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VP, Rates & Regulatory Affairs

June 29, 2026

Electronic Filing

Sherri Lewis, Board Secretary
New Jersey Board of Public Utilities
44 South Clinton Avenue
Trenton, NJ 08625

Re: In the Matter of the 2026/2027 Annual Compliance Filing for the Universal Service Fund and Lifeline Program Components Within the Societal Benefits Charge Rate Pursuant to N.J.S.A. 48:2-21 and N.J.S.A. 48:2-21.1

BPU Docket No. _____

Dear Secretary Lewis:

Enclosed for filing is the South Jersey Gas Company ("South Jersey" or "Company") 2026/2027 filing for the Company's Universal Service Fund ("USF") and Lifeline components of its Societal Benefits Charge ("SBC") rate, which has also been filed electronically utilizing the New Jersey Board of Public Utilities' ("Board" or "BPU") e-Filing Program. In accordance with the Board's March 19, 2020 and June 10, 2020 Orders issued in BPU Docket No. EO20030254, hard copies are not being submitted at this time, but can be provided at a later time, if needed.

This filing is made in compliance with the Board's Orders in Docket No. EX00020091 dated April 30, 2003, July 16, 2003, June 30, 2004 and June 22, 2005. The change in rates, inclusive of taxes, are as follows: (i) the USF gas rate is proposed to decrease from \$0.0205 to \$0.0177 per therm, and (ii) the Lifeline gas rate is proposed to increase from \$0.0057 to \$0.0058 per therm, resulting in a combined total net decrease of \$0.0027 per therm. The current rates, which were effective October 1, 2025, were approved by the Board in its 2025 USF Order¹.

Based upon the actual results and available estimates for the 2025/2026 program year and the available estimates for the 2026/2027 program year, the proposed USF gas rate is designed to recover approximately \$74.5 million statewide. The proposed Lifeline gas rate is designed to recover approximately \$24.6 million statewide. The proposed rates are based on available gas jurisdictional usage estimates for the 2026/2027 program year. Attachment A of the Public Service Electric and Gas Company ("PSE&G")

¹ In re *the Matter of the 2025/2026 Annual Compliance Filings for a Change in the Statewide Electric and Gas Permanent Universal Service Fund Program Factors Within the Electric and Gas Societal Benefits Charges Rates Pursuant to N.J.S.A 48:2-21 and N.J.S.A 48:2-21.1*, Docket No. ER25060371, Order dated September 25, 2025 ("2025 USF Order").

Compliance Filing, in this proceeding, presents the combined data of each of the State's public utilities used to develop the proposed USF and Lifeline gas rates. Note that South Jersey's therms used to compute statewide rates exclude therms for wholesale sales used to generate electricity per the Senate Bill 2381, P.L. 2011 c.9 ("LCAPP Legislation") signed into law on January 28, 2011.

The Company has appended proposed tariff sheets to reflect the proposed USF and Lifeline gas rates noted above as Attachment A. The proposed rates are designed to recover South Jersey's portion of the 2026/2027 statewide total USF and Lifeline program costs. Also enclosed is a proposed form of Notice of Public Hearings as Attachment B.

The proposed statewide rate changes, inclusive of taxes, are as follows:

	Present	Proposed	Increase/(Decrease)
USF	\$0.0205	\$0.0177	(\$0.0028)
Lifeline	\$0.0057	\$0.0058	\$0.0001

The impact of the proposed rate changes, inclusive of taxes, on the monthly residential heating bills for customers taking gas service under the South Jersey Residential Service tariff are as follows:

Consumption in Therms	Present Bill June 1, 2026	Proposed Bill October 1, 2026	Change in Bill	Percent Change
10	\$29.83	\$29.80	(\$0.03)	(0.1%)
50	\$107.12	\$106.99	(\$0.13)	(0.1%)
100	\$203.74	\$203.47	(\$0.27)	(0.1%)
250	\$493.60	492.92	(\$0.68)	(0.1%)

In addition, in its 2024 USF Order², the Board directed Board Staff to initiate an audit of the supporting amounts used to calculate the USF/Lifeline rates. This audit was to include a review of the historical and projected expenditures and the methodologies used to estimate projected costs and revenues related to USF/Lifeline. On July 16, 2025, the Board authorized the release of a Request for Proposal to procure a consultant to conduct this review. The Board engaged Silverpoint Consulting to conduct the audit on October 8, 2025. BPU Staff directed the utilities to divide the not to exceed cost of \$427,000 to Silverpoint. South Jersey's portion of the consulting payment was \$14,988. The audit was completed and the audit report was accepted by the Board on May 21, 2026. South Jersey requests that it be allowed to recover the costs associated with the audit in this USF proceeding.

² In re *the Matter of the 2024/2025 Annual Compliance Filings for the Universal Service Fund ("USF") Program Factor Within the Societal Benefits Charge Rate*, Docket No. ER24070486, Order dated September 25, 2024 ("2024 USF Order").

Also, its 2025 USF Modification Order³, the Board directed the utilities to increase USF enrollments in their service territories by 5%, 3% and 2% in program years one (1), two (2) and three (3), respectively. The utilities were further directed to assist customers with USF applications at payment centers, conduct in-person events and provide other customer-accessible means of facilitating application assistance. The 2025 USF Modification Order allows that “[w]ith respect to Utility USF administrative cost recovery, the Utilities may petition the Board for authority to defer costs. The Board approved the request for the authority to defer these costs in its 2025 USF Order, subject to review for prudence in the next annual USF filing. South Jersey requests that it be allowed to recover the costs associated with amounts deferred through September 30, 2026 in this USF proceeding. South Jersey also requests that it be allowed to continue to defer the costs associated with the 2025 USF Modification Order for recovery in a future USF proceeding.

Subsequently, in its 2026 USF Modification Order, the Board directed the utilities to approve payments resulting from USF applications the utilities intake and directing them to make the necessary changes to staffing resources, training, equipment purchases, and reporting requirements necessary to meet their annual enrollment targets on and after October 1, 2026. Additionally, the Board revised the utilities’ enrollment targets to follow an ascending structure, 2%, 3% and 5% in program years one (1), two (2) and three (3), respectively, rather than the descending structure required in the 2025 USF Modification Order. South Jersey anticipates that it will incur incremental costs associated with these USF related activities. South Jersey requests that it be allowed to defer the costs associated with the 2026 USF Modification Order for recovery in a future USF proceeding.

Accordingly, the Company respectfully requests that the Board issue an Order: 1) approving the proposed statewide USF and Lifeline gas rates as shown in the proposed tariff sheets appended hereto as Attachment A effective for gas service rendered on and after October 1, 2026, 2) authorizing the full recovery of the USF/Lifeline audit costs associated with the 2024 USF Order in rates in this proceeding, 3) authorizing the inclusion of deferred administration costs associated with the 2025 USF Modification Order and their full recovery in rates in this proceeding, 4) authorizing the continued deferral of costs associated with the 2025 USF Modification Order, and 5) authorizing the deferral of costs associated with the 2026 USF Modification Order.

