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Dominick DiRocco, Esq.
VP/Rates & Regulatory Affairs

July 15, 2026

Electronic Filing

Sherri Lewis, Board Secretary
New Jersey Board of Public Utilities
44 South Clinton Avenue
Trenton, NJ 08625-0350

**Re: In the Matter of the Petition of South Jersey Gas Company for Approval of a Rate Adjustment Pursuant to the Infrastructure Investment Program ("IIP")
BPU Docket No. GR26040173**

Dear Secretary Lewis:

With regard to the above-referenced matter, enclosed herewith is the submission of South Jersey Gas Company's 12&0 Update. In addition to updated Schedules, the Company is also submitting Supplemental Direct Testimony by Company Witness Brian J. Ritz regarding the final report with respect to overburdened communities for Program Year 4 as required by the New Jersey Board of Public Utilities ("Board" or "BPU") Order dated June 8, 2022 in BPU Docket No. GR20110726.

In accordance with the Board's March 19, 2020 and June 10, 2020 Orders issued in BPU Docket No. EO20030254, hard copies are not being submitted at this time, but can be provided at a later time, if needed.

If you have any questions, please feel free to contact me directly.

Respectfully yours,

A handwritten signature in black ink that reads "Dominick DiRocco".

Dominick DiRocco

DD:caj
Enclosures
cc: Service List (with enclosures)

**IN THE MATTER OF THE PETITION OF SOUTH JERSEY GAS COMPANY FOR
APPROVAL OF A RATE ADJUSTMENT PURSUANT TO THE INFRASTRUCTURE
INVESTMENT PROGRAM (“IIP”)
BPU DOCKET NO. GR26040173**

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APPROVAL OF A RATE ADJUSTMENT PURSUANT TO THE INFRASTRUCTURE
INVESTMENT PROGRAM ("IIP")
BPU DOCKET NO. GR26040173**

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**IN THE MATTER OF THE PETITION OF SOUTH JERSEY GAS COMPANY FOR
APPROVAL OF A RATE ADJUSTMENT PURSUANT TO THE INFRASTRUCTURE
INVESTMENT PROGRAM (“IIP”)
BPU DOCKET NO. GR26040173**

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**STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES**

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IN THE MATTER OF THE PETITION OF	:
SOUTH JERSEY GAS COMPANY FOR	:
APPROVAL OF A RATE ADJUSTMENT	:
PURSUANT TO THE INFRASTRUCTURE	:
INVESTMENT PROGRAM (“IIP”)	:
-----X	

BPU DOCKET NO. GR26040173

12&0 UPDATE

July 15, 2026

**STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES**

IN THE MATTER OF THE PETITION OF : BPU DOCKET NO. GR26040173
SOUTH JERSEY GAS COMPANY FOR :
APPROVAL OF A RATE ADJUSTMENT :
PURSUANT TO THE INFRASTRUCTURE :
INVESTMENT PROGRAM (“IIP”) : 12+0 UPDATE SUMMARY

South Jersey Gas Company ("South Jersey" or the "Company") files this Petition for approval of a rate setting pursuant to the Company's Infrastructure Investment Program ("IIP"), which was approved by the New Jersey Board of Public Utilities ("Board" or "BPU") on June 8, 2022 in BPU Docket No. GR20110726. With the IIP, South Jersey is authorized to invest up to \$200 million in the Company's gas distribution system over the five (5) year period commencing on July 1, 2022 and ending on June 30, 2027, to replace up to 250 miles of pre-code coated steel and pre-1971 vintage Aldyl-A plastic mains and related services, as well as the installation of excess flow valves on new service lines ("IIP Projects"). This filing reflects investments associated with in-service IIP Projects during year 4 of the IIP, which encompasses the period from July 1, 2025 through June 30, 2026 ("Program Year 4").

Cost recovery for in-service IIP Projects is effectuated by an annual rate adjustment effective on October 1. The present Petition seeks Board approval to recover the revenue requirements associated with IIP Projects placed in service during Program Year 4, through a rate adjustment to take effect on October 1, 2026.

If approved by the Board, the impact of the proposed rate adjustment on a residential heating customer using 100 therms would be an increase to the customer's monthly bill of \$1.18 from \$203.74 to \$204.92, an increase of 0.58%, as compared to rates in effect as of July 1, 2026.

**IIP
12&0 UPDATE**

**Schedules
of
CINDY L. CAPOZZOLI**

SOUTH JERSEY GAS COMPANY
Infrastructure Investment Program ("IIP")
Revenue Requirement and Residential Bill Impact

	Program Year Ended Effective	June 2026 Oct-1-2026
Plant In Service (excl AFUDC)		\$41,280,000
Independent Monitor		\$84,000
Advanced Leak Detection Report		\$182,376
AFUDC		\$305,819
Total Plant In Service		\$41,852,196
Book Depreciation, half year		(\$349,261)
Deferred Income Tax		(\$342,997)
Rate Base		\$41,159,938
Rate of Return - net of tax		6.440%
		\$2,650,700
O&M Reduction for Leak Repairs - per IIP Order, net of tax		(\$71,890)
Advanced Leak Detection expense, net of tax if any		\$0
Depreciation Expense, net of tax		\$502,167
Allowable Net Income		\$3,080,977
Revenue Factor		1.413865
Current Revenue Requirement		\$4,356,085
Previously Approved		\$12,710,100
Cumulative Revenue Requirement		\$17,066,185
CBT Rate		9.000%
FIT Rate		21.000%
Net Tax Rate		28.110%
Average Book Depreciation Rate		1.67%
Tax Depreciation Rate		3.750%
Bonus Depreciation Rate		0%
Half Year Book Depreciation		\$349,261
Tax Bonus Depreciation		\$0
Tax Depreciation		\$1,569,457
Deferred Income Tax Credit, (Bk - Tax)* Tax Rate		(\$342,997)
O&M Reduction for Leak Repairs - per IIP Order		(\$100,000)
Advanced Leak Detection Report		\$182,376
<u>Residential 1,000 Therm Annual Bill Impact:</u>		
Rate Per Therm w/SUT, Schedule CLC-2		\$0.046104
Year 1, 2 and 3 Rate Per Therm w/SUT		\$0.034335
Change in Rate Per Therm w/SUT		\$0.011769
Annual Increase, w/SUT - 1,000 therms		\$11.77
Current Bill as of Date		7/1/2026
1,000 Therm Bill at Current Rates		\$2,058.42
1,000 Therm Bill plus IIP Annual Increase		\$2,070.19
% Increase from Current Bill		0.57%

SOUTH JERSEY GAS COMPANY
Infrastructure Investment Program (“IIP”)
Proposed Rates - October 1, 2026
Summary

	2022 Rate Case Base Revenues	2022 Rate Case % of Base Revenues	Revenue Requirement Since Inception	2022 Rate Case Distribution Therms	Pre Tax Rates	Sales Tax 6.625%	Rates w/ Tax
RSG	\$296,888,502	70.8229%	\$12,086,772	279,534,371	\$0.043239	\$0.002865	\$0.046104
GSG	\$85,632,604	20.4277%	\$3,486,231	101,159,292	\$0.034463	\$0.002283	\$0.036746
GSG-LV	\$14,274,373	3.4052%	\$581,131	29,915,047	\$0.019426	\$0.001287	\$0.020713
CTS	\$9,658,003	2.3039%	\$393,192	32,718,178	\$0.012018	\$0.000796	\$0.012814
LVS	\$10,538,931	2.5141%	\$429,056	68,504,303	\$0.006263	\$0.000415	\$0.006678
EGS	\$386,670	0.0922%	\$15,742	1,872,941	\$0.008405	\$0.000557	\$0.008962
EGS-LV	\$741,281	0.1768%	\$30,179	28,223,988	\$0.001069	\$0.000071	\$0.001140
NGV	\$1,066,402	0.2544%	\$43,415	2,901,653	\$0.014962	\$0.000991	\$0.015953
YLS*	\$6,365	0.0015%	\$259	48	\$0.449876	\$0.029804	\$0.479680
SLS*	\$5,146	0.0012%	\$210	36	\$0.484957	\$0.032128	\$0.517085
	<u>\$419,198,277</u>	<u>100.00%</u>	<u>\$17,066,185</u>				

* Installation Charge per month

SOUTH JERSEY GAS COMPANY
Infrastructure Investment Program ("IIP")
Proof of Revenues

	2022 Rate Case			From Inception
	Therms	Units	Pre Tax Rate	Revenue Proof
RSG	279,534,371	Therms	\$0.043239	\$12,086,787
GSG	101,159,292	Therms	\$0.034463	\$3,486,253
GSG-LV	29,915,047	Therms	\$0.019426	\$581,130
CTS	32,718,178	Therms	\$0.012018	\$393,207
LVS	68,504,303	Therms	\$0.006263	\$429,042
EGS	1,872,941	Therms	\$0.008405	\$15,742
EGS-LV	28,223,988	Therms	\$0.001069	\$30,171
NGV	2,901,653	Therms	\$0.014962	\$43,415
YLS, charge per month	48	Per Installation	\$0.449876	\$259
SLS, charge per month	36	Per Installation	\$0.484957	\$210
Total				<u>\$17,066,215</u>
Target Revenue from Schedule CLC-1				<u>\$17,066,185</u>
Difference				\$30

SOUTH JERSEY GAS COMPANY
Infrastructure Investment Program ("IIP")
Conservation Incentive Program ("CIP") Margin Revenue Factor ("MRF")

Classes	CIP Margin Factors Including taxes (\$/ therm) a	less SUT Tax 6.625% b	CIP Margin Factors excluding taxes (\$/ therm) c=a-b
<u>Base Rates As Of July 1, 2026</u>			
RSG Non Heat	\$0.956608	\$0.059438	\$0.897170
RSG Heat	\$0.956608	\$0.059438	\$0.897170
GSG	\$0.771098	\$0.047911	\$0.723187
GSG-LV	\$0.382900	\$0.023791	\$0.359109
<u>IIP Rates</u>			
RSG Non Heat	\$0.046104	\$0.002865	\$0.043239
RSG Heat	\$0.046104	\$0.002865	\$0.043239
GSG	\$0.036746	\$0.002283	\$0.034463
GSG-LV	\$0.020713	\$0.001287	\$0.019426
<u>Combined</u>			
RSG Non Heat	\$1.002712	\$0.062303	\$0.940409
RSG Heat	\$1.002712	\$0.062303	\$0.940409
GSG	\$0.807844	\$0.050194	\$0.757650
GSG-LV	\$0.403613	\$0.025078	\$0.378535

South Jersey Gas Company
Infrastructure Investment Program ("IIP")
Earnings Test

January 2025 through December 2025

Equity Balances, per rate case methodology:

Rate Base	December 2024	\$ 2,706,514,463
Rate Base	December 2025	\$ 2,931,072,553
Average		<u>\$ 2,818,793,508</u>
Approved Equity Ratio ⁽¹⁾		<u>54%</u>
Average Equity		<u>\$ 1,522,148,494</u>

Net Income Less Incentives	\$ 120,304,767
Adjust for non-recurring (income)/expense, net of tax	<u>\$ 5,781,831</u>
Regulated Jurisdictional Net Income, per tariff	<u>\$ 126,086,598</u>

Actual Return On Equity 8.28%

Rate Case Return On Equity ⁽¹⁾	9.60%
plus 50 Basis Points	<u>0.50%</u>
Allowed Return on Equity for Earnings Test	<u>10.10%</u>

⁽¹⁾ Equals the approval level in BPU Docket No. GR22040253

South Jersey Gas Company
Infrastructure Investment Program ("IIP")
Statement of Rate Base

	<u>December 2025</u>	<u>December 2024</u>
Utility Plant In Service (excludes Legal ARO)	\$4,398,020,095	\$4,118,179,358
Accumulated Depreciation	(890,721,699)	(817,266,178)
Non-Legal ARO	(17,386,172)	(18,769,850)
	<u>\$3,489,912,223</u>	<u>\$3,282,143,330</u>
Net Utility Plant		
Inventories: ⁽¹⁾		
Materials & Supplies	1,047,849	1,066,506
Natural Gas Stored	11,778,868	9,191,291
LNG Stored	2,318,623	2,750,053
Cash Working Capital ⁽²⁾	95,940,100	95,940,100
Customer Deposits ⁽¹⁾	(5,519,650)	(5,204,984)
Customer Advances ⁽¹⁾	(362,182)	(348,673)
Deferred Income Taxes:		
Excess Protected ADIT	(47,728)	(120,784)
Excess ADIT 2017 (TCJA)	(124,486,492)	(127,887,124)
Federal Income Tax	(388,220,148)	(397,536,610)
NJ CBT	(151,288,910)	(153,478,642)
	<u>\$2,931,072,553</u>	<u>\$2,706,514,463</u>
Total Rate Base		

⁽¹⁾ Represents Thirteen Month Averages of Account Balances.

⁽²⁾ Equals The Approved Level in Docket No. GR22040253

SOUTH JERSEY GAS COMPANY
Infrastructure Investment Program ("IIP")
Actual In-Service Expenditures

Schedule CLC-5
12+0

Period:	In-Service			In-Service			In-Service			In-Service
	Mains	Services	IIP Program	Independent Monitor	Advanced Leak Detection	In-Service Pre AFUDC	AFUDC Mains	AFUDC Services	AFUDC Total	
<u>Program Year Ending</u>										
Jun-26	\$32,003,147	\$9,276,853	\$41,280,000	\$84,000	\$182,376	\$41,546,377	\$274,994	\$30,825	\$305,819	\$41,852,196
<u>Monthly Spending:</u>										
Jul-25	\$1,601,129	\$240,641	\$1,841,770	\$7,000	\$0	\$1,848,770	\$13,931	\$657	\$14,588	\$1,863,358
Aug-25	\$1,925,213	\$503,143	\$2,428,356	\$7,000	\$0	\$2,435,356	\$18,807	\$2,774	\$21,581	\$2,456,937
Sep-25	\$1,453,339	\$27,153	\$1,480,492	\$7,000	\$0	\$1,487,492	\$16,798	\$3,644	\$20,442	\$1,507,934
Oct-25	\$3,223,543	\$700,352	\$3,923,894	\$7,000	\$182,376	\$4,113,271	\$32,872	\$4,825	\$37,697	\$4,150,968
Nov-25	\$1,259,637	\$44,444	\$1,304,081	\$7,000	\$0	\$1,311,081	\$34,145	\$1,281	\$35,426	\$1,346,507
Dec-25	\$4,197,268	\$1,200,487	\$5,397,755	\$7,000	\$0	\$5,404,755	\$40,838	\$1,627	\$42,465	\$5,447,219
Jan-26	\$3,828,199	\$1,333,709	\$5,161,908	\$7,000	\$0	\$5,168,908	\$40,766	\$3,239	\$44,005	\$5,212,913
Feb-26	\$2,850,426	\$574,758	\$3,425,184	\$7,000	\$0	\$3,432,184	\$21,631	\$1,123	\$22,754	\$3,454,938
Mar-26	\$4,306,637	\$729,270	\$5,035,907	\$7,000	\$0	\$5,042,907	\$30,326	\$1,604	\$31,930	\$5,074,837
Apr-26	\$2,575,502	\$1,693,809	\$4,269,311	\$7,000	\$0	\$4,276,311	\$48,462	\$7,522	\$55,984	\$4,332,295
May-26	\$2,808,739	\$2,137,060	\$4,945,799	\$7,000	\$0	\$4,952,799	\$44,575	\$5,743	\$50,318	\$5,003,117
Jun-26	\$1,973,515	\$92,028	\$2,065,544	\$7,000	\$0	\$2,072,544	(\$68,157)	(\$3,215)	(\$71,372)	\$2,001,172

SOUTH JERSEY GAS COMPANY
Infrastructure Investment Program (“IIP”)
Annualized Depreciation

Schedule CLC-6
12+0

	Depreciation Rates		In-Service Depreciation		Independent	Leak	Depreciation	AFUDC Depreciation		Depreciation	
	Mains	Services	Mains	Services	Monitor	Detection	Expense	Pre AFUDC	AFUDC Mains	AFUDC Services	Expense
											W/ AFUDC
End Date											
Jun-26			\$480,047	\$209,657	\$1,260	\$2,736	\$693,700		\$4,125	\$697	\$698,521
Monthly Spending:											
Jul-25	1.50%	2.26%	\$24,017	\$5,438	\$105	\$0	\$29,560		\$209	\$15	\$29,784
Aug-25	1.50%	2.26%	\$28,878	\$11,371	\$105	\$0	\$40,354		\$282	\$63	\$40,699
Sep-25	1.50%	2.26%	\$21,800	\$614	\$105	\$0	\$22,519		\$252	\$82	\$22,853
Oct-25	1.50%	2.26%	\$48,353	\$15,828	\$105	\$2,736	\$67,022		\$493	\$109	\$67,624
Nov-25	1.50%	2.26%	\$18,895	\$1,004	\$105	\$0	\$20,004		\$512	\$29	\$20,545
Dec-25	1.50%	2.26%	\$62,959	\$27,131	\$105	\$0	\$90,195		\$613	\$37	\$90,844
Jan-26	1.50%	2.26%	\$57,423	\$30,142	\$105	\$0	\$87,670		\$611	\$73	\$88,355
Feb-26	1.50%	2.26%	\$42,756	\$12,990	\$105	\$0	\$55,851		\$324	\$25	\$56,201
Mar-26	1.50%	2.26%	\$64,600	\$16,482	\$105	\$0	\$81,186		\$455	\$36	\$81,677
Apr-26	1.50%	2.26%	\$38,633	\$38,280	\$105	\$0	\$77,018		\$727	\$170	\$77,915
May-26	1.50%	2.26%	\$42,131	\$48,298	\$105	\$0	\$90,534		\$669	\$130	\$91,332
Jun-26	1.50%	2.26%	\$29,603	\$2,080	\$105	\$0	\$31,788	(\$1,022)		(\$73)	\$30,693

SOUTH JERSEY GAS COMPANY
Infrastructure Investment Program ("IIP")
After-Tax Weighted Average Cost of Capital ("WACC")

Type of Capital	Ratios	Cost Rate	Rate of Return ("ROR")	After-Tax WACC
Long-Term Debt	46.00%	3.81%	1.75%	1.26%
Common Equity	<u>54.00%</u>	9.60%	<u>5.18%</u>	<u>5.18%</u>
	<u>100.00%</u>		<u>6.93%</u>	<u>6.44%</u>

Schedule CLC-8
12+0

SOUTH JERSEY GAS COMPANY
Infrastructure Investment Program ("IIP")
Revenue Expansion Factor

Additional Required Revenue Percentage		100.000%
Percentage Adjustment for Uncollectible Expense		1.343411%
BPU Assessments		0.219021%
Rate Counsel Assessments		<u>0.053774%</u>
Percentage of Income Before State Income Tax		98.38379%
State Income Tax Percentage	9%	<u>8.8545%</u>
Percentage of Income Before Federal Income Tax		89.5293%
Federal Income Tax Percentage	21%	<u>18.801%</u>
Revenue Expansion Factor - Percent		70.7281%
Revenue Expansion Factor - Whole Number		<u><u>1.413865</u></u>

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Thirteenth Revised Sheet No. 6
Superseding Twelfth Revised Sheet No. 6**

RESIDENTIAL SERVICE (RSG)

APPLICABLE TO USE OF SERVICE FOR:

All residential purposes. Customer may elect Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service RSG, a customer must hold clear and marketable title to gas that is made available for delivery to the customer's residence on the Company's system.

CHARACTER OF SERVICE Firm Sales Service and Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge: \$10.502563 per month

Delivery Charge:

(a) Residential Non-Heating Customers
Firm Sales Service and Firm Transportation Service \$1.456779 per therm

(b) Residential Heating Customers
Firm Sales Service and Firm Transportation Service \$1.356702 per therm

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect Firm Sales Service. See Rider "A" of this Tariff.

APPLICABLE RIDERS:

Basic Gas Supply Service Clause: BGSS charges are depicted in Rider "A" of this Tariff.

Infrastructure Investment Program The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "B" of this Tariff.

Transportation Initiation Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "C" of this Tariff.

Societal Benefits Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.

Temperature Adjustment Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "F" of this Tariff.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates and Price to Compare

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**Filed pursuant to Order in Docket No. _____ of the Board of
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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Thirteenth Revised Sheet No. 10
Superseding Twelfth Revised Sheet No. 10**

GENERAL SERVICE (GSG)

APPLICABLE TO USE OF SERVICE FOR:

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule. A customer qualifying for service under Rate Schedule GSG may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge:

\$40.496175 per month

Delivery Charges:

Firm Sales Service and Firm Transportation Service \$1.115990 per therm

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect
Firm Sales Service See Rider "A" of this Tariff.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (o).

APPLICABLE RIDERS:

Basic Gas Supply Service Clause:	BGSS charges are depicted in Rider "A" of this Tariff.
Infrastructure Investment Program	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "B" of this Tariff.
Transportation Initiation Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "C" of this Tariff.
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.
Temperature Adjustment Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "F" of this Tariff.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates and Price to Compare.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Thirteenth Revised Sheet No. 14
Superseding Twelfth Revised Sheet No. 14**

GENERAL SERVICE – LARGE VOLUME (GSG-LV)

APPLICABLE TO USE OF SERVICE FOR:

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule (other than Rate Schedule GSG), and who has an annualized usage of 100,000 therms or more,. A customer qualifying for service under Rate Schedule GSG-LV may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG-LV, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge:

\$264.003500 per month

Delivery Charges:

Firm Sales Service and Firm Transportation Service⁽²⁾

Demand Charge:

D-1FT: \$14.199998 per Mcf of Contract Demand

Volumetric Charge:

\$.716496 per therm

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect
Firm Sales Service

See Rider "A" of this Tariff.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (o).

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates and Price to Compare.

⁽²⁾ See Special Provision (p) of this Rate Schedule GSG-LV, regarding appropriate balancing charges.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Eleventh Revised Sheet No. 18
Superseding Tenth Revised Sheet No. 18**

COMPREHENSIVE TRANSPORTATION SERVICE (CTS)

APPLICABLE TO USE OF SERVICE FOR:

All customers having a Firm Contract Demand, and an average annual daily Firm usage of 100 Mcf per day or more. To be eligible for service under this Rate Schedule CTS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system. Provided, however, that any customer receiving service under this Rate Schedule CTS prior to August 29, 2003 shall continue to be eligible to receive service under this Rate Schedule CTS, notwithstanding the foregoing, if said customers continues to have a Firm Contract Demand of 100 Mcf per day or more. Further provided, however, that if a customer ceases to receive service under this Rate Schedule CTS, and seeks to return to service under this Rate Schedule CTS, said customer must meet all requirements for eligibility as though applying for service in the first instance.

CHARACTER OF SERVICE:

Firm Transportation Service and Limited Firm Transportation Service

MONTHLY RATE: ⁽¹⁾

Firm:

Customer Charge: \$874.996738 per month

Delivery Charges:

Demand Charge: D-1FT: \$37.000048 per Mcf of Contract Demand

Volumetric Charges:

All consumption for customers who elected to
transfer from Sales Service to Firm Transportation Service \$298846 per therm

Limited Firm:

Customer Charge: \$533.125000per month

Delivery Charges:

Volumetric Charges:

All consumption for customers who elected to
transfer from Sales Service to Firm Transportation Service \$251158 per therm

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Twelfth Revised Sheet No. 25
Superseding Eleventh Revised Sheet No. 25**

LARGE VOLUME SERVICE (LVS)

APPLICABLE TO USE OF SERVICE FOR:

Firm Sales Service and Firm Transportation Service pursuant to this Rate Schedule LVS, shall be available to all Industrial Customers with a Contract Demand and a minimum annualized average use of 200 Mcf per day. To be eligible for Firm Transportation Service under this Rate Schedule LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service, Limited Firm Sales Service, Firm Transportation Service, and Limited Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Firm:

Customer Charge:

\$1,225.003963 per month

Delivery Charge:

Firm Sales Service and Firm Transportation Service

Demand Charge:

D-1FT: \$22.000043 per Mcf of Contract Demand

Volumetric Charge:

\$.260789 per therm

Basic Gas Supply Service ("BGSS") Charge:

Demand Charge:

D-2: \$16.494513 per Mcf of Contract Demand.

Volumetric Charge:

See Rider "A" of this Tariff.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Eleventh Revised Sheet No. 26
Superseding Tenth Revised Sheet No. 26**

LARGE VOLUME SERVICE (LVS)
(Continued)

Limited Firm:

Customer Charge:

\$533.125000 per month

Delivery Charge:

Firm Sales Service and Firm Transportation

Volumetric Charge:

\$.353967 per therm

Basic Gas Supply Service ("BGSS") Charge:

Applicable to customers who elect Firm Sales Service

Volumetric Charge:

See Rider "A" of this Tariff.

PRICE TO COMPARE:

The Company will provide the Price to Compare for an LVS customer, at said customer's request.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (h).

MINIMUM BILL:

Sum of monthly Customer Charge and monthly Demand Charges, irrespective of use.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Thirteenth Revised Sheet No. 38
Superseding Twelfth Revised Sheet No. 38**

ELECTRIC GENERATION SERVICE (EGS)

APPLICABLE TO USE OF SERVICE FOR:

Residential, commercial and industrial uses for electric generation facilities (excluding back-up generator equipment); all Prime Movers; and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS, a customer must have a Firm Daily Contract Demand of less than 200 Mcf per day; provided, however, that a residential EGS customer will have no Firm Daily Contract Demand. To be eligible for Firm Transportation Service under this Rate Schedule EGS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service and Firm Transportation Service

MONTHLY RATE: ⁽¹⁾⁽²⁾

Residential Customer Charge:

\$10.502563 per month

Residential Delivery Charge

Residential Volumetric Charge:

\$.458804 per therm

Commercial and Industrial Customer Charge:

\$91.996050 per month

Commercial and Industrial Delivery Charge:

Commercial and Industrial Demand Charge:

D-1 Charge:

\$9.750003 per Mcf of contract

Volumetric Charges:

Winter Season (effective during billing months of November through March):

All Consumption for Firm Sales Service and Firm Transportation Service

\$.445672 per therm

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

⁽²⁾ See Special Provision (k) of this Rate Schedule EGS, regarding appropriate balancing charges.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Thirteenth Revised Sheet No. 39
Superseding Twelfth Revised Sheet No. 39**

ELECTRIC GENERATION SERVICE (EGS)
(Continued)

Summer Season (effective during billing months of April through October):

All Consumption for Firm Sales Service and Firm Transportation Service

\$.413684 per therm

Basic Gas Supply Service ("BGSS") Charge:

Applicable to customers who elect Firm Sales Service

See Rider "A" of this Tariff.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (p).

APPLICABLE RIDERS:

Basic Gas Supply Service Clause:	BGSS charges are depicted in Rider "A" of this Tariff.
Infrastructure Investment Program	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "B" of this Tariff.
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.
Balancing Service Clause	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "J" of this Tariff. However, also see Special Provision (k) regarding Rider "I".
Energy Efficiency Tracker:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "N" of this Tariff.

TERMS OF PAYMENT:

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date; provided however, the Company shall take into account any postal service delays of which the Company is advised. If the fifteenth (15th) day falls on a non-business day, the due date shall be extended to the next business day. Should the customer fail to make payment as specified, the Company may, beginning on the twenty-sixth (26th) day, assess simple interest at a rate equal to the prime rate as published in the Money Rates column in The Wall Street Journal. A late payment charge shall not be assessed on a residential customer, or on State, county or municipal government entities.

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Effective with service rendered
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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Thirteenth Revised Sheet No. 43
Superseding Twelfth Revised Sheet No. 43**

ELECTRIC GENERATION SERVICE – LARGE VOLUME (EGS-LV)

APPLICABLE TO USE OF SERVICE FOR:

All commercial and industrial electric generation facilities; all Prime Movers and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS-LV, a customer must have a Firm Daily Contract Demand of 200 Mcf per day or more. To be eligible for Firm Transportation Service under this Rate Schedule EGS-LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service, Firm Transportation Service, Limited Firm Sales Service and Limited Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge:

\$874.996738 per month

FIRM:

Demand Charges: ⁽²⁾

D-1 \$29.441185 per Mcf of Firm Daily Contract Demand.

