-implementing rate adjustments up to a maximum of 5% of the residential customer bill.

Exhibit A:

Page 1 – Statement of Over/Under Recoveries of Gas Costs for the Projected Period October 1, 2025 through September 30, 2026 assuming current rates; and

Page 2 – Statement of Over/Under Recoveries of Gas Costs for the Projected Period October 1, 2025 through September 30, 2026 assuming the Self-implementing Periodic BGSS Periodic Rate Effective December 1, 2025.

Exhibit B: Bill Impacts

Exhibit C: Proposed Tariff sheets.

C. PUBLIC NOTICE

The potential for this self-implementing increase was included and sufficiently detailed in the public notice of SJG's filing and was the subject of telephonic public hearings conducted on August 27, 2025.

II. CONCLUSION

Based on the foregoing, including the authority granted by the January 6th Order, SJG has provided the requisite notice to self-implement a rate increase effective December 1, 2025. Should circumstances change that warrant reconsideration or an increase less than the self-implementing Periodic BGSS rate described in this Notice, SJG will promptly notify the Board, Staff and Rate Counsel. SJG shall make a compliance filing no later than November 28, 2025 reflecting final Tariff sheets effective December 1, 2025.

Respectfully submitted,

SOUTH JERSEY GAS COMPANY

Dominick DiRocco

By: ____________________________
Dominick DiRocco
VP, Rates & Regulatory Affairs

DD:clc
Enclosures

cc: Service List (attached)

IN THE MATTER OF THE PETITION OF SOUTH JERSEY GAS COMPANY TO REVISE THE LEVEL OF ITS BASIC GAS SUPPLY SERVICE ("BGSS) CHARGE AND CONSERVATION INCENTIVE PROGRAM ("CIP") CHARGE FOR THE YEAR ENDING SEPTEMBER 30, 2026

BPU DOCKET NO. GR25050316

SERVICE LIST

NJ BOARD OF PUBLIC UTILITIES

Jacqueline Galka
NJ Board of Public Utilities
44 South Clinton Avenue
Trenton, NJ 08625
jacqueline.galka@bpu.nj.gov

Mike Hunter
NJ Board of Public Utilities
44 South Clinton Avenue
Trenton, NJ 08625
michael.hunter@bpu.nj.gov

Stacy Peterson
NJ Board of Public Utilities
44 South Clinton Avenue
Trenton, NJ 08625
Stacy.peterson@bpu.nj.gov

Heather Weisband
NJ Board of Public Utilities
44 South Clinton Avenue
Trenton, NJ 08625
Heather.weisband@bpu.nj.gov

DIVISION OF LAW

Steven Chaplar, DAG
Dept. of Law & Public Safety
Division of Law
RJ Hughes Justice Complex
25 Market Street, 7th Floor West
P.O. Box 112
Trenton, NJ 08625
steven.chaplar@law.njoag.gov

Jordan Mitchell, DAG
Dept. of Law & Public Safety
Division of Law
RJ Hughes Justice Complex
25 Market Street, 7th Floor West
P.O. Box 112
Trenton, NJ 08625
jordan.mitchell@law.njoag.gov

DIVISION OF RATE COUNSEL

Maura Caroselli, Esq.
Division of Rate Counsel
140 East Front Street, 4th Floor
P.O. Box 003
Trenton, NJ 08625
mcaroselli@rpa.nj.gov

Joy Carter
Division of Rate Counsel
140 East Front Street, 4th Floor
P.O. Box 003
Trenton, NJ 08625
jcarter@rpa.nj.gov

Karen Forbes
Division of Rate Counsel
140 East Front Street, 4th Floor
P.O. Box 003
Trenton, NJ 08625
Kforbes@rpa.nj.gov

Brian O. Lipman, Esq.
Division of Rate Counsel
140 East Front Street, 4th Floor
P.O. Box 003
Trenton, NJ 08625
blipman@rpa.nj.gov

Michael Lombardi, Esq
Division of Rate Counsel
140 East Front Street, 4th Floor
P.O. Box 003
Trenton, NJ 08625
mlombardi@rpa.nj.gov

Mamie W. Purnell, Esq.
Division of Rate Counsel
140 East Front Street, 4th Floor
P.O. Box 003
Trenton, NJ 08625
mpurnell@rpa.nj.gov

DIVISION OF RATE COUNSEL CONSULTANTS

John A. Rosenkranz
156 Washington Drive
Acton, MA 01720
Jrosenkranz@verizon.net

Robert Henkes
Henkes Consulting
7 Sunset Road
Old Greenwich, CT 06870
Rhenkes13@gmail.com

SOUTH JERSEY GAS COMPANY

Dominick DiRocco, Esq.
SJI Utilities, Inc.
One South Jersey Plaza
Folsom, NJ 08037
ddirocco@sjindustries.com

Cindy Capozzoli
SJI Utilities, Inc.
One South Jersey Place
Atlantic City, NJ 08401
ccapozzoli@sjindustries.com

Gary Akmentins
South Jersey Gas Company
One South Jersey Place
Atlantic City, NJ 08401
gakmentins@sjindustries.com

Karen J. Crispin
South Jersey Gas Company
One South Jersey Place
Atlantic City, NJ 08401
kcrispin@sjindustries.com

James G. Fredericks
South Jersey Gas Company
One South Jersey Place
Atlantic City, NJ 08401
jfredericks@sjindustries.com