If you have any questions concerning the above, please contact me.

Respectfully submitted,



Dominick DiRocco

cc: Service List

³ In re *the Matter of Rate Design and Policy Study Regarding Driving Equity in the Clean Energy Transition*, Docket No. GO24110853, Order dated June 18, 2025 (“2025 USF Modification Order”).

PSE&G USF 2026-2027
Service List
BPU Docket No.

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ATTACHMENT A

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Thirteenth Revised Sheet No. 6
Superseding Twelfth Revised Sheet No. 6**

RESIDENTIAL SERVICE (RSG)

APPLICABLE TO USE OF SERVICE FOR:

All residential purposes. Customer may elect Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service RSG, a customer must hold clear and marketable title to gas that is made available for delivery to the customer's residence on the Company's system.

CHARACTER OF SERVICE Firm Sales Service and Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge: \$10.502563 per month

Delivery Charge:

(a) Residential Non-Heating Customers
Firm Sales Service and Firm Transportation Service \$1.442310 per therm

(b) Residential Heating Customers
Firm Sales Service and Firm Transportation Service \$1.342233 per therm

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect Firm Sales Service. See Rider "A" of this Tariff.

APPLICABLE RIDERS:

Basic Gas Supply Service Clause:	BGSS charges are depicted in Rider "A" of this Tariff.
Infrastructure Investment Program	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "B" of this Tariff.
Transportation Initiation Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "C" of this Tariff.
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.
Temperature Adjustment Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "F" of this Tariff.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates and Price to Compare

Issued _____
by South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Thirteenth Revised Sheet No. 10
Superseding Twelfth Revised Sheet No. 10**

GENERAL SERVICE (GSG)

APPLICABLE TO USE OF SERVICE FOR:

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule. A customer qualifying for service under Rate Schedule GSG may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge:

\$40.496175 per month

Delivery Charges:

Firm Sales Service and Firm Transportation Service \$1.103910 per therm

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect
Firm Sales Service See Rider "A" of this Tariff.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (o).

APPLICABLE RIDERS:

Basic Gas Supply Service Clause:	BGSS charges are depicted in Rider "A" of this Tariff.
Infrastructure Investment Program	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "B" of this Tariff.
Transportation Initiation Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "C" of this Tariff.
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.
Temperature Adjustment Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "F" of this Tariff.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates and Price to Compare.

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B. Schomber, President

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Thirteenth Revised Sheet No. 14
Superseding Twelfth Revised Sheet No. 14**

GENERAL SERVICE – LARGE VOLUME (GSG-LV)

APPLICABLE TO USE OF SERVICE FOR:

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule (other than Rate Schedule GSG), and who has an annualized usage of 100,000 therms or more,. A customer qualifying for service under Rate Schedule GSG-LV may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG-LV, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge:

\$264.003500 per month

Delivery Charges:

Firm Sales Service and Firm Transportation Service⁽²⁾

Demand Charge:

D-1FT: \$14.199998 per Mcf of Contract Demand

Volumetric Charge:

\$.708510 per therm

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect
Firm Sales Service

See Rider "A" of this Tariff.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (o).

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates and Price to Compare.

⁽²⁾ See Special Provision (p) of this Rate Schedule GSG-LV, regarding appropriate balancing charges.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Eleventh Revised Sheet No. 18
Superseding Tenth Revised Sheet No. 18**

COMPREHENSIVE TRANSPORTATION SERVICE (CTS)

APPLICABLE TO USE OF SERVICE FOR:

All customers having a Firm Contract Demand, and an average annual daily Firm usage of 100 Mcf per day or more. To be eligible for service under this Rate Schedule CTS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system. Provided, however, that any customer receiving service under this Rate Schedule CTS prior to August 29, 2003 shall continue to be eligible to receive service under this Rate Schedule CTS, notwithstanding the foregoing, if said customers continues to have a Firm Contract Demand of 100 Mcf per day or more. Further provided, however, that if a customer ceases to receive service under this Rate Schedule CTS, and seeks to return to service under this Rate Schedule CTS, said customer must meet all requirements for eligibility as though applying for service in the first instance.

CHARACTER OF SERVICE:

Firm Transportation Service and Limited Firm Transportation Service

MONTHLY RATE: ⁽¹⁾

Firm:

Customer Charge: \$874.996738 per month

Delivery Charges:

Demand Charge: D-1FT: \$37.000048 per Mcf of Contract Demand

Volumetric Charges:

All consumption for customers who elected to
transfer from Sales Service to Firm Transportation Service \$.292875 per therm

Limited Firm:

Customer Charge: \$533.125000per month

Delivery Charges:

Volumetric Charges:

All consumption for customers who elected to
transfer from Sales Service to Firm Transportation Service \$.248458 per therm

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Twelfth Revised Sheet No. 25
Superseding Eleventh Revised Sheet No. 25**

LARGE VOLUME SERVICE (LVS)

APPLICABLE TO USE OF SERVICE FOR:

Firm Sales Service and Firm Transportation Service pursuant to this Rate Schedule LVS, shall be available to all Industrial Customers with a Contract Demand and a minimum annualized average use of 200 Mcf per day. To be eligible for Firm Transportation Service under this Rate Schedule LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service, Limited Firm Sales Service, Firm Transportation Service, and Limited Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Firm:

Customer Charge:

\$1,225.003963 per month

Delivery Charge:

Firm Sales Service and Firm Transportation Service

Demand Charge:

D-1FT: \$22.000043 per Mcf of Contract Demand

Volumetric Charge:

\$.256385 per therm

Basic Gas Supply Service ("BGSS") Charge:

Demand Charge:

D-2: \$16.494513 per Mcf of Contract Demand.

Volumetric Charge:

See Rider "A" of this Tariff.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

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B. Schomber, President**

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Eleventh Revised Sheet No. 26
Superseding Tenth Revised Sheet No. 26**

**LARGE VOLUME SERVICE (LVS)
(Continued)**

Limited Firm:

Customer Charge:

\$533.125000 per month

Delivery Charge:

Firm Sales Service and Firm Transportation

Volumetric Charge:

\$.349563 per therm

Basic Gas Supply Service ("BGSS") Charge:

Applicable to customers who elect Firm Sales Service

Volumetric Charge:

See Rider "A" of this Tariff.

PRICE TO COMPARE:

The Company will provide the Price to Compare for an LVS customer, at said customer's request.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (h).