D-2 \$16.575946 per Mcf of Firm Daily Contract Demand or \$0 for Firm Transportation customers.

Volumetric Charge:

C-1: \$.189998 per therm of consumption

C-2: As depicted in the Monthly BGSS Subrider of Rider "A" of this Tariff, OR
Customer Owned Gas Clause, Rider "D"

Minimum Bill: Monthly D-1 and D-2 charges, irrespective of use.

LIMITED FIRM:

Demand Charge:

D-2 \$8.247257 per Mcf of Limited Firm Daily Contract Demand or \$0 for Limited Firm Transportation customers

Volumetric Charge: ⁽²⁾

C-1: \$.188858 per therm of consumption

C-2: As depicted in the Monthly BGSS Subrider of Rider "A" of this Tariff, OR
Customer Owned Gas Clause, Rider "D"

C-3 \$.173700 per therm for all consumption within Limited Firm Contract Demand level.¹

Minimum Bill: Monthly D-2 charge, irrespective of use.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

⁽²⁾ Please refer to Special Provision (j).

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Public Utilities, State of New Jersey, dated _____**

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

Fourth Revised Sheet No. 49
Superseding Third Revised Sheet No. 49

YARD LIGHTING SERVICE (YLS)

APPLICABLE TO USE OF SERVICE FOR:

Gas yard lighting where service is supplied through an installation furnished by the customer and approved by the Company. Each installation shall contain 1 upright mantle or 2 inverted mantles.

This rate is available only to an existing customer receiving service under this Rate Schedule, YLS, and not having other metered Service at the customer's present location as of the effective date of this Tariff.

CHARACTER OF SERVICE:

Firm Sales Service.

MONTHLY RATE:

The monthly charge shall be \$17.205339 per month for each installation.

TERMS OF PAYMENT:

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date.

TERM:

Customer may discontinue service upon adequate written notice to the Company.

TERMS AND CONDITIONS:

The General Terms and Conditions of this Tariff are incorporated into this rate schedule and this rate schedule shall be interpreted in accordance therewith.

Issued _____
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B. Schomber, President

Effective with service rendered
on and after _____

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Fourth Revised Sheet No. 50
Superseding Third Revised Sheet No. 50**

STREET LIGHTING SERVICE (SLS)

APPLICABLE TO USE OF SERVICE FOR:

Gas Street lighting where service is supplied through an installation approved by the Company. Each installation shall contain three (3) inverted mantles.

This rate is available only to an existing customer receiving service under this Rate Schedule, SLS, and not having other metered service at the customer's present location as of the effective date of this Tariff.

CHARACTER OF SERVICE:

Firm Sales Service.

MONTHLY RATE:

The Monthly Rate shall be \$20.633883 per month for each installation.

TERMS OF PAYMENT:

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date.

TERM:

Customer may discontinue service upon adequate written notice to the Company.

TERMS AND CONDITIONS:

The General Terms and Conditions of this Tariff are incorporated into this rate schedule and this rate schedule shall be interpreted in accordance therewith.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Eleventh Revised Sheet No. 60
Superseding Tenth Revised Sheet No. 60**

NATURAL GAS VEHICLE (NGV)

APPLICABLE TO:

This service will be available to Commercial and Industrial customers who will utilize natural gas, for the purpose of providing vehicle fuel at Company-operated fueling stations or at separately metered customer-operated fueling stations.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service

COMPRESSED NATURAL GAS VEHICLE SERVICE AT COMPANY OPERATED FUELING STATIONS

This part of the service is available for refueling vehicles with compressed natural gas to customers who refuel at Company operated fueling stations. All service at Company operated fueling stations shall be Firm Sales Service. Provided, however, that in the Company's sole discretion, it may allow for Firm Transportation service for a Customer-specific dedicated dispenser or time fill system (separately metered) at a Company operated fueling station.

Rate for Monthly Consumption

Volumetric Charge

C-1: \$0.204811 per therm (\$0.256014 GGE*)

Distribution Charge: \$0.257866 per therm (\$0.322333 GGE*)

Compression Charge: \$0.700000 per therm (\$0.875000 GGE*)

Commodity Charges

All consumption for customers who elected Firm Sales Service

Basic Gas Supply Service ("BGSS") Charge:

See Rider "A" of this Tariff.

BGSS rate * GGE Factor 1.25 = GGE

GGE indicates Gasoline Gallon Equivalent. The gasoline gallon equivalent shall be determined in accordance with local standards. The point of sale price to the Customer shall be displayed in gasoline gallon equivalents at public access dispensers at Company operated fueling stations, and shall be calculated as C-1 + Distribution Charge + Compression Charge + New Jersey Motor Vehicle Fuel Tax + Federal Excise Tax + BGSS.

Commodity charges do not include State of New Jersey Motor vehicle fuel tax and Federal Excise Tax. As of January 1, 2020 these taxes were \$0.105 and \$0.1830 per gallon, respectively and shall be charged at the prevailing rate when applicable. The Company is under no obligation to determine if a customer is exempt from taxation.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Eleventh Revised Sheet No. 61
Superseding Tenth Revised Sheet No. 61**

**NATURAL GAS VEHICLE (NGV)
(Continued)**

NATURAL GAS VEHICLE SERVICE AT CUSTOMER OPERATED FUELING STATIONS

This part of the service is available for the sale of separately metered uncompressed gas for the use of the customer solely as a vehicle fuel as follows:

The customer agrees to obtain and maintain, at its expense, all necessary certificates, licenses and regulatory approvals and pay all taxes levied on the gas compressed for refueling the customer's vehicles;

If the customer provides natural gas for resale as a motor fuel, the customer will be responsible for collecting and paying all applicable taxes on the gas compressed for resale and on the sale thereof and for the metering of such sale in accordance with local standards and regulations; and

The customer must execute a Standard Gas Service Agreement (NGV) for not less than 12 months and must produce evidence of Land Rights.

Rate for Monthly Consumption

Monthly Customer Charge

The monthly customer charge shall be determined in accordance with the maximum delivery capability requested by the customer.

0-999 Cf/hour	\$39.984400
1,000-4,999 Cf/hour	\$79.968800
5,000-24,999 Cf/hour	\$258.000500
25,000 and greater Cf/hour	\$986.281250

Volumetric Charges

C-1: \$0.204811 per therm (\$0.256014 GGE)

Distribution Charge: \$0.257866 per therm (\$0.322333 GGE)

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect Firm Sales Service See Rider "A" of this Tariff.

Facilities Charge

All consumption for Customers that elect to have the Company construct Compressed Natural Gas ("CNG") fueling facilities located on Customer's property:

C-2: \$0.294445 (\$0.368056 GGE)

The customer shall pay all related motor vehicle taxes directly to the taxing entity. Such taxes shall be incremental to charges paid to the Company for the cost of receiving service under this rate schedule.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 – GAS

**Eleventh Revised Sheet No. 62
Superseding Tenth Revised Sheet No. 62**

**NATURAL GAS VEHICLE (NGV)
(Continued)**

DELIVERY SERVICE FOR NATURAL GAS VEHICLES

This part of service is available for delivery of customer owned natural gas for use in compression and dispensing equipment at the Customer's premises, as follows:

The customer must purchase under a contract with an initial term of not less than one year an adequate supply of natural gas of a quality acceptable to the Company, and must make arrangements by which such volumes of natural gas can be delivered into the Company's distribution system at the Customer's expense.

By taking service under this part, the Customer warrants that it has good and legal title to all gas supplied to the Company, and agrees to indemnify, defend and hold the Company harmless from any loss, claims or damages in regard to such title.

Rate for Delivery Service

Monthly Customer Charge

The monthly customer charge shall be determined in accordance with the maximum delivery capability requested by the customer.

0-999 Cf/hour	\$39.984400
1,000-4,999 Cf/hour	\$79.968800
5,000-24,999 Cf/hour	\$258.000500
25,000 and greater Cf/hour	\$986.281250

Volumetric Charge

C-1: \$0.204811 per therm (\$0.256014 GGE)

Distribution Charge: \$0.257866 per therm (\$0.322333 GGE)

Facilities Charge

All consumption for Customers that elect to have the Company construct CNG fueling facilities located on Customer's property:

C-2: \$0.294445 per therm (\$0.368056 GGE)

Sales taxes are not included in the above basic charges. The Company is under no obligation to determine if a customer is exempt from taxation. Customers seeking tax exemption must file verification with the Company.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Fourth Revised Sheet No. 70
Superseding Third Revised Sheet No. 70**

RIDER "B"
INFRASTRUCTURE INVESTMENT PROGRAM ("IIP")

Applicable to all customers in classes RSG, GSG, GSG-LV, CTS, LVS, EGS, EGS-LV, NGV, YLS, SLS and Firm Special Contract customers receiving service through the Company's distribution system. Allocations to each rate class will be based upon their level of distribution revenues from the rate design in the Company's most recently approved base rate case. The IIP rate shall be collected on a per therm basis and shall remain in effect until changed by order of the NJBPU.

Incremental Rate Charges per Service Class:

		Per Therm
RSG	Residential	\$0.046104
GSG	General Service	\$0.036746
GSG-LV	General Service - Large Volume	\$0.020713
CTS	Comprehensive Firm Transportation Service	\$0.012814
LVS	Large Volume Service	\$0.006678
EGS	Electric Generation Service	\$0.008962
EGS-LV	Electric Generation Service - Large Volume	\$0.001140
NGV	Natural Gas Vehicle Service	\$0.015953
YLS	Yard Lighting Service – per installation	\$0.479680
SLS	Street Lighting Service – per installation	\$0.517085
Firm Special Contracts		\$0.000000

The charges applicable under this Rider include provision for the New Jersey Sales and Use Tax, and when billed to customers exempt from this tax shall be reduced by the amount of such tax included therein.

The IIP is a (5)-year program to modernize and enhance the reliability and safety of the Company's gas distribution system by replacing its vintage, at-risk facilities which include aging coated steel and vintage plastic mains and related services, as well as the installation of excess flow valves on new service lines. The costs recovered through the IIP Rider rate are based upon the Company's after-tax weighted average cost of capital, depreciation expense, deferred income tax credits and other adjustments as determined by the Board, grossed up by the Company's revenue expansion factor and applicable taxes.

Cost recovery under the IIP is contingent on an earnings test. If the product of the earnings test calculation exceeds the Company's most recently approved ROE by fifty (50) basis points or more, cost recovery under the IIP shall not be allowed. Any disallowance resulting from the earnings test will not be charged to customers in a subsequent IIP filing period, but the Company may seek such recovery in a subsequent base rate case.

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B. Schomber, President

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Fourth Revised Sheet No. 104
Superseding Third Revised Sheet No. 104**

RIDER "M"
CONSERVATION INCENTIVE PROGRAM (CIP)
(Continued)

rounded to the nearest whole number. Similarly, the Incremental Large Customer Count Adjustment for the GSG-LV customer class for the applicable month shall equal the aggregate connected load for all new active customers that exceed the 50,000 CFH threshold divided by 25,000 CFH, rounded to the nearest whole number.

- (ix) **Margin Revenue Factor** – the Margin Revenue Factor ("MRF") shall be the base rate plus the IIP Rate, as reflected in Appendix A to this Tariff, applicable to the Customer Class Groups to which the CIP applies, net of any applicable Riders, excluding taxes. The MRFs by Customer Class Group are as follows:

Group I (RSG non-heating):	\$0.940409 per therm
Group II (RSG heating):	\$0.940409 per therm
Group III (GSG):	\$0.757650 per therm
Group IV (GSG-LV):	\$0.378535 per therm

- (i) The annual filing for the adjustment to the CIP rate shall be concurrent with the annual filing for BGSS. The CIP factor shall be credited/collected on a per therm basis within the Delivery Charge for all service classifications stated above. The level of BGSS savings referenced in Special Provision (d) to this Rider "M" shall be identified in the annual CIP filing, and serve as an offset to the non-weather related portion of the CIP charge provided in Special Provision (g) to this Rider "M". The Periodic and Monthly BGSS rates identified in Rider "A" to this tariff shall include the BGSS savings, as applicable.

Issued _____
by South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
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SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
Appendix A - Effective _____

Page 1

RESIDENTIAL GAS SERVICE (RSG) - NONHEAT CUSTOMER

	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>CUSTOMER CHARGE</u>		9.850000		0.652563	10.502563
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate		0.897170		0.059438	0.956608
IIP	B	0.043239	0.000000	0.002865	0.046104
TIC	C	0.000919	0.000000	0.000061	0.000980
SBC:					
RAC	E, G	0.057425	0.000000	0.003804	0.061229
CLEP	E, K	0.036824	0.000000	0.002440	0.039264
USF	E	<u>0.024500</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.026200</u>
Total SBC		0.118749	0.000000	0.007944	0.126693
CIP	M	0.183490	0.000000	0.012156	0.195646
EET	N	0.058302	0.000000	0.003863	0.062165
Balancing Service Charge BS-1	J	0.064322	0.000000	0.004261	0.068583
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J				Rate Set Monthly
TOTAL DELIVERY CHARGE		1.366191	0.000000	0.090588	1.456779
<u>BGSS: (Applicable To Sales Customers Only)</u>	A	0.550954	0.000000	0.036501	0.587455

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RESIDENTIAL GAS SERVICE (RSG) - HEAT CUSTOMER					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>CUSTOMER CHARGE</u>		9.850000		0.652563	10.502563
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate		0.897170		0.059438	0.956608
IIP	B	0.043239	0.000000	0.002865	0.046104
TIC	C	0.000919	0.000000	0.000061	0.000980
SBC:					
RAC	E, G	0.057425	0.000000	0.003804	0.061229
CLEP	E, K	0.036824	0.000000	0.002440	0.039264
USF	E	<u>0.024500</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.026200</u>
Total SBC		0.118749	0.000000	0.007944	0.126693
CIP	M	0.089631	0.000000	0.005938	0.095569
EET	N	0.058302	0.000000	0.003863	0.062165
Balancing Service Charge BS-1	J	0.064322	0.000000	0.004261	0.068583
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J				Rate Set Monthly
Total Delivery Charge		1.272332	0.000000	0.084370	1.356702
<u>BGSS: (Applicable To Sales Customers Only)</u>	A	0.550954	0.000000	0.036501	0.587455

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GENERAL SERVICE (GSG)					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>CUSTOMER CHARGE</u>		37.980000		2.516175	40.496175
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate		0.723187		0.047911	0.771098
IIP	B	0.034463	0.000000	0.002283	0.036746
TIC	C	0.000919	0.000000	0.000061	0.000980
SBC:					
RAC	E, G	0.057425	0.000000	0.003804	0.061229
CLEP	E, K	0.036824	0.000000	0.002440	0.039264
USF	E	<u>0.024500</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.026200</u>
Total SBC		0.118749	0.000000	0.007944	0.126693
CIP	M	0.046635	0.000000	0.003090	0.049725
EET	N	0.058302	0.000000	0.003863	0.062165
Balancing Service Charge BS-1	J	0.064322	0.000000	0.004261	0.068583
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J				Rate Set Monthly
Total Delivery Charge		1.046577	0.000000	0.069413	1.115990
<u>BGSS: (Applicable To Sales Customers Only using less than 5,000 therms annually)</u>	A	0.550954	0.000000	0.036501	0.587455
<u>BGSS: (Applicable To Sales Customers Only using 5,000 therms annually or greater)</u>	A				RATE SET MONTHLY

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GENERAL SERVICE-LV (GSG-LV)					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
CUSTOMER CHARGE		247.600000		16.403500	264.003500
D-1 Demand Charge (Mcf)		13.317700		0.882298	14.199998
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate		0.359109		0.023791	0.382900
IIP	B	0.019426	0.000000	0.001287	0.020713
TIC	C	0.000919	0.000000	0.000061	0.000980
SBC:					
RAC	E, G	0.057425	0.000000	0.003804	0.061229
CLEP	E, K	0.036824	0.000000	0.002440	0.039264
USF	E	<u>0.024500</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.026200</u>
Total SBC		0.118749	0.000000	0.007944	0.126693
CIP	M	0.051078	0.000000	0.003384	0.054462
EET	N	0.058302	0.000000	0.003863	0.062165
Balancing Service Charge BS-1	J	0.064322	0.000000	0.004261	0.068583
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J				Rate Set Monthly
Total Delivery Charge		0.671905	0.000000	0.044591	0.716496
<u>BGSS: (Applicable Sales Customers Only)</u>	A				RATE SET MONTHLY

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COMPREHENSIVE TRANSPORTATION SERVICE (CTS)

	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
FIRM					
<u>CUSTOMER CHARGE</u>		820.630000		54.366738	874.996738
<u>D-1 Demand Charge (Mcf)</u>		34.701100		2.298948	37.000048
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate		0.091136		0.006038	0.097174
IIP	B	0.012018	0.000000	0.000796	0.012814
SBC:					
RAC	E, G	0.057425	0.000000	0.003804	0.061229
CLEP	E, K	0.036824	0.000000	0.002440	0.039264
USF	E	<u>0.024500</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.026200</u>
Total SBC		0.118749	0.000000	0.007944	0.126693
EET	N	0.058302	0.000000	0.003863	0.062165
Total Delivery Charge		0.280205	0.000000	0.018641	0.298846
Balancing Service Charge BS-1	I	0.064322	0.000000	0.004261	0.068583
Balancing Service Charge BS-1 (Opt Out Provision)	I	0.002276	0.000000	0.000151	0.002427
BUY-OUT PRICE					RATE SET MONTHLY
LIMITED FIRM					
<u>CUSTOMER CHARGE</u>		500.000000		33.125000	533.125000
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate		0.058400		0.003900	0.062300
SBC:					
RAC	E, G	0.057425	0.000000	0.003804	0.061229
CLEP	E, K	0.036824	0.000000	0.002440	0.039264
USF	E	<u>0.024500</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.026200</u>
Total SBC		0.118749	0.000000	0.007944	0.126693
EET	N	0.058302	0.000000	0.003863	0.062165
Total Delivery Charge		0.235451	0.000000	0.015707	0.251158
Balancing Service Charge BS-1	I	0.064322	0.000000	0.004261	0.068583
Balancing Service Charge BS-1 (Opt Out Provision)	I	0.002276	0.000000	0.000151	0.002427
BUY-OUT PRICE					RATE SET MONTHLY

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LARGE VOLUME SERVICE (LVS)

	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>FIRM</u>					
<u>CUSTOMER CHARGE</u>		1,148.890000		76.113963	1,225.003963
<u>D-1 Demand Charge (Mcf)</u>		20.633100		1.366943	22.000043
<u>D-2 DEMAND BGSS(Applicable to Sales Customers Only)</u>	A	15.469649	0.000000	1.024864	16.494513
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate		0.061199		0.004054	0.065253
IIP	B	0.006263	0.000000	0.000415	0.006678
SBC:					
RAC	E, G	0.057425	0.000000	0.003804	0.061229
CLEP	E, K	0.036824	0.000000	0.002440	0.039264
USF	E	<u>0.024500</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.026200</u>
Total SBC		0.118749	0.000000	0.007944	0.126693
EET	N	0.058302	0.000000	0.003863	0.062165
Total Delivery Charge		0.244513	0.000000	0.016276	0.260789
Balancing Service Charge BS-1	I	0.064322	0.000000	0.004261	0.068583
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable to Transportation Customers Only)	I	0.002276	0.000000	0.000151	0.002427
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable Transportaton Customers Only)	I				RATE SET MONTHLY
<u>BGSS: (Applicable Sales Customers Only)</u>	A				RATE SET MONTHLY
<u>LIMITED FIRM</u>					
<u>CUSTOMER CHARGE</u>		500.000000		33.125000	533.125000
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate		0.148587		0.009844	0.158431
IIP	B	0.006263	0.000000	0.000415	0.006678
SBC:					
RAC	E, G	0.057425	0.000000	0.003804	0.061229
CLEP	E, K	0.036824	0.000000	0.002440	0.039264
USF	E	<u>0.024500</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.026200</u>
Total SBC		0.118749	0.000000	0.007944	0.126693
EET	N	0.058302	0.000000	0.003863	0.062165
Total Delivery Charge		0.331901	0.000000	0.022066	0.353967
Balancing Service Charge BS-1	I	0.064322	0.000000	0.004261	0.068583
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable to Transportation Customers Only)	I	0.002276	0.000000	0.000151	0.002427
BUY-OUT PRICE	I				RATE SET MONTHLY

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FIRM ELECTRIC SALES (FES)					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>WINTER</u>					
<u>D-1 DEMAND (MCF) (Rate is negotiated. Shown here is the benchmark rate.)</u>		2.897200		0.191900	3.089100
<u>D-2 DEMAND BGSS(MCF) (Applicable to Sales Customers Only)</u>	A	7.734825	0.000000	0.512432	8.247257
<u>DELIVERY CHARGE (per therm):</u>					
SBC:					
RAC	E, G	0.057425	0.000000	0.003804	0.061229
CLEP	E, K	0.036824	0.000000	0.002440	0.039264
USF	E	<u>0.024500</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.026200</u>
Total SBC		0.118749	0.000000	0.007944	0.126693
EET	N	0.058302	0.000000	0.003863	0.062165
Total Delivery Charge		0.177051	0.000000	0.011807	0.188858
<u>C-3 All Therms (Rate is negotiated. Shown here is the benchmark rate.)</u>		0.162900		0.010800	0.173700
<u>C-4 Escalator Rate (To be determined as prescribed in the Company's Tariff)</u>					RATE SET MONTHLY
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)	I				RATE SET MONTHLY
<u>BGSS: (Applicable To Sales Customers Only)</u>	A				RATE SET MONTHLY
<u>SUMMER</u>					
<u>D-1 DEMAND (MCF) (Rate is negotiated. Shown here is the benchmark rate.)</u>		2.897200		0.191900	3.089100
<u>D-2 DEMAND BGSS(MCF) (Applicable to Sales Customers Only)</u>	A	7.734825	0.000000	0.512432	8.247257
SBC:					
RAC	E, G	0.057425	0.000000	0.003804	0.061229
CLEP	E, K	0.036824	0.000000	0.002440	0.039264
USF	E	0.024500	0.000000	0.001700	0.026200
EET	N	0.058302	0.000000	0.003863	0.062165
Total Delivery Charge		0.177051	0.000000	0.011807	0.188858
<u>C-3 All Therms (Rate is negotiated. Shown here is the benchmark rate.)</u>		0.162900		0.010800	0.173700
<u>C-4 Escalator Rate (To be determined as prescribed in the Company's Tariff)</u>					RATE SET MONTHLY
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)	I				RATE SET MONTHLY
<u>BGSS: (Applicable To Sales Customers Only)</u>	A				RATE SET MONTHLY

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ELECTRIC GENERATION SERVICE (EGS) - RESIDENTIAL

	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>CUSTOMER CHARGE</u>		9.850000		0.652563	10.502563
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate		0.180446		0.011955	0.192401
IIP	B	0.008405	0.000000	0.000557	0.008962
SBC:					
RAC	E, G	0.057425	0.000000	0.003804	0.061229
CLEP	E, K	0.036824	0.000000	0.002440	0.039264
USF	E	<u>0.024500</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.026200</u>
Total SBC		0.118749	0.000000	0.007944	0.126693
EET	N	0.058302	0.000000	0.003863	0.062165
Balancing Service Charge BS-1	J	0.064322	0.000000	0.004261	0.068583
Total Delivery Charge		0.430224	0.000000	0.028580	0.458804
<u>BGSS: (Applicable To Sales Customers Only)</u>	A	0.550954	0.000000	0.036501	0.587455

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<u>ELECTRIC GENERATION SERVICE (EGS) - COMMERCIAL/INDUSTRIAL</u>					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>CUSTOMER CHARGE</u>		86.280000		5.716050	91.996050
<u>D-1 DEMAND (MCF)</u>		9.144200		0.605803	9.750003
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate - Winter Season (Nov - Mar)		0.168130		0.011139	0.179269
Base Rate - Summer Season (Apr - Oct)		0.138130		0.009151	0.147281
IIP	B	0.008405	0.000000	0.000557	0.008962
SBC:					
RAC	E, G	0.057425	0.000000	0.003804	0.061229
CLEP	E, K	0.036824	0.000000	0.002440	0.039264
USF	E	<u>0.024500</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.026200</u>
Total SBC		0.118749	0.000000	0.007944	0.126693
EET	N	0.058302	0.000000	0.003863	0.062165
Balancing Service Charge BS-1	J	0.064322	0.000000	0.004261	0.068583
Total Delivery Charge - Winter Season		0.417908	0.000000	0.027764	0.445672
Total Delivery Charge - Summer Season		0.387908	0.000000	0.025776	0.413684
<u>BGSS: (Applicable To Sales Customers Only)</u>	A				RATE SET MONTHLY

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<u>ELECTRIC GENERATION SERVICE-LV (EGS-LV)</u>					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>FIRM</u>					
<u>CUSTOMER CHARGE</u>		820.630000		54.366738	874.996738
<u>D-1 DEMAND (MCF) (Rate is negotiated. Shown here is the benchmark rate.)</u>		27.611897		1.829288	29.441185
<u>D-2 DEMAND BGSS (MCF) (Applicable to Sales Customers Only)</u>	A	15.546022	0.000000	1.029924	16.575946
<u>DELIVERY CHARGE (per therm):</u>					
IIP	B	0.001069	0.000000	0.000071	0.001140
SBC:					
RAC	E, G	0.057425	0.000000	0.003804	0.061229
CLEP	E, K	0.036824	0.000000	0.002440	0.039264
USF	E	<u>0.024500</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.026200</u>
		0.118749	0.000000	0.007944	0.126693
EET	N	0.058302	0.000000	0.003863	0.062165
Total Delivery Charge		0.178120	0.000000	0.011878	0.189998
Balancing Service Charge BS-1	I	0.064322	0.000000	0.004261	0.068583
Balancing Service Charge BS-1 (Opt Out Provision)	I	0.002276	0.000000	0.000151	0.002427
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)	I				RATE SET MONTHLY
<u>BGSS: (Applicable To Sales Customers Only)</u>	A				RATE SET MONTHLY
<u>LIMITED FIRM</u>					
<u>D-2 DEMAND BGSS(MCF) (Applicable to Sales Customers Only)</u>	A	7.734825	0.000000	0.512432	8.247257
<u>DELIVERY CHARGE (per therm):</u>					
SBC:					
RAC	E, K	0.057425	0.000000	0.003804	0.061229
CLEP	E, G	0.036824	0.000000	0.002440	0.039264
USF	E	<u>0.024500</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.026200</u>
		0.118749	0.000000	0.007944	0.126693
EET	N	0.058302	0.000000	0.003863	0.062165
Total Delivery Charge		0.177051	0.000000	0.011807	0.188858
<u>C-3 (Rate is negotiated. Shown here is the benchmark rate.)</u>		0.162900		0.010800	0.173700
Balancing Service Charge BS-1	I	0.064322	0.000000	0.004261	0.068583
Balancing Service Charge BS-1 (Opt Out Provision)	I	0.002276	0.000000	0.000151	0.002427
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)	I				RATE SET MONTHLY
<u>BGSS: (Applicable To Sales Customers Only)</u>	A				RATE SET MONTHLY

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<u>YARD LIGHTING SERVICE (YLS)</u>					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
MONTHLY CHARGE / INSTALL		16.136309		1.069030	17.205339
<u>STREET LIGHTING SERVICE (SLS)</u>					
MONTHLY CHARGE / INSTALL		19.351825		1.282058	20.633883
<u>INTERRUPTIBLE GAS SALES (IGS)</u>					
Commodity					Rate Set Monthly
SBC:					
RAC	E, K	0.057425	0.000000	0.003804	0.061229
USF	E	0.024500	0.000000	0.001700	0.026200
Total SBC:		0.081925	0.000000	0.005504	0.087429
EET	N	0.058302	0.000000	0.003863	0.062165