Carolyn A. Jacobs
SJI Utilities, Inc.
One South Jersey Place
Atlantic City, NJ 08401
cjacobs@sjindustries.com

Sheree Kelly
SJI Utilities, Inc.
520 Green Lane
Union, NJ 07083
skelly@sjindustries.com

Andrew McNally
SJI Utilities, Inc.
520 Green Lane
Union, NJ 07083
amcnally@sjindustries.com

Maureen Minkel
South Jersey Gas Company
One South Jersey Place
Atlantic City, NJ 08401
mminkel@sjindustries.com

*Public Information Only

Maria C. Mendoza
South Jersey Gas Company
One South Jersey Place
Atlantic City, NJ 08401
mmendoza@sjindustries.com

Brent Schomber
South Jersey Gas
One South Jersey Place
Atlantic City, NJ 08401
bschomber@sjindustries.com

Jennifer Weitz
SJI Utilities, Inc.
520 Green Lane
Union, NJ 07083
jweitz@sjindustries.com

Ray Wenzel
SJI Utilities, Inc.
One South Jersey Place
Atlantic City, NJ 08401
rwenzel@sjindustries.com

Daniel P. Yardley, Principal
Yardley & Associates
2409 Providence Hills Drive
Matthews, NC 28105
dan@yardleyassociates.com

Kenneth T. Maloney, Esq.
Cullen and Dykman LLP
1101 14th Street, NW
Suite 750
Washington, DC 20005
kmaloney@cullenllp.com

Terrence Regan
Cullen and Dykman
One Battery Park Plaza, 34th Flr
New York, NY 10004
tregan@cullenllp.com

*Public Information Only

South Jersey Gas Company

Statement of (Over) Under Recoveries of Gas Costs
For the Projected Period October 1, 2025 through September 30, 2026
Assuming Current BGSS-Periodic Rate

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
	RECOVERABLE COSTS			GAS COST RECOVERIES				(OVER) UNDER RECOVERY	
PERIOD	GAS SENDOUT	*LESS* SUPPLIER REFUNDS CREDITS & Other	NET RECOVERABLE COSTS (COL 1-2)	BGSS-P FIRM SALES	BGSS-M FIRM SALES	NON-FIRM SALES	TOTAL RECOVERIES (COL 4+5+6)	MONTHLY (OVER) UNDER RECOVERY (COL 3-7)	CUMULATIVE (OVER) UNDER RECOVERY
BALANCE BEGINNING OCTOBER 1, 2025									$33,680,862 [1]
Oct 2025	$18,379,474	$4,672,485	$13,706,989	$2,179,517	$538,330	$1,012,719	$3,730,567	$9,976,423	$43,657,285
Nov 2025	$24,056,972	$7,941,375	$16,115,597	$3,428,355	$919,126	$1,429,787	$5,777,267	$10,338,330	$53,995,615
Dec 2025	$33,538,535	$17,662,539	$15,875,996	$15,793,048	$1,859,371	$4,581,930	$22,234,349	($6,358,354)	$47,637,261
Jan 2026	$40,301,051	$9,958,957	$30,342,094	$23,634,619	$3,307,680	$6,950,544	$33,892,843	($3,550,749)	$44,086,512
Feb 2026	$34,882,162	$8,851,812	$26,030,350	$22,529,342	$2,956,791	$6,666,086	$32,152,218	($6,121,868)	$37,964,644
Mar 2026	$30,198,327	$9,117,954	$21,080,373	$18,789,236	$2,452,402	$5,663,555	$26,905,193	($5,824,820)	$32,139,824
Apr 2026	$19,990,005	$5,176,079	$14,813,926	$12,423,504	$1,848,014	$3,949,471	$18,220,989	($3,407,062)	$28,732,762
May 2026	$17,018,782	$5,233,344	$11,785,438	$5,265,577	$1,004,680	$1,946,604	$8,216,861	$3,568,577	$32,301,339
Jun 2026	$15,507,613	$5,417,399	$10,090,214	$2,968,509	$748,527	$1,239,164	$4,956,200	$5,134,014	$37,435,353
Jul 2026	$16,738,235	$5,559,709	$11,178,526	$2,386,034	$1,248,766	$1,057,209	$4,692,009	$6,486,517	$43,921,870
Aug 2026	$16,778,659	$5,609,372	$11,169,287	$1,927,949	$1,065,348	$811,437	$3,804,734	$7,364,553	$51,286,423
Sep 2026	$16,061,022	$5,617,952	$10,443,070	$2,499,569	$853,773	$1,118,731	$4,472,073	$5,970,997	$57,257,420
TOTALS	$283,450,837	$90,818,976	$192,631,862	$113,825,259	$18,802,808	$36,427,237	$169,055,304	$23,576,558	

[1] Represents ending (over)/under-recovery balance as of September 30, 2025.