MINIMUM BILL:

Sum of monthly Customer Charge and monthly Demand Charges, irrespective of use.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Twelfth Revised Sheet No. 31
Superseding Eleventh Revised Sheet No. 31**

FIRM ELECTRIC SERVICE (FES)

APPLICABLE TO USE OF SERVICE FOR:

All gas that is purchased or transported to generate electricity. Provided, however, that in order to qualify for this Rate Schedule FES, a customer must have a Winter Daily Contract Demand of 1,000 Mcf per day or more, or a Summer Daily Contract Demand of 2,000 Mcf per day or more, or both. To be eligible for Firm Transportation Service under this Rate Schedule FES, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service and Firm Transportation Service.

MONTHLY RATE ^{(1) (2)}

WINTER (November – March):

Demand Charge:

- D-1 \$3.089100 per Mcf of Winter Daily Contract Demand
- D-2 \$8.247257 per Mcf of Daily Billing Determinant or \$0 for Firm Transportation customers

Volumetric Charge:

- C-1: \$.186158 per therm of consumption
 - C-2: FES Monthly Commodity Rate, pursuant to Rider "A" and Special Provision (x), OR Customer Owned Gas Clause, Rider "D"
 - C-3: \$.173700 per therm of consumption
 - C-4: Escalator Rate – Charge may change monthly pursuant to Standard Gas Service Addendum.
- Minimum Bill:** The monthly D-1 and D-2 charges, irrespective of use.

SUMMER (April – October):

Demand Charge:

- D-1 \$3.089100 per Mcf of Summer Daily Contract Demand
- D-2 \$8.247257 per Mcf of Daily Billing Determinant or \$0 for Firm Transportation customers

Volumetric Charge:

- C-1: \$.186158 per therm of consumption
- C-2: FES Monthly Commodity Rate, pursuant to Rider "A" and Special Provision (x), OR Customer Owned Gas Clause, Rider "D"
- C-3: \$.173700 per therm of consumption
- C-4: Escalator Rate – Charge may change monthly pursuant to Standard Gas Service Addendum.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

⁽²⁾ Please refer to Special Provision (p)

**Issued _____
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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Thirteenth Revised Sheet No. 38
Superseding Twelfth Revised Sheet No. 38**

ELECTRIC GENERATION SERVICE (EGS)

APPLICABLE TO USE OF SERVICE FOR:

Residential, commercial and industrial uses for electric generation facilities (excluding back-up generator equipment); all Prime Movers; and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS, a customer must have a Firm Daily Contract Demand of less than 200 Mcf per day; provided, however, that a residential EGS customer will have no Firm Daily Contract Demand. To be eligible for Firm Transportation Service under this Rate Schedule EGS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service and Firm Transportation Service

MONTHLY RATE: ⁽¹⁾⁽²⁾

Residential Customer Charge:

\$10.502563 per month

Residential Delivery Charge

Residential Volumetric Charge:

\$.453817 per therm

Commercial and Industrial Customer Charge:

\$91.996050 per month

Commercial and Industrial Delivery Charge:

Commercial and Industrial Demand Charge:

D-1 Charge:

\$9.750003 per Mcf of contract

Volumetric Charges:

Winter Season (effective during billing months of November through March):

All Consumption for Firm Sales Service and Firm Transportation Service

\$.440685 per therm

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

⁽²⁾ See Special Provision (k) of this Rate Schedule EGS, regarding appropriate balancing charges.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Thirteenth Revised Sheet No. 39
Superseding Twelfth Revised Sheet No. 39**

ELECTRIC GENERATION SERVICE (EGS)
(Continued)

Summer Season (effective during billing months of April through October):

All Consumption for Firm Sales Service and Firm Transportation Service

\$.408697 per therm

Basic Gas Supply Service ("BGSS") Charge:

Applicable to customers who elect Firm Sales Service

See Rider "A" of this Tariff.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (p).

APPLICABLE RIDERS:

Basic Gas Supply Service Clause:	BGSS charges are depicted in Rider "A" of this Tariff.
Infrastructure Investment Program	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "B" of this Tariff.
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.
Balancing Service Clause	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "J" of this Tariff. However, also see Special Provision (k) regarding Rider "I".
Energy Efficiency Tracker:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "N" of this Tariff.

TERMS OF PAYMENT:

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date; provided however, the Company shall take into account any postal service delays of which the Company is advised. If the fifteenth (15th) day falls on a non-business day, the due date shall be extended to the next business day. Should the customer fail to make payment as specified, the Company may, beginning on the twenty-sixth (26th) day, assess simple interest at a rate equal to the prime rate as published in the Money Rates column in The Wall Street Journal. A late payment charge shall not be assessed on a residential customer, or on State, county or municipal government entities.

Issued _____
by South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Thirteenth Revised Sheet No. 43
Superseding Twelfth Revised Sheet No. 43**

ELECTRIC GENERATION SERVICE – LARGE VOLUME (EGS-LV)

APPLICABLE TO USE OF SERVICE FOR:

All commercial and industrial electric generation facilities; all Prime Movers and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS-LV, a customer must have a Firm Daily Contract Demand of 200 Mcf per day or more. To be eligible for Firm Transportation Service under this Rate Schedule EGS-LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service, Firm Transportation Service, Limited Firm Sales Service and Limited Firm Transportation Service.

MONTHLY RATE:⁽¹⁾

Customer Charge:

\$874.996738 per month

FIRM:

Demand Charges:⁽²⁾

D-1 \$29.441185 per Mcf of Firm Daily Contract Demand.

D-2 \$16.575946 per Mcf of Firm Daily Contract Demand or \$0 for Firm Transportation customers.

Volumetric Charge:

C-1: \$.187007 per therm of consumption

C-2: As depicted in the Monthly BGSS Subrider of Rider "A" of this Tariff, OR
Customer Owned Gas Clause, Rider "D"

Minimum Bill: Monthly D-1 and D-2 charges, irrespective of use.

LIMITED FIRM:

Demand Charge:

D-2 \$8.247257 per Mcf of Limited Firm Daily Contract Demand or \$0 for Limited Firm Transportation customers

Volumetric Charge:⁽²⁾

C-1: \$.186158 per therm of consumption

C-2: As depicted in the Monthly BGSS Subrider of Rider "A" of this Tariff, OR
Customer Owned Gas Clause, Rider "D"

C-3 \$.173700 per therm for all consumption within Limited Firm Contract Demand level.¹

Minimum Bill: Monthly D-2 charge, irrespective of use.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

⁽²⁾ Please refer to Special Provision (j).

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Eleventh Revised Sheet No. 60
Superseding Tenth Revised Sheet No. 60**

NATURAL GAS VEHICLE (NGV)

APPLICABLE TO:

This service will be available to Commercial and Industrial customers who will utilize natural gas, for the purpose of providing vehicle fuel at Company-operated fueling stations or at separately metered customer-operated fueling stations.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service

COMPRESSED NATURAL GAS VEHICLE SERVICE AT COMPANY OPERATED FUELING STATIONS

This part of the service is available for refueling vehicles with compressed natural gas to customers who refuel at Company operated fueling stations. All service at Company operated fueling stations shall be Firm Sales Service. Provided, however, that in the Company's sole discretion, it may allow for Firm Transportation service for a Customer-specific dedicated dispenser or time fill system (separately metered) at a Company operated fueling station.