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<u>INTERRUPTIBLE TRANSPORTATION (ITS)</u>					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>CUSTOMER CHARGE</u>		500.000000		33.125000	533.125000
<u>TRANSPORTATION CHARGE A</u>		0.078400		0.005200	0.083600
SBC:					
RAC	E, K	0.057425	0.000000	0.003804	0.061229
CLEP	E, G	0.036824	0.000000	0.002440	0.039264
USF	E	<u>0.024500</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.026200</u>
Total SBC:		0.118749	0.000000	0.007944	0.126693
EET	N	0.058302	0.000000	0.003863	0.062165
<u>TRANSPORTATION CHARGE B</u>		0.143200		0.009500	0.152700
SBC:					
RAC	E, K	0.057425	0.000000	0.003804	0.061229
CLEP	E, G	0.036824	0.000000	0.002440	0.039264
USF	E	<u>0.024500</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.026200</u>
Total SBC:		0.118749	0.000000	0.007944	0.126693
EET	N	0.058302	0.000000	0.003863	0.062165
<u>TRANSPORTATION CHARGE C</u>		0.203200		0.013500	0.216700
SBC:					
RAC	E, K	0.057425	0.000000	0.003804	0.061229
CLEP	E, G	0.036824	0.000000	0.002440	0.039264
USF	E	<u>0.024500</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.026200</u>
Total SBC:		0.118749	0.000000	0.007944	0.126693
EET	N	0.058302	0.000000	0.003863	0.062165

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NATURAL GAS VEHICLE (NGV)					
		<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>COMPANY OPERATED FUELING STATIONS</u>					
<u>DELIVERY CHARGE (per therm):</u>					
IIP	B	0.014962	0.000000	0.000991	0.015953
SBC					
RAC	E, K	0.057425	0.000000	0.003804	0.061229
CLEP	E, G	0.036824	0.000000	0.002440	0.039264
USF	E	<u>0.024500</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.026200</u>
Total SBC:		0.118749	0.000000	0.007944	0.126693
EET	N	0.058302	0.000000	0.003863	0.062165
Total Delivery Charge		0.192013	0.000000	0.012798	0.204811
<u>DISTRIBUTION CHARGE</u>		0.241844	0.000000	0.0160220	0.257866
<u>COMPRESSION CHARGE</u>		0.656506	0.000000	0.043494	0.700000
Balancing Service Charge BS-1	I	0.064322	0.000000	0.004261	0.068583
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable for Transportation Customers Only)	I	0.002276	0.000000	0.000151	0.002427
Balancing Service Charge BS-1	J	0.064322	0.000000	0.004261	0.068583
<u>BGSS: (Applicable To Sales Customers Only)</u>	A				RATE SET MONTHLY
<u>CUSTOMER OPERATED FUELING STATIONS</u>					
<u>CUSTOMER CHARGE</u>					
0 - 999 CF/hour		37.500000		2.484400	39.984400
1,000 - 4,999 CF/hour		75.000000		4.968800	79.968800
5,000 - 24,999 CF/hour		241.970000		16.030500	258.000500
25,000 or Greater CF/hour		925.000000		61.281250	986.281250
<u>DELIVERY CHARGE (per therm):</u>					
IIP	B	0.014962	0.000000	0.000991	0.015953
SBC					
RAC	E, K	0.057425	0.000000	0.003804	0.061229
CLEP	E, G	0.036824	0.000000	0.002440	0.039264
USF	E	<u>0.024500</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.026200</u>
Total SBC:		0.118749	0.000000	0.007944	0.126693
EET	N	0.058302	0.000000	0.003863	0.062165
Total Delivery Charge		0.192013	0.000000	0.012798	0.204811
<u>DISTRIBUTION CHARGE</u>		0.241844	0.000000	0.016022	0.257866
Balancing Service Charge BS-1	I	0.064322	0.000000	0.004261	0.068583
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable for Transportation Customers Only)	I	0.002276	0.000000	0.000151	0.002427
Balancing Service Charge BS-1	J	0.064322	0.000000	0.004261	0.068583
<u>BGSS: (Applicable To Sales Customers Only)</u>	A				RATE SET MONTHLY
<u>Facilities Charge (Applicable only to Customers that elect the Company construct Compressed Natural Gas ("CNG") fueling Facilities located on Customer's property)</u>		0.276150		0.018295	0.294445

SOUTH JERSEY GAS COMPANY
Appendix A - Effective

Page 14

Heat Residential Rate Schedule:

	<i>RSG FSS</i>	<i>RSG-FTS</i>	<i>Difference</i>
BGSS	0.587455	0.000000	0.587455
Base Rate	0.956608	0.956608	0.000000
IIP	0.046104	0.046104	0.000000
CLEP	0.039264	0.039264	0.000000
RAC	0.061229	0.061229	0.000000
CIP	0.095569	0.095569	0.000000
USF	0.026200	0.026200	0.000000
TIC	0.000980	0.000980	0.000000
EET	0.062165	0.062165	0.000000
BSC "J" BS-1	0.068583	0.068583	0.000000
Price to Compare	1.944157	1.356702	0.587455

NonHeat Residential Rate Schedule:

	<i>RSG FSS</i>	<i>RSG-FTS</i>	<i>Difference</i>
BGSS	0.587455	0.000000	0.587455
CIP	0.195646	0.195646	0.000000
Base Rate	0.956608	0.956608	0.000000
IIP	0.046104	0.046104	0.000000
CLEP	0.039264	0.039264	0.000000
RAC	0.061229	0.061229	0.000000
USF	0.026200	0.026200	0.000000
TIC	0.000980	0.000980	0.000000
EET	0.062165	0.062165	0.000000
BSC "J" BS-1	0.068583	0.068583	0.000000
Price to Compare	2.044234	1.456779	0.587455

GSG
(Under 5,000 therms annually)

	<i>GSG FSS</i>	<i>GSG-FTS</i>	<i>Difference</i>
BGSS	0.587455	0.000000	0.587455
CIP	0.049725	0.049725	0.000000
Base Rates	0.771098	0.771098	0.000000
IIP	0.036746	0.036746	0.000000
CLEP	0.039264	0.039264	0.000000
RAC	0.061229	0.061229	0.000000
USF	0.026200	0.026200	0.000000
TIC	0.000980	0.000980	0.000000
EET	0.062165	0.062165	0.000000
BSC "J" BS-1	0.068583	0.068583	0.000000
Price to Compare	1.703445	1.115990	0.587455

GSG
(5,000 therms annually or greater)

	<i>GSG FSS</i>	<i>GSG-FTS</i>	<i>Difference</i>
BGSS	0.534402	0.000000	0.534402
CIP	0.049725	0.049725	0.000000
Base Rates	0.771098	0.771098	0.000000
IIP	0.036746	0.036746	0.000000
CLEP	0.039264	0.039264	0.000000
RAC	0.061229	0.061229	0.000000
USF	0.026200	0.026200	0.000000
TIC	0.000980	0.000980	0.000000
EET	0.062165	0.062165	0.000000
BSC "J" BS-1	0.068583	0.068583	0.000000
Price to Compare	1.650392	1.115990	0.534402

GSG-LV

	<i>Prior to 7/15/97</i>		
	<i>GSG-LV FSS</i>	<i>GSG-LV-FTS</i>	<i>Difference</i>
BGSS	0.534402	0.000000	0.534402
CIP	0.054462	0.054462	0.000000
Base Rates	0.382900	0.382900	0.000000
IIP	0.020713	0.020713	0.000000
CLEP	0.039264	0.039264	0.000000
RAC	0.061229	0.061229	0.000000
USF	0.026200	0.026200	0.000000
TIC	0.000980	0.000980	0.000000
EET	0.062165	0.062165	0.000000
BSC "J" BS-1	0.068583	0.068583	0.000000
Price to Compare	1.250898	0.716496	0.534402

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Thirteenth Revised Sheet No. 6
Superseding Twelfth Revised Sheet No. 6**

RESIDENTIAL SERVICE (RSG)

APPLICABLE TO USE OF SERVICE FOR:

All residential purposes. Customer may elect Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service RSG, a customer must hold clear and marketable title to gas that is made available for delivery to the customer's residence on the Company's system.

CHARACTER OF SERVICE Firm Sales Service and Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge: \$10.502563 per month

Delivery Charge:

(a) Residential Non-Heating Customers
Firm Sales Service and Firm Transportation Service \$1.~~445010~~456779 per therm

(b) Residential Heating Customers
Firm Sales Service and Firm Transportation Service \$1.~~344933~~356702 per therm

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect Firm Sales Service. See Rider "A" of this Tariff.

APPLICABLE RIDERS:

Basic Gas Supply Service Clause: BGSS charges are depicted in Rider "A" of this Tariff.

Infrastructure Investment Program The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "B" of this Tariff.

Transportation Initiation Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "C" of this Tariff.

Societal Benefits Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.

Temperature Adjustment Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "F" of this Tariff.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates and Price to Compare

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Thirteenth Revised Sheet No. 10
Superseding Twelfth Revised Sheet No. 10**

GENERAL SERVICE (GSG)

APPLICABLE TO USE OF SERVICE FOR:

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule. A customer qualifying for service under Rate Schedule GSG may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge:

\$40.496175 per month

Delivery Charges:

Firm Sales Service and Firm Transportation Service \$1.~~406610~~-115990 per therm

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect
Firm Sales Service See Rider "A" of this Tariff.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (o).

APPLICABLE RIDERS:

Basic Gas Supply Service Clause:	BGSS charges are depicted in Rider "A" of this Tariff.
Infrastructure Investment Program	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "B" of this Tariff.
Transportation Initiation Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "C" of this Tariff.
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.
Temperature Adjustment Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "F" of this Tariff.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates and Price to Compare.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Thirteenth Revised Sheet No. 14
Superseding Twelfth Revised Sheet No. 14**

GENERAL SERVICE – LARGE VOLUME (GSG-LV)

APPLICABLE TO USE OF SERVICE FOR:

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule (other than Rate Schedule GSG), and who has an annualized usage of 100,000 therms or more,. A customer qualifying for service under Rate Schedule GSG-LV may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG-LV, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge:

\$264.003500 per month

Delivery Charges:

Firm Sales Service and Firm Transportation Service⁽²⁾

Demand Charge:

D-1FT: \$14.199998 per Mcf of Contract Demand

Volumetric Charge:

\$~~.711210~~ .716496 per therm

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect
Firm Sales Service

See Rider "A" of this Tariff.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (o).

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates and Price to Compare.

⁽²⁾ See Special Provision (p) of this Rate Schedule GSG-LV, regarding appropriate balancing charges.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Eleventh Revised Sheet No. 18
Superseding Tenth Revised Sheet No. 18**

COMPREHENSIVE TRANSPORTATION SERVICE (CTS)

APPLICABLE TO USE OF SERVICE FOR:

All customers having a Firm Contract Demand, and an average annual daily Firm usage of 100 Mcf per day or more. To be eligible for service under this Rate Schedule CTS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system. Provided, however, that any customer receiving service under this Rate Schedule CTS prior to August 29, 2003 shall continue to be eligible to receive service under this Rate Schedule CTS, notwithstanding the foregoing, if said customers continues to have a Firm Contract Demand of 100 Mcf per day or more. Further provided, however, that if a customer ceases to receive service under this Rate Schedule CTS, and seeks to return to service under this Rate Schedule CTS, said customer must meet all requirements for eligibility as though applying for service in the first instance.

CHARACTER OF SERVICE:

Firm Transportation Service and Limited Firm Transportation Service

MONTHLY RATE: ⁽¹⁾

Firm:

Customer Charge: \$874.996738 per month

Delivery Charges:

Demand Charge: D-1FT: \$37.000048 per Mcf of Contract Demand

Volumetric Charges:

All consumption for customers who elected to
transfer from Sales Service to Firm Transportation Service \$~~.295575~~.298846
per therm

Limited Firm:

Customer Charge: \$533.125000per month

Delivery Charges:

Volumetric Charges:

All consumption for customers who elected to
transfer from Sales Service to Firm Transportation Service \$.251158 per therm

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Twelfth Revised Sheet No. 25
Superseding Eleventh Revised Sheet No. 25**

LARGE VOLUME SERVICE (LVS)

APPLICABLE TO USE OF SERVICE FOR:

Firm Sales Service and Firm Transportation Service pursuant to this Rate Schedule LVS, shall be available to all Industrial Customers with a Contract Demand and a minimum annualized average use of 200 Mcf per day. To be eligible for Firm Transportation Service under this Rate Schedule LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service, Limited Firm Sales Service, Firm Transportation Service, and Limited Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Firm:

Customer Charge:

\$1,225.003963 per month

Delivery Charge:

Firm Sales Service and Firm Transportation Service

Demand Charge:

D-1FT: \$22.000043 per Mcf of Contract Demand

Volumetric Charge:

\$~~259085~~ 260789 per therm

Basic Gas Supply Service ("BGSS") Charge:

Demand Charge:

D-2: \$16.494513 per Mcf of Contract Demand.

Volumetric Charge:

See Rider "A" of this Tariff.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Eleventh Revised Sheet No. 26
Superseding Tenth Revised Sheet No. 26**

LARGE VOLUME SERVICE (LVS)
(Continued)

Limited Firm:

Customer Charge:

\$533.125000 per month

Delivery Charge:

Firm Sales Service and Firm Transportation

Volumetric Charge:

\$~~.352263~~ .353967 per therm

Basic Gas Supply Service ("BGSS") Charge:

Applicable to customers who elect Firm Sales Service

Volumetric Charge:

See Rider "A" of this Tariff.

PRICE TO COMPARE:

The Company will provide the Price to Compare for an LVS customer, at said customer's request.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (h).

MINIMUM BILL:

Sum of monthly Customer Charge and monthly Demand Charges, irrespective of use.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Thirteenth Revised Sheet No. 38
Superseding Twelfth Revised Sheet No. 38**

ELECTRIC GENERATION SERVICE (EGS)

APPLICABLE TO USE OF SERVICE FOR:

Residential, commercial and industrial uses for electric generation facilities (excluding back-up generator equipment); all Prime Movers; and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS, a customer must have a Firm Daily Contract Demand of less than 200 Mcf per day; provided, however, that a residential EGS customer will have no Firm Daily Contract Demand. To be eligible for Firm Transportation Service under this Rate Schedule EGS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service and Firm Transportation Service

MONTHLY RATE: ⁽¹⁾⁽²⁾

Residential Customer Charge:

\$10.502563 per month

Residential Delivery Charge

Residential Volumetric Charge: \$.~~456517~~458804 per therm

Commercial and Industrial Customer Charge:

\$91.996050 per month

Commercial and Industrial Delivery Charge:

Commercial and Industrial Demand Charge:

D-1 Charge: \$9.750003 per Mcf of contract

Volumetric Charges:

Winter Season (effective during billing months of November through March):

All Consumption for Firm Sales Service and Firm Transportation Service

\$.~~443385~~per 445672 per therm

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

⁽²⁾ See Special Provision (k) of this Rate Schedule EGS, regarding appropriate balancing charges.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Thirteenth Revised Sheet No. 39
Superseding Twelfth Revised Sheet No. 39**

ELECTRIC GENERATION SERVICE (EGS)
(Continued)

Summer Season (effective during billing months of April through October):

All Consumption for Firm Sales Service and Firm Transportation Service

\$~~411397~~413684 per therm

Basic Gas Supply Service ("BGSS") Charge:

Applicable to customers who elect Firm Sales Service

See Rider "A" of this Tariff.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (p).

APPLICABLE RIDERS:

Basic Gas Supply Service Clause:	BGSS charges are depicted in Rider "A" of this Tariff.
Infrastructure Investment Program	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "B" of this Tariff.
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.
Balancing Service Clause	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "J" of this Tariff. However, also see Special Provision (k) regarding Rider "I".
Energy Efficiency Tracker:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "N" of this Tariff.

TERMS OF PAYMENT:

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date; provided however, the Company shall take into account any postal service delays of which the Company is advised. If the fifteenth (15th) day falls on a non-business day, the due date shall be extended to the next business day. Should the customer fail to make payment as specified, the Company may, beginning on the twenty-sixth (26th) day, assess simple interest at a rate equal to the prime rate as published in the Money Rates column in The Wall Street Journal. A late payment charge shall not be assessed on a residential customer, or on State, county or municipal government entities.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Thirteenth Revised Sheet No. 43
Superseding Twelfth Revised Sheet No. 43**

ELECTRIC GENERATION SERVICE – LARGE VOLUME (EGS-LV)

APPLICABLE TO USE OF SERVICE FOR:

All commercial and industrial electric generation facilities; all Prime Movers and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS-LV, a customer must have a Firm Daily Contract Demand of 200 Mcf per day or more. To be eligible for Firm Transportation Service under this Rate Schedule EGS-LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service, Firm Transportation Service, Limited Firm Sales Service and Limited Firm Transportation Service.

MONTHLY RATE:⁽¹⁾

Customer Charge:

\$874.996738 per month

FIRM:

Demand Charges:⁽²⁾

D-1 \$29.441185 per Mcf of Firm Daily Contract Demand.

D-2 \$16.575946 per Mcf of Firm Daily Contract Demand or \$0 for Firm Transportation customers.

Volumetric Charge:

C-1: \$.~~489707~~189998 per therm of consumption

C-2: As depicted in the Monthly BGSS Subrider of Rider "A" of this Tariff, OR
Customer Owned Gas Clause, Rider "D"

Minimum Bill: Monthly D-1 and D-2 charges, irrespective of use.

LIMITED FIRM:

Demand Charge:

D-2 \$8.247257 per Mcf of Limited Firm Daily Contract Demand or \$0 for Limited Firm Transportation customers

Volumetric Charge:⁽²⁾

C-1: \$.188858 per therm of consumption

C-2: As depicted in the Monthly BGSS Subrider of Rider "A" of this Tariff, OR
Customer Owned Gas Clause, Rider "D"

C-3 \$.173700 per therm for all consumption within Limited Firm Contract Demand level.¹

Minimum Bill: Monthly D-2 charge, irrespective of use.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

⁽²⁾ Please refer to Special Provision (j).

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Fourth Revised Sheet No. 49
Superseding Third Revised Sheet No. 49**

YARD LIGHTING SERVICE (YLS)

APPLICABLE TO USE OF SERVICE FOR:

Gas yard lighting where service is supplied through an installation furnished by the customer and approved by the Company. Each installation shall contain 1 upright mantle or 2 inverted mantles.

This rate is available only to an existing customer receiving service under this Rate Schedule, YLS, and not having other metered Service at the customer's present location as of the effective date of this Tariff.

CHARACTER OF SERVICE:

Firm Sales Service.

MONTHLY RATE:

The monthly charge shall be \$17.~~082903~~-205339 per month for each installation.

TERMS OF PAYMENT:

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date.

TERM:

Customer may discontinue service upon adequate written notice to the Company.

TERMS AND CONDITIONS:

The General Terms and Conditions of this Tariff are incorporated into this rate schedule and this rate schedule shall be interpreted in accordance therewith.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Fourth Revised Sheet No. 50
Superseding Third Revised Sheet No. 50**

STREET LIGHTING SERVICE (SLS)

APPLICABLE TO USE OF SERVICE FOR:

Gas Street lighting where service is supplied through an installation approved by the Company. Each installation shall contain three (3) inverted mantles.

This rate is available only to an existing customer receiving service under this Rate Schedule, SLS, and not having other metered service at the customer's present location as of the effective date of this Tariff.

CHARACTER OF SERVICE:

Firm Sales Service.

MONTHLY RATE:

The Monthly Rate shall be \$20.~~501899~~633883 per month for each installation.

TERMS OF PAYMENT:

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date.

TERM:

Customer may discontinue service upon adequate written notice to the Company.

TERMS AND CONDITIONS:

The General Terms and Conditions of this Tariff are incorporated into this rate schedule and this rate schedule shall be interpreted in accordance therewith.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Eleventh Revised Sheet No. 60
Superseding Tenth Revised Sheet No. 60**

NATURAL GAS VEHICLE (NGV)

APPLICABLE TO:

This service will be available to Commercial and Industrial customers who will utilize natural gas, for the purpose of providing vehicle fuel at Company-operated fueling stations or at separately metered customer-operated fueling stations.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service

COMPRESSED NATURAL GAS VEHICLE SERVICE AT COMPANY OPERATED FUELING STATIONS

This part of the service is available for refueling vehicles with compressed natural gas to customers who refuel at Company operated fueling stations. All service at Company operated fueling stations shall be Firm Sales Service. Provided, however, that in the Company's sole discretion, it may allow for Firm Transportation service for a Customer-specific dedicated dispenser or time fill system (separately metered) at a Company operated fueling station.

Rate for Monthly Consumption

Volumetric Charge

C-1: \$0.~~200739~~204811 per therm (\$0.~~250924~~256014 GGE*)

Distribution Charge: \$0.257866 per therm (\$0.322333 GGE*)

Compression Charge: \$0.700000 per therm (\$0.875000 GGE*)

Commodity Charges

All consumption for customers who elected Firm Sales Service

Basic Gas Supply Service ("BGSS") Charge:

See Rider "A" of this Tariff.

BGSS rate * GGE Factor 1.25 = GGE

GGE indicates Gasoline Gallon Equivalent. The gasoline gallon equivalent shall be determined in accordance with local standards. The point of sale price to the Customer shall be displayed in gasoline gallon equivalents at public access dispensers at Company operated fueling stations, and shall be calculated as C-1 + Distribution Charge + Compression Charge + New Jersey Motor Vehicle Fuel Tax + Federal Excise Tax + BGSS.

Commodity charges do not include State of New Jersey Motor vehicle fuel tax and Federal Excise Tax. As of January 1, 2020 these taxes were \$0.105 and \$0.1830 per gallon, respectively and shall be charged at the prevailing rate when applicable. The Company is under no obligation to determine if a customer is exempt from taxation.

**Issued _____
by South Jersey Gas Company,
B. Schomber, President**

**Effective with service rendered
on and after _____**

**Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____**

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Eleventh Revised Sheet No. 61
Superseding Tenth Revised Sheet No. 61**

**NATURAL GAS VEHICLE (NGV)
(Continued)**

NATURAL GAS VEHICLE SERVICE AT CUSTOMER OPERATED FUELING STATIONS

This part of the service is available for the sale of separately metered uncompressed gas for the use of the customer solely as a vehicle fuel as follows:

The customer agrees to obtain and maintain, at its expense, all necessary certificates, licenses and regulatory approvals and pay all taxes levied on the gas compressed for refueling the customer's vehicles;

If the customer provides natural gas for resale as a motor fuel, the customer will be responsible for collecting and paying all applicable taxes on the gas compressed for resale and on the sale thereof and for the metering of such sale in accordance with local standards and regulations; and

The customer must execute a Standard Gas Service Agreement (NGV) for not less than 12 months and must produce evidence of Land Rights.

Rate for Monthly Consumption

Monthly Customer Charge

The monthly customer charge shall be determined in accordance with the maximum delivery capability requested by the customer.

0-999 Cf/hour	\$39.984400
1,000-4,999 Cf/hour	\$79.968800
5,000-24,999 Cf/hour	\$258.000500
25,000 and greater Cf/hour	\$986.281250

Volumetric Charges

C-1: \$0.~~200739~~204811 per therm (\$0.~~250924~~256014 GGE)

Distribution Charge: \$0.257866 per therm (\$0.322333 GGE)

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect Firm Sales Service See Rider "A" of this Tariff.

Facilities Charge

All consumption for Customers that elect to have the Company construct Compressed Natural Gas ("CNG") fueling facilities located on Customer's property:

C-2: \$0.294445 (\$0.368056 GGE)

The customer shall pay all related motor vehicle taxes directly to the taxing entity. Such taxes shall be incremental to charges paid to the Company for the cost of receiving service under this rate schedule.

Issued _____
by South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 – GAS

Eleventh Revised Sheet No. 62
Superseding Tenth Revised Sheet No. 62

NATURAL GAS VEHICLE (NGV)
(Continued)

DELIVERY SERVICE FOR NATURAL GAS VEHICLES

This part of service is available for delivery of customer owned natural gas for use in compression and dispensing equipment at the Customer's premises, as follows:

The customer must purchase under a contract with an initial term of not less than one year an adequate supply of natural gas of a quality acceptable to the Company, and must make arrangements by which such volumes of natural gas can be delivered into the Company's distribution system at the Customer's expense.

By taking service under this part, the Customer warrants that it has good and legal title to all gas supplied to the Company, and agrees to indemnify, defend and hold the Company harmless from any loss, claims or damages in regard to such title.

Rate for Delivery Service

Monthly Customer Charge

The monthly customer charge shall be determined in accordance with the maximum delivery capability requested by the customer.

0-999 Cf/hour	\$39.984400
1,000-4,999 Cf/hour	\$79.968800
5,000-24,999 Cf/hour	\$258.000500
25,000 and greater Cf/hour	\$986.281250

Volumetric Charge

C-1: \$0.~~200739~~ 204811 per therm (\$0.~~250924~~ 256014 GGE)

Distribution Charge: \$0.257866 per therm (\$0.322333 GGE)

Facilities Charge

All consumption for Customers that elect to have the Company construct CNG fueling facilities located on Customer's property:

C-2: \$0.294445 per therm (\$0.368056 GGE)

Sales taxes are not included in the above basic charges. The Company is under no obligation to determine if a customer is exempt from taxation. Customers seeking tax exemption must file verification with the Company.

Issued _____
by South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Fourth Revised Sheet No. 70
Superseding Third Revised Sheet No. 70**

RIDER "B"
INFRASTRUCTURE INVESTMENT PROGRAM ("IIP")

Applicable to all customers in classes RSG, GSG, GSG-LV, CTS, LVS, EGS, EGS-LV, NGV, YLS, SLS and Firm Special Contract customers receiving service through the Company's distribution system. Allocations to each rate class will be based upon their level of distribution revenues from the rate design in the Company's most recently approved base rate case. The IIP rate shall be collected on a per therm basis and shall remain in effect until changed by order of the NJBPU.

Incremental Rate Charges per Service Class:

		Per Therm
RSG	Residential	\$0. 034335 046104
GSG	General Service	\$0. 027366 036746
GSG-LV	General Service - Large Volume	\$0. 015427 020713
CTS	Comprehensive Firm Transportation Service	\$0. 009543 012814
LVS	Large Volume Service	\$0. 004974 006678
EGS	Electric Generation Service	\$0. 006675 008962
EGS-LV	Electric Generation Service - Large Volume	\$0. 000849 001140
NGV	Natural Gas Vehicle Service	\$0. 011881 015953
YLS	Yard Lighting Service – per installation	\$0. 357244 479680
SLS	Street Lighting Service – per installation	\$0. 385101 517085
Firm Special Contracts		\$0.000000

The charges applicable under this Rider include provision for the New Jersey Sales and Use Tax, and when billed to customers exempt from this tax shall be reduced by the amount of such tax included therein.

The IIP is a (5)-year program to modernize and enhance the reliability and safety of the Company's gas distribution system by replacing its vintage, at-risk facilities which include aging coated steel and vintage plastic mains and related services, as well as the installation of excess flow valves on new service lines. The costs recovered through the IIP Rider rate are based upon the Company's after-tax weighted average cost of capital, depreciation expense, deferred income tax credits and other adjustments as determined by the Board, grossed up by the Company's revenue expansion factor and applicable taxes.

Cost recovery under the IIP is contingent on an earnings test. If the product of the earnings test calculation exceeds the Company's most recently approved ROE by fifty (50) basis points or more, cost recovery under the IIP shall not be allowed. Any disallowance resulting from the earnings test will not be charged to customers in a subsequent IIP filing period, but the Company may seek such recovery in a subsequent base rate case.

Issued _____
by South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Fourth Revised Sheet No. 104
Superseding Third Revised Sheet No. 104**

RIDER "M"
CONSERVATION INCENTIVE PROGRAM (CIP)
(Continued)

rounded to the nearest whole number. Similarly, the Incremental Large Customer Count Adjustment for the GSG-LV customer class for the applicable month shall equal the aggregate connected load for all new active customers that exceed the 50,000 CFH threshold divided by 25,000 CFH, rounded to the nearest whole number.