South Jersey Gas Company

Statement of (Over) Under Recoveries of Gas Costs
For the Projected Period October 1, 2025 through September 30, 2026
Assuming Proposed 5% Periodic BGSS Rate Increase Effective December 1, 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
	RECOVERABLE COSTS			GAS COST RECOVERIES				(OVER) UNDER RECOVERY	
PERIOD	GAS SENDOUT	*LESS* SUPPLIER REFUNDS CREDITS & Other	NET RECOVERABLE COSTS (COL 1-2)	BGSS-P FIRM SALES	BGSS-M FIRM SALES	OTHER RECOVERIES	TOTAL RECOVERIES (COL 4+5+6)	MONTHLY (OVER) UNDER RECOVERY (COL 3-7)	CUMULATIVE (OVER) UNDER RECOVERY
BALANCE BEGINNING OCTOBER 1, 2025									$33,680,862 [1]
Oct 2025	$18,379,474	$4,672,485	$13,706,989	$2,179,517	$538,330	$1,012,719	$3,730,567	$9,976,422	$43,657,284
Nov 2025	$24,056,972	$7,941,375	$16,115,597	$3,428,355	$919,126	$1,429,787	$5,777,267	$10,338,330	$53,995,614
Dec 2025	$33,538,535	$17,664,847	$15,873,688	$19,519,820	$1,859,371	$4,581,930	$25,961,121	($10,087,433)	$43,908,181
Jan 2026	$40,301,051	$9,963,977	$30,337,074	$29,211,809	$3,307,680	$6,950,544	$39,470,033	($9,132,959)	$34,775,222
Feb 2026	$34,882,162	$8,856,601	$26,025,561	$27,845,714	$2,956,791	$6,666,086	$37,468,590	($11,443,029)	$23,332,193
Mar 2026	$30,198,327	$9,122,743	$21,075,584	$23,223,034	$2,452,402	$5,663,555	$31,338,992	($10,263,408)	$13,068,785
Apr 2026	$19,990,005	$5,178,964	$14,811,041	$15,355,146	$1,848,014	$3,949,471	$21,152,631	($6,341,590)	$6,727,195
May 2026	$17,018,782	$5,235,363	$11,783,419	$6,508,124	$1,004,680	$1,946,605	$9,459,409	$2,324,010	$9,051,205
Jun 2026	$15,507,613	$5,419,418	$10,088,195	$3,669,004	$748,527	$1,239,164	$5,656,695	$4,431,500	$13,482,705
Jul 2026	$16,738,235	$5,561,440	$11,176,795	$2,949,079	$1,248,766	$1,057,209	$5,255,055	$5,921,741	$19,404,445
Aug 2026	$16,778,659	$5,610,526	$11,168,133	$2,382,897	$1,065,348	$811,437	$4,259,682	$6,908,451	$26,312,896
Sep 2026	$16,061,022	$5,619,683	$10,441,339	$3,089,406	$853,773	$1,118,732	$5,061,911	$5,379,428	$31,692,324
TOTALS	$283,450,837	$90,847,422	$192,603,415	$139,361,906	$18,802,808	$36,427,239	$194,591,953	($1,988,538)	

[1] Represents ending (over)/under-recovery balance as of September 30, 2025.

Exhibit B

South Jersey Gas Company
Calculation of Maximum Allowable Rate and Bill Impact
Self-Implementing Periodic BGSS Rate Increase December 1, 2025

Current Residential Heating 100 therm bill as of 11/1/2025	$187.18
5% increase (maximum allowable) on 100 therm bill	$196.54
$ increase	$9.36
Maximum increase - $/therm	$0.093600
Current BGSS rate (including taxes) - $/therm	$0.396655
Maximum rate - $/therm	**$0.490255**

Consumption in Therms	Current Bill	Proposed Change	Proposed Bill	Percent Change
100	$187.18	$9.36	$196.54	**5.00%**
Service Charge	$10.50	-	$10.50	
Therm Rates:				
Cost of Service	$0.956608	-	$0.956608	
BGSS-P	$0.396655	$0.093600	$0.490255	
Balancing Charge	$0.068583		$0.068583	
SBC - CLEP	$0.041795	-	$0.041795	
SBC - RAC	$0.065214	-	$0.065214	
SBC - USF/Lifeline	$0.026200	-	$0.026200	
TIC	$0.000999	-	$0.000999	
EET	$0.059439	-	$0.059439	
IIP	$0.022918		$0.022918	
CIP	$0.128362	-	$0.128362	
Total Therm Rates	$1.766773	$0.093600	$1.860373	

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS — **Forty-Second Revised Sheet No. 65**
Superseding Forty-First Revised Sheet No. 65

RIDER "A"
BASIC GAS SUPPLY SERVICE CLAUSE ("BGSSC")

APPLICABLE TO:

Rate Schedule RSG	-	Residential Service
Rate Schedule GSG	-	General Service
Rate Schedule GSG-LV	-	General Service – Large Volume
Rate Schedule LVS	-	Large Volume Service
Rate Schedule FES	-	Firm Electric Service
Rate Schedule EGS	-	Electric Generation Service
Rate Schedule EGS-LV	-	Electric Generation Service - Large Volume
Rate Schedule NGV	-	Natural Gas Vehicle

Twentieth

APPLICABLE RATES:

Periodic BGSS Subrider (Effective ~~May 1, 2025~~December 1, 2025):

Rate Schedule	BGSS Rate Before Taxes (per therm)	BGSS Rate With Taxes (per therm)
RSG	$0.~~372009~~459794	$0.~~396655~~490255
GSG (under 5,000 therms)	$0.~~372009~~459794	$0.~~396655~~490255

Monthly BGSS Subrider (Effective November 1, 2025):

Rate Schedule	BGSS Rate Before Taxes (per therm)	BGSS Rate With Taxes (per therm)
LVS C-2	$0.482183	$0.514128
FES	$0.319057	$0.340195
EGS	$0.531349	$0.566551
EGS-LV Firm C-2	$0.481940	$0.513869
EGS-LV Limited Firm C-2	$0.506766	$0.540339
GSG-LV	$0.531349	$0.566551
GSG (5,000 therms or greater)	$0.531349	$0.566551
NGV	$0.531349	$0.566551

The above Periodic and Monthly BGSS rates shall include the BGSS cost savings established in Rider "M" to this Tariff.