Rate for Monthly Consumption

Volumetric Charge

C-1: \$0.198039 per therm (\$0.247549 GGE*)

Distribution Charge: \$0.257866 per therm (\$0.322333 GGE*)

Compression Charge: \$0.700000 per therm (\$0.875000 GGE*)

Commodity Charges

All consumption for customers who elected Firm Sales Service

Basic Gas Supply Service ("BGSS") Charge:

See Rider "A" of this Tariff.

BGSS rate * GGE Factor 1.25 = GGE

GGE indicates Gasoline Gallon Equivalent. The gasoline gallon equivalent shall be determined in accordance with local standards. The point of sale price to the Customer shall be displayed in gasoline gallon equivalents at public access dispensers at Company operated fueling stations, and shall be calculated as C-1 + Distribution Charge + Compression Charge + New Jersey Motor Vehicle Fuel Tax + Federal Excise Tax + BGSS.

Commodity charges do not include State of New Jersey Motor vehicle fuel tax and Federal Excise Tax. As of January 1, 2020 these taxes were \$0.105 and \$0.1830 per gallon, respectively and shall be charged at the prevailing rate when applicable. The Company is under no obligation to determine if a customer is exempt from taxation.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Eleventh Revised Sheet No. 61
Superseding Tenth Revised Sheet No. 61**

**NATURAL GAS VEHICLE (NGV)
(Continued)**

NATURAL GAS VEHICLE SERVICE AT CUSTOMER OPERATED FUELING STATIONS

This part of the service is available for the sale of separately metered uncompressed gas for the use of the customer solely as a vehicle fuel as follows:

The customer agrees to obtain and maintain, at its expense, all necessary certificates, licenses and regulatory approvals and pay all taxes levied on the gas compressed for refueling the customer's vehicles;

If the customer provides natural gas for resale as a motor fuel, the customer will be responsible for collecting and paying all applicable taxes on the gas compressed for resale and on the sale thereof and for the metering of such sale in accordance with local standards and regulations; and

The customer must execute a Standard Gas Service Agreement (NGV) for not less than 12 months and must produce evidence of Land Rights.

Rate for Monthly Consumption

Monthly Customer Charge

The monthly customer charge shall be determined in accordance with the maximum delivery capability requested by the customer.

0-999 Cf/hour	\$39.984400
1,000-4,999 Cf/hour	\$79.968800
5,000-24,999 Cf/hour	\$258.000500
25,000 and greater Cf/hour	\$986.281250

Volumetric Charges

C-1: \$0.198039 per therm (\$0.247549 GGE)

Distribution Charge: \$0.257866 per therm (\$0.322333 GGE)

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect Firm Sales Service See Rider "A" of this Tariff.

Facilities Charge

All consumption for Customers that elect to have the Company construct Compressed Natural Gas ("CNG") fueling facilities located on Customer's property:

C-2: \$0.294445 (\$0.368056 GGE)

The customer shall pay all related motor vehicle taxes directly to the taxing entity. Such taxes shall be incremental to charges paid to the Company for the cost of receiving service under this rate schedule.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 – GAS

Eleventh Revised Sheet No. 62
Superseding Tenth Revised Sheet No. 62

NATURAL GAS VEHICLE (NGV)
(Continued)

DELIVERY SERVICE FOR NATURAL GAS VEHICLES

This part of service is available for delivery of customer owned natural gas for use in compression and dispensing equipment at the Customer's premises, as follows:

The customer must purchase under a contract with an initial term of not less than one year an adequate supply of natural gas of a quality acceptable to the Company, and must make arrangements by which such volumes of natural gas can be delivered into the Company's distribution system at the Customer's expense.

By taking service under this part, the Customer warrants that it has good and legal title to all gas supplied to the Company, and agrees to indemnify, defend and hold the Company harmless from any loss, claims or damages in regard to such title.

Rate for Delivery Service

Monthly Customer Charge

The monthly customer charge shall be determined in accordance with the maximum delivery capability requested by the customer.

0-999 Cf/hour	\$39.984400
1,000-4,999 Cf/hour	\$79.968800
5,000-24,999 Cf/hour	\$258.000500
25,000 and greater Cf/hour	\$986.281250

Volumetric Charge

C-1: \$0.198039 per therm (\$0.247549 GGE)

Distribution Charge: \$0.257866 per therm (\$0.322333 GGE)

Facilities Charge

All consumption for Customers that elect to have the Company construct CNG fueling facilities located on Customer's property:

C-2: \$0.294445 per therm (\$0.368056 GGE)

Sales taxes are not included in the above basic charges. The Company is under no obligation to determine if a customer is exempt from taxation. Customers seeking tax exemption must file verification with the Company.

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SOUTH JERSEY GAS COMPANY

Eighth Revised Sheet No. 75

B.P.U.N.J. No. 14 - GAS

Superseding Seventh Revised Sheet No. 75

RIDER "E"
SOCIETAL BENEFITS CLAUSE (SBC)
(Continued)

UNIVERSAL SERVICE FUND:

Pursuant to the "Electric Discount and Energy Competition Act", N.J.S.A. 48:3-49, the Board established the Permanent Universal Service Fund ("USF") and the Lifeline Credit and Tenants Assistance Program ("Lifeline") both of which will be collected from Rate Schedules RSG, GSG, GSG-LV, EGS, EGS-LV, CTS, LVS, FES, IGS, ITS and NGV. The USF and Lifeline factors established in this Rider "E" were set forth by the Board.

Pursuant to Section 12b of the "Electric Discount and Energy Competition Act", N.J.S.A. 48:3-60b, the Board established an Interim Universal Service Fund. All gas consumed under Rate Schedules RSG, GSG, GSG-LV, EGS, EGS-LV, CTS, LVS and FES shall recover the Company's contributions toward the Universal Service Fund (over a twelve month period on a forecasted basis in accordance with this Rider "E").

Pursuant to Section 12b of the "Electric Discount and Energy Competition Act", N.J.S.A. 48:3-60.1, electric generators that use natural gas and/or natural gas delivery service to generate electricity that is sold for resale are to be exempt from paying the societal benefit charge on the throughput used to generate electricity that is sold for resale. In order to determine the percentage of the throughput exempt from the SBC, a customer must provide a form of Annual Certification which will provide the percentage of the customer's throughput that will be exempt from the SBC. South Jersey Gas will forward the forms to the customer in December to be updated for each subsequent calendar year's actual experience. If the customer does not return the completed forms by January 15, then the SBC will be assessed on all of the customer's usage. If the customer returns the forms on or before January 15, then adjustments to the customer's bills will be made on a prospective basis beginning in February of the subsequent year. That is, commencing in February, the customer's SBC charge will be adjusted based on the percentage of the customer's throughput from the prior calendar year used to generate electricity that was sold for resale.