- (ix) **Margin Revenue Factor** – the Margin Revenue Factor ("MRF") shall be the base rate plus the IIP Rate, as reflected in Appendix A to this Tariff, applicable to the Customer Class Groups to which the CIP applies, net of any applicable Riders, excluding taxes. The MRFs by Customer Class Group are as follows:

Group I (RSG non-heating):	\$0. 929372 - 940409 per therm
Group II (RSG heating):	\$0. 929372 - 940409 per therm
Group III (GSG):	\$0. 748853 - 757650 per therm
Group IV (GSG-LV):	\$0. 373577 - 378535 per therm

- (i) The annual filing for the adjustment to the CIP rate shall be concurrent with the annual filing for BGSS. The CIP factor shall be credited/collected on a per therm basis within the Delivery Charge for all service classifications stated above. The level of BGSS savings referenced in Special Provision (d) to this Rider "M" shall be identified in the annual CIP filing, and serve as an offset to the non-weather related portion of the CIP charge provided in Special Provision (g) to this Rider "M". The Periodic and Monthly BGSS rates identified in Rider "A" to this tariff shall include the BGSS savings, as applicable.

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by South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

**IIP
12&0 UPDATE**

**Supplemental Direct Testimony and
Schedules
of
BRIAN J. RITZ**

**IN THE MATTER OF THE PETITION OF SOUTH JERSEY GAS COMPANY FOR
APPROVAL OF A RATE ADJUSTMENT PURSUANT TO THE
INFRASTRUCTURE INVESTMENT PROGRAM (“IIP”)**

BPU DOCKET NO. GR26040173

SUPPLEMENTAL DIRECT TESTIMONY

OF

BRIAN J. RITZ

JULY 15, 2026

1 **Q. PLEASE STATE YOUR NAME, AFFILIATION AND BUSINESS ADDRESS.**

2 **A. My name is Brian J. Ritz, and I am the Senior Director of Field and Construction**
3 **Operations for South Jersey Gas Company (“Company”). My business address is One**
4 **South Jersey Place, Atlantic City, New Jersey 08401**

5 **Q. ARE YOU THE SAME BRIAN J. RITZ WHO PREVIOUSLY SUBMITTED**
6 **DIRECT TESTIMONY IN THIS PROCEEDING?**

7 **A. Yes, I am.**

8 **Q. WHAT IS THE PURPOSE OF YOUR SUPPLEMENTAL DIRECT**
9 **TESTIMONY?**

10 **A. The purpose of my supplemental direct testimony is to address the advanced leak**
11 **detection reporting requirements of Appendix A, Page 2 of 2, of the Stipulation**
12 **approved by the IIP Order ¹, following IIP years ending June 30, 2024 and in all**
13 **subsequent IIP years. Specifically, the Company will report gas leak density (collected**
14 **through ALD+ surveys and other surveys) by census tracts and census blocks. In**

¹ In re *the Petition of South Jersey Gas Company to Implement an Infrastructure Investment Program (“IIP”) and Associated Recovery Mechanism Pursuant to N.J.S.A. 48:2-21 and N.J.A.C. 14:3-2A*, BPU Docket No. GR20110726, Order dated June 8, 2022 (“IIP Order”).

1 addition, the Company will analyze whether overburdened communities in its service
2 territory as defined by the New Jersey Department of Environmental Protection are
3 subject to greater leak density than surrounding communities and develop a plan and
4 program to address any disproportionate circumstances. The Company will also submit
5 any such plans to the Parties to the IIP Order for comment. Any disputes as to the
6 Company's plans will be submitted to the New Jersey Board of Public Utilities
7 ("Board" or "BPU") for resolution.

8 In its Program Year 3 12+0 Update filing made with the Board on July 15, 2025
9 in BPU Docket No. GR25040221, the Company provided an analysis summarizing the
10 effects on overburdened communities for data collected through the end of Program
11 Year 3. It further provided results of the last ALD+ Survey in the Company's semi-
12 annual report for Program Year 4 filed with the Board on February 13, 2026.

13 In my Direct Testimony included in the filing made on April 30, 2026 in this
14 proceeding, I advised that the Company will provide a final report with respect to
15 overburdened communities for Program Year 4 in accordance with the IIP Order in its
16 12+0 Update filing to be filed with the Board on or before July 15, 2026. Please refer
17 to Schedule BJR-4 providing background information and analysis with respect to
18 overburdened communities and emissions for Program Year 4. There are no
19 disproportionate circumstances to be addressed.

20 **Q. DOES THIS CONCLUDE YOUR TESTIMONY AT THIS TIME?**

21 **A.** Yes, it does.

South Jersey Gas Company
Infrastructure Investment Program ("IIP")
Capital Expenditures For Years Ending June 30

Total Capital Baseline Spend	Program Year 1 Actuals	Program Year 2 Actuals	Program Year 3 Actuals	Program Year 4 Actuals
<u>Major Categories</u>	7/1/2022 - 6/30/2023	7/1/2023 - 6/30/2024	7/1/2024 - 6/30/2025	7/1/2025 - 6/30/2026
New Business Cap ¹	\$ 46,000,000	\$ 45,227,438	\$ 46,000,000	\$ 46,000,000
IIP Baseline Spend in excess of \$4M ²	\$ 26,534,801	\$ 1,610,345	\$ 837,074	\$ 1,463,369
IIP Program Spending > \$800k/mile ³	\$ 5,205,781	\$ 9,821,955	\$ 15,068,097	\$ 18,074,955
Special Meter Installations	\$ 1,459,910	\$ 949,588	\$ 1,149,390	\$ 1,695,230
Replacement Mains ⁴	\$ 85,038	\$ 9,020,484	\$ 19,501,849	\$ 21,421,218
Replacement Services ⁴	\$ 1,686,477	\$ 6,193,696	\$ 8,604,145	\$ 7,988,131
Leak Clamping	\$ 1,503,671	\$ 2,406,439	\$ 3,017,411	\$ 2,949,169
Purch Miscellaneous Tools & Equip	\$ 173,820	\$ 584,998	\$ 190,003	\$ 209,770
Improvement Mains	\$ 1,825,060	\$ 993,994	\$ 698,466	\$ 1,274,379
Cathodic Protection	\$ 1,073,818	\$ 940,229	\$ 951,058	\$ 1,264,554
Customer Distribution & Operations and Engineering	\$ 20,774,660	\$ 20,697,082	\$ 26,778,818	\$ 20,918,968
IT Blankets	\$ 829,611	\$ 393,868	\$ 140,877	\$ 244,615
Facility & Fleet Blankets	\$ 4,661,039	\$ 4,722,648	\$ 3,191,695	\$ 7,801,404
Total⁵	\$ 111,813,687	\$ 103,562,764	\$ 126,128,883	\$ 131,305,762

IIP Baseline Spend	Program Year 1 Actuals	Program Year 2 Actuals	Program Year 3 Actuals	Program Year 4 Actuals
<u>Major Categories</u>	7/1/2022 - 6/30/2023	7/1/2023 - 6/30/2024	7/1/2024 - 6/30/2025	7/1/2025 - 6/30/2026
IIP Baseline Spend	\$ 30,534,801	\$ 5,610,345	\$ 4,837,074	\$ 5,463,369
IIP Baseline Spend in excess of \$4M per IIP Year	\$ 26,534,801	\$ 1,610,345	\$ 837,074	\$ 1,463,369
IIP Baseline Spend Requirement ⁶	\$ 4,000,000	\$ 4,000,000	\$ 4,000,000	\$ 4,000,000

New Business Capital	Program Year 1 Actuals	Program Year 2 Actuals	Program Year 3 Actuals	Program Year 4 Actuals
<u>Major Categories</u>	7/1/2022 - 6/30/2023	7/1/2023 - 6/30/2024	7/1/2024 - 6/30/2025	7/1/2025 - 6/30/2026
New Business	\$ 53,371,357	\$ 45,227,438	\$ 50,004,648	\$ 60,708,735

¹ In reaching the Total Capital Baseline Spend requirement of \$88.7M per year, New Business cannot be more than \$46M per the Board's Order in Docket No. GR20110726 ("IIP Order")

² Any amounts above the required IIP Baseline Spend of \$4M per year per the IIP Order is considered part of Total Baseline Capital Spend

³ Costs incurred by the Company in excess of \$0.8 million per mile are credited to the Capital Baseline Spending requirement per the IIP Order

⁴ In Year 1' costs related to replacements mains and services were captured in IIP Baseline Spend of \$30.5M

⁵ Total Capital Baseline Spend must be at least \$88.7M per year per the IIP Order

⁶ IIP Baseline Spend is \$4M per year per the IIP Order

Note: Amounts exclude the costs for a program monitor, methane leak study and AFUDC.

South Jersey Gas Company
Infrastructure Investment Program ("IIP")
IIP Capital for Years Ending June 30

	Budget		
	Mains	Services	Total
Program Year 1	\$ 26,000,000	\$ 14,000,000	\$ 40,000,000
Program Year 2	\$ 26,000,000	\$ 14,000,000	\$ 40,000,000
Program Year 3	\$ 26,000,000	\$ 14,000,000	\$ 40,000,000
Program Year 4	\$ 26,000,000	\$ 14,000,000	\$ 40,000,000
Program Year 5	\$ 26,000,000	\$ 14,000,000	\$ 40,000,000
	\$ 130,000,000	\$ 70,000,000	\$ 200,000,000

	CWIP Actual as of June 30, 2026		
	Mains	Services	Sub-Total
Program Year 1	\$ 34,295,496	\$ 12,892,656	\$ 47,188,152
Program Year 2	\$ 40,184,794	\$ 12,007,332	\$ 52,192,126
Program Year 3	\$ 45,009,747	\$ 11,584,942	\$ 56,594,689
Program Year 4	\$ 48,150,061	\$ 13,492,503	\$ 61,642,564
Program Year 5			
	\$ 167,640,098	\$ 49,977,433	\$ 217,617,531

	In-Service Actual as of June 30, 2026		
	Mains	Services	Sub-Total
Program Year 1	\$ 32,332,938	\$ 12,872,843	\$ 45,205,781
Program Year 2	\$ 37,834,134	\$ 11,987,821	\$ 49,821,955
Program Year 3	\$ 43,504,673	\$ 11,563,424	\$ 55,068,097
Program Year 4	\$ 46,016,119	\$ 13,338,836	\$ 59,354,955
Program Year 5			
	\$ 159,687,864	\$ 49,762,923	\$ 209,450,787

	Rate Base Expenditures Amount over \$800k/Mile		
	Mains	Services	Sub-Total
Program Year 1	\$ 3,723,378	\$ 1,482,403	\$ 5,205,781
Program Year 2	\$ 7,458,663	\$ 2,363,292	\$ 9,821,955
Program Year 3	\$ 11,904,036	\$ 3,164,061	\$ 15,068,097
Program Year 4	\$ 14,012,971	\$ 4,061,984	\$ 18,074,955
Program Year 5			
	\$ 37,099,048	\$ 11,071,740	\$ 48,170,788

	Recoverable In-Service Actuals as of June 30, 2026		
	Mains	Services	Sub-Total
Program Year 1	\$ 28,609,560	\$ 11,390,440	\$ 40,000,000
Program Year 2	\$ 30,375,471	\$ 9,624,529	\$ 40,000,000
Program Year 3	\$ 31,600,637	\$ 8,399,363	\$ 40,000,000
Program Year 4	\$ 32,003,148	\$ 9,276,852	\$ 41,280,000
Program Year 5			
	\$ 122,588,816	\$ 38,691,184	\$ 161,280,000

	In-Service Actual as of June 30, 2026	
Program Year 1	In-Service Miles of Main	50
	In-Service Number of Services	3,249
Program Year 2	In-Service Miles of Main	50
	In-Service Number of Services	2,695
Program Year 3	In-Service Miles of Main	50
	In-Service Number of Services	2,391
Program Year 4	In-Service Miles of Main	51.6
	In-Service Number of Services	2,373
Total	In-Service Miles of Main	201.6
	In-Service Number of Services	10,708

Note: Amounts exclude the costs for a program monitor, methane leak survey and AFUDC.

South Jersey Gas Company
Infrastructure Investment Program ("IIP")
IIP Capital Spend to Date as of June 30, 2026

Project Identification						Estimated Project		Actual Project		Actual Project Cost - Month - W/O AFUDC			Estimated Project Cost - Life to Date - W/O AFUDC			Actual Project Cost - Life to Date - W/O AFUDC		
Maximo #	Description	Division	Status	Completion Date - Actual/Projected	Program Year	Feet of Mains	No. of Services	Feet of Mains	No. of Services	Mains Project	Services Project	Total	Mains Project	Services Project	Total	Mains Project	Services Project	Total
4388767	4th Ave and Cottonwood Ave	Atlantic	Complete Close		1 - Year	\$2,050	\$13	\$2,030	\$13	\$36,596	\$0	\$36,596	\$203,975	\$55,471	\$259,446	\$119,585	\$51,760	\$171,345
4388751	4th Ave and Spruce Ave	Atlantic	Complete Close		1 - Year	\$1,067	\$3	\$1,114	\$2	\$0	\$0	\$0	\$106,167	\$12,801	\$118,968	\$51,874	\$19,063	\$70,937
4691168	Atlantic Ave (1998 PP-1996 PP)	Atlantic	Complete Close		1 - Year	\$750	\$9	\$723	\$4	\$0	\$0	\$0	\$74,625	\$38,403	\$113,028	\$29,920	\$18,631	\$48,551
4390237	Atlantic Ave (Dellish Rd - Hand Ave)	Atlantic	Complete Close		1 - Year	\$542	\$7	\$497	\$4	\$0	\$0	\$0	\$4	\$29,869	\$83,798	\$41,595	\$12,896	\$54,491
4388411	Birch St and Columbia Rd	Atlantic	Complete Close		1 - Year	\$1,498	\$5	\$1,510	\$5	\$0	\$0	\$0	\$149,051	\$21,135	\$170,186	\$59,764	\$23,991	\$81,855
4391678	Jefferson Ave and Others	Atlantic	Complete Close		1 - Year	\$2,505	\$28	\$2,192	\$40	\$0	\$0	\$0	\$249,248	\$119,476	\$368,724	\$322,838	\$72,437	\$395,275
4154512	S Chalfonte Ave (Pacific-PP)	Atlantic	Complete Close		1 - Year	\$975	\$9	\$1,538	\$2	\$0	\$0	\$0	\$97,013	\$38,403	\$135,416	\$507,409	\$17,275	\$524,684
4454095	Thomas Dr (Bla	Atlantic	Complete Close		1 - Year	\$1,034	\$10	\$1,002	\$19	\$0	\$0	\$0	\$102,883	\$42,670	\$145,553	\$182,657	\$110,491	\$293,148
4452748	Saltinwood Rd (	Cumberland	Complete Close		1 - Year	\$509	\$5	\$520	\$3	\$0	\$0	\$0	\$50,646	\$21,335	\$71,981	\$31,208	\$14,174	\$45,382
4452714	Starling Dr (2	Cumberland	Complete Close		1 - Year	\$384	\$3	\$416	\$3	\$0	\$0	\$0	\$38,208	\$12,801	\$51,009	\$35,254	\$12,287	\$47,541
4395489	9th St (PP - Jackson Rd)	Glassboro	Complete Close		1 - Year	\$909	\$5	\$901	\$5	\$0	\$0	\$0	\$90,446	\$21,335	\$111,781	\$81,770	\$29,576	\$111,346
4394436	Delaware Dr and Chestnut St	Glassboro	Complete Close		1 - Year	\$1,105	\$29	\$1,161	\$10	\$0	\$0	\$0	\$110	\$109,948	\$123,743	\$101,619	\$55,391	\$157,010
4403036	Market Pl (Deleasa Dr - Deadend)	Glassboro	Complete Close		1 - Year	\$1,000	\$11	\$1,230	\$19	\$0	\$0	\$0	\$99,500	\$46,937	\$146,437	\$84,499	\$113,186	\$197,685
4164532	Salem Ave (Somerset-Somerset)	Glassboro	Complete Close		1 - Year	\$910	\$20	\$806	\$18	\$54,589	\$0	\$54,589	\$80,595	\$85,340	\$165,935	\$126,299	\$82,876	\$209,175
4611497	Berlin Cross Keys Rd - (PP to PP)	Waterford	Complete Close		1 - Year	\$460	\$3	\$415	\$3	\$0	\$0	\$0	\$45,770	\$12,801	\$58,571	\$48,709	\$12,812	\$61,321
4246339	Central Ave and Linden St	Waterford	Complete Close		1 - Year	\$1,750	\$18	\$1,525	\$20	\$0	\$0	\$0	\$174,125	\$76,806	\$250,931	\$275,426	\$19,543	\$294,969
4372106	Clements Bridge Rd	Waterford	Complete Close		1 - Year	\$1,198	\$19	\$1,187	\$9	\$0	\$0	\$0	\$119,201	\$81,073	\$200,274	\$124,546	\$0	\$124,546
4415731	Congress Rd and Others	Waterford	Complete Close		1 - Year	\$4,618	\$75	\$3,710	\$78	\$0	\$0	\$0	\$459,491	\$320,025	\$779,516	\$318,881	\$288,375	\$607,256
4394647	Deborah Ln (Charleston - Cooper River)	Waterford	Complete Close		1 - Year	\$2,882	\$29	\$2,762	\$29	\$0	\$0	\$0	\$286,759	\$123,743	\$410,502	\$177,042	\$133,932	\$310,974
4379556	Ellis Ave (Charleston - Cooper River)	Waterford	Complete Close		1 - Year	\$1,750	\$27	\$1,757	\$30	\$0	\$0	\$0	\$174,125	\$115,209	\$289,334	\$130,949	\$87,691	\$218,640
4370695	Garden Ter & Chestnut St	Waterford	Complete Close		1 - Year	\$1,284	\$21	\$1,299	\$22	\$0	\$0	\$0	\$127,758	\$89,607	\$217,365	\$158,580	\$77,453	\$236,033
4402266	Khade Trl and Others	Waterford	Complete Close		1 - Year	\$5,011	\$54	\$4,223	\$55	\$0	\$0	\$0	\$498,595	\$729,013	\$1,227,608	\$425,153	\$169,397	\$594,550
3757931	Medford Grid 1 (Part I)	Waterford	Complete Close		1 - Year	\$9,104	\$132	\$8,959	\$123	(\$80,261)	(\$80,261)	\$905,848	\$563,244	\$1,469,092	\$539,555	\$488,859	\$1,028,414	
4157103	Medford Grid 1 (Part II)	Waterford	Complete Close		1 - Year	\$8,918	\$118	\$8,954	\$117	(\$214)	\$533	\$319	\$887,341	\$503,506	\$1,390,847	\$535,463	\$412,096	\$947,559
4142876	New Freedom Rd (Tansboro-Ridgeview)	Waterford	Complete Close		1 - Year	\$1,315	\$8	\$1,282	\$13	\$0	\$0	\$0	\$130,843	\$34,136	\$164,979	\$173,117	\$59,260	\$232,377
4410314	Saddle Ridge Rd and Round Hill Rd	Waterford	Complete Close		1 - Year	\$3,611	\$70	\$3,646	\$69	\$259,624	\$0	\$259,624	\$359,295	\$298,690	\$657,985	\$496,519	\$268,818	\$765,337
4387806	5th Ave (White Horse Pike - Old Egg Harbor Rd)	Atlantic	Complete Close		1 - Year	\$1,091	\$7	\$1,123	\$7	\$4,063	(\$4,513)	(\$450)	\$108,555	\$29,869	\$138,424	\$47,724	\$30,641	\$78,365
4400218	Adams Rd (Fire Rd - PP)	Atlantic	Complete Close		1 - Year	\$406	\$13	\$425	\$4	\$762	\$3,906	\$4,668	\$40,397	\$55,471	\$95,868	\$33,256	\$3,906	\$37,162
4399861	Apple Rd (PP - PP)	Atlantic	Complete Close		1 - Year	\$467	\$6	\$489	\$6	\$25,145	\$17,336	\$42,481	\$46,467	\$25,602	\$72,069	\$40,696	\$17,336	\$58,032
4320224	10th St S (PP)	Atlantic	Complete Close		1 - Year	\$1,85	\$5	\$1,172	\$5	\$19,589	\$1,495	\$21,081	\$14,008	\$21,335	\$35,343	\$25,632	\$2,162	\$37,794
4161595	15th St S (Briargrove-Revere)	Atlantic	Complete Close		1 - Year	\$469	\$6	\$490	\$5	\$0	\$0	\$0	\$46,666	\$25,602	\$72,268	\$35,973	\$24,958	\$60,929
4146095	15th St S (Ocean-PP)	Atlantic	Complete Close		1 - Year	\$155	\$2	\$171	\$2	\$0	\$0	\$0	\$15,423	\$8,534	\$23,957	\$27,635	\$8,790	\$36,425
4399554	28 1/2 St (W B	Atlantic	Complete Close		1 - Year	\$318	\$9	\$300	\$9	\$0	\$0	\$0	\$31,641	\$38,403	\$70,044	\$24,774	\$14,734	\$66,508
4155336	29th 1/2 St S (PP-Beach)	Atlantic	Complete Close		1 - Year	\$630	\$14	\$657	\$13	\$0	\$0	\$0	\$62,685	\$59,738	\$122,423	\$40,104	\$53,049	\$93,153
4388790	2nd Ave (Walnut Ave - Cottonwood Ave)	Atlantic	Complete Close		1 - Year	\$660	\$3	\$660	\$4	\$1,477	\$0	\$1,477	\$65,670	\$12,801	\$78,471	\$37,451	\$17,185	\$54,636
4307455	36th St St (Oce	Atlantic	Complete Close		1 - Year	\$224	\$9	\$230	\$9	\$0	\$0	\$0	\$22,288	\$38,403	\$60,691	\$36,228	\$45,862	\$82,098
4400209	Anita Dr (Blackman Rd - Deadend)	Atlantic	Complete Close		1 - Year	\$223	\$23	\$178	\$10	\$163,413	\$178	\$337,178	\$88,141	\$113,413	\$201,554	\$95,229	\$36,757	\$131,986
4177329	Bargaintown Rd (Part I)	Atlantic	Complete Close		1 - Year	\$5,510	\$14	\$1,655	\$31	\$331,542	\$0	\$331,542	\$548,245	\$59,738	\$607,983	\$1,741,895	\$253,034	\$1,994,929
4309673	Bobby Jones Rd	Atlantic	Complete Close		1 - Year	\$617	\$13	\$454	\$5	\$182,712	\$0	\$182,712	\$55,471	\$116,863	\$270,988	\$27,761	\$26,749	\$298,737
4454031	Exploer Ln (Z	Atlantic	Complete Close		1 - Year	\$1,824	\$26	\$1,942	\$25	\$120,958	\$181,488	\$302,446	\$110,942	\$226,430	\$337,372	\$108,829	\$358,392	
4454278	Exton Rd and W. Crowland Ave	Atlantic	Complete Close		1 - Year	\$2,190	\$21	\$1,819	\$11	\$0	\$0	\$0	\$217,905	\$89,607	\$307,512	\$148,394	\$61,707	\$210,101
4392407	Harbor Beach Blvd and W Br	Atlantic	Complete Close		1 - Year	\$4,139	\$33	\$4,271	\$35	\$229,213	\$0	\$229,213	\$411,831	\$140,811	\$552,642	\$849,023	\$146,060	\$995,083
4454506	Marlou Ave and	Atlantic	Complete Close		1 - Year	\$2,000	\$28	\$2,001	\$28	\$132,162	\$0	\$132,162	\$199,000	\$119,476	\$318,476	\$275,655	\$145,260	\$420,915
4726642	Mitchell Drive & Linda Lane	Atlantic	Complete Close		1 - Year	\$2,200	\$22	\$2,200	\$29	\$116,945	\$3,716	\$120,661	\$218,900	\$93,874	\$312,774	\$304,041	\$120,867	\$424,908
4307422	Ocean Dr (26 1	Atlantic	Complete Close		1 - Year	\$1,993	\$23	\$2,200	\$23	\$6,097	\$0	\$6,097	\$198,304	\$98,141	\$296,445	\$175,703	\$121,188	\$296,891
4307263	Quay Blvd (Roo	Atlantic	Complete Close		1 - Year	\$660	\$18	\$698	\$17	\$69,773	\$0	\$69,773	\$56,670	\$76,806	\$133,476	\$176,430	\$26,698	\$203,128
4399338	Robert Best Rd and Others	Atlantic	Complete Close		1 - Year	\$7,662	\$68	\$7,593	\$40	\$240,841	\$0	\$240,841	\$290,156	\$1,052,525	\$1,342,681	\$944,494	\$171,554	\$1,116,048
4307284	S 16 1/2 St (O	Atlantic	Complete Close		1 - Year	\$633	\$2	\$633	\$16	\$0	\$0	\$0	\$62,984	\$8,534	\$71,518	\$160,109	\$69,485	\$229,594
4618489	Sea Ave Apartments	Atlantic	Complete Close		1 - Year	\$1,487	\$17	\$2,433	\$21	\$0	\$0	\$0	\$147,957	\$272,539	\$420,496	\$148,549	\$174,291	\$322,840
4153436	West End Ave (N Albany-N L	Atlantic	Complete Close		1 - Year	\$8,800	\$24	\$9,596	\$18	\$16,542	\$0	\$16,542	\$875,600	\$102,408	\$978,008	\$2,852,748	\$130,816	\$2,983,564
4665129	Route 9 Main Replacement (Ocean View Rest Area)	Cape may	Complete Close		1 - Year	\$1,400	\$2	\$1,443	\$2	\$127,059	\$0	\$127,059	\$139,300	\$8,534	\$147,834	\$0	\$194,409	
4397302	Clubhouse Dr and Others	Glassboro	Complete Close		1 - Year	\$346	\$7	\$343	\$7	\$0	\$0	\$0	\$34,427	\$29,869	\$64,296	\$45,053	\$24,094	\$69,147
4406852	Cumberland Ave (Atlantic Ave - Deadend)	Glassboro	Complete Close		1 - Year	\$765	\$11	\$805	\$11	\$82,223	\$42,531	\$124,754	\$76,118	\$46,937	\$123,055	\$85,748	\$24,531	\$128,279
4404620	Fairview Ave and Others	Glassboro	Complete Close		1 - Year	\$2,174	\$22	\$2,201	\$22	\$35,911	\$0	\$35,911	\$216,213	\$93,874	\$310,087	\$227,091	\$116,848	\$3434

South Jersey Gas Company
Infrastructure Investment Program ("IIP")
IIP Capital Spend to Date as of June 30, 2026