FILING:

This Subrider shall be applicable to all customers served under Rate Schedules RSG, and those GSG customers who do not meet the "Monthly Threshhold". This Periodic BGSS Subrider shall recover gas costs associated with service to customers served under this Subrider.

Issued ____________________
by South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
on and after _______________

Filed pursuant to Order in Docket No. __________ of the
Board of Public Utilities, State of New Jersey, dated ______________

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
Appendix A - Effective December 1, 2025

RESIDENTIAL GAS SERVICE (RSG) - NONHEAT CUSTOMER

	RIDER	RATE	PUA	NJ SALES TAX	TARIFF RATE
CUSTOMER CHARGE		9.850000		0.652563	**10.502563**
DELIVERY CHARGE (per therm):					
Base Rate		0.897170		0.059438	0.956608
IIP	B	0.021494	0.000000	0.001424	0.022918
TIC	C	0.000937	0.000000	0.000062	0.000999
SBC:					
RAC	E, G	0.061162	0.000000	0.004052	0.065214
CLEP	E, K	0.039198	0.000000	0.002597	0.041795
USF	E	0.024500	0.000000	0.001700	0.026200
Total SBC		0.124860	0.000000	0.008349	0.133209
CIP	M	0.015703	0.000000	0.001040	0.016743
EET	N	0.055746	0.000000	0.003693	0.059439
Balancing Service Charge BS-1	J	0.064322	0.000000	0.004261	0.068583
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J				Rate Set Monthly
TOTAL DELIVERY CHARGE		1.180232	0.000000	0.078267	**1.258499**
BGSS: (Applicable To Sales Customers Only)	A	0.459794	0.000000	0.030461	**0.490255**

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
Appendix A - Effective December 1, 2025

RESIDENTIAL GAS SERVICE (RSG) - HEAT CUSTOMER

	RIDER	RATE	PUA	NJ SALES TAX	TARIFF RATE
CUSTOMER CHARGE		9.850000		0.652563	**10.502563**
DELIVERY CHARGE (per therm):					
Base Rate		0.897170		0.059438	0.956608
IIP	B	0.021494	0.000000	0.001424	0.022918
TIC	C	0.000937	0.000000	0.000062	0.000999
SBC:					
RAC	E, G	0.061162	0.000000	0.004052	0.065214
CLEP	E, K	0.039198	0.000000	0.002597	0.041795
USF	E	0.024500	0.000000	0.001700	0.026200
Total SBC		0.124860	0.000000	0.008349	0.133209
CIP	M	0.120386	0.000000	0.007976	0.128362
EET	N	0.055746	0.000000	0.003693	0.059439
Balancing Service Charge BS-1	J	0.064322	0.000000	0.004261	0.068583
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J				Rate Set Monthly
Total Delivery Charge		1.284915	0.000000	0.085203	**1.370118**
BGSS: (Applicable To Sales Customers Only)	A	0.459794	0.000000	0.030461	**0.490255**

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
Appendix A - Effective December 1, 2025

GENERAL SERVICE (GSG)

	RIDER	RATE	PUA	NJ SALES TAX	TARIFF RATE
CUSTOMER CHARGE		37.980000		2.516175	**40.496175**
DELIVERY CHARGE (per therm):					
Base Rate		0.723187		0.047911	0.771098
IIP	B	0.017131	0.000000	0.001135	0.018266
TIC	C	0.000937	0.000000	0.000062	0.000999
SBC:					
RAC	E, G	0.061162	0.000000	0.004052	0.065214
CLEP	E, K	0.039198	0.000000	0.002597	0.041795
USF	E	0.024500	0.000000	0.001700	0.026200
Total SBC		0.124860	0.000000	0.008349	0.133209
CIP	M	0.072096	0.000000	0.004776	0.076872
EET	N	0.055746	0.000000	0.003693	0.059439
Balancing Service Charge BS-1	J	0.064322	0.000000	0.004261	0.068583
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J				Rate Set Monthly
Total Delivery Charge		1.058279	0.000000	0.070187	**1.128466**
BGSS: (Applicable To Sales Customers Only using less than 5,000 therms annually)	A	0.459794	0.000000	0.030461	**0.490255**
BGSS: (Applicable To Sales Customers Only using 5,000 therms annually or greater)	A				**RATE SET MONTHLY**

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
Appendix A - Effective December 1, 2025

GENERAL SERVICE-LV (GSG-LV)