The interest rate on USF under and over recoveries shall be the interest rate based on a two-year constant maturity Treasuries as published in the Federal Reserve Statistical Release on the first day of each month (or the closest day thereafter on which the rates are published), plus sixty basis points, but shall not exceed the Company's overall rate of return as authorized by the Board.

Rates subject to this Rider have been adjusted to recover the following Societal Benefit Charges:

<u>Rate Schedule and Appropriate Rate</u>		<u>RAC</u>	<u>CLEP</u>	<u>USF (Including Lifeline)</u>	<u>SBC</u>
Rate Schedule RSG	Delivery	\$.061229	\$.039264	\$.023500	\$.123993
Rate Schedule GSG	Delivery	\$.061229	\$.039264	\$.023500	\$.123993
Rate Schedule GSG-LV	Delivery	\$.061229	\$.039264	\$.023500	\$.123993
Rate Schedule EGS	Delivery	\$.061229	\$.039264	\$.023500	\$.123993

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B. Schomber, President

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on and after _____

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Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Eighth Revised Sheet No. 76
Superseding Seventh Revised Sheet No. 76**

**RIDER "E"
SOCIETAL BENEFITS CLAUSE (SBC)
(Continued)**

<u>Rate Schedule and Appropriate Rate</u>		<u>RAC</u>	<u>CLEP</u>	<u>USF (Including Lifeline)</u>	<u>SBC</u>
Rate Schedule EGS-LV	C-1	\$.061229	\$.039264	\$.023500 ⁽¹⁾	\$.123993
Rate Schedule CTS	C-1FT	\$.061229	\$.039264	\$.023500	\$.123993
Rate Schedule LVS	C-1/C-1FT	\$.061229	\$.039264	\$.023500 ⁽¹⁾	\$.123993
Rate Schedule FES	C-1FT	\$.061229	\$.039264	\$.023500	\$.123993
Rate Schedule IGS	Monthly Rate	\$.061229	N/A	\$.023500	\$.084729
Rate Schedule ITS	Monthly Rate	\$.061229	\$.039264	\$.023500	\$.123993
Rate Schedule NGV	Delivery	\$.061229	\$.039264	\$.023500	\$.123993

⁽¹⁾ This element of the Societal Benefits Charge will not be applicable to those customers with special existing contracts limiting their rate exposure, until the expiration of those contracts, in accordance with the Orders of the Board of Public Utilities in Docket No. EX00020091.

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SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
Appendix A - Effective _____

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RESIDENTIAL GAS SERVICE (RSG) - NONHEAT CUSTOMER					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>CUSTOMER CHARGE</u>		9.850000		0.652563	10.502563
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate		0.897170		0.059438	0.956608
IIP	B	0.032202	0.000000	0.002133	0.034335
TIC	C	0.000919	0.000000	0.000061	0.000980
SBC:					
RAC	E, G	0.057425	0.000000	0.003804	0.061229
CLEP	E, K	0.036824	0.000000	0.002440	0.039264
USF	E	<u>0.022000</u>	<u>0.000000</u>	<u>0.001500</u>	<u>0.023500</u>
Total SBC		0.116249	0.000000	0.007744	0.123993
CIP	M	0.183490	0.000000	0.012156	0.195646
EET	N	0.058302	0.000000	0.003863	0.062165
Balancing Service Charge BS-1	J	0.064322	0.000000	0.004261	0.068583
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J				Rate Set Monthly
TOTAL DELIVERY CHARGE		1.352654	0.000000	0.089656	1.442310
<u>BGSS: (Applicable To Sales Customers Only)</u>	A	0.550954	0.000000	0.036501	0.587455

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
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RESIDENTIAL GAS SERVICE (RSG) - HEAT CUSTOMER

	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>CUSTOMER CHARGE</u>		9.850000		0.652563	10.502563
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate		0.897170		0.059438	0.956608
IIP	B	0.032202	0.000000	0.002133	0.034335
TIC	C	0.000919	0.000000	0.000061	0.000980
SBC:					
RAC	E, G	0.057425	0.000000	0.003804	0.061229
CLEP	E, K	0.036824	0.000000	0.002440	0.039264
USF	E	<u>0.022000</u>	<u>0.000000</u>	<u>0.001500</u>	<u>0.023500</u>
Total SBC		0.116249	0.000000	0.007744	0.123993
CIP	M	0.089631	0.000000	0.005938	0.095569
EET	N	0.058302	0.000000	0.003863	0.062165
Balancing Service Charge BS-1	J	0.064322	0.000000	0.004261	0.068583
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J				Rate Set Monthly
Total Delivery Charge		1.258795	0.000000	0.083438	1.342233
<u>BGSS: (Applicable To Sales Customers Only)</u>	A	0.550954	0.000000	0.036501	0.587455

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
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Page 3

GENERAL SERVICE (GSG)					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>CUSTOMER CHARGE</u>		37.980000		2.516175	40.496175
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate		0.723187		0.047911	0.771098
IIP	B	0.025666	0.000000	0.001700	0.027366
TIC	C	0.000919	0.000000	0.000061	0.000980
SBC:					
RAC	E, G	0.057425	0.000000	0.003804	0.061229
CLEP	E, K	0.036824	0.000000	0.002440	0.039264
USF	E	<u>0.022000</u>	<u>0.000000</u>	<u>0.001500</u>	<u>0.023500</u>
Total SBC		0.116249	0.000000	0.007744	0.123993
CIP	M	0.046635	0.000000	0.003090	0.049725
EET	N	0.058302	0.000000	0.003863	0.062165
Balancing Service Charge BS-1	J	0.064322	0.000000	0.004261	0.068583
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J				Rate Set Monthly
Total Delivery Charge		1.035280	0.000000	0.068630	1.103910
<u>BGSS: (Applicable To Sales Customers Only using less than 5,000 therms annually)</u>	A	0.550954	0.000000	0.036501	0.587455
<u>BGSS: (Applicable To Sales Customers Only using 5,000 therms annually or greater)</u>	A				RATE SET MONTHLY