Project Identification						Estimated Project		Actual Project		Actual Project Cost - Month - W/O AFUDC			Estimated Project Cost - Life to Date - W/O AFUDC			Actual Project Cost - Life to Date - W/O AFUDC		
Maximo #	Description	Division	Status	Completion Date - Actual/Projected	Program Year	Feet of Mains	No. of Services	Feet of Mains	No. of Services	Mains Project	Services Project	Total	Mains Project	Services Project	Total	Mains Project	Services Project	Total
4410159	Ellis Ave and Others	Waterford	Complete Close		1 - Year	\$1,328	\$21	\$0	\$0	\$0	\$0	\$0	\$132,136	\$89,607	\$221,743	\$8,269	\$0	\$8,269
4424832	Delaware Ave and 4th St	Glassboro	Complete Close		1 - Year	\$366	\$19	\$446	\$4	\$83,503	\$31,887	\$115,390	\$36,417	\$81,073	\$117,490	\$157,082	\$31,887	\$188,969
4387606	5th Ave (White Horse Pike - Old Egg Harbor Rd)	Atlantic	Complete Close		1 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,402	(\$1,582)	(\$180)
4400218	Adams Rd (Fire Rd - PP)	Atlantic	Complete Close		1 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$6,952	\$14,917	\$21,869
4399861	Apple Rd (PP - PP)	Atlantic	Complete Close		1 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$16,041	\$13,363	\$29,404
4618469	Sea Ave Apartments	Atlantic	Complete Close		1 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$5,418)	\$0	(\$5,418)
4302224	10th St S (PP - PP)	Atlantic	Complete Close		1 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,144	\$0	(\$2,144)
4388790	2nd Ave (Walnut Ave - Cottonwood Ave)	Atlantic	Complete Close		1 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$2,479)	\$0	(\$2,479)
4400209	Anita Dr (Blackman Rd - Deadend)	Atlantic	Complete Close		1 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$26,294	\$0	\$26,294
4177329	Bargaintown Rd (Part I)	Atlantic	Complete Close		1 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,098	\$0	\$3,098
4309673	Bobby Jones Rd	Atlantic	Complete Close		1 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$745)	\$0	(\$745)
4454031	Explorer Ln (Z	Atlantic	Complete Close		1 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,706	\$0	\$3,706
4454278	Exton Rd and W Growland Ave	Atlantic	Complete Close		1 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$179)	\$0	(\$179)
4392407	Harbor Beach Blvd and W Br	Atlantic	Complete Close		1 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,214	\$7,542	\$9,756
4726842	Mitchell Drive & Linda Lane	Atlantic	Complete Close		1 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$871)	(\$3,833)	(\$4,704)
4307422	Ocean Dr (26 1	Atlantic	Complete Close		1 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,090	\$1,090
4389338	Robert Best Rd and Others	Atlantic	Complete Close		1 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$5,683)	\$0	(\$5,683)
4153436	West End Ave (N Albany-N L	Atlantic	Complete Close		1 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$12,745	\$0	\$12,745
4665129	Route 9 Main Replacement (Ocean View Rest Area)	Cape may	Complete Close		1 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$41,123	\$6,459	\$47,582
4397302	Clubhouse Dr and Others	Glassboro	Complete Close		1 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$861	\$0	\$861
4406852	Cumberland Ave (Atlantic Ave - Deadend)	Glassboro	Complete Close		1 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$2,569)	\$2,195	(\$374)
4302139	Gaunt Dr and Others	Glassboro	Complete Close		1 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$711)	\$0	(\$711)
4425368	Ives Ave and Others	Glassboro	Complete Close		1 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$12,142	\$4,512	\$16,654
4451671	Kibum Ave an	Glassboro	Complete Close		1 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,220	\$0	\$4,220
4158169	Ladner Ave and Others (Swe	Glassboro	Complete Close		1 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$603	\$0	\$603
4404362	Savage Ave and Others	Glassboro	Complete Close		1 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$3,913)	\$0	(\$3,913)
4403612	Summit Ave and Sunset Ave	Glassboro	Complete Close		1 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,676	\$0	\$1,676
4405345	Temple Ave and Others	Glassboro	Complete Close		1 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$29,298)	\$0	(\$29,298)
4401822	Ulmer Ave (PP - PP)	Glassboro	Complete Close		1 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$879	\$0	\$879
3759994	Victory Lakes Grid 2 (Part I)	Glassboro	Complete Close		1 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$5,739)	(\$5,739)
4669654	Ava Ave (Magnolia - Park)	Waterford	Complete Close		1 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,300)	\$0	(\$1,300)
4246339	Central Ave and Linden St	Waterford	Complete Close		1 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,090)	\$0	(\$1,090)
4394707	E Charter Ave (PP - S Egg Harbor Rd)	Waterford	Complete Close		1 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$22,276	\$0	\$22,276
4384139	E Kennedy - Spring Hill (& Others)	Waterford	Complete Close		1 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$239,786	\$2,575	\$242,361
4395055	Garfield Ave (PP - Deadend)	Waterford	Complete Close		1 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$4,814)	\$1,358	(\$3,456)
4411592	Garfield Ave and Others	Waterford	Complete Close		1 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$4,571)	\$1,304	(\$3,267)
4377859	Hiawatha Rd & Wykagyl Rd	Waterford	Complete Close		1 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,196)	\$0	(\$1,196)
4668557	Hillcrest Ave (State - Estelle)	Waterford	Complete Close		1 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,195	\$0	\$2,195
4397816	Jefferson Ave (Haddon Ave - Deadend)	Waterford	Complete Close		1 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$56	\$0	\$56
4176862	Kelly Drive Rd (Blackwood	Waterford	Complete Close		1 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$2,716)	\$0	(\$2,716)
4408266	Khadsa Trl and Others	Waterford	Complete Close		1 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$155)	\$0	(\$155)
4073361	Knightswold Road and Others	Waterford	Complete Close		1 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$614,591	(\$1,208)	\$613,383
4393273	Lakeview Apts II (Pine Run	Waterford	Complete Close		1 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,131)	\$0	(\$1,131)
4148571	Lakeview Apts II (Pine Run Dr) Part I	Waterford	Complete Close		1 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,022)	\$0	(\$1,022)
4157103	Medford Grid 1 (Part II)	Waterford	Complete Close		1 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$424)	(\$1,863)	(\$2,287)
4410306	Middlesex Ave and Others	Waterford	Complete Close		1 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,042	\$937	\$1,979
4394743	North Ave (Henry St - Cedar St)	Waterford	Complete Close		1 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$56	\$52	\$108
4416044	Parker Ave and Others	Waterford	Complete Close		1 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$125,465	\$0	\$125,465
4451832	Pershing Ln an	Waterford	Complete Close		1 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,951	\$0	\$4,951
4511016	Rolling Rd and Others	Waterford	Complete Close		1 - Year	\$0	\$0	\$0	\$0	\$77,155	\$0	\$77,155	\$0	\$0	\$0	\$116,882	\$0	\$116,882
3762150	Sunset Drive and Others	Waterford	Complete Close		1 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$129,249)	\$83,897	(\$45,352)
4239345	White Horse Pike (Pleasant Mills-South)	Waterford	Complete Close		1 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$2,826)	\$0	(\$2,826)
4454506	Marlow Ave and Others	Atlantic	Complete Close		1 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$433	\$433
4424832	Delaware Ave and 4th St	Glassboro	Complete Close		1 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$8,372	(\$641)	\$7,731
4454031	Explorer Ln (Z	Atlantic	Complete Close		1 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$519)	\$0	(\$519)
4153436	West End Ave (N Albany-N L	Atlantic	Complete Close		1 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,096)	\$0	(\$1,096)
4405345	Temple Ave and Others	Glassboro	Complete Close		1 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,059)	\$0	(\$1,059)
3759994	Victory Lakes Grid 2 (Part I)	Glassboro	Complete Close		1 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4153436	West End Ave (N Albany-N L	Atlantic	Complete Close		1 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$18,500	\$0	\$18,500
3759994	Victory Lakes Grid 2 (Part	Glassboro	Complete Close		1 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$6,344)	(\$6,344)
4451832	Pershing Ln an	Waterford	Complete Close		1 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$124)	(\$124)
4392919	Arctic Ave (Tennessee Ave - PP)	Atlantic	Complete Close		2 - Year	\$972	\$4	\$975	\$4	\$0	\$0	\$0	\$96,714	\$17,068	\$113,782	\$637,910	\$29,919	\$667,829
4388641	Atlas Lane Rd (Martin Luther King Ave - PP)	Atlantic	Complete Close		2 - Year	\$89	\$0	\$89	\$0	\$0	\$0	\$0	\$8,856	\$0	\$8,856	\$60,495	\$0	\$60,495
4388234	Beech Ln and Essex Ave	Atlantic	Complete Close		2 - Year	\$1,224	\$16	\$1,210	\$16	\$0	\$0	\$0	\$121,788	\$68,272	\$190,060	\$159,330	\$93,707	\$253,037
4400253	Black Horse Pike (Old Egg Harbor Rd - PP)	Atlantic	Complete Close		2 - Year	\$4,098	\$1	\$522	\$3	\$49,651	\$4,267	\$54,918	\$4,267	\$319,853	\$19,225	\$139,083	\$158,308	
4399556	Blenheim Ave (PP - Deadend)	Atlantic	Complete Close		2 - Year	\$484	\$7	\$590	\$0	\$0	\$0	\$0	\$24,158	\$29,869	\$54,027	\$38,965	\$24,224	\$63,189
4398472	Boston Ave (Zion Rd - Royal Ave)	Atlantic	Complete Close		2 - Year	\$2,080	\$36	\$2,115	\$35	\$0	\$0	\$0	\$206,960	\$153,612	\$360,572	\$327,565	\$171,739	\$499,304
4393689	Burton Ave and Pasadena Drive	Atlantic	Complete Close		2 - Year	\$3,040	\$8	\$2,224	\$4	\$0	\$0	\$0	\$302,480	\$34,136	\$336,616	\$125,455	\$17,518	\$142,973
4393830	Central Ave (Delaware Ave - Zion Rd)	Atlantic	Complete Close		2 - Year	\$1,283	\$7	\$1,288	\$7	\$1	\$0	\$1	\$127,659	\$29,869	\$157,528	\$157,988	\$33,234	\$191,222
4387963	Hickory St (1981 PP - 2019 PP)	Atlantic	Complete Close		2 - Year	\$289	\$2	\$283	\$3	\$0	\$0	\$0	\$28,756	\$8,534	\$37,290	\$55,618	\$13,050	\$68,668
4393657	Maple Ave (New Rd - PP)	Atlantic	Complete Close		2 - Year	\$641	\$5	\$639	\$5	\$0	\$0	\$0	\$63,780	\$21,335	\$85,115	\$127,681	\$27,775	\$155,456
4399967	Oak Ln and Spruce St	Atlantic	Complete Close		2 - Year	\$961	\$20	\$840	\$20	(\$69,295)	\$0	(\$69,295)	\$85,670	\$85,340	\$171,010	\$139,544	\$89,500	\$229,044
4213269	26th St S (Bayshore-Brigantine)	Atlantic	Complete Close		2 - Year	\$1,036	\$24	\$1,023	\$24	(\$2,084)	\$0	(\$2,084)	\$103,082	\$102,408	\$205,490	\$89,931	\$114,669	\$208,600
4389107	Atlantic County Community College	Atlantic	Complete Close		2 - Year	\$3,881	\$5	\$3,880	\$9	\$0	\$0	\$0	\$38,160	\$21,335	\$59,495	\$340,879	\$51,201	\$392,080
4391421	Delaware Ave and Others	Atlantic	Complete Close		2 - Year	\$1,564	\$16	\$1,673	\$11	(\$61,754)	\$0	(\$61,754)	\$155,618	\$68,272	\$223,890	\$246,817	\$9,432	\$256,249
4400011	Park Cr (WS - Deadend)	Atlantic	Complete Close		2 - Year	\$298	\$6	\$318	\$6	\$0	\$0	\$0	\$29,651	\$55,253	\$85,253	\$34,159	\$16,865	\$51,024
3759589	Schoolhouse Drive and Others	Atlantic	Complete Close		2 - Year	\$6,286	\$66	\$5,703	\$67	(\$1,484)	\$0	(\$1,484)	\$625,457	\$281,622	\$907,079	\$466,109	\$289,824	\$755,933
4391705	Seventh St (Massachusetts Ave-Rhode Island)	Atlantic	Complete Close		2 - Year	\$427	\$9	\$429	\$9	\$0	\$0	\$0	\$42,487	\$38,403	\$80,890	\$77,879	\$32,880	\$110,759
4399851	St Joseph St (S Pomona Rd - Donna Drive)	Atlantic	Complete Close		2 - Year	\$2,059	\$38	\$2,055	\$37	\$0	\$0	\$0	\$204,871	\$162,146	\$367,017	\$170,467	\$199,895	\$370,362
4392384	W Ocean Ave and Others	Atlantic	Complete Close		2 -													

South Jersey Gas Company
Infrastructure Investment Program ("IIP")
IIP Capital Spend to Date as of June 30, 2026

Project Identification						Estimated Project		Actual Project		Actual Project Cost - Month - W/O AFUDC			Estimated Project Cost - Life to Date - W/O AFUDC			Actual Project Cost - Life to Date - W/O AFUDC		
Maximo #	Description	Division	Status	Completion Date - Actual/Projected	Program Year	Feet of Mains	No. of Services	Feet of Mains	No. of Services	Mains Project	Services Project	Total	Mains Project	Services Project	Total	Mains Project	Services Project	Total
4425387	Hickory Ave (Hollywood Ave - PP)	Glassboro	Complete Close		2 - Year	\$1,293	\$21	\$1,307	\$21	\$0	\$0	\$0	\$128,654	\$89,607	\$218,261	\$168,210	\$145,591	\$313,801
4405521	Oak Valley Elementary School (College Blvd - Deadend)	Glassboro	Complete Close		2 - Year	\$534	\$0	\$500	\$0	\$0	\$0	\$0	\$53,133	\$0	\$53,133	\$29,440	\$0	\$29,440
4213369	S Front St and Others	Glassboro	Complete Close		2 - Year	\$1,128	\$2	\$1,060	\$1	\$26,267	\$0	\$26,267	\$12,236	\$8,534	\$120,770	\$532,207	\$37,083	\$569,290
4403557	Superior Way (Hurtville Rd - Deadend)	Glassboro	Complete Close		2 - Year	\$820	\$18	\$880	\$4	\$0	\$0	\$0	\$81,590	\$76,806	\$158,396	\$188,351	\$159	\$188,510
4411446	Batten Ave and Others	Waterford	Complete Close		2 - Year	\$8,021	\$78	\$8,069	\$79	\$0	\$0	\$0	\$798,090	\$332,826	\$1,130,916	\$1,084,024	\$330,380	\$1,414,404
4272704	Coachman Manor Apartments	Waterford	Complete Close		2 - Year	\$12,625	\$68	\$12,646	\$66	(\$58)	\$0	(\$58)	\$1,256,168	\$247,486	\$1,503,674	\$1,057,742	\$324,932	\$1,982,674
4411472	Cummings Ave and Others	Waterford	Complete Close		2 - Year	\$8,220	\$120	\$8,298	\$126	\$0	\$0	\$0	\$817,890	\$512,040	\$1,329,930	\$944,756	\$354,221	\$1,300,977
4273106	Devils Rd (Hartford - Shreve)	Waterford	Complete Close		2 - Year	\$7,133	\$83	\$7,294	\$82	\$0	\$0	\$0	\$727,844	\$354,161	\$1,081,805	\$857,205	\$252,292	\$1,109,497
4395120	Etial Rd (PP - PP)	Waterford	Complete Close		2 - Year	\$603	\$1	\$627	\$1	\$0	\$0	\$0	\$59,999	\$64,267	\$124,266	\$84,816	\$18,853	\$103,669
4410986	Garwood Rd and Stone Bridge Dr	Waterford	Complete Close		2 - Year	\$5,473	\$46	\$5,595	\$49	\$27,391	\$0	\$27,391	\$544,564	\$196,282	\$740,846	\$580,248	\$307,330	\$887,578
4380578	Glen Ave (DE - 2019 PP)	Waterford	Complete Close		2 - Year	\$336	\$4	\$294	\$4	\$0	\$0	\$0	\$33,432	\$17,068	\$50,500	\$57,653	\$0	\$57,653
4411627	Glenn Ave and Others	Waterford	Complete Close		2 - Year	\$6,534	\$106	\$6,534	\$99	\$0	\$0	\$0	\$650,133	\$452,302	\$1,102,435	\$1,119,913	\$413,919	\$1,533,832
4239023	Jackson Rd and Others	Waterford	Complete Close		2 - Year	\$15,016	\$124	\$15,949	\$114	\$0	\$0	\$0	\$1,494,092	\$529,108	\$2,023,200	\$1,760,462	\$463,967	\$2,224,429
4376007	Kennedy Blvd (Cedar - Parkway)	Waterford	Complete Close		2 - Year	\$560	\$3	\$554	\$2	\$0	\$0	\$0	\$55,720	\$12,801	\$68,521	\$64,479	\$13,121	\$77,600
4384273	Lincoln & Springhill	Waterford	Complete Close		2 - Year	\$7,771	\$152	\$7,738	\$153	\$0	\$0	\$0	\$773,215	\$646,584	\$1,421,799	\$1,076,844	\$340,475	\$1,487,319
4153270	Lower Landing Rd and Others Part 1	Waterford	Complete Close		2 - Year	\$7,209	\$92	\$7,292	\$96	\$0	\$0	\$0	\$717,296	\$392,564	\$1,109,860	\$994,359	\$39,826	\$1,324,185
4588355	Lower Landing Rd and Others Part 2	Waterford	Complete Close		2 - Year	\$3,278	\$7	\$3,329	\$7	\$1,186	\$0	\$1,186	\$326,161	\$29,869	\$356,030	\$919,479	\$33,954	\$953,433
4588358	Lower Landing Rd and Others Part 3	Waterford	Complete Close		2 - Year	\$4,755	\$20	\$4,576	\$48	\$0	\$0	\$0	\$473,123	\$85,340	\$558,463	\$825,086	\$261,990	\$1,087,076
4408329	Manhasset Trl and Mishie Mokka Trl	Waterford	Complete Close		2 - Year	\$1,405	\$11	\$1,455	\$10	\$64,472	\$0	\$64,472	\$139,798	\$46,937	\$186,735	\$241,662	\$37,912	\$279,574
4411360	Milbridge Rd (Candlestick Dr - PP)	Waterford	Complete Close		2 - Year	\$1,593	\$2	\$1,605	\$2	(\$227,769)	\$0	(\$227,769)	\$158,504	\$8,534	\$167,038	\$286,818	\$16,873	\$303,791
4411616	North Dr (PP - Blackwood Elementary School)	Waterford	Complete Close		2 - Year	\$284	\$0	\$305	\$0	\$0	\$0	\$0	\$28,258	\$0	\$28,258	\$27,386	\$0	\$27,386
4394624	Peach St (PP - PP)	Waterford	Complete Close		2 - Year	\$338	\$5	\$356	\$6	\$27,285	\$0	\$27,285	\$33,631	\$21,335	\$54,966	\$99,589	\$31,736	\$131,325
4395256	Private Dr (Bruno Ln - Deadend)	Waterford	Complete Close		2 - Year	\$707	\$2	\$695	\$1	\$6	\$0	\$6	\$70,347	\$6,534	\$76,881	\$52,652	\$3,949	\$56,201
4411748	Private Rd (Little Mill Rd - WS)	Waterford	Complete Close		2 - Year	\$664	\$4	\$695	\$4	\$0	\$0	\$0	\$66,008	\$17,098	\$83,136	\$70,434	\$18,668	\$89,100
4477772	S Burnt Mill Rd, Voorhees RRing	Waterford	Complete Close		2 - Year	\$126	\$0	\$372	\$0	\$0	\$0	\$0	\$12,537	\$0	\$12,537	\$219,823	\$0	\$219,823
4378412	Somerdale Rd. (Ogg - Hilltop)	Waterford	Complete Close		2 - Year	\$950	\$11	\$993	\$12	(\$150)	\$0	(\$150)	\$94,525	\$46,937	\$141,462	\$222,042	\$69,597	\$291,639
4238250	Stokes Rd and Others	Waterford	Complete Close		2 - Year	\$13,997	\$93	\$13,945	\$87	\$0	\$0	\$0	\$1,392,702	\$396,831	\$1,789,533	\$1,952,355	\$255,838	\$2,208,193
4379871	Walnut Ave & Beech Ave	Waterford	Complete Close		2 - Year	\$3,156	\$59	\$3,172	\$58	\$247,936	(\$1,779)	\$246,157	\$314,022	\$251,753	\$565,775	\$603,343	\$282,965	\$886,306
4397684	White Ave and Others	Waterford	Complete Close		2 - Year	\$2,229	\$2	\$2,223	\$18	\$0	\$0	\$0	\$221,786	\$8,534	\$230,320	\$189,638	\$74,246	\$263,884
4416259	Wilson Ave and Delaware Ave	Waterford	Complete Close		2 - Year	\$357	\$6	\$338	\$6	(\$38,164)	\$32,664	(\$5,500)	\$35,522	\$0	\$35,522	\$43,630	\$63,717	\$107,347
4416897	N Holland St and Others	Waterford	Complete Close		2 - Year	\$5,528	\$49	\$5,635	\$50	\$385,546	\$0	\$385,546	\$550,336	\$209,083	\$759,119	\$888,419	\$232,461	\$1,120,880
4388830	Meadow Dr and Others	Waterford	Complete Close		2 - Year	\$6,114	\$16	\$6,158	\$39	\$8,493	\$0	\$8,493	\$388,343	\$396,771	\$785,114	\$456,388	\$178,329	\$663,714
4148963	New Rd (Cedarbridge-Banning)	Atlantic	Complete Close		2 - Year	\$3,480	\$27	\$3,560	\$28	\$76,805	(\$16,059)	\$60,746	\$115,209	\$36,260	\$151,209	\$882,604	\$114,609	\$1,027,213
4387480	Weymouth Rd (2002 PP - Atlantic Ave)	Atlantic	Complete Close		2 - Year	\$2,318	\$15	\$2,338	\$16	\$4,860	\$2,657	\$7,517	\$230,641	\$64,005	\$294,646	\$193,524	\$70,119	\$263,643
4400278	32 1/2 St (PP - Deadend)	Atlantic	Complete Close		2 - Year	\$503	\$9	\$508	\$9	\$0	\$0	\$0	\$50,049	\$88,452	\$138,501	\$64,371	\$50,489	\$115,052
4707361	33 1/2 St (2018 PP-DE)	Atlantic	Complete Close		2 - Year	\$492	\$13	\$471	\$13	\$861	\$0	\$861	\$48,954	\$55,471	\$104,425	\$76,183	\$66,397	\$142,580
4707402	40th St S (Bayshore Ave -2019 PP)	Atlantic	Complete Close		2 - Year	\$393	\$9	\$393	\$7	\$861	(\$1)	\$860	\$39,104	\$38,403	\$77,507	\$50,649	\$41,651	\$92,300
4399830	Edwards Ave and Others	Atlantic	Complete Close		2 - Year	\$1,019	\$11	\$1,023	\$11	\$24,634	\$3,137	\$27,771	\$101,391	\$51,204	\$152,595	\$116,969	\$44,455	\$161,424
4388663	Vins Ave (PP-PP)	Atlantic	Complete Close		2 - Year	\$342	\$5	\$328	\$5	(\$7,168)	\$0	(\$7,168)	\$34,029	\$21,335	\$55,364	\$70,290	\$26,547	\$96,837
4391543	Mays Landing Somers Point Rd (1985 PP-New Hampshire)	Atlantic	Complete Close		2 - Year	\$1,675	\$10	\$1,682	\$11	\$161,672	(\$19,237)	\$142,435	\$168,673	\$42,670	\$209,333	\$555,716	\$52,513	\$608,229
4400031	Richmond Ave (N New Rd - Deadend)	Atlantic	Complete Close		2 - Year	\$498	\$1	\$483	\$1	\$13,545	(\$3,464)	\$10,081	\$49,551	\$4,267	\$53,818	\$65,577	\$7	\$65,584
4393289	S Harrisburg Ave (Vanhorn Ave - Atlantic Ave)	Atlantic	Complete Close		2 - Year	\$1,388	\$33	\$1,498	\$28	\$231,904	\$85,621	\$317,525	\$138,106	\$140,811	\$278,917	\$478,615	\$85,621	\$564,236
4393275	S Jefferson Ave (Monmouth Ave-Atlantic Ave)	Atlantic	Complete Close		2 - Year	\$2,142	\$63	\$2,362	\$68	\$247,672	(\$3,795)	\$243,877	\$213,129	\$268,821	\$481,950	\$940,931	\$300,032	\$1,240,963
4392664	16th St and Others	Cape May	Complete Close		2 - Year	\$2,295	\$43	\$2,520	\$46	\$28,290	\$0	\$28,290	\$228,353	\$183,481	\$411,834	\$441,810	\$213,125	\$654,935
4393425	Asbury Ave and Others	Cape May	Complete Close		2 - Year	\$2,918	\$97	\$2,939	\$95	\$311,820	(\$10,486)	\$301,334	\$290,341	\$413,899	\$704,240	\$770,491	\$531,405	\$1,301,896
4390490	E Ave (Poplar-Glenwood)	Cape May	Complete Close		2 - Year	\$257	\$8	\$255	\$8	\$470	\$0	\$470	\$34,136	\$59,708	\$93,844	\$72,686	\$42,180	\$114,866
4392669	Haven Ave (20th St - 21st St)	Cape May	Complete Close		2 - Year	\$711	\$12	\$702	\$11	\$66,612	\$949	\$67,561	\$70,745	\$51,204	\$121,949	\$199,377	\$49,950	\$249,327
4402349	Dock St and Others	Cumberland	Complete Close		2 - Year	\$4,305	\$55	\$4,095	\$53	(\$8,598)	\$0	(\$8,598)	\$429,348	\$234,685	\$663,033	\$97,376	\$315,967	\$1,279,043
4386753	Lake Rd (West Blvd - Harding Hwy)	Cumberland	Complete Close		2 - Year	\$2,834	\$10	\$2,858	\$11	\$0	\$0	\$0	\$42,670	\$34,053	\$76,723	\$19,240	\$55,528	\$75,768
4344433	Bells Lake Dr (Hurtville-Glenloch - Greenlee)	Glassboro	Complete Close		2 - Year	\$3,850	\$36	\$3,975	\$34	\$197,878	\$10,961	\$208,839	\$383,971	\$153,612	\$537,583	\$614,187	\$285,681	\$899,868
4404367	Delsea Dr (PP - Deadend)	Glassboro	Complete Close		2 - Year	\$1,800	\$15	\$1,715	\$12	\$114,334	\$64,992	\$179,106	\$64,005	\$243,105	\$258,276	\$54,992	\$313,268	\$549,992
4400663	Dutch Row Rd (PP - Harding Hwy)	Glassboro	Complete Close		2 - Year	\$6,890	\$22	\$6,911	\$17	\$0	\$0	\$0	\$685,555	\$93,874	\$779,429	\$886,846	\$154,608	\$1,041,454
4815290	E Pitman St	Glassboro	Complete Close		2 - Year	\$846	\$11	\$864	\$11	\$112	\$0	\$112	\$84,177	\$46,937	\$131,114	\$213,143	\$43,473	\$256,616
4424857	E Pitman St and Others	Glassboro	Complete Close		2 - Year	\$543	\$6	\$559	\$4	\$49,035	\$0	\$49,035	\$54,029	\$25,602	\$79,631	\$233,645	\$19,447	\$253,092
4400700	Harding Hwy (PP - PP)	Glassboro	Complete Close		2 - Year	\$935	\$1	\$906	\$1	\$16,408	\$4,160	\$20,568	\$93,033	\$4,267	\$97,300	\$147,018	\$4,160	\$151,178
4401590	Jefferson Ave (Allen Ave - PP)	Glassboro	Complete Close		2 - Year	\$663	\$6	\$699	\$4	\$41,281	\$2,249	\$43,530	\$65,969	\$25,602	\$91,571	\$94,536	\$35,337	\$129,873
4401369	Kings Hwy (PP - PP)	Glassboro	Complete Close		2 - Year	\$925	\$0	\$927	\$1	\$15,392	\$1,638	\$17,030	\$92,038	\$0	\$92,038	\$147,596	\$4,001	\$151,597
4407087	Kingsley Rd (Buckingham Dr - Lestershire Dr)	Glassboro	Complete Close		2 - Year	\$905	\$17	\$778	\$17	\$0	\$0	\$0	\$90,098	\$72,539	\$162,637	\$63,612	\$120,625	\$184,237
4425467	Liggincoat Ave (Rt.49 - PP)	Glassboro	Complete Close		2 - Year	\$792	\$7	\$691	\$3	\$37,023	\$0	\$37,023	\$78,804	\$29,869	\$108,673	\$96,624	\$16,476	\$113,100
4382425	Almond Ave (Trenton)	Waterford	Complete Close		2 - Year	\$810	\$13	\$813	\$13	(\$1,258)	\$1,326	\$68	\$80,595	\$55,471	\$136,066	\$62,911	\$59,469	\$122,380
4397810	Arch Ave and Others	Waterford	Complete Close		2 - Year	\$1,923	\$21	\$2,001	\$21	(\$39,279)	\$36,736	(\$2,543)	\$191,339	\$89,607	\$280,946	\$174,869	\$101,213	\$276,082
4416262	Clementon Ave and Second Ave	Waterford	Complete Close		2 - Year	\$778	\$5	\$765	\$5	(\$3,523)	\$2,347	\$77,411	\$27,347	\$21,335	\$98,746	\$74,132	\$27,347	\$76,479
4397798	Franklin Ave (PP - Plymouth Ave)	Waterford	Complete Close		2 - Year	\$393	\$6	\$420	\$6	\$0	\$0	\$0	\$39,104	\$25,602	\$64,706	\$97,879	\$37,025	\$134,904
4397407	Holly Rd (Deadend - Deadend)	Waterford	Complete Close		2 - Year	\$2,443	\$31	\$2,670	\$31	(\$95,719)	\$64,969	(\$750)	\$262,979	\$132,277	\$395,256	\$270,737	\$154,522	\$425,259
4079190	Lake Rd and Nantuxet Trail	Waterford	Complete Close		2 - Year	\$8,093	\$92	\$8,042	\$92	\$48,942	\$19,412	\$68,354	\$815,800	\$388,297	\$1,204,097	\$646,450	\$37,412	\$1,643,862
4408709	N Lakeside Dr E and Ramlow Ln	Waterford	Complete Close		2 - Year	\$1,243	\$21	\$1,192	\$2									