	RIDER	RATE	PUA	NJ SALES TAX	TARIFF RATE
CUSTOMER CHARGE		247.600000		16.403500	**264.003500**
D-1 Demand Charge (Mcf)		13.317700		0.882298	**14.199998**
DELIVERY CHARGE (per therm):					
Base Rate		0.359109		0.023791	0.382900
IIP	B	0.009657	0.000000	0.000640	0.010297
TIC	C	0.000937	0.000000	0.000062	0.000999
SBC:					
RAC	E, G	0.061162	0.000000	0.004052	0.065214
CLEP	E, K	0.039198	0.000000	0.002597	0.041795
USF	E	0.024500	0.000000	0.001700	0.026200
Total SBC		0.124860	0.000000	0.008349	0.133209
CIP	M	0.045270	0.000000	0.002999	0.048269
EET	N	0.055746	0.000000	0.003693	0.059439
Balancing Service Charge BS-1	J	0.064322	0.000000	0.004261	0.068583
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J				Rate Set Monthly
Total Delivery Charge		0.659901	0.000000	0.043795	**0.703696**
BGSS: (Applicable Sales Customers Only)	A				**RATE SET MONTHLY**

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
Appendix A - Effective December 1, 2025

COMPREHENSIVE TRANSPORTATION SERVICE (CTS)

	RIDER	RATE	PUA	NJ SALES TAX	TARIFF RATE
FIRM					
CUSTOMER CHARGE		820.630000		54.366738	**874.996738**
D-1 Demand Charge (Mcf)		34.701100		2.298948	**37.000048**
DELIVERY CHARGE (per therm):					
Base Rate		0.091136		0.006038	0.097174
IIP	B	0.005974	0.000000	0.000396	0.006370
SBC:					
RAC	E, G	0.061162	0.000000	0.004052	0.065214
CLEP	E, K	0.039198	0.000000	0.002597	0.041795
USF	E	0.024500	0.000000	0.001700	0.026200
Total SBC		0.124860	0.000000	0.008349	0.133209
EET	N	0.055746	0.000000	0.003693	0.059439
Total Delivery Charge		0.277716	0.000000	0.018476	**0.296192**
Balancing Service Charge BS-1	I	0.064322	0.000000	0.004261	0.068583
Balancing Service Charge BS-1 (Opt Out Provision)	I	0.002276	0.000000	0.000151	0.002427
BUY-OUT PRICE					RATE SET MONTHLY
LIMITED FIRM					
CUSTOMER CHARGE		500.000000		33.125000	**533.125000**
DELIVERY CHARGE (per therm):					
Base Rate		0.058400		0.003900	0.062300
SBC:					
RAC	E, G	0.061162	0.000000	0.004052	0.065214
CLEP	E, K	0.039198	0.000000	0.002597	0.041795
USF	E	0.024500	0.000000	0.001700	0.026200
Total SBC		0.124860	0.000000	0.008349	0.133209
EET	N	0.055746	0.000000	0.003693	0.059439
Total Delivery Charge		0.239006	0.000000	0.015942	**0.254948**
Balancing Service Charge BS-1	I	0.064322	0.000000	0.004261	0.068583
Balancing Service Charge BS-1 (Opt Out Provision)	I	0.002276	0.000000	0.000151	0.002427
BUY-OUT PRICE					RATE SET MONTHLY

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
Appendix A - Effective December 1, 2025

LARGE VOLUME SERVICE (LVS)

	RIDER	RATE	PUA	NJ SALES TAX	TARIFF RATE
FIRM					
CUSTOMER CHARGE		1,148.890000		76.113963	**1,225.003963**
D-1 Demand Charge (Mcf)		20.633100		1.366943	**22.000043**
D-2 DEMAND BGSS(Applicable to Sales Customers Only)	A	15.469649	0.000000	1.024864	**16.494513**
DELIVERY CHARGE (per therm):					
Base Rate		0.061199		0.004054	0.065253
IIP	B	0.003113	0.000000	0.000206	0.003319
SBC:					
RAC	E, G	0.061162	0.000000	0.004052	0.065214
CLEP	E, K	0.039198	0.000000	0.002597	0.041795
USF	E	0.024500	0.000000	0.001700	0.026200
Total SBC		0.124860	0.000000	0.008349	0.133209
EET	N	0.055746	0.000000	0.003693	0.059439
Total Delivery Charge		0.244918	0.000000	0.016302	**0.261220**
Balancing Service Charge BS-1	I	0.064322	0.000000	0.004261	0.068583
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable to Transportation Customers Only)	I	0.002276	0.000000	0.000151	0.002427
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable Transportaton Customers Only)	I				RATE SET MONTHLY
BGSS: (Applicable Sales Customers Only)	A				**RATE SET MONTHLY**
LIMITED FIRM					
CUSTOMER CHARGE		500.000000		33.125000	**533.125000**
DELIVERY CHARGE (per therm):					
Base Rate		0.148587		0.009844	0.158431
IIP	B	0.003113	0.000000	0.000206	0.003319
SBC:					
RAC	E, G	0.061162	0.000000	0.004052	0.065214
CLEP	E, K	0.039198	0.000000	0.002597	0.041795
USF	E	0.024500	0.000000	0.001700	0.026200
Total SBC		0.124860	0.000000	0.008349	0.133209
EET	N	0.055746	0.000000	0.003693	0.059439
Total Delivery Charge		0.332306	0.000000	0.022092	**0.354398**
Balancing Service Charge BS-1	I	0.064322	0.000000	0.004261	0.068583
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable to Transportation Customers Only)	I	0.002276	0.000000	0.000151	0.002427
BUY-OUT PRICE	I				RATE SET MONTHLY

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
Appendix A - Effective December 1, 2025