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
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GENERAL SERVICE-LV (GSG-LV)					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
CUSTOMER CHARGE		247.600000		16.403500	264.003500
D-1 Demand Charge (Mcf)		13.317700		0.882298	14.199998
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate		0.359109		0.023791	0.382900
IIP	B	0.014468	0.000000	0.000959	0.015427
TIC	C	0.000919	0.000000	0.000061	0.000980
SBC:					
RAC	E, G	0.057425	0.000000	0.003804	0.061229
CLEP	E, K	0.036824	0.000000	0.002440	0.039264
USF	E	<u>0.022000</u>	<u>0.000000</u>	<u>0.001500</u>	<u>0.023500</u>
Total SBC		0.116249	0.000000	0.007744	0.123993
CIP	M	0.051078	0.000000	0.003384	0.054462
EET	N	0.058302	0.000000	0.003863	0.062165
Balancing Service Charge BS-1	J	0.064322	0.000000	0.004261	0.068583
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J				Rate Set Monthly
Total Delivery Charge		0.664447	0.000000	0.044063	0.708510
<u>BGSS: (Applicable Sales Customers Only)</u>	A				RATE SET MONTHLY

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
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COMPREHENSIVE TRANSPORTATION SERVICE (CTS)

	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>FIRM</u>					
<u>CUSTOMER CHARGE</u>		820.630000		54.366738	874.996738
<u>D-1 Demand Charge (Mcf)</u>		34.701100		2.298948	37.000048
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate		0.091136		0.006038	0.097174
IIP	B	0.008950	0.000000	0.000593	0.009543
SBC:					
RAC	E, G	0.057425	0.000000	0.003804	0.061229
CLEP	E, K	0.036824	0.000000	0.002440	0.039264
USF	E	<u>0.022000</u>	<u>0.000000</u>	<u>0.001500</u>	<u>0.023500</u>
Total SBC		0.116249	0.000000	0.007744	0.123993
EET	N	0.058302	0.000000	0.003863	0.062165
Total Delivery Charge		0.274637	0.000000	0.018238	0.292875
Balancing Service Charge BS-1	I	0.064322	0.000000	0.004261	0.068583
Balancing Service Charge BS-1 (Opt Out Provision)	I	0.002276	0.000000	0.000151	0.002427
BUY-OUT PRICE					RATE SET MONTHLY
<u>LIMITED FIRM</u>					
<u>CUSTOMER CHARGE</u>		500.000000		33.125000	533.125000
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate		0.058400		0.003900	0.062300
SBC:					
RAC	E, G	0.057425	0.000000	0.003804	0.061229
CLEP	E, K	0.036824	0.000000	0.002440	0.039264
USF	E	<u>0.022000</u>	<u>0.000000</u>	<u>0.001500</u>	<u>0.023500</u>
Total SBC		0.116249	0.000000	0.007744	0.123993
EET	N	0.058302	0.000000	0.003863	0.062165
Total Delivery Charge		0.232951	0.000000	0.015507	0.248458
Balancing Service Charge BS-1	I	0.064322	0.000000	0.004261	0.068583
Balancing Service Charge BS-1 (Opt Out Provision)	I	0.002276	0.000000	0.000151	0.002427
BUY-OUT PRICE					RATE SET MONTHLY

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
Appendix A - Effective _____

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LARGE VOLUME SERVICE (LVS)

	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>FIRM</u>					
<u>CUSTOMER CHARGE</u>		1,148.890000		76.113963	1,225.003963
<u>D-1 Demand Charge (Mcf)</u>		20.633100		1.366943	22.000043
<u>D-2 DEMAND BGSS(Applicable to Sales Customers Only)</u>	A	15.469649	0.000000	1.024864	16.494513
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate		0.061199		0.004054	0.065253
IIP	B	0.004665	0.000000	0.000309	0.004974
SBC:					
RAC	E, G	0.057425	0.000000	0.003804	0.061229
CLEP	E, K	0.036824	0.000000	0.002440	0.039264
USF	E	<u>0.022000</u>	<u>0.000000</u>	<u>0.001500</u>	<u>0.023500</u>
Total SBC		0.116249	0.000000	0.007744	0.123993
EET	N	0.058302	0.000000	0.003863	0.062165
Total Delivery Charge		0.240415	0.000000	0.015970	0.256385
Balancing Service Charge BS-1	I	0.064322	0.000000	0.004261	0.068583
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable to Transportation Customers Only)	I	0.002276	0.000000	0.000151	0.002427
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable Transportaton Customers Only)	I				RATE SET MONTHLY
<u>BGSS: (Applicable Sales Customers Only)</u>	A				RATE SET MONTHLY
<u>LIMITED FIRM</u>					
<u>CUSTOMER CHARGE</u>		500.000000		33.125000	533.125000
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate		0.148587		0.009844	0.158431
IIP	B	0.004665	0.000000	0.000309	0.004974
SBC:					
RAC	E, G	0.057425	0.000000	0.003804	0.061229
CLEP	E, K	0.036824	0.000000	0.002440	0.039264
USF	E	<u>0.022000</u>	<u>0.000000</u>	<u>0.001500</u>	<u>0.023500</u>
Total SBC		0.116249	0.000000	0.007744	0.123993
EET	N	0.058302	0.000000	0.003863	0.062165
Total Delivery Charge		0.327803	0.000000	0.021760	0.349563
Balancing Service Charge BS-1	I	0.064322	0.000000	0.004261	0.068583
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable to Transportation Customers Only)	I	0.002276	0.000000	0.000151	0.002427
BUY-OUT PRICE	I				RATE SET MONTHLY

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
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FIRM ELECTRIC SALES (FES)					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
WINTER					
<u>D-1 DEMAND (MCF) (Rate is negotiated. Shown here is the benchmark rate.)</u>		2.897200		0.191900	3.089100
<u>D-2 DEMAND BGSS(MCF) (Applicable to Sales Customers Only)</u>	A	7.734825	0.000000	0.512432	8.247257
<u>DELIVERY CHARGE (per therm):</u>					
SBC:					
RAC	E, G	0.057425	0.000000	0.003804	0.061229
CLEP	E, K	0.036824	0.000000	0.002440	0.039264
USF	E	<u>0.022000</u>	<u>0.000000</u>	<u>0.001500</u>	<u>0.023500</u>
Total SBC		0.116249	0.000000	0.007744	0.123993
EET	N	0.058302	0.000000	0.003863	0.062165
Total Delivery Charge		0.174551	0.000000	0.011607	0.186158
<u>C-3 All Therms (Rate is negotiated. Shown here is the benchmark rate.)</u>		0.162900		0.010800	0.173700
<u>C-4 Escalator Rate (To be determined as prescribed in the Company's Tariff)</u>					RATE SET MONTHLY
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)	I				RATE SET MONTHLY
<u>BGSS: (Applicable To Sales Customers Only)</u>	A				RATE SET MONTHLY
SUMMER					
<u>D-1 DEMAND (MCF) (Rate is negotiated. Shown here is the benchmark rate.)</u>		2.897200		0.191900	3.089100
<u>D-2 DEMAND BGSS(MCF) (Applicable to Sales Customers Only)</u>	A	7.734825	0.000000	0.512432	8.247257
SBC:					
RAC	E, G	0.057425	0.000000	0.003804	0.061229
CLEP	E, K	0.036824	0.000000	0.002440	0.039264
USF	E	0.022000	0.000000	0.001500	0.023500
EET	N	0.058302	0.000000	0.003863	0.062165
Total Delivery Charge		0.174551	0.000000	0.011607	0.186158
<u>C-3 All Therms (Rate is negotiated. Shown here is the benchmark rate.)</u>		0.162900		0.010800	0.173700
<u>C-4 Escalator Rate (To be determined as prescribed in the Company's Tariff)</u>					RATE SET MONTHLY
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)	I				RATE SET MONTHLY
<u>BGSS: (Applicable To Sales Customers Only)</u>	A				RATE SET MONTHLY