South Jersey Gas Company
Infrastructure Investment Program ("IIP")
IIP Capital Spend to Date as of June 30, 2026

Project Identification						Estimated Project		Actual Project		Actual Project Cost - Month - W/O AFUDC			Estimated Project Cost - Life to Date - W/O AFUDC			Actual Project Cost - Life to Date - W/O AFUDC			
Maximo #	Description	Division	Status	Completion Date - Actual/Projected	Program Year	Feet of Mains	No. of Services	Feet of Mains	No. of Services	Mains Project	Services Project	Total	Mains Project	Services Project	Total	Mains Project	Services Project	Total	
4393425	Asbury Ave and Others	Cape May	Complete Close		2 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$609)	\$946	\$337	
439490	E Ave (Poplar-Glenwood)	Cape May	Complete Close		2 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$75	\$0	\$75	
4392669	Haven Ave (20th St - 21st St)	Cape May	Complete Close		2 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4402349	Dock St and Others	Cumberland	Complete Close		2 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$207,185	\$1,839	\$209,024	
4386753	Lake Rd (West Blvd - Harding Hwy)	Cumberland	Complete Close		2 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,954	(\$3,996)	(\$2,042)	
4334633	Bells Lake Dr (Hurtville-Grenloch - Greenhree)	Glassboro	Complete Close		2 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$251,339	(\$1,509)	\$249,830	
4404367	Delsea Dr (PP - Deadend)	Glassboro	Complete Close		2 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,790)	\$7,961	\$6,771	
4415290	E Pitman St	Glassboro	Complete Close		2 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,835)	\$0	(\$1,835)	
4424857	E Pitman St and Others	Glassboro	Complete Close		2 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$64,674)	\$0	(\$64,674)	
4917704	Glenside Ave (Hook Rd - PP)	Glassboro	Complete Close		2 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$42,215	\$0	\$42,215	
4400700	Harding Hwy (PP - PP)	Glassboro	Complete Close		2 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$81	\$0	\$81	
4425387	Hickory Ave (Hollywood Ave - PP)	Glassboro	Complete Close		2 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,233	\$0	\$5,233	
4401590	Jefferson Ave (Allen Ave - PP)	Glassboro	Complete Close		2 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$603)	\$0	(\$603)	
4401369	Kings Hwy (PP - PP)	Glassboro	Complete Close		2 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,793	\$0	\$5,793	
4407087	Kingsley Rd (Buckingham Dr - Leathershire Dr)	Glassboro	Complete Close		2 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$107,191	\$28,912	\$136,103	
4425467	Lippincott Ave (Rt 49 - PP)	Glassboro	Complete Close		2 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,846	\$108	\$1,952	
4405521	Oak Valley Elementary School (College Blvd - Deadend)	Glassboro	Complete Close		2 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4213369	S Front St and Others	Glassboro	Complete Close		2 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$138,435	\$0	\$138,435	
4411446	Batten Ave and Others	Waterford	Complete Close		2 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$17,395)	\$0	(\$17,395)	
4272704	Coachman Manor Apartments	Waterford	Complete Close		2 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$17,022)	\$0	(\$17,022)	
4410986	Garwood Rd and Stone Bridge Dr	Waterford	Complete Close		2 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$495,832	\$0	\$495,832	
4380578	Glen Ave (DE - 2019 PP)	Waterford	Complete Close		2 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4397407	Holy Rd (Deadend - Deadend)	Waterford	Complete Close		2 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$74,205	\$0	\$74,205	
4299023	Jackson Rd and Others	Waterford	Complete Close		2 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,787	\$0	\$2,787	
4071910	Lakeside Dr and Nantucket Trail	Waterford	Complete Close		2 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$288,294	\$32,180	\$320,474	
4384273	Lincoln & Springhill	Waterford	Complete Close		2 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$89	\$0	\$89	
4153270	Lower Landing Rd and Others Part 1	Waterford	Complete Close		2 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$2,976)	(\$2,976)	
4588355	Lower Landing Rd and Others Part 2	Waterford	Complete Close		2 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$297)	\$0	(\$297)	
4588358	Lower Landing Rd and Others Part 3	Waterford	Complete Close		2 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$2,478)	\$0	(\$2,478)	
4408329	Manhasset Trl and Mahe Mokwa Trl	Waterford	Complete Close		2 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$5,883)	\$0	(\$5,883)	
4411360	Millbridge Rd (Candlestick Dr - PP)	Waterford	Complete Close		2 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$23,519	\$0	\$23,519	
4408709	N Lakeside Dr E and Rambleswood Ln	Waterford	Complete Close		2 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$78,027	\$0	\$78,027	
4411616	North Dr (PP - Blackwood Elementary School)	Waterford	Complete Close		2 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4239042	Oakwood Dr and Others	Waterford	Complete Close		2 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$55,510)	\$84,317	\$28,807	
4396246	Old White Horse Pike (PP - Ohio Ave)	Waterford	Complete Close		2 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$106	\$0	\$106	
4415719	Overbrook Regional Senior High School (PP - Deadend)	Waterford	Complete Close		2 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$11,306	\$278	\$11,584	
4394624	Peach St (PP - PP)	Waterford	Complete Close		2 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,208	\$0	\$2,208	
4974227	Pine St (Spring St - Woodburn Ave)	Waterford	Complete Close		2 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$19)	\$0	(\$19)	
4409711	Pine Moss Trl and Others	Waterford	Complete Close		2 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$69,242)	\$2,084	\$67,158)	
4396256	Private Dr (Bruno Ln - Deadend)	Waterford	Complete Close		2 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$9,626)	\$0	(\$9,626)	
4477772	S Burnt Mill Rd, Voorhees RRing	Waterford	Complete Close		2 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4378412	Somerdale Rd, (Ogg - Hilltop)	Waterford	Complete Close		2 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$96,432	\$0	\$96,432	
4379871	Walnut Ave. & Beech Ave.	Waterford	Complete Close		2 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$32,712	\$0	\$32,712	
4378161	Washington Ave (Curtis - Cooper)	Waterford	Complete Close		2 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$132,234	\$6,682	\$140,916	
4415925	Woodrow Ave and Others	Waterford	Complete Close		2 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,738)	\$312	(\$1,426)	
4396401	5th St and Others	Waterford	Complete Close		2 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$39,007	\$57,504	\$96,511	
4416697	N Holland St and Others	Waterford	Complete Close		2 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$18,126)	\$0	(\$18,126)	
4801089	The Landings at Pine Lakes	Waterford	Complete Close		2 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$23,935)	\$0	(\$23,935)	
4393289	S Harrisburg Ave (Venhoy Ave - Atlantic Ave)	Atlantic	Complete Close		2 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$373,408	\$19,160	\$392,568	
4399830	Edwards Ave and Others	Atlantic	Complete Close		2 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$15,265)	\$0	(\$15,265)	
4185881	Herbert Blvd and Others	Glassboro	Complete Close		2 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,220,879	\$145,403	\$1,366,282	
4395120	Erial Rd (PP - PP)	Waterford	Complete Close		2 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$7,613	\$0	\$7,613
4801088	The Landings at Pine Lakes	Waterford	Complete Close		2 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,775	\$0	\$2,775	
4400071	Cedar Ln (Church St - PP)	Atlantic	Complete Close	8/23/2024	3 - Year	\$1,102	\$27	\$1,108	\$25	\$0	\$0	\$0	\$0	\$109,649	\$115,209	\$224,858	\$256,218	\$177,142	\$433,360
4391802	Centre St and Bethel Rd	Atlantic	Complete Close	10/31/2024	3 - Year	\$3,428	\$26	\$3,426	\$25	\$321,307	\$0	\$321,307	\$341,086	\$110,942	\$452,028	\$687,988	\$135,657	\$823,645	
4391592	Connecticut Ave (10th St - 9th St)	Atlantic	Complete Close	8/13/2024	3 - Year	\$300	\$8	\$373	\$8	\$0	\$0	\$0	\$0	\$29,850	\$34,136	\$63,986	\$99,527	\$32,526	\$121,053
4400231	Delora Ln (Fire Rd - Deadend)	Atlantic	Complete Close	3/6/2025	3 - Year	\$271	\$3	\$271	\$3	\$5,110	\$0	\$5,110	\$28,965	\$12,801	\$39,766	\$46,876	\$13,100	\$59,976	
4389467	Dover Ave (Zion Rd - Reed Ave)	Atlantic	Complete Close	10/28/2024	3 - Year	\$1,522	\$26	\$1,578	\$26	(\$196,695)	\$0	(\$196,695)	\$151,439	\$110,942	\$262,381	\$398,177	\$106,007	\$414,184	
4458892	Driftwood Dr and Others	Atlantic	Complete Close	12/19/2024	3 - Year	\$4,027	\$46	\$4,271	\$47	\$612	\$0	\$612	\$400,687	\$196,282	\$596,969	\$711,386	\$185,254	\$896,640	
4387601	Elm St (1989 PP - 1995 PP)	Atlantic	Complete Close	3/19/2025	3 - Year	\$432	\$6	\$467	\$6	\$0	\$0	\$0	\$42,984	\$25,602	\$68,586	\$49,226	\$683	\$49,909	
4393745	Fernwood Ave (Leap St - Barbey Ave)	Atlantic	Complete Close	11/8/2024	3 - Year	\$2,351	\$23	\$2,357	\$24	\$419,880	\$300	\$420,180	\$233,925	\$98,141	\$332,066	\$610,238	\$90,842	\$701,080	
4389458	Iowa Ave (Zion Rd - Pitney Ave)	Atlantic	Complete Close	4/16/2025	3 - Year	\$1,611	\$23	\$1,595	\$23	\$294,019	\$0	\$294,019	\$160,295	\$98,141	\$258,436	\$82,120	\$250,400	\$509,400	
4400144	Leeds Ave (W Revenue Ave - Deadend)	Atlantic	Complete Close	4/4/2025	3 - Year	\$161	\$3	\$161	\$3	\$56,836	\$15,141	\$71,977	\$16,020	\$12,801	\$28,821	\$80,565	\$20,873	\$101,438	
4399963	Navajo Ave (PP - Mill Rd)	Atlantic	Complete Close	4/9/2025	3 - Year	\$278	\$6	\$278	\$6	\$4,526	\$21,995	\$26,521	\$27,661	\$25,602	\$53,263	\$43,035	\$47,446	\$90,481	
4210073	New Rd, Somers Point (PP - New Rd - Mays Landing Rd)	Atlantic	Complete Close	12/27/2024	3 - Year	\$1,420	\$1	\$1,410	\$0	\$2,353	\$0	\$2,353	\$14,290	\$4,267	\$18,557	\$29,347	\$29,374	\$58,721	
4393804	Poplar Ave and Emma Dr	Atlantic	Complete Close	9/9/2024	3 - Year	\$2,341	\$28	\$2,334	\$29	\$21,851	\$0	\$21,851	\$232,930	\$119,476	\$352,406	\$195,030	\$117,072	\$312,102	
4393832	Ridge Ave (Mill Rd - Deirdre Dr)	Atlantic	Complete Close	5/31/2025	3 - Year	\$854	\$6	\$868	\$6	\$0	\$53,017	\$53,017	\$84,973	\$25,602	\$110,575	\$72,199	\$62,015	\$134,214	
4390153	S 8th Ave	Atlantic	Complete Close	7/24/2024	3 - Year	\$357	\$1	\$613	\$0	\$0	\$0	\$0	\$35,522	\$4,267	\$39,789	\$65,665	\$0	\$65,665	
4392235	South St and 5th St	Atlantic	Complete Close	11/20/2024	3 - Year	\$556	\$7	\$569	\$7	\$0	\$0	\$0	\$55,322	\$29,869	\$85,191	\$78,969	\$31,142	\$110,111	
4388683	Tremont Ave (PP - W Jersey Ave)	Atlantic	Complete Close	3/24/2025	3 - Year	\$1,405	\$20	\$1,398	\$19	\$206,213	\$139,798	\$206,213	\$139,798	\$85,340	\$225,138	\$303,805	\$97,992	\$401,797	
4400092	Walnut Ave (Lake Ave - Deadend)	Atlantic	Complete Close	3/12/2025	3 - Year	\$14	\$14	\$808	\$14	\$64,434	\$24,612	\$89,046	\$73,730	\$59,738	\$133,468	\$126,514	\$92,747	\$219,261	
4400157	Central Ave (Cedarbrook Ln - Oak Ave)	Atlantic	Complete Close	7/26/2024	3 - Year	\$697	\$6	\$697	\$6	\$0	\$20,322	\$20,322	\$69,352	\$25,602	\$94,954	\$267,464	\$30,499	\$297,963	
4388700	Fernwood Ave	Atlantic	Complete Close	8/27/2024	3 - Year	\$285	\$1	\$307	\$2	\$0	\$0	\$0	\$28,359	\$4,267	\$32,626	\$69,354	\$3,661	\$73,015	
4409137	Nugget Tr (PP - Sutton Ave)	Atlantic	Complete Close	10/29/2024	3 - Year	\$426	\$2	\$467	\$2	\$0	\$0	\$0	\$42,387	\$8,534	\$50,921	\$49,027	\$9,780	\$58,807	
4393609	S Chester Ave (Dead End - Tunis Ave)	Atlantic	Complete Close	11/21/2024	3 - Year	\$393	\$2	\$371	\$1	\$10,388	\$0	\$10,388	\$38,109	\$8,534	\$46,643	\$51,710	\$5,115	\$56,825	
4412908	Canning House Ln (PP - PP)	Cape May	Complete Close	6/30/2025	3 - Year	\$360	\$6	\$425	\$6	\$65,736	\$33,689	\$99,425	\$35,820	\$25,602	\$61				

South Jersey Gas Company
Infrastructure Investment Program ("IIP")
IIP Capital Spend to Date as of June 30, 2026

Project Identification							Estimated Project		Actual Project		Actual Project Cost - Month - W/O AFUDC			Estimated Project Cost - Life to Date - W/O AFUDC			Actual Project Cost - Life to Date - W/O AFUDC		
Maximo #	Description	Division	Status	Completion Date - Actual/Projected	Program Year	Feet of Mains	No. of Services	Feet of Mains	No. of Services	Mains Project	Services Project	Total	Mains Project	Services Project	Total	Mains Project	Services Project	Total	
4785568	Simpson Ave (Holly Ave E - Pitman Ave)	Glassboro	Complete Close	7/8/2024	3 - Year	\$234	\$9	\$234	\$7	\$0	\$0	\$0	\$23,283	\$38,403	\$61,686	\$72,153	\$20,682	\$92,835	
4415778	10th Ave and Others	Waterford	Complete Close	12/18/2024	3 - Year	\$2,985	\$51	\$2,819	\$50	\$0	\$0	\$0	\$297,008	\$217,617	\$514,625	\$259,814	\$259,162	\$518,976	
4398652	2nd Ave and Others	Waterford	Complete Close	11/20/2024	3 - Year	\$1,203	\$19	\$1,206	\$19	(\$3,582)	\$0	(\$3,582)	\$119,699	\$81,073	\$200,772	\$133,652	\$87,556	\$221,208	
4394446	2nd Rd (12th St - 11th St)	Waterford	Complete Close	12/19/2024	3 - Year	\$2,348	\$6	\$2,360	\$6	\$0	\$0	\$4,126	\$23,626	\$25,602	\$259,228	\$32,826	\$30,552	\$264,378	
4392920	2nd St (PP - PP)	Waterford	Complete Close	7/11/2024	3 - Year	\$788	\$4	\$695	\$5	\$0	\$0	\$0	\$78,406	\$17,068	\$95,474	\$65,239	\$19,209	\$84,448	
4396644	3rd Ave (Grant Ave to Center Ave)	Waterford	Complete Close	7/17/2024	3 - Year	\$987	\$3	\$866	\$2	\$0	\$0	\$0	\$86,267	\$12,801	\$99,068	\$86,042	\$12,483	\$98,525	
4406271	Alston Rd and Pacific Tt	Waterford	Complete Close	4/16/2025	3 - Year	\$916	\$6	\$900	\$6	\$5,769	\$18,175	\$23,944	\$91,192	\$25,602	\$116,794	\$39,332	\$166,406	\$156,132	
4395413	Berlin-Cross Keys Rd and Others	Waterford	Complete Close	4/30/2025	3 - Year	\$3,010	\$13	\$3,135	\$10	(\$108,396)	\$66,537	(\$41,829)	\$299,495	\$55,471	\$354,966	\$699,840	\$72,543	\$772,383	
4415706	Bitlle Ave and Jackson Rd	Waterford	Complete Close	4/15/2025	3 - Year	\$795	\$9	\$808	\$7	\$730	\$0	\$730	\$79,103	\$38,403	\$117,506	\$76,193	\$41,712	\$117,905	
4395528	Camden County Vocational School (Berlin-Cross Keys Rd - Deadend)	Waterford	Complete Close	5/31/2025	3 - Year	\$4,345	\$9	\$4,449	\$0	\$20,981	\$0	\$20,981	\$432,328	\$38,403	\$470,731	\$334,623	\$3,910	\$338,533	
4395064	Cedar Ave (PP - Deadend)	Waterford	Complete Close	4/30/2025	3 - Year	\$284	\$2	\$279	\$2	\$0	\$0	\$0	\$28,258	\$8,534	\$36,792	\$28,104	\$8,749	\$36,853	
4397648	Edgewood Ave (Route 73 - PP)	Waterford	Complete Close	11/22/2024	3 - Year	\$447	\$1	\$447	\$1	\$17,937	\$0	\$17,937	\$44,477	\$4,267	\$48,744	\$141,301	\$3,646	\$144,947	
4410159	Ellis Ave and Others	Waterford	Complete Close	8/20/2024	3 - Year	\$1,328	\$21	\$1,403	\$22	\$0	\$0	\$0	\$132,136	\$89,607	\$221,743	\$239,179	\$115,262	\$354,441	
4394787	Elmwood Blvd and Others	Waterford	Complete Close	3/20/2025	3 - Year	\$1,057	\$33	\$1,060	\$31	\$1,352	\$0	\$1,352	\$105,172	\$140,811	\$245,983	\$118,256	\$156,538	\$274,794	
4397658	Mcclellan Ave (N Route 73 - N Atlantic Ave)	Waterford	Complete Close	9/16/2024	3 - Year	\$2,483	\$18	\$2,455	\$18	\$0	\$37,856	\$37,856	\$247,059	\$37,856	\$323,865	\$314,171	\$11,463	\$425,634	
4409836	Harrogate Dr (PP - Pendleton Dr)	Waterford	Complete Close	12/12/2024	3 - Year	\$2,209	\$39	\$2,254	\$37	\$0	\$0	\$0	\$219,796	\$186,413	\$386,209	\$246,884	\$181,261	\$428,145	
4395025	Harvey Ave (Deadend-PP)	Waterford	Complete Close	4/17/2025	3 - Year	\$815	\$1	\$812	\$1	(\$2,390)	\$0	(\$2,390)	\$81,093	\$4,267	\$85,360	\$51,269	\$5,227	\$56,496	
4408238	Hawthorne Dr and Others	Waterford	Complete Close	6/30/2025	3 - Year	\$1,360	\$14	\$1,407	\$14	(\$114,087)	(\$34,094)	(\$148,781)	\$135,320	\$59,738	\$195,058	\$66,449	\$5,371	\$71,820	
4410366	Homey Ave and Others	Waterford	Complete Close	12/4/2024	3 - Year	\$3,652	\$49	\$3,684	\$49	\$0	\$0	\$0	\$363,374	\$209,083	\$572,457	\$274,163	\$228,135	\$502,298	
4398699	Hudson Ave (PP - Deadend)	Waterford	Complete Close	4/4/2025	3 - Year	\$294	\$3	\$294	\$3	\$44,226	\$0	\$44,226	\$29,253	\$12,801	\$42,054	\$82,172	\$13,844	\$96,016	
4397523	Leroy Ave and Others	Waterford	Complete Close	10/16/2024	3 - Year	\$1,160	\$10	\$1,165	\$10	\$0	\$0	\$0	\$115,420	\$42,670	\$158,090	\$117,312	\$48,942	\$166,254	
5010560	Longfellow Dr (Burnt Mill Rd - Hillside Dr)	Waterford	Complete Close	3/11/2025	3 - Year	\$867	\$16	\$876	\$15	\$173,621	\$27	\$173,648	\$86,272	\$68,272	\$154,539	\$308,107	\$88,387	\$396,494	
4397658	Mcclellan Ave (N Route 73 - N Atlantic Ave)	Waterford	Complete Close	2/26/2025	3 - Year	\$640	\$12	\$638	\$11	\$81,499	\$0	\$81,499	\$63,680	\$51,204	\$114,884	\$201,964	\$49,620	\$251,584	
4396472	Richards Ave (Jackson Rd - WS)	Waterford	Complete Close	3/28/2025	3 - Year	\$949	\$6	\$974	\$6	\$0	\$0	\$0	\$94,476	\$25,602	\$110,078	\$50,348	\$77,479	\$127,827	
4394714	S Egg Harbor Rd (PP - Deadend)	Waterford	Complete Close	5/31/2025	3 - Year	\$665	\$2	\$732	\$2	\$1,939	\$440	\$2,379	\$66,168	\$8,534	\$74,702	\$68,271	\$440	\$68,711	
4411700	Salina Rd (PP - PP)	Waterford	Complete Close	8/5/2024	3 - Year	\$1,173	\$2	\$1,214	\$1	\$0	\$20,178	\$20,178	\$116,714	\$8,534	\$125,248	\$120,987	\$25,605	\$146,592	
4416670	Scott Ave and Others	Waterford	Complete Close	4/30/2025	3 - Year	\$1,082	\$2	\$1,087	\$4	(\$1,166)	\$0	(\$1,166)	\$107,659	\$8,534	\$116,193	\$83,337	\$781	\$84,118	
4408638	Shawnee High School (Medford Lakes-Tabernacle Rd - PP)	Waterford	Complete Close	11/15/2024	3 - Year	\$984	\$0	\$999	\$0	(\$933)	\$0	(\$933)	\$97,908	\$0	\$97,908	\$0	\$68,077	\$0	
5257675	Shoppes at Gloucester Township (Davistown Rd - DE)	Waterford	Complete Close	3/26/2025	3 - Year	\$864	\$7	\$858	\$7	(\$12,330)	\$4,996	(\$7,334)	\$85,968	\$29,869	\$115,837	\$165,085	\$38,897	\$203,982	
4284415	Sicklerville Rd (Williamstown-Erial)	Waterford	Complete Close	5/31/2025	3 - Year	\$12,563	\$28	\$12,805	\$27	\$88,627	\$83,194	\$171,821	\$119,476	\$1,250,019	\$1,369,495	\$2,485,120	\$157,238	\$2,342,358	
4397771	South Arlington Ave and Others	Waterford	Complete Close	10/9/2024	3 - Year	\$1,184	\$17	\$1,199	\$17	\$0	\$0	\$0	\$117,808	\$72,539	\$190,347	\$188,434	\$64,441	\$252,875	
4381280	State Ave W and Pierce Ave	Waterford	Complete Close	10/17/2024	3 - Year	\$909	\$13	\$913	\$14	(\$114,656)	\$0	(\$114,656)	\$89,550	\$149,283	\$238,833	\$145,904	\$119,429	\$265,323	
4395353	Sunny Ave and Others	Waterford	Complete Close	9/25/2024	3 - Year	\$3,136	\$33	\$3,157	\$31	\$0	\$0	\$0	\$12,032	\$45,843	\$57,875	\$266,774	\$142,018	\$407,792	
4408111	Tuckerton Rd (PP - Sandstone Ct)	Waterford	Complete Close	12/23/2024	3 - Year	\$3,157	\$5	\$3,146	\$5	\$0	\$0	\$0	\$34,122	\$21,335	\$55,457	\$467,414	\$38,836	\$506,250	
4378988	W Atlantic Ave (Vassar - Pennsylvania)	Waterford	Complete Close	10/4/2024	3 - Year	\$6,394	\$91	\$6,394	\$91	\$0	\$0	\$0	\$636,203	\$388,297	\$1,024,500	\$1,003,328	\$414,238	\$1,417,566	
4395538	Wilby Rd and Others	Waterford	Complete Close	5/31/2025	3 - Year	\$5,821	\$36	\$6,649	\$24	\$16,749	\$129,381	\$146,130	\$579,190	\$153,612	\$732,802	\$399,120	\$134,363	\$533,483	
4394724	Winterberry Ln (Waterford Rd to PP)	Waterford	Complete Close	3/28/2025	3 - Year	\$0	\$214	\$0	\$0	\$0	\$0	\$0	\$17,512	\$0	\$17,512	\$41,480	\$0	\$41,480	
4415838	Woodburn Ave and Others	Waterford	Complete Close	4/30/2025	3 - Year	\$11,850	\$165	\$10,695	\$157	\$4,372	\$68,869	\$73,241	\$1,179,075	\$704,055	\$1,883,130	\$1,547,544	\$640,114	\$2,187,658	
4396584	3rd St (PP - PP)	Waterford	Complete Close	3/28/2025	3 - Year	\$515	\$7	\$506	\$7	(\$3,497)	\$0	(\$3,497)	\$51,243	\$29,869	\$81,112	\$53,239	\$33,316	\$86,555	
4396110	Carl Hoeselton Dr (PP-PP)	Waterford	Complete Close	11/7/2024	3 - Year	\$340	\$2	\$350	\$3	\$0	\$0	\$0	\$33,836	\$8,534	\$42,364	\$49,984	\$10,997	\$60,981	
4409301	Cedar Branch St and Others	Waterford	Complete Close	4/4/2025	3 - Year	\$9,791	\$143	\$0	\$0	(\$46,307)	\$0	(\$46,307)	\$974,205	\$910,181	\$1,984,386	\$0	\$0	\$0	
4146077	Brigantine Blvd (Harbor Beach-Absecon Channel)	Atlantic	Complete Close	4/30/2025	3 - Year	\$5,772	\$142	\$5,781	\$136	\$28,196	\$104,435	\$133,631	\$574,314	\$1,180,228	\$1,754,542	\$2,454,041	\$1,067,636	\$3,521,677	
4391372	E Magnolia Ave (3rd Ave - 4th Ave)	Atlantic	Complete Close	6/30/2025	3 - Year	\$500	\$8	\$500	\$8	\$49	\$28,704	\$28,753	\$49,750	\$34,136	\$83,886	\$49,551	\$42,244	\$91,795	
4391715	Massachusetts Ave	Atlantic	Complete Close	2/14/2025	3 - Year	\$215	\$3	\$209	\$3	\$0	\$0	\$0	\$12,801	\$34,194	\$46,995	\$61,702	\$12,623	\$74,325	
4388821	Tilton Rd and East Ave	Atlantic	Complete Close	5/31/2025	3 - Year	\$2,335	\$9	\$2,513	\$8	\$12,162	\$1,731	\$13,893	\$232,333	\$38,403	\$270,736	\$261,751	\$74,187	\$335,938	
4391589	Vassar Dr (Colwick Dr - Merion Dr)	Atlantic	Complete Close	3/29/2025	3 - Year	\$204	\$2	\$204	\$1	\$0	\$0	\$11,035	\$11,035	\$8,534	\$28,832	\$14,531	\$17,197	\$31,728	
4392371	Wabash Ave and Oak Ave	Atlantic	Complete Close	4/30/2025	3 - Year	\$1,444	\$7	\$900	\$5	\$0	\$22,894	\$22,894	\$143,678	\$29,869	\$173,547	\$87,362	\$43,442	\$110,804	
4413259	Seashore Rd (New England Rd - PP)	Cape May	Complete Close	4/30/2025	3 - Year	\$5,463	\$38	\$5,474	\$32	(\$1,277)	\$0	(\$1,277)	\$543,569	\$162,146	\$705,715	\$1,298,579	\$91,472	\$1,390,051	
4389503	Route 40 (Route 55 - Malaga Lake)	Cumberland	Complete Close	3/28/2025	3 - Year	\$1,473	\$6	\$1,462	\$6	\$0	\$0	\$0	\$146,664	\$25,602	\$172,166	\$118,301	\$38,980	\$157,181	
4400091	S Central Ave and Louis Dr	Cumberland	Complete Close	5/31/2025	3 - Year	\$1,387	\$8	\$1,412	\$8	\$0	\$0	\$0	\$138,007	\$34,136	\$172,143	\$140,789	\$41,820	\$182,609	
4253915	Water St and Others	Cumberland	Complete Close	12/12/2024	3 - Year	\$8,362	\$54	\$9,215	\$54	(\$3,712)	\$0	(\$3,712)	\$832,019	\$230,418	\$1,062,437	\$2,054,593	\$240,328	\$2,294,921	
5341412	Bankbridge Rd and Tanyard Rd (WS-WS)	Glassboro	Complete Close	6/30/2025	3 - Year	\$209	\$0	\$222	\$0	\$62,455	\$0	\$62,455	\$20,796	\$0	\$20,796	\$106,056	\$0	\$106,056	
4401875	Carson Ave (Carter Ave - Swedesboro Rd)	Glassboro	Complete Close	5/31/2025	3 - Year	\$2,636	\$30	\$2,622	\$30	\$2,002	\$100,218	\$102,220	\$262,282	\$128,010	\$390,292	\$283,189	\$142,331	\$425,520	
4157133	County House Rd (Lakeside-Hurffville)	Glassboro	Complete Close	12/9/2024	3 - Year	\$2,286	\$25	\$2,330	\$24	\$0	\$0	\$0	\$227,457	\$106,675	\$334,132	\$214,312	\$123,507	\$337,819	
4400651	Dutch Row Rd (Monroeville Rd - PP)	Glassboro	Complete Close	2/24/2025	3 - Year	\$6,447	\$13	\$6,449	\$13	\$0	\$0	\$0	\$641,477	\$696,948	\$1,338,425	\$798,098	\$51,642	\$849,740	
5034097	Ivanhoe Rd (County House Rd & Hurffville Rd)	Glassboro	Complete Close	3/6/2025	3 - Year	\$285	\$2	\$270	\$2	\$0	\$0	\$0	\$28,338	\$8,534	\$36,892	\$33,298	\$9,728	\$43,016	
532089	Lerpige Tt Main Replacement	Glassboro	Complete Close	6/30/2025	3 - Year	\$428	\$6	\$422	\$6	\$28,951	\$0	\$28,951	\$42,586	\$25,602	\$68,188	\$74,743	\$31,240	\$105,985	
4404605	N Marion Ave (Maple St - Deadend)	Glassboro	Complete Close	4/2/2025	3 - Year	\$376	\$5	\$369	\$5	\$0	\$0	\$0	\$21,335	\$58,747	\$80,082	\$34,550	\$22,515	\$57,065	
4398650	Richwood - Harrisonville Rd (PP - Mullica Hill Rd)	Glassboro	Complete Close	4/17/2025	3 - Year	\$747	\$3	\$792	\$3	\$21,388	\$0	\$21,388	\$74,327	\$12,801	\$87,128	\$104,947	\$23,680	\$128,627	
5012646	Seabrook Rd (& Halltown Rd)	Glassboro	Complete Close	6/30/2025	3 - Year	\$2,496	\$0	\$2,586	\$0	\$121,499	\$0	\$121,499	\$248,352	\$0	\$248,352	\$121,499	\$0	\$121,499	
4157058	South Pennville Grid 1 (P	Glassboro	Complete Close	4/30/2025	3 - Year	\$10,210	\$113	\$10,374	\$103	(\$153,098)	\$117,880	(\$35,218)	\$1,015,895	\$482,171	\$1,498,066	\$1,129,892	\$376,622	\$1,506,514	
4253963	Swedesboro Rd (Ladner-WS)	Glassboro	Complete Close	3/28/2025	3 - Year	\$1,064	\$12	\$1,102	\$11	\$46,436	\$0	\$46,436	\$105,868	\$51,204	\$157,072	\$197,289	\$55,822	\$253,103	
5052699	2nd Ave & Central Ave	Waterford	Complete Close																