FIRM ELECTRIC SALES (FES)	**RIDER**	**RATE**	**PUA**	**NJ SALES TAX**	**TARIFF RATE**
WINTER					
D-1 DEMAND (MCF) (Rate is negotiated. Shown here is the benchmark rate.)		2.897200		0.191900	**3.089100**
D-2 DEMAND BGSS(MCF) (Applicable to Sales Customers Only)	A	7.734825	0.000000	0.512432	**8.247257**
DELIVERY CHARGE (per therm):					
SBC:					
RAC	E, G	0.061162	0.000000	0.004052	0.065214
CLEP	E, K	0.039198	0.000000	0.002597	0.041795
USF	E	0.024500	0.000000	0.001700	0.026200
Total SBC		0.124860	0.000000	0.008349	0.133209
EET	N	0.055746	0.000000	0.003693	0.059439
Total Delivery Charge		0.180606	0.000000	0.012042	**0.192648**
C-3 All Therms (Rate is negotiated. Shown here is the benchmark rate.)		0.162900		0.010800	**0.173700**
C-4 Escalator Rate (To be determined as prescribed in the Company's Tariff)					**RATE SET MONTHLY**
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)	I				RATE SET MONTHLY
BGSS: (Applicable To Sales Customers Only)	A				**RATE SET MONTHLY**
SUMMER					
D-1 DEMAND (MCF) (Rate is negotiated. Shown here is the benchmark rate.)		2.897200		0.191900	**3.089100**
D-2 DEMAND BGSS(MCF) (Applicable to Sales Customers Only)	A	7.734825	0.000000	0.512432	**8.247257**
SBC:					
RAC	E, G	0.061162	0.000000	0.004052	0.065214
CLEP	E, K	0.039198	0.000000	0.002597	0.041795
USF	E	0.024500	0.000000	0.001700	0.026200
EET	N	0.055746	0.000000	0.003693	0.059439
Total Delivery Charge		0.180606	0.000000	0.012042	**0.192648**
C-3 All Therms (Rate is negotiated. Shown here is the benchmark rate.)		0.162900		0.010800	**0.173700**
C-4 Escalator Rate (To be determined as prescribed in the Company's Tariff)					**RATE SET MONTHLY**
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)	I				RATE SET MONTHLY
BGSS: (Applicable To Sales Customers Only)	A				**RATE SET MONTHLY**

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
Appendix A - Effective December 1, 2025

ELECTRIC GENERATION SERVICE (EGS) - RESIDENTIAL	RIDER	RATE	PUA	NJ SALES TAX	TARIFF RATE
CUSTOMER CHARGE		9.850000		0.652563	**10.502563**
DELIVERY CHARGE (per therm):					
Base Rate		0.180446		0.011955	0.192401
IIP	B	0.004178	0.000000	0.000277	0.004455
SBC:					
RAC	E, G	0.061162	0.000000	0.004052	0.065214
CLEP	E, K	0.039198	0.000000	0.002597	0.041795
USF	E	0.024500	0.000000	0.001700	0.026200
Total SBC		0.124860	0.000000	0.008349	0.133209
EET	N	0.055746	0.000000	0.003693	0.059439
Balancing Service Charge BS-1	J	0.064322	0.000000	0.004261	0.068583
Total Delivery Charge		0.429552	0.000000	0.028535	**0.458087**
BGSS: (Applicable To Sales Customers Only)	A	0.459794	0.000000	0.030461	**0.490255**

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
Appendix A - Effective December 1, 2025

ELECTRIC GENERATION SERVICE (EGS) - COMMERCIAL/INDUSTRIAL	RIDER	RATE	PUA	NJ SALES TAX	TARIFF RATE
CUSTOMER CHARGE		86.280000		5.716050	**91.996050**
D-1 DEMAND (MCF)		9.144200		0.605803	**9.750003**
DELIVERY CHARGE (per therm):					
Base Rate - Winter Season (Nov - Mar)		0.168130		0.011139	0.179269
Base Rate - Summer Season (Apr - Oct)		0.138130		0.009151	0.147281
IIP	B	0.004178	0.000000	0.000277	0.004455
SBC:					
RAC	E, G	0.061162	0.000000	0.004052	0.065214
CLEP	E, K	0.039198	0.000000	0.002597	0.041795
USF	E	0.024500	0.000000	0.001700	0.026200
Total SBC		0.124860	0.000000	0.008349	0.133209
EET	N	0.055746	0.000000	0.003693	0.059439
Balancing Service Charge BS-1	J	0.064322	0.000000	0.004261	0.068583
Total Delivery Charge - Winter Season		0.417236	0.000000	0.027719	**0.444955**
Total Delivery Charge - Summer Season		0.387236	0.000000	0.025731	**0.412967**
BGSS: (Applicable To Sales Customers Only)	A				**RATE SET MONTHLY**

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
Appendix A - Effective December 1, 2025