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
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ELECTRIC GENERATION SERVICE (EGS) - RESIDENTIAL

	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>CUSTOMER CHARGE</u>		9.850000		0.652563	10.502563
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate		0.180446		0.011955	0.192401
IIP	B	0.006260	0.000000	0.000415	0.006675
SBC:					
RAC	E, G	0.057425	0.000000	0.003804	0.061229
CLEP	E, K	0.036824	0.000000	0.002440	0.039264
USF	E	<u>0.022000</u>	<u>0.000000</u>	<u>0.001500</u>	<u>0.023500</u>
Total SBC		0.116249	0.000000	0.007744	0.123993
EET	N	0.058302	0.000000	0.003863	0.062165
Balancing Service Charge BS-1	J	0.064322	0.000000	0.004261	0.068583
Total Delivery Charge		0.425579	0.000000	0.028238	0.453817
<u>BGSS: (Applicable To Sales Customers Only)</u>	A	0.550954	0.000000	0.036501	0.587455

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
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<u>ELECTRIC GENERATION SERVICE (EGS) - COMMERCIAL/INDUSTRIAL</u>					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>CUSTOMER CHARGE</u>		86.280000		5.716050	91.996050
<u>D-1 DEMAND (MCF)</u>		9.144200		0.605803	9.750003
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate - Winter Season (Nov - Mar)		0.168130		0.011139	0.179269
Base Rate - Summer Season (Apr - Oct)		0.138130		0.009151	0.147281
IIP	B	0.006260	0.000000	0.000415	0.006675
SBC:					
RAC	E, G	0.057425	0.000000	0.003804	0.061229
CLEP	E, K	0.036824	0.000000	0.002440	0.039264
USF	E	<u>0.022000</u>	<u>0.000000</u>	<u>0.001500</u>	<u>0.023500</u>
Total SBC		0.116249	0.000000	0.007744	0.123993
EET	N	0.058302	0.000000	0.003863	0.062165
Balancing Service Charge BS-1	J	0.064322	0.000000	0.004261	0.068583
Total Delivery Charge - Winter Season		0.413263	0.000000	0.027422	0.440685
Total Delivery Charge - Summer Season		0.383263	0.000000	0.025434	0.408697
<u>BGSS: (Applicable To Sales Customers Only)</u>	A				RATE SET MONTHLY

SOUTH JERSEY GAS COMPANY
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<u>ELECTRIC GENERATION SERVICE-LV (EGS-LV)</u>					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>FIRM</u>					
<u>CUSTOMER CHARGE</u>		820.630000		54.366738	874.996738
<u>D-1 DEMAND (MCF) (Rate is negotiated. Shown here is the benchmark rate.)</u>		27.611897		1.829288	29.441185
<u>D-2 DEMAND BGSS (MCF) (Applicable to Sales Customers Only)</u>	A	15.546022	0.000000	1.029924	16.575946
<u>DELIVERY CHARGE (per therm):</u>					
IIP	B	0.000796	0.000000	0.000053	0.000849
SBC:					
RAC	E, G	0.057425	0.000000	0.003804	0.061229
CLEP	E, K	0.036824	0.000000	0.002440	0.039264
USF	E	<u>0.022000</u>	<u>0.000000</u>	<u>0.001500</u>	<u>0.023500</u>
		0.116249	0.000000	0.007744	0.123993
EET	N	0.058302	0.000000	0.003863	0.062165
Total Delivery Charge		0.175347	0.000000	0.011660	0.187007
Balancing Service Charge BS-1	I	0.064322	0.000000	0.004261	0.068583
Balancing Service Charge BS-1 (Opt Out Provision)	I	0.002276	0.000000	0.000151	0.002427
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)	I				RATE SET MONTHLY
<u>BGSS: (Applicable To Sales Customers Only)</u>	A				RATE SET MONTHLY
<u>LIMITED FIRM</u>					
<u>D-2 DEMAND BGSS(MCF) (Applicable to Sales Customers Only)</u>	A	7.734825	0.000000	0.512432	8.247257
<u>DELIVERY CHARGE (per therm):</u>					
SBC:					
RAC	E, K	0.057425	0.000000	0.003804	0.061229
CLEP	E, G	0.036824	0.000000	0.002440	0.039264
USF	E	<u>0.022000</u>	<u>0.000000</u>	<u>0.001500</u>	<u>0.023500</u>
		0.116249	0.000000	0.007744	0.123993
EET	N	0.058302	0.000000	0.003863	0.062165
Total Delivery Charge		0.174551	0.000000	0.011607	0.186158
<u>C-3 (Rate is negotiated. Shown here is the benchmark rate.)</u>		0.162900		0.010800	0.173700
Balancing Service Charge BS-1	I	0.064322	0.000000	0.004261	0.068583
Balancing Service Charge BS-1 (Opt Out Provision)	I	0.002276	0.000000	0.000151	0.002427
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)	I				RATE SET MONTHLY
<u>BGSS: (Applicable To Sales Customers Only)</u>	A				RATE SET MONTHLY

SOUTH JERSEY GAS COMPANY
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<u>YARD LIGHTING SERVICE (YLS)</u>					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
MONTHLY CHARGE / INSTALL		16.021480		1.061423	17.082903
<u>STREET LIGHTING SERVICE (SLS)</u>					
MONTHLY CHARGE / INSTALL		19.228041		1.273858	20.501899
<u>INTERRUPTIBLE GAS SALES (IGS)</u>					
Commodity					Rate Set Monthly
SBC:					
RAC	E, K	0.057425	0.000000	0.003804	0.061229
USF	E	0.022000	0.000000	0.001500	0.023500
Total SBC:		0.079425	0.000000	0.005304	0.084729
EET	N	0.058302	0.000000	0.003863	0.062165