South Jersey Gas Company
Infrastructure Investment Program ("IIP")
IIP Capital Spend to Date as of June 30, 2026

Project Identification						Estimated Project		Actual Project		Actual Project Cost - Month - W/O AFUDC			Estimated Project Cost - Life to Date - W/O AFUDC			Actual Project Cost - Life to Date - W/O AFUDC		
Maximo #	Description	Division	Status	Completion Date - Actual/Projected	Program Year	Feet of Mains	No. of Services	Feet of Mains	No. of Services	Mains Project	Services Project	Total	Mains Project	Services Project	Total	Mains Project	Services Project	Total
4396233	Chestnut St (Cherry St - WS)	Waterford	Complete Close	6/30/2025	3 - Year	\$424	\$4	\$435	\$1	\$0	\$0	\$0	\$42,188	\$17,068	\$59,256	\$41,441	\$17,121	\$58,562
4391802	Centre St and Bethel Rd	Atlantic	Complete Close		3 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$6,526)	\$0	(\$6,526)
4391372	E Magnolia Ave (3rd Ave - 4th Ave)	Atlantic	Complete Close		3 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4387601	Elm St (1989 PP - 1995 PP)	Atlantic	Complete Close		3 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,806	\$0	\$4,806
4393745	Fernwood Ave (Leap St - Bayberry Ave)	Atlantic	Complete Close		3 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$297)	\$0
4389458	Iowa Ave (Zion Rd - Pitney Ave)	Atlantic	Complete Close		3 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$2,465)	\$0	(\$2,465)
4391715	Massachusetts Ave	Atlantic	Complete Close		3 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4393832	Ridge Ave (Mill Rd - Deidre Dr)	Atlantic	Complete Close		3 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$156	(\$640)	(\$484)
4391589	Vassar Dr (Colwick Dr - Merion Dr)	Atlantic	Complete Close		3 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$39,369	\$0	\$39,369
4392371	Wabash Ave and Oak Ave	Atlantic	Complete Close		3 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$128,937	\$0	\$128,937
4400092	Walnut Ave (Lake Ave - Deadend)	Atlantic	Complete Close		3 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$156	\$291	\$447
4412908	Canning House Ln (PP - PP)	Cape May	Complete Close		3 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$18,195)	(\$8,167)	(\$26,362)
4414408	Pine Ave and Others	Cape May	Complete Close		3 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$9,189)	\$0	(\$9,189)
4861952	Pleasure Ave (42nd-43rd)	Cape May	Complete Close		3 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$6,672	\$6,672
4413259	Seashore Rd (New England Rd - PP)	Cape May	Complete Close		3 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$14,475)	\$0	(\$14,475)
4386503	Route 40 (Route 55 - Malaga Lake)	Cumberland	Complete Close		3 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4400091	S Central Ave and Louis Dr	Cumberland	Complete Close		3 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$24,127	\$0	\$24,127
4142086	W Walnut Rd (S West - White)	Cumberland	Complete Close		3 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,720	\$1,745	\$5,465
4253915	Water St and Others	Cumberland	Complete Close		3 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$123)	\$0	(\$123)
5341412	Bankbridge Rd and Tanyard Rd (WS-WS)	Glassboro	Complete Close		3 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$35,638)	\$0	(\$35,638)
4157133	County House Rd (Lakeside-Hurville)	Glassboro	Complete Close		3 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$244,784	\$0	\$244,784
4403756	County House Rd and Others	Glassboro	Complete Close		3 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$319	\$0	\$319
4400651	Dutch Row Rd (Monroeville Rd - PP)	Glassboro	Complete Close		3 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5034097	Ivanhoe Rd (County House Rd & Hurville Rd)	Glassboro	Complete Close		3 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4425377	Johnson St and Cleveland Ave	Glassboro	Complete Close		3 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,738	\$0	\$3,738
5382069	Lenape Trl Main Replacement	Glassboro	Complete Close		3 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$23,218	\$0	\$23,218
4404605	N Marion Ave (Maple St - Deadend)	Glassboro	Complete Close		3 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3440324	Repauno Ave (Broad-Jefferson)	Glassboro	Complete Close		3 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$6,357	\$0	\$6,357
4398650	Richwood - Harrisonville Rd (PP - Mullica Hill Rd)	Glassboro	Complete Close		3 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$15,456	\$0	\$15,456
5012646	Seabrook Rd & Halltown Rd	Glassboro	Complete Close		3 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$4,234)	\$0	(\$4,234)
4253963	Swedesboro Rd (Ladner-WS)	Glassboro	Complete Close		3 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,123	\$0	\$5,123
5052869	2nd Ave & Central Ave	Waterford	Complete Close		3 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$209,625	\$0	\$209,625
4408271	Alston Rd and Peconic Trl	Waterford	Complete Close		3 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$421	\$0	\$421
4394625	Bellevue Ave and Others	Waterford	Complete Close		3 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,523	\$0	\$2,523
4395413	Berlin-Cross Keys Rd and Others	Waterford	Complete Close		3 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$96,820	(\$288)	\$96,532
4394632	Berwyn Ave (PP - Broadway)	Waterford	Complete Close		3 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4395528	Camden County Vocational School (Berlin-Cross Keys Rd - Deadend)	Waterford	Complete Close		3 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$28,802)	\$0	(\$28,802)
5342227	Cherrywood Plaza	Waterford	Complete Close		3 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4398932	Chestnut Ave and Others	Waterford	Complete Close		3 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4377770	E Grant Ave and S Browning Ave	Waterford	Complete Close		3 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4399280	Elmwood Rd (Marlton Turnpike - PP)	Waterford	Complete Close		3 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$50,465	\$0	\$50,465
4374818	Evergreen Ave (Old Egg Harbor - Kennedy)	Waterford	Complete Close		3 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4371533	Forrest Ave & Clements Bridge Rd	Waterford	Complete Close		3 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$66,694	\$0	\$66,694
4394512	Grand St (PP - 1973 WS)	Waterford	Complete Close		3 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$50,306	\$0	\$50,306
4410601	Haddonfield-Berlin Rd (PP - WS)	Waterford	Complete Close		3 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$33,865	\$63	\$33,928
4409836	Harrowgate Dr (PP - Pendleton Dr)	Waterford	Complete Close		3 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$532,987	\$0	\$532,987
4408238	Hawthorne Dr and Others	Waterford	Complete Close		3 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$145,964	\$27,245	\$173,209
4409690	Hopewell Rd and Others	Waterford	Complete Close		3 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$575	\$0	\$575
4390999	Hudson Ave (PP - Deadend)	Waterford	Complete Close		3 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,797	\$0	\$3,797
4371485	Irish Hill Rd & 3rd Ave	Waterford	Complete Close		3 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,760	\$0	\$5,760
4379895	Lakeview Ave (Park Ave)	Waterford	Complete Close		3 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5010560	Longfellow Dr (Burnt Mill Rd - Hillside Dr)	Waterford	Complete Close		3 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$24)	\$0	(\$24)
3757509	Medford Lakes Grid 1 (Part I)	Waterford	Complete Close		3 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$9,297	\$4,691	\$13,988
4158171	Medford Lakes Grid 1 (Part II)	Waterford	Complete Close		3 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$23,658	\$0	\$23,658
4394831	N Grove St and Others	Waterford	Complete Close		3 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$42,295	\$0	\$42,295
4395223	Pineview Ave and Others	Waterford	Complete Close		3 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,496	\$0	\$4,496
4398632	Poplar, Lakeview, W Elma, & Stafford	Waterford	Complete Close		3 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,708	\$0	\$1,708
4396472	Richards Ave (Jackson Rd - WS)	Waterford	Complete Close		3 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$421	\$0	\$421
4409324	Route 70 (Route 70 - Deadend)	Waterford	Complete Close		3 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4394714	S Egg Harbor Rd (PP - Deadend)	Waterford	Complete Close		3 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$9,302)	\$6	(\$9,296)
4416670	Scott Ave and Others	Waterford	Complete Close		3 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$421	\$0	\$421
4284415	Sicklerville Rd (Williamstown-Erial)	Waterford	Complete Close		3 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$12,158	\$32,467	\$44,625
4395313	Terrace Ave and Others	Waterford	Complete Close		3 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4416247	Van Horn Ave (PP - Trout Ave)	Waterford	Complete Close		3 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4378988	W Atlantic Ave (Vassar - Pennsylvania)	Waterford	Complete Close		3 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4374744	Washington Ave (PP-PP)	Waterford	Complete Close		3 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$41,753	\$0	\$41,753
4416195	Washington Ave and Others	Waterford	Complete Close		3 - Year	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$42,632)	\$0	(\$42,632)
4395538	Wilby Rd and Others	Waterford	Complete Close		3 - Year	\$0	\$0	\$0										

South Jersey Gas Company
Infrastructure Investment Program ("IIP")
IIP Capital Spend to Date as of June 30, 2026

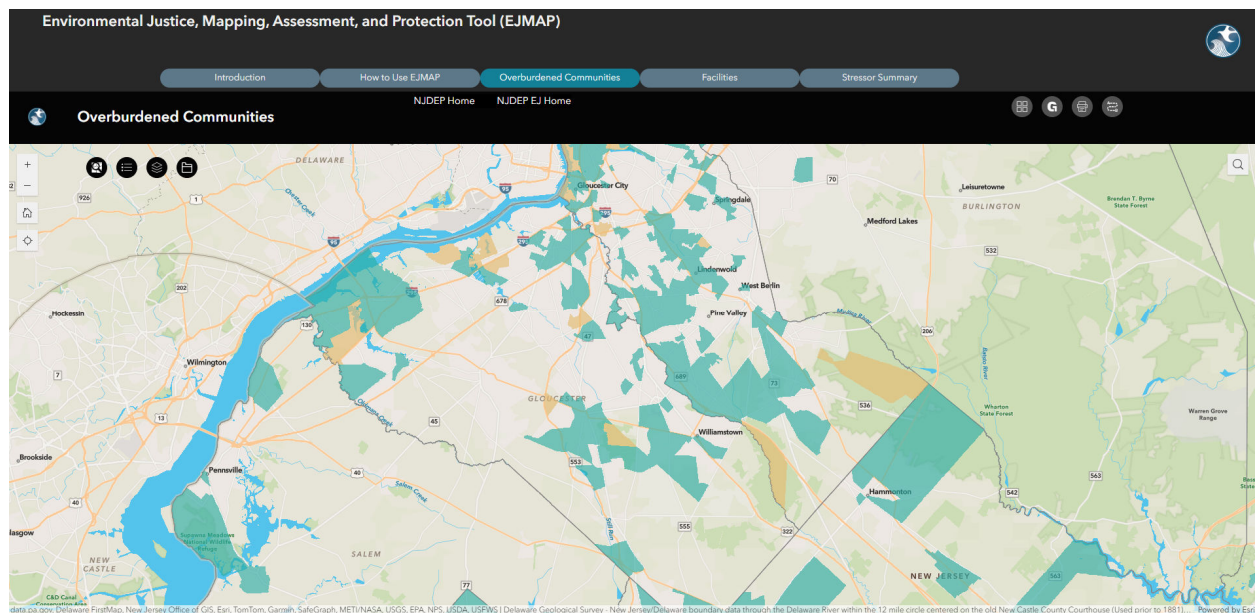
Project Identification					Estimated Project		Actual Project		Actual Project Cost - Month - W/O AFUDC			Estimated Project Cost - Life to Date - W/O AFUDC			Actual Project Cost - Life to Date - W/O AFUDC			
Maximo #	Description	Division	Status	Completion Date - Actual/Projected	Program Year	Feet of Mains	No. of Services	Feet of Mains	No. of Services	Mains Project	Services Project	Total	Mains Project	Services Project	Total	Mains Project	Services Project	Total
4393183	Greenwood Drive and Others Part 3	Glassboro	Complete Close	12/31/2025	4 - Year	\$4,223	\$81	\$4,155	\$81	(\$9,891)	\$0	(\$9,891)	\$633,450	\$380,700	\$1,014,150	\$444,105	\$365,142	\$809,247
4406278	Morlon Ln and Others	Glassboro	Complete Close	8/31/2025	4 - Year	\$1,354	\$15	\$1,404	\$10	\$0	\$0	\$0	\$203,100	\$70,500	\$273,600	\$385,217	\$7,432	\$392,649
5562276	W Center St Clayton Borough	Glassboro	Complete Close	9/30/2025	4 - Year	\$1,382	\$31	\$1,411	\$22	\$0	\$64,230	\$64,230	\$145,700	\$353,000	\$455,497	\$147,877	\$603,374	\$186,107
4374734	Adams Ave (Atlantic-Warwick)	Waterford	Complete Close	7/31/2025	4 - Year	\$371	\$8	\$365	\$7	\$0	\$0	\$0	\$55,650	\$37,600	\$93,250	\$152,525	\$33,582	\$186,107
4375558	Broadview Ave and Others	Waterford	Complete Close	12/31/2025	4 - Year	\$1,820	\$18	\$2,044	\$25	\$18,119	\$63,151	\$81,270	\$273,000	\$84,600	\$357,600	\$291,943	\$168,750	\$460,693
4410808	Cooper Rd (PP - Kresson Globalboro Rd)	Waterford	Complete Close	7/31/2025	4 - Year	\$1,737	\$7	\$1,777	\$7	\$10,960	\$0	\$10,960	\$260,550	\$32,900	\$293,450	\$207,601	\$57,161	\$264,762
5034183	Hill Ave (Fairview Ave - Kelly Dr)	Waterford	Complete Close	7/31/2025	4 - Year	\$324	\$3	\$322	\$3	\$0	\$0	\$0	\$48,800	\$14,100	\$62,700	\$89,667	\$14,126	\$103,793
4381168	Maple Ave & Elma Ave	Waterford	Complete Close	10/30/2025	4 - Year	\$945	\$21	\$950	\$20	\$0	\$0	\$0	\$126,750	\$98,700	\$225,450	\$88,865	\$71,830	\$160,695
4396487	Mill Rd (Jackson Rd - PP)	Waterford	Complete Close	12/31/2025	4 - Year	\$3,790	\$24	\$3,806	\$23	\$0	\$0	\$0	\$568,500	\$112,800	\$681,300	\$208,128	\$120,292	\$328,420
5034127	Tuckerton Rd (Heron Ct - Jackson Rd)	Waterford	Complete Close	12/31/2025	4 - Year	\$391	\$0	\$444	\$0	\$0	\$0	\$0	\$58,650	\$0	\$58,650	\$127,061	\$0	\$127,061
4252158	United States Ave (Jeanette-Kennedy)	Waterford	Complete Close	12/31/2025	4 - Year	\$1,097	\$12	\$1,101	\$12	(\$2,575)	\$0	(\$2,575)	\$164,550	\$56,400	\$220,950	\$218,489	\$43,204	\$261,693
4399267	Willow Bend - Tomlinson Mill Rd (WS - WS)	Waterford	Complete Close	7/31/2025	4 - Year	\$1,548	\$0	\$1,826	\$0	\$9,290	\$0	\$9,290	\$232,200	\$0	\$232,200	\$0	\$0	\$232,213
4382924	Woodland Ave and Fern Ave	Waterford	Complete Close	12/31/2025	4 - Year	\$528	\$9	\$527	\$9	\$0	\$0	\$0	\$79,200	\$42,300	\$121,500	\$129,963	\$39,359	\$169,322
4161455	Genoa Ave (Black Horse-DE)	Atlantic	Complete Pending	3/31/2026	4 - Year	\$450	\$5	\$465	\$9	\$9,044	\$0	\$9,044	\$67,500	\$23,500	\$91,000	\$72,756	\$53,030	\$125,786
4381140	Lake Dr (Rundell Ave - Louise Ave)	Atlantic	Complete Pending	3/31/2026	4 - Year	\$350	\$4	\$330	\$6	\$42,818	\$1,900	\$44,718	\$52,500	\$19,800	\$72,300	\$89,188	\$38,529	\$127,717
4388355	Roberta Ave (Reaga Ave - DE)	Atlantic	Complete Pending	3/31/2026	4 - Year	\$480	\$5	\$440	\$5	\$756	\$0	\$756	\$72,000	\$23,500	\$95,500	\$37,981	\$34,562	\$72,543
3442268	18th Street and Walnut Road	Cape May	Complete Pending	3/31/2026	4 - Year	\$1,425	\$44	\$1,435	\$40	(\$1,152)	\$0	(\$1,152)	\$213,750	\$206,800	\$420,550	\$161,503	\$200,261	\$361,764
4151655	Brighton Rd (Stone Harbor-PP)	Cape May	Complete Pending	4/30/2026	4 - Year	\$189	\$2	\$167	\$0	\$0	\$0	\$0	\$28,350	\$9,400	\$37,750	\$57,064	\$12,522	\$69,586
4304163	Route 9 (Wrights Ln-Ocean View Rd) (Part I)	Cape May	Complete Pending	12/31/2025	4 - Year	\$5,689	\$39	\$7,360	\$41	\$767	\$0	\$767	\$853,350	\$183,300	\$1,036,650	\$1,137,031	\$325,425	\$1,462,456
5211607	Townview Ave & Others	Cape May	Complete Pending	4/30/2026	4 - Year	\$5,445	\$55	\$3,538	\$45	\$68,344	\$0	\$68,344	\$816,750	\$258,500	\$1,075,250	\$320,199	\$182,626	\$484,825
4147002	Delsea Dr: Phase I (Hunters Mill - Carlisle Place)	Cumberland	Complete Pending	6/30/2026	4 - Year	\$3,380	\$9	\$3,345	\$8	\$0	\$157	\$157	\$507,000	\$42,300	\$549,300	\$229,316	\$43,588	\$272,904
4386519	Nothrick Ln and Franklin St	Cumberland	Complete Pending	3/31/2026	4 - Year	\$1,078	\$3	\$1,104	\$1	\$45,368	\$0	\$45,368	\$161,700	\$14,100	\$175,800	\$108,353	\$28,054	\$136,407
4402757	Southwood Dr (Knoll Dr - Dead End)	Cumberland	Complete Pending	4/30/2026	4 - Year	\$1,059	\$19	\$1,047	\$19	\$0	\$0	\$0	\$159,850	\$89,300	\$249,150	\$86,553	\$70,127	\$156,680
4375284	Tipton Dr and Others	Cumberland	Complete Pending	5/31/2026	4 - Year	\$2,152	\$16	\$2,206	\$11	(\$7,794)	(\$856)	(\$8,650)	\$322,800	\$75,200	\$398,000	\$105,462	\$64,377	\$169,839
4137633	Almond Rd Phase I (N Mill-N Orchard)	Cumberland	Complete Pending	4/30/2026	4 - Year	\$300	\$21	\$2,698	\$22	\$15	\$0	\$15	\$45,000	\$98,700	\$143,700	\$55,137	\$96,329	\$647,466
4452783	Keron Dr and Spring Garden Rd	Cumberland	Complete Pending	5/31/2026	4 - Year	\$2,034	\$51	\$1,032	\$0	(\$7,097)	\$35	(\$7,062)	\$305,100	\$239,700	\$544,800	\$87,431	\$37,767	\$125,198
4402625	County House Rd (WS - WS)	Glassboro	Complete Pending	4/30/2026	4 - Year	\$384	\$2	\$458	\$2	\$0	\$0	\$0	\$57,600	\$9,400	\$67,000	\$717,997	\$22,128	\$740,125
4404489	Delsea Dr and Margaret Ave	Glassboro	Complete Pending	3/31/2026	4 - Year	\$2,498	\$25	\$2,033	\$20	(\$4,758)	\$0	(\$4,758)	\$374,700	\$117,500	\$492,200	\$179,995	\$110,204	\$290,199
4423270	Glassboro Rd (WS - WS)	Glassboro	Complete Pending	1/31/2026	4 - Year	\$1,597	\$2	\$1,598	\$2	\$30,155	\$0	\$30,155	\$239,550	\$9,400	\$248,950	\$344,933	\$30,077	\$375,010
4423564	Glen Lake Blvd and Others	Glassboro	Complete Pending	6/30/2026	4 - Year	\$2,533	\$19	\$2,523	\$19	\$15,450	\$3,790	\$19,240	\$379,950	\$89,300	\$469,250	\$170,451	\$89,230	\$259,681
4239190	Lambda Rd and Miller Dr	Glassboro	Complete Pending	1/31/2026	4 - Year	\$2,190	\$20	\$1,956	\$14	\$33,635	\$0	\$33,635	\$328,500	\$94,000	\$422,500	\$239,598	\$106,686	\$346,284
5696815	Main Renewal at Turner St & E. Center St	Glassboro	Complete Pending	5/31/2026	4 - Year	\$574	\$5	\$605	\$5	(\$772)	\$0	(\$772)	\$86,100	\$23,500	\$109,600	\$67,095	\$25,451	\$92,546
4401557	Marking St (Glen Echo Ave - PP)	Glassboro	Complete Pending	4/30/2026	4 - Year	\$950	\$1	\$3,058	\$30	(\$47,361)	\$0	(\$47,361)	\$142,500	\$4,700	\$147,200	\$429,933	\$109,822	\$539,755
4151556	Monroeville Rd (Swedesboro-Willow Grove)	Glassboro	Complete Pending	12/31/2025	4 - Year	\$4,913	\$29	\$4,880	\$28	\$17,602	\$88,718	\$106,320	\$736,950	\$136,300	\$873,250	\$637,755	\$230,744	\$868,499
4423654	N Oak Ave and W Woodland Ave	Glassboro	Complete Pending	12/31/2025	4 - Year	\$850	\$0	\$909	\$18	(\$5,199)	\$0	(\$5,199)	\$127,500	\$0	\$127,500	\$0	\$113,533	\$70,535
4405219	S Evergreen Ave (PP - PP)	Glassboro	Complete Pending	1/31/2026	4 - Year	\$1,187	\$6	\$1,159	\$5	(\$265)	\$6,195	\$5,930	\$178,050	\$28,200	\$206,250	\$262,904	\$53,349	\$316,253
4406878	Union Ave and Others	Glassboro	Complete Pending	5/31/2026	4 - Year	\$1,256	\$20	\$1,224	\$6	(\$23,210)	(\$6,396)	(\$29,606)	\$188,400	\$94,000	\$282,400	\$108,823	\$22,965	\$131,788
4423473	William St and Others	Glassboro	Complete Pending	12/31/2025	4 - Year	\$5,900	\$11	\$5,083	\$34	\$79,754	\$0	\$79,754	\$885,000	\$51,700	\$936,700	\$1,367,177	\$309,779	\$1,676,956
5384500	Aristone Drive (Evergreen-Blaithewick)	Waterford	Complete Pending	4/30/2026	4 - Year	\$705	\$9	\$688	\$9	\$0	\$0	\$0	\$105,750	\$42,300	\$148,050	\$23,474	\$0	\$23,474
4398942	Boyer Ave and Others	Waterford	Complete Pending	3/31/2026	4 - Year	\$1,240	\$12	\$2,361	\$36	\$22,024	\$16,294	\$38,318	\$186,000	\$56,400	\$242,400	\$211,940	\$220,615	\$432,555
4894401	Cherrywood Dr (Winding Way - Blue Jay Dr)	Waterford	Complete Pending	4/30/2026	4 - Year	\$1,215	\$18	\$1,219	\$17	\$19,549	\$79,523	\$99,072	\$182,250	\$84,600	\$266,850	\$215,195	\$198,774	\$413,969
4411581	Crestview Ave (PP - WS)	Waterford	Complete Pending	4/30/2026	4 - Year	\$630	\$6	\$729	\$9	\$0	\$0	\$0	\$94,500	\$28,200	\$122,700	\$87,678	\$43,037	\$130,715
4395109	Erial Rd (PP - WS)	Waterford	Complete Pending	3/31/2026	4 - Year	\$633	\$2	\$656	\$2	(\$3,299)	\$0	(\$3,299)	\$94,950	\$9,400	\$104,350	\$92,078	\$10,136	\$102,214
4410752	Fairmount Ave and Others	Waterford	Complete Pending	4/30/2026	4 - Year	\$3,428	\$42	\$3,429	\$41	(\$24,571)	\$6,548	(\$18,023)	\$514,200	\$171,600	\$685,800	\$504,205	\$53,376	\$412,624
4411586	Haines Ave and Others	Waterford	Complete Pending	4/30/2026	4 - Year	\$1,367	\$27	\$1,404	\$17	\$7,074	\$64,107	\$71,181	\$205,050	\$126,900	\$331,950	\$206,361	\$159,054	\$365,415
4408865	Hartford Rd (Hickory Ln - PP)	Waterford	Complete Pending	12/31/2025	4 - Year	\$990	\$9	\$1,110	\$6	\$0	\$0	\$0	\$148,500	\$42,300	\$190,800	\$171,711	\$17,090	\$188,801
4411353	Hider Ln (WS - Deadend)	Waterford	Complete Pending	4/30/2026	4 - Year	\$0	\$0	\$1,082	\$7	\$8,481	\$4,505	\$12,986	\$97,500	\$32,900	\$130,400	\$143,266	\$41,375	\$184,641
4252439	Higgins Ave and Others (Harding-Erie)	Waterford	Complete Pending	3/31/2026	4 - Year	\$2,705	\$30	\$2,719	\$23	(\$11,102)	\$5,281	\$4,179	\$405,750	\$141,000	\$546,750	\$86,202	\$95,836	\$182,038
4458866	Maureen Ct and Others	Waterford	Complete Pending	9/30/2025	4 - Year	\$9,549	\$296	\$9,770	\$294	\$26,918	\$15,052	\$41,970	\$1,432,350	\$1,391,200	\$2,823,550	\$1,137,251	\$1,359,874	\$2,497,125
4790567	McKee Rd and Others	Waterford	Complete Pending	1/31/2026	4 - Year	\$3,430	\$34	\$3,644	\$26	\$6,733	\$230,765	\$237,498	\$514,500	\$159				