ELECTRIC GENERATION SERVICE-LV (EGS-LV)	RIDER	RATE	PUA	NJ SALES TAX	TARIFF RATE
FIRM					
CUSTOMER CHARGE		820.630000		54.366738	**874.996738**
D-1 DEMAND (MCF) (Rate is negotiated. Shown here is the benchmark rate.)		27.611897		1.829288	**29.441185**
D-2 DEMAND BGSS (MCF) (Applicable to Sales Customers Only)	A	15.546022	0.000000	1.029924	**16.575946**
DELIVERY CHARGE (per therm):					
IIP	B	0.000532	0.000000	0.000035	0.000567
SBC:					
RAC	E, G	0.061162	0.000000	0.004052	0.065214
CLEP	E, K	0.039198	0.000000	0.002597	0.041795
USF	E	0.024500	0.000000	0.001700	0.026200
		0.124860	0.000000	0.008349	0.133209
EET	N	0.055746	0.000000	0.003693	0.059439
Total Delivery Charge		0.181138	0.000000	0.012077	**0.193215**
Balancing Service Charge BS-1	I	0.064322	0.000000	0.004261	0.068583
Balancing Service Charge BS-1 (Opt Out Provision)	I	0.002276	0.000000	0.000151	0.002427
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only	I				RATE SET MONTHLY
BGSS: (Applicable To Sales Customers Only)	A				**RATE SET MONTHLY**
LIMITED FIRM					
D-2 DEMAND BGSS(MCF) (Applicable to Sales Customers Only)	A	7.734825	0.000000	0.512432	**8.247257**
DELIVERY CHARGE (per therm):					
SBC:					
RAC	E, G	0.061162	0.000000	0.004052	0.065214
CLEP	E, K	0.039198	0.000000	0.002597	0.041795
USF	E	0.024500	0.000000	0.001700	0.026200
		0.124860	0.000000	0.008349	0.133209
EET	N	0.055746	0.000000	0.003693	0.059439
Total Delivery Charge		0.180606	0.000000	0.012042	**0.192648**
C-3 (Rate is negotiated. Shown here is the benchmark rate.)		0.162900		0.010800	**0.173700**
Balancing Service Charge BS-1	I	0.064322	0.000000	0.004261	0.068583
Balancing Service Charge BS-1 (Opt Out Provision)	I	0.002276	0.000000	0.000151	0.002427
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only	I				RATE SET MONTHLY
BGSS: (Applicable To Sales Customers Only)	A				**RATE SET MONTHLY**

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
Appendix A - Effective December 1, 2025

	RIDER	RATE	PUA	NJ SALES TAX	TARIFF RATE
YARD LIGHTING SERVICE (YLS)					
MONTHLY CHARGE / INSTALL		15.910065		1.054042	**16.964107**
STREET LIGHTING SERVICE (SLS)					
MONTHLY CHARGE / INSTALL		19.107938		1.265901	**20.373839**
INTERRUPTIBLE GAS SALES (IGS)					
Commodity					Rate Set Monthly
SBC:					
RAC	E, G	0.061162	0.000000	0.004052	0.065214
USF	E	0.024500	0.000000	0.001700	0.026200
Total SBC:		0.085662	0.000000	0.005752	0.091414
EET	N	0.055746	0.000000	0.003693	0.059439

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
Appendix A - Effective December 1, 2025

INTERRUPTIBLE TRANSPORTATION (ITS)

		RIDER	RATE	PUA	NJ SALES TAX	TARIFF RATE
CUSTOMER CHARGE			**500.000000**		**33.125000**	**533.125000**
TRANSPORTATION CHARGE A			**0.078400**		**0.005200**	**0.083600**
SBC:						
RAC		E, K	0.061162	0.000000	0.004052	0.065214
CLEP		E, G	0.039198	0.000000	0.002597	0.041795
USF		E	0.024500	0.000000	0.001700	0.026200
	Total SBC:		0.124860	0.000000	0.008349	0.133209
EET		N	0.055746	0.000000	0.003693	0.059439
TRANSPORTATION CHARGE B			**0.143200**		**0.009500**	**0.152700**
SBC:						
RAC		E, G	0.061162	0.000000	0.004052	0.065214
CLEP		E, K	0.039198	0.000000	0.002597	0.041795
USF		E	0.024500	0.000000	0.001700	0.026200
	Total SBC:		0.124860	0.000000	0.008349	0.133209
EET		N	0.055746	0.000000	0.003693	0.059439
TRANSPORTATION CHARGE C			**0.203200**		**0.013500**	**0.216700**
SBC:						
RAC		E, G	0.061162	0.000000	0.004052	0.065214
CLEP		E, K	0.039198	0.000000	0.002597	0.041795
USF		E	0.024500	0.000000	0.001700	0.026200
	Total SBC:		0.124860	0.000000	0.008349	0.133209
EET		N	0.055746	0.000000	0.003693	0.059439

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
Appendix A - Effective December 1, 2025