Background:

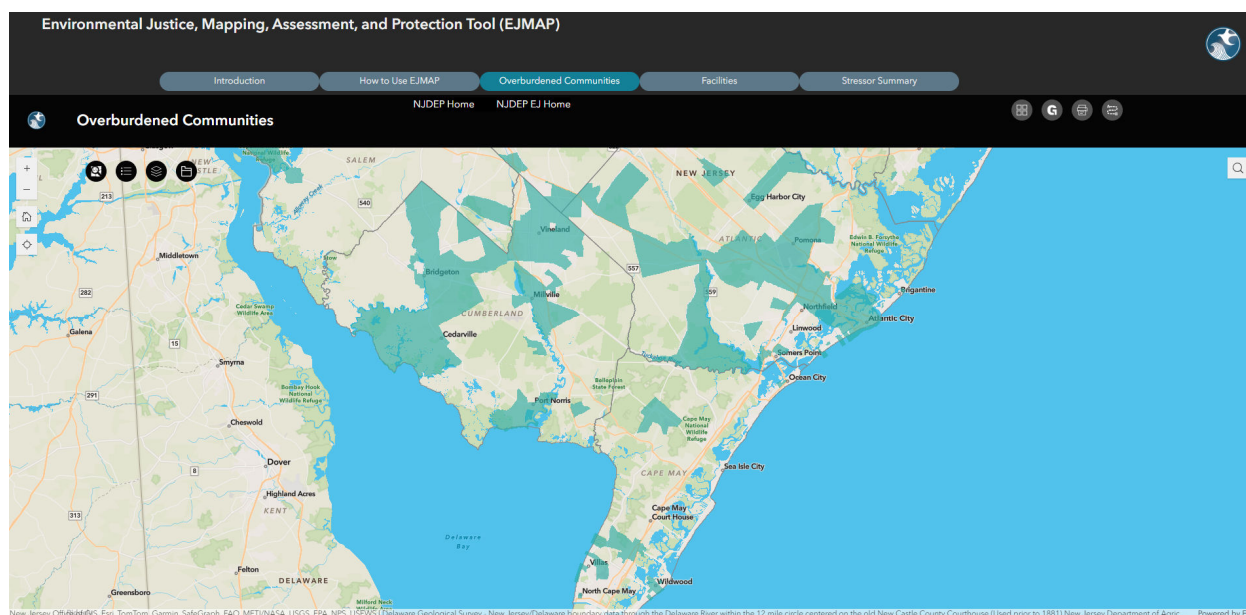
South Jersey Gas (“SJG”) has previously engaged Picarro to complete Advanced Leak Detection surveys (“ALD Survey”) on certain portions of its distribution system. As required by the IIP Order¹, SJG has performed an analysis to determine whether communities that are overburdened (“Overburdened Communities”) are subject to greater leak density than its surrounding communities. The following outlines the approach as well as the findings.

Approach:

South Jersey Gas utilized the New Jersey Department of Environmental Protection (“NJDEP”) data to determine which communities and/or census blocks within its service territory were considered Overburdened Communities. The information in spatial form was extracted into tabular form to complete the analysis. Shown below is the interactive information available through the NJDEP website.



¹ In re *the Petition of South Jersey Gas Company to Implement an Infrastructure Investment Program (“IIP”) and Associated Recovery Mechanism Pursuant to N.J.S.A. 48:2-21 and N.J.A.C. 14:3-2A*, BPU Docket No. GR20110726, Order dated June 8, 2022 (“IIP Order”).



Appendix A at the end of this report lists ALD Survey information sorted by estimated emissions for surveys completed by the Company through Program Year 4. Any data point that falls outside of an Overburdened Community has been excluded. Remaining within the table are emissions information for any area within the service territory where the final ALD Survey has been conducted and are considered to be within an Overburdened Community.

Analysis & Conclusion:

In its last cycle of ALD Survey data, SJG has recorded varying levels of emissions on pipe segments totaling approximately 17.6 miles. Within the 17.6 miles of emissions data, approximately 4.9 miles fall within Overburdened Communities, or roughly 28%. On a percentage basis, these communities are not disproportionately affected by emissions.

Through SJG's predecessor infrastructure replacement programs that have been completed, it has renewed facilities in various municipalities. Using Winslow as an example, which had approximately 1/2 mile of emissions data present in the last survey, the Company's legacy infrastructure replacement programs in addition to the IIP Program have reduced impact to this area. Additionally, SJG has completed and/or will continue to complete replacements, under the current IIP, in municipalities such as Egg Harbor Township aimed at further reducing emissions within the community. The Company has placed emphasis and priority on repairing larger emitting leaks as ALD Surveys were conducted thus mitigating any lingering impacts that may occur in these communities. Lastly, SJG continues to reprioritize replacement projects based on the ALD Survey information collected.

Census Block ID	Length of Pipeline	Estimated Emissions	Estimated Leaks	Estimated Leak Density	Estimated Emissions Density	Municipality	County
340010113003	0.01	0.09	1	19.82	1.78	Buena Borough	ATLANTIC
340010117031	0.02	0.09	1	2.13	0.19	Egg Harbor Township	ATLANTIC
340010117032	0.00	0.09	1	9.17	0.83	Egg Harbor Township	ATLANTIC
340076082091	0.01	0.09	1	4.05	0.36	Gloucester Township	CAMDEN
340010119012	0.01	0.09	1	6.47	0.58	Pleasantville City	ATLANTIC
340155012062	0.01	0.09	1	2.84	0.26	Washington Township	GLOUCESTER
340076091032	0.04	0.09	1	0.80	0.07	Winslow Township	CAMDEN
340010113001	0.03	0.50	1	197.66	98.83	Buena Borough	ATLANTIC
340010112024	0.03	0.50	1	12.40	6.20	Buena Vista Township	ATLANTIC
340010112024	0.03	0.50	1	1.76	0.88	Buena Vista Township	ATLANTIC
340010112024	0.01	0.50	1	10.57	5.28	Buena Vista Township	ATLANTIC
340090220005	0.01	0.50	1	1.92	0.96	Cape May City	CAPE MAY
340090220003	0.01	0.50	1	6.11	3.06	Cape May City	CAPE MAY
340090220005	0.01	0.50	1	13.25	6.63	Cape May City	CAPE MAY
340090220005	0.01	0.50	1	11.11	5.55	Cape May City	CAPE MAY
340090220005	0.01	0.50	1	19.53	9.76	Cape May City	CAPE MAY
340090220002	0.01	0.50	1	9.23	4.62	Cape May City	CAPE MAY
340090220002	0.01	0.50	1	43.85	21.93	Cape May City	CAPE MAY
340090220002	0.01	0.50	1	9.33	4.67	Cape May City	CAPE MAY
340090220002	0.00	0.50	1	13.29	6.65	Cape May City	CAPE MAY
340090220002	0.00	0.50	1	9.73	4.86	Cape May City	CAPE MAY
340090220002	0.00	0.50	1	149.45	74.72	Cape May City	CAPE MAY
340155011062	0.03	0.50	1	2.36	1.18	Deptford Township	GLOUCESTER
340155011063	0.02	0.50	1	6.53	3.26	Deptford Township	GLOUCESTER
340010117042	0.03	0.50	1	2.04	1.02	Egg Harbor Township	ATLANTIC
340010118032	0.03	0.50	1	48.09	24.04	Egg Harbor Township	ATLANTIC
340010117042	0.02	0.50	1	1.30	0.65	Egg Harbor Township	ATLANTIC
340010118031	0.02	0.50	1	8.73	4.37	Egg Harbor Township	ATLANTIC
340010118081	0.02	0.50	1	2.56	1.28	Egg Harbor Township	ATLANTIC
340010118071	0.02	0.50	1	12.65	6.32	Egg Harbor Township	ATLANTIC
340010117032	0.02	0.50	1	1.32	0.66	Egg Harbor Township	ATLANTIC
340010117031	0.02	0.50	1	2.01	1.01	Egg Harbor Township	ATLANTIC
340010118032	0.02	0.50	1	6.77	3.39	Egg Harbor Township	ATLANTIC
340010118081	0.01	0.50	1	6.14	3.07	Egg Harbor Township	ATLANTIC
340010117021	0.01	0.50	1	29.09	14.55	Egg Harbor Township	ATLANTIC
340010117042	0.01	0.50	1	4.22	2.11	Egg Harbor Township	ATLANTIC
340010120002	0.01	0.50	1	43.78	21.89	Egg Harbor Township	ATLANTIC
340010117042	0.01	0.50	1	5.03	2.52	Egg Harbor Township	ATLANTIC
340010118041	0.01	0.50	1	15.97	7.99	Egg Harbor Township	ATLANTIC
340010117032	0.00	0.50	1	12.13	6.07	Egg Harbor Township	ATLANTIC
340010117042	0.00	0.50	1	11.73	5.87	Egg Harbor Township	ATLANTIC
340010105034	0.07	0.50	1	0.91	0.46	Galloway Township	ATLANTIC
340155014042	0.01	0.50	1	6.82	3.41	Glassboro Borough	GLOUCESTER
340076084034	0.07	0.50	1	2.19	1.10	Gloucester Township	CAMDEN
340076082113	0.06	0.50	1	13.64	6.82	Gloucester Township	CAMDEN
340076082111	0.05	0.50	1	8.24	4.12	Gloucester Township	CAMDEN
340076084033	0.05	0.50	1	1.55	0.78	Gloucester Township	CAMDEN
340076082091	0.05	0.50	1	3.58	1.79	Gloucester Township	CAMDEN
340076082111	0.02	0.50	1	11.69	5.84	Gloucester Township	CAMDEN
340076082113	0.01	0.50	1	2.33	1.16	Gloucester Township	CAMDEN
340010114043	0.01	0.50	1	2.44	1.22	Hamilton Township	ATLANTIC
340076078022	0.01	0.50	1	40.13	20.07	Lindenwold Borough	CAMDEN
340155007041	0.01	0.50	1	20.62	10.31	Mantua Township	GLOUCESTER
340110304011	0.03	0.50	1	2.04	1.02	Millville City	CUMBERLAND
340110304011	0.02	0.50	1	2.50	1.25	Millville City	CUMBERLAND
340110304011	0.01	0.50	1	35.41	17.70	Millville City	CUMBERLAND
340110304021	0.01	0.50	1	10.92	5.46	Millville City	CUMBERLAND

Census Block ID	Length of Pipeline	Estimated Emissions	Estimated Leaks	Estimated Leak Density	Estimated Emissions Density	Municipality	County
340110304021	0.01	0.50	1	7.24	3.62	Millville City	CUMBERLAND
340110304021	0.01	0.50	1	6.21	3.11	Millville City	CUMBERLAND
340110302004	0.01	0.50	1	11.40	5.70	Millville City	CUMBERLAND
340110301001	0.01	0.50	1	10.08	5.04	Millville City	CUMBERLAND
340110303001	0.00	0.50	1	15.71	7.85	Millville City	CUMBERLAND
340110304011	0.00	0.50	1	11.72	5.86	Millville City	CUMBERLAND
340110303001	0.00	0.50	1	12.12	6.06	Millville City	CUMBERLAND
340155016041	0.01	0.50	1	1105.19	552.59	Monroe Township	GLOUCESTER
340155016041	0.01	0.50	1	3.76	1.88	Monroe Township	GLOUCESTER
340090201022	0.00	0.50	1	10.89	5.44	Ocean City	CAPE MAY
340010122003	0.01	0.50	1	9.59	4.79	Pleasantville City	ATLANTIC
340010122003	0.01	0.50	1	9.66	4.83	Pleasantville City	ATLANTIC
340010122002	0.01	0.50	1	4.21	2.11	Pleasantville City	ATLANTIC
340110408001	0.04	0.50	1	2.28	1.14	Vineland City	CUMBERLAND
340110407012	0.04	0.50	1	1.40	0.70	Vineland City	CUMBERLAND
340110406012	0.03	0.50	1	1.88	0.94	Vineland City	CUMBERLAND
340110406011	0.03	0.50	1	2.76	1.38	Vineland City	CUMBERLAND
340110405003	0.03	0.50	1	1.34	0.67	Vineland City	CUMBERLAND
340110406011	0.02	0.50	1	1.82	0.91	Vineland City	CUMBERLAND
340110407021	0.02	0.50	1	1.70	0.85	Vineland City	CUMBERLAND
340110405003	0.02	0.50	1	13.50	6.75	Vineland City	CUMBERLAND
340110407011	0.01	0.50	1	4.56	2.28	Vineland City	CUMBERLAND
340110406011	0.01	0.50	1	8.25	4.12	Vineland City	CUMBERLAND
340110408002	0.01	0.50	1	4.52	2.26	Vineland City	CUMBERLAND
340110407011	0.01	0.50	1	98.92	49.46	Vineland City	CUMBERLAND
340110406022	0.01	0.50	1	20.88	10.44	Vineland City	CUMBERLAND
340076075052	0.02	0.50	1	8.99	4.50	Voorhees Township	CAMDEN
340155012121	0.06	0.50	1	1.92	0.96	Washington Township	GLOUCESTER
340155012093	0.02	0.50	1	0.91	0.46	Washington Township	GLOUCESTER
340155012032	0.01	0.50	1	5.79	2.90	Washington Township	GLOUCESTER
340155012032	0.01	0.50	1	21.21	10.60	Washington Township	GLOUCESTER
340076091033	0.07	0.50	1	0.90	0.45	Winslow Township	CAMDEN
340076092061	0.03	0.50	1	0.66	0.33	Winslow Township	CAMDEN
340076091032	0.03	0.50	1	16.18	8.09	Winslow Township	CAMDEN
340076091033	0.02	0.50	1	8.43	4.22	Winslow Township	CAMDEN
340076092062	0.01	0.50	1	5.98	2.99	Winslow Township	CAMDEN
340076092072	0.01	0.50	1	4.18	2.09	Winslow Township	CAMDEN
340076092072	0.01	0.50	1	1918.22	959.11	Winslow Township	CAMDEN
340076092072	0.01	0.50	1	4.00	2.00	Winslow Township	CAMDEN
340076092061	0.01	0.50	1	5.32	2.66	Winslow Township	CAMDEN
340010113003	0.01	0.59	2	6.52	1.92	Buena Borough	ATLANTIC
340090220002	0.01	0.59	2	16.29	4.80	Cape May City	CAPE MAY
340010117032	0.07	0.59	2	1.43	0.42	Egg Harbor Township	ATLANTIC
340010117032	0.05	0.59	2	1.76	0.52	Egg Harbor Township	ATLANTIC
340010118041	0.04	0.59	2	6.46	1.91	Egg Harbor Township	ATLANTIC
340010118081	0.02	0.59	2	7.01	2.07	Egg Harbor Township	ATLANTIC
340076084034	0.01	0.59	2	10.34	3.05	Gloucester Township	CAMDEN
340010114043	0.01	0.59	2	2.52	0.74	Hamilton Township	ATLANTIC
340110408002	0.03	0.59	2	2.45	0.72	Vineland City	CUMBERLAND
340076092061	0.01	0.59	2	5.26	1.55	Winslow Township	CAMDEN
340010113003	0.06	1.00	2	10.39	5.20	Buena Borough	ATLANTIC
340010113001	0.02	1.00	2	3.99	2.00	Buena Borough	ATLANTIC
340010113001	0.02	1.00	2	132.08	66.04	Buena Borough	ATLANTIC
340010118041	0.06	1.00	2	22.53	11.27	Egg Harbor Township	ATLANTIC
340010118032	0.02	1.00	2	4.45	2.22	Egg Harbor Township	ATLANTIC
340010118032	0.01	1.00	2	10.55	5.27	Egg Harbor Township	ATLANTIC
340010117042	0.01	1.00	2	8.37	4.18	Egg Harbor Township	ATLANTIC

Census Block ID	Length of Pipeline	Estimated Emissions	Estimated Leaks	Estimated Leak Density	Estimated Emissions Density	Municipality	County
340010117033	0.00	1.00	2	49.58	24.79	Egg Harbor Township	ATLANTIC
340010105031	0.07	1.00	2	1.12	0.56	Galloway Township	ATLANTIC
340155007041	0.01	1.00	2	9.80	4.90	Mantua Township	GLOUCESTER
340110304011	0.01	1.00	2	460.67	230.33	Millville City	CUMBERLAND
340155016041	0.06	1.00	2	3.06	1.53	Monroe Township	GLOUCESTER
340090201022	0.01	1.00	2	580.71	290.36	Ocean City	CAPE MAY
340090201022	0.00	1.00	2	12.52	6.26	Ocean City	CAPE MAY
340090201024	0.00	1.00	2	288.46	144.23	Ocean City	CAPE MAY
340010122003	0.02	1.00	2	4.68	2.34	Pleasantville City	ATLANTIC
340110407012	0.03	1.00	2	2.47	1.24	Vineland City	CUMBERLAND
340155012032	0.01	1.00	2	5.60	2.80	Washington Township	GLOUCESTER
340076091032	0.02	1.00	2	4.18	2.09	Winslow Township	CAMDEN
340076092013	0.01	1.00	2	70.13	35.07	Winslow Township	CAMDEN
340155012062	0.04	1.09	3	4.61	1.67	Washington Township	GLOUCESTER
340155012093	0.01	1.09	3	7.58	2.75	Washington Township	GLOUCESTER
340076078012	0.03	1.18	4	4.74	1.40	Lindenwold Borough	CAMDEN
340090220005	0.01	1.50	3	137.44	68.72	Cape May City	CAPE MAY
340155007041	0.01	1.50	3	47.65	23.82	Mantua Township	GLOUCESTER
340110304011	0.02	1.50	3	8.80	4.40	Millville City	CUMBERLAND
340110410012	0.06	1.50	3	4.31	2.16	Vineland City	CUMBERLAND
340155012093	0.03	1.50	3	13.28	6.64	Washington Township	GLOUCESTER
340076092072	0.03	1.50	3	12.60	6.30	Winslow Township	CAMDEN
340010114043	0.08	2.18	6	1.98	0.72	Hamilton Township	ATLANTIC
340010113001	0.02	2.20	1	13.66	30.05	Buena Borough	ATLANTIC
340010112024	0.03	2.20	1	5.36	11.79	Buena Vista Township	ATLANTIC
340155011042	0.06	2.20	1	0.83	1.82	Deptford Township	GLOUCESTER
340155011063	0.05	2.20	1	1.55	3.42	Deptford Township	GLOUCESTER
340010117041	0.05	2.20	1	8.72	19.17	Egg Harbor Township	ATLANTIC
340010117031	0.03	2.20	1	1.19	2.63	Egg Harbor Township	ATLANTIC
340010118081	0.01	2.20	1	4.80	10.57	Egg Harbor Township	ATLANTIC
340010117042	0.01	2.20	1	3.05	6.72	Egg Harbor Township	ATLANTIC
340110304023	0.13	2.20	1	1.07	2.35	Millville City	CUMBERLAND
340110304011	0.02	2.20	1	15.09	33.19	Millville City	CUMBERLAND
340155016041	0.02	2.20	1	107.88	237.34	Monroe Township	GLOUCESTER
340155016041	0.01	2.20	1	23.66	52.06	Monroe Township	GLOUCESTER
340090201024	0.01	2.20	1	12.86	28.29	Ocean City	CAPE MAY
340090201022	0.00	2.20	1	262.24	576.93	Ocean City	CAPE MAY
340090201022	0.00	2.20	1	9.42	20.72	Ocean City	CAPE MAY
340110410022	0.04	2.20	1	1.78	3.91	Vineland City	CUMBERLAND
340110408001	0.04	2.20	1	3.04	6.69	Vineland City	CUMBERLAND
340110407022	0.03	2.20	1	6.31	13.89	Vineland City	CUMBERLAND
340110407011	0.01	2.20	1	3.01	6.62	Vineland City	CUMBERLAND
340110411022	0.01	2.20	1	29.86	65.69	Vineland City	CUMBERLAND
340155012032	0.02	2.20	1	3.35	7.37	Washington Township	GLOUCESTER
340076092061	0.04	2.20	1	0.87	1.91	Winslow Township	CAMDEN
340155011043	0.01	2.29	2	8.07	9.24	Deptford Township	GLOUCESTER
340155016082	0.00	2.29	2	48.39	55.41	Monroe Township	GLOUCESTER
340010113001	0.04	2.70	2	3.43	4.63	Buena Borough	ATLANTIC
340010113001	0.01	2.70	2	18.82	25.41	Buena Borough	ATLANTIC
340090220005	0.04	2.70	2	18.94	25.57	Cape May City	CAPE MAY
340155011063	0.03	2.70	2	13.28	17.93	Deptford Township	GLOUCESTER
340010117032	0.02	2.70	2	3.79	5.12	Egg Harbor Township	ATLANTIC
340155014042	0.01	2.70	2	10.02	13.52	Glassboro Borough	GLOUCESTER
340076084031	0.05	2.70	2	14.71	19.86	Gloucester Township	CAMDEN
340076082113	0.04	2.70	2	2.20	2.97	Gloucester Township	CAMDEN
340090201022	0.00	2.70	2	200.92	271.25	Ocean City	CAPE MAY
340090201024	0.00	2.70	2	21.05	28.41	Ocean City	CAPE MAY

Census Block ID	Length of Pipeline	Estimated Emissions	Estimated Leaks	Estimated Leak Density	Estimated Emissions Density	Municipality	County
340010121001	0.01	2.70	2	63.01	85.07	Pleasantville City	ATLANTIC
340110407012	0.03	2.70	2	6.50	8.77	Vineland City	CUMBERLAND
340110408001	0.02	2.70	2	5.83	7.87	Vineland City	CUMBERLAND
340155012093	0.04	2.70	2	1.65	2.23	Washington Township	GLOUCESTER
340076092062	0.12	2.70	2	0.55	0.74	Winslow Township	CAMDEN
340076092061	0.02	2.70	2	1.95	2.63	Winslow Township	CAMDEN
340090220002	0.01	2.79	3	380.61	353.97	Cape May City	CAPE MAY
340110406012	0.05	2.79	3	4.92	4.58	Vineland City	CUMBERLAND
340155012093	0.05	2.79	3	3.25	3.02	Washington Township	GLOUCESTER
340010113003	0.03	3.20	3	3.79	4.04	Buena Borough	ATLANTIC
340010113001	0.01	3.20	3	35.42	37.78	Buena Borough	ATLANTIC
340076082111	0.03	3.20	3	104.48	111.44	Gloucester Township	CAMDEN
340110410022	0.04	3.20	3	5.37	5.73	Vineland City	CUMBERLAND
340110407021	0.02	3.20	3	8.55	9.12	Vineland City	CUMBERLAND
340110406022	0.01	3.20	3	35.39	37.74	Vineland City	CUMBERLAND
340155012093	0.04	3.20	3	9.05	9.65	Washington Township	GLOUCESTER
340076091032	0.07	3.20	3	10.97	11.70	Winslow Township	CAMDEN
340076092013	0.01	3.70	4	32.81	30.34	Winslow Township	CAMDEN
340110408001	0.04	4.20	5	5.48	4.60	Vineland City	CUMBERLAND
340076078014	0.04	4.40	2	2.09	4.60	Lindenwold Borough	CAMDEN
340155016041	0.02	4.40	2	38.22	84.09	Monroe Township	GLOUCESTER
340010117033	0.02	4.49	3	5.82	8.71	Egg Harbor Township	ATLANTIC
340010121001	0.03	4.70	6	100.68	78.86	Pleasantville City	ATLANTIC
340155016041	0.05	4.90	3	3.45	5.63	Monroe Township	GLOUCESTER
340110407022	0.05	4.90	3	3.12	5.10	Vineland City	CUMBERLAND
340010113003	0.04	4.99	4	7.70	9.60	Buena Borough	ATLANTIC
340155012121	0.02	5.40	4	164.54	222.13	Washington Township	GLOUCESTER
340155012121	0.01	5.90	5	34.65	40.89	Washington Township	GLOUCESTER
340110304012	0.02	6.60	3	536.52	1180.34	Millville City	CUMBERLAND
340155012093	0.03	6.60	3	2.84	6.26	Washington Township	GLOUCESTER
340076082021	0.04	7.60	5	252.37	383.61	Gloucester Township	CAMDEN
340110303002	0.03	8.10	6	6.95	9.38	Millville City	CUMBERLAND
340010117032	0.02	10.50	2	2.72	14.26	Egg Harbor Township	ATLANTIC
340010118032	0.01	10.50	2	9.75	51.16	Egg Harbor Township	ATLANTIC
340110408002	0.06	10.50	2	1.87	9.81	Vineland City	CUMBERLAND
340110405001	0.05	12.50	8	11.45	17.89	Vineland City	CUMBERLAND
340076085032	0.01	14.40	3	46.89	225.09	Pine Hill Borough	CAMDEN