NATURAL GAS VEHICLE (NGV)		RATE	PUA	NJ SALES TAX	TARIFF RATE
COMPANY OPERATED FUELING STATIONS					
DELIVERY CHARGE (per therm):					
IIP	B	0.007438	0.000000	0.000493	0.007931
SBC					
RAC	E, G	0.061162	0.000000	0.004052	0.065214
CLEP	E, K	0.039198	0.000000	0.002597	0.041795
USF	E	0.024500	0.000000	0.001700	0.026200
Total SBC:		0.124860	0.000000	0.008349	0.133209
EET	N	0.055746	0.000000	0.003693	0.059439
Total Delivery Charge		0.188044	0.000000	0.012535	**0.200579**
DISTRIBUTION CHARGE		0.241844	0.000000	0.0160220	**0.257866**
COMPRESSION CHARGE		0.656506	0.000000	0.043494	**0.700000**
Balancing Service Charge BS-1	I	0.064322	0.000000	0.004261	0.068583
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable for Transportation Customers Only)	I	0.002276	0.000000	0.000151	0.002427
Balancing Service Charge BS-1	J	0.064322	0.000000	0.004261	0.068583
BGSS: (Applicable To Sales Customers Only)	A				**RATE SET MONTHLY**
CUSTOMER OPERATED FUELING STATIONS					
CUSTOMER CHARGE					
0 - 999 CF/hour		37.500000		2.484400	**39.984400**
1,000 - 4,999 CF/hour		75.000000		4.968800	**79.968800**
5,000 - 24,999 CF/hour		241.970000		16.030500	**258.000500**
25,000 or Greater CF/hour		925.000000		61.281250	**986.281250**
DELIVERY CHARGE (per therm):					
IIP	B	0.007438	0.000000	0.000493	0.007931
SBC					
RAC	E, G	0.061162	0.000000	0.004052	0.065214
CLEP	E, K	0.039198	0.000000	0.002597	0.041795
USF	E	0.024500	0.000000	0.001700	0.026200
Total SBC:		0.124860	0.000000	0.008349	0.133209
EET	N	0.055746	0.000000	0.003693	0.059439
Total Delivery Charge		0.188044	0.000000	0.012535	**0.200579**
DISTRIBUTION CHARGE		0.241844	0.000000	0.016022	**0.257866**
Balancing Service Charge BS-1	I	0.064322	0.000000	0.004261	0.068583
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable for Transportation Customers Only)	I	0.002276	0.000000	0.000151	0.002427
Balancing Service Charge BS-1	J	0.064322	0.000000	0.004261	0.068583
BGSS: (Applicable To Sales Customers Only)	A				**RATE SET MONTHLY**
Facilities Charge (Applicable only to Customers that elect the Company construct Compressed Natural Gas ("CNG") fueling Facilities located on Customer's property)		0.276150		0.018295	**0.294445**

SOUTH JERSEY GAS COMPANY
Appendix A - Effective December 1, 2025

Heat Residential Rate Schedule:

	RSG FSS	*RSG-FTS*	*Difference*
BGSS	0.490255	0.000000	0.490255
Base Rate	0.956608	0.956608	0.000000
IIP	0.022918	0.022918	0.000000
CLEP	0.041795	0.041795	0.000000
RAC	0.065214	0.065214	0.000000
CIP	0.128362	0.128362	0.000000
USF	0.026200	0.026200	0.000000
TIC	0.000999	0.000999	0.000000
EET	0.059439	0.059439	0.000000
BSC "J" BS-1	0.068583	0.068583	0.000000
Price to Compare	1.860373	1.370118	0.490255

NonHeat Residential Rate Schedule:

	RSG FSS	*RSG-FTS*	*Difference*
BGSS	0.490255	0.000000	0.490255
CIP	0.016743	0.016743	0.000000
Base Rate	0.956608	0.956608	0.000000
IIP	0.022918	0.022918	0.000000
CLEP	0.041795	0.041795	0.000000
RAC	0.065214	0.065214	0.000000
USF	0.026200	0.026200	0.000000
TIC	0.000999	0.000999	0.000000
EET	0.059439	0.059439	0.000000
BSC "J" BS-1	0.068583	0.068583	0.000000
Price to Compare	1.748754	1.258499	0.490255

GSG
(Under 5,000 therms annually)

	GSG FSS	*GSG-FTS*	*Difference*
BGSS	0.490255	0.000000	0.490255
CIP	0.076872	0.076872	0.000000
Base Rates	0.771098	0.771098	0.000000
IIP	0.018266	0.018266	0.000000
CLEP	0.041795	0.041795	0.000000
RAC	0.065214	0.065214	0.000000
USF	0.026200	0.026200	0.000000
TIC	0.000999	0.000999	0.000000
EET	0.059439	0.059439	0.000000
BSC "J" BS-1	0.068583	0.068583	0.000000
Price to Compare	1.618721	1.128466	0.490255

GSG
(5,000 therms annually or greater)

	GSG FSS	*GSG-FTS*	*Difference*
BGSS	0.566551	0.000000	0.566551
CIP	0.076872	0.076872	0.000000
Base Rates	0.771098	0.771098	0.000000
IIP	0.018266	0.018266	0.000000
CLEP	0.041795	0.041795	0.000000
RAC	0.065214	0.065214	0.000000
USF	0.026200	0.026200	0.000000
TIC	0.000999	0.000999	0.000000
EET	0.059439	0.059439	0.000000
BSC "J" BS-1	0.068583	0.068583	0.000000
Price to Compare	1.695017	1.128466	0.566551

GSG-LV

	Prior to 7/15/97		
	GSG-LV FSS	*GSG-LV-FTS*	*Difference*
BGSS	0.566551	0.000000	0.566551
CIP	0.048269	0.048269	0.000000
Base Rates	0.382900	0.382900	0.000000
IIP	0.010297	0.010297	0.000000
CLEP	0.041795	0.041795	0.000000
RAC	0.065214	0.065214	0.000000
USF	0.026200	0.026200	0.000000
TIC	0.000999	0.000999	0.000000
EET	0.059439	0.059439	0.000000
BSC "J" BS-1	0.068583	0.068583	0.000000
Price to Compare	1.270247	0.703696	0.566551