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
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<u>INTERRUPTIBLE TRANSPORTATION (ITS)</u>					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>CUSTOMER CHARGE</u>		500.000000		33.125000	533.125000
<u>TRANSPORTATION CHARGE A</u>		0.078400		0.005200	0.083600
SBC:					
RAC	E, K	0.057425	0.000000	0.003804	0.061229
CLEP	E, G	0.036824	0.000000	0.002440	0.039264
USF	E	<u>0.022000</u>	<u>0.000000</u>	<u>0.001500</u>	<u>0.023500</u>
Total SBC:		0.116249	0.000000	0.007744	0.123993
EET	N	0.058302	0.000000	0.003863	0.062165
<u>TRANSPORTATION CHARGE B</u>		0.143200		0.009500	0.152700
SBC:					
RAC	E, K	0.057425	0.000000	0.003804	0.061229
CLEP	E, G	0.036824	0.000000	0.002440	0.039264
USF	E	<u>0.022000</u>	<u>0.000000</u>	<u>0.001500</u>	<u>0.023500</u>
Total SBC:		0.116249	0.000000	0.007744	0.123993
EET	N	0.058302	0.000000	0.003863	0.062165
<u>TRANSPORTATION CHARGE C</u>		0.203200		0.013500	0.216700
SBC:					
RAC	E, K	0.057425	0.000000	0.003804	0.061229
CLEP	E, G	0.036824	0.000000	0.002440	0.039264
USF	E	<u>0.022000</u>	<u>0.000000</u>	<u>0.001500</u>	<u>0.023500</u>
Total SBC:		0.116249	0.000000	0.007744	0.123993
EET	N	0.058302	0.000000	0.003863	0.062165

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
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NATURAL GAS VEHICLE (NGV)					
		<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>COMPANY OPERATED FUELING STATIONS</u>					
<u>DELIVERY CHARGE (per therm):</u>					
IIP	B	0.011143	0.000000	0.000738	0.011881
SBC					
RAC	E, K	0.057425	0.000000	0.003804	0.061229
CLEP	E, G	0.036824	0.000000	0.002440	0.039264
USF	E	<u>0.022000</u>	<u>0.000000</u>	<u>0.001500</u>	<u>0.023500</u>
Total SBC:		0.116249	0.000000	0.007744	0.123993
EET	N	0.058302	0.000000	0.003863	0.062165
Total Delivery Charge		0.185694	0.000000	0.012345	0.198039
<u>DISTRIBUTION CHARGE</u>		0.241844	0.000000	0.0160220	0.257866
<u>COMPRESSION CHARGE</u>		0.656506	0.000000	0.043494	0.700000
Balancing Service Charge BS-1	I	0.064322	0.000000	0.004261	0.068583
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable for Transportation Customers Only)	I	0.002276	0.000000	0.000151	0.002427
Balancing Service Charge BS-1	J	0.064322	0.000000	0.004261	0.068583
<u>BGSS: (Applicable To Sales Customers Only)</u>	A				RATE SET MONTHLY
<u>CUSTOMER OPERATED FUELING STATIONS</u>					
<u>CUSTOMER CHARGE</u>					
0 - 999 CF/hour		37.500000		2.484400	39.984400
1,000 - 4,999 CF/hour		75.000000		4.968800	79.968800
5,000 - 24,999 CF/hour		241.970000		16.030500	258.000500
25,000 or Greater CF/hour		925.000000		61.281250	986.281250
<u>DELIVERY CHARGE (per therm):</u>					
IIP	B	0.011143	0.000000	0.000738	0.011881
SBC					
RAC	E, K	0.057425	0.000000	0.003804	0.061229
CLEP	E, G	0.036824	0.000000	0.002440	0.039264
USF	E	<u>0.022000</u>	<u>0.000000</u>	<u>0.001500</u>	<u>0.023500</u>
Total SBC:		0.116249	0.000000	0.007744	0.123993
EET	N	0.058302	0.000000	0.003863	0.062165
Total Delivery Charge		0.185694	0.000000	0.012345	0.198039
<u>DISTRIBUTION CHARGE</u>		0.241844	0.000000	0.016022	0.257866
Balancing Service Charge BS-1	I	0.064322	0.000000	0.004261	0.068583
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable for Transportation Customers Only)	I	0.002276	0.000000	0.000151	0.002427
Balancing Service Charge BS-1	J	0.064322	0.000000	0.004261	0.068583
<u>BGSS: (Applicable To Sales Customers Only)</u>	A				RATE SET MONTHLY
<u>Facilities Charge (Applicable only to Customers that elect the Company construct Compressed Natural Gas ("CNG") fueling Facilities located on Customer's property)</u>		0.276150		0.018295	0.294445

SOUTH JERSEY GAS COMPANY
Appendix A - Effective _____

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Heat Residential Rate Schedule:

	<i>RSG FSS</i>	<i>RSG-FTS</i>	<i>Difference</i>
BGSS	0.587455	0.000000	0.587455
Base Rate	0.956608	0.956608	0.000000
IIP	0.034335	0.034335	0.000000
CLEP	0.039264	0.039264	0.000000
RAC	0.061229	0.061229	0.000000
CIP	0.095569	0.095569	0.000000
USF	0.023500	0.023500	0.000000
TIC	0.000980	0.000980	0.000000
EET	0.062165	0.062165	0.000000
BSC "J" BS-1	0.068583	0.068583	0.000000
Price to Compare	1.929688	1.342233	0.587455

NonHeat Residential Rate Schedule:

	<i>RSG FSS</i>	<i>RSG-FTS</i>	<i>Difference</i>
BGSS	0.587455	0.000000	0.587455
CIP	0.195646	0.195646	0.000000
Base Rate	0.956608	0.956608	0.000000
IIP	0.034335	0.034335	0.000000
CLEP	0.039264	0.039264	0.000000
RAC	0.061229	0.061229	0.000000
USF	0.023500	0.023500	0.000000
TIC	0.000980	0.000980	0.000000
EET	0.062165	0.062165	0.000000
BSC "J" BS-1	0.068583	0.068583	0.000000
Price to Compare	2.029765	1.442310	0.587455

GSG
(Under 5,000 therms annually)

	<i>GSG FSS</i>	<i>GSG-FTS</i>	<i>Difference</i>
BGSS	0.587455	0.000000	0.587455
CIP	0.049725	0.049725	0.000000
Base Rates	0.771098	0.771098	0.000000
IIP	0.027366	0.027366	0.000000
CLEP	0.039264	0.039264	0.000000
RAC	0.061229	0.061229	0.000000
USF	0.023500	0.023500	0.000000
TIC	0.000980	0.000980	0.000000
EET	0.062165	0.062165	0.000000
BSC "J" BS-1	0.068583	0.068583	0.000000
Price to Compare	1.691365	1.103910	0.587455

GSG
(5,000 therms annually or greater)

	<i>GSG FSS</i>	<i>GSG-FTS</i>	<i>Difference</i>
BGSS	0.536171	0.000000	0.536171
CIP	0.049725	0.049725	0.000000
Base Rates	0.771098	0.771098	0.000000
IIP	0.027366	0.027366	0.000000
CLEP	0.039264	0.039264	0.000000
RAC	0.061229	0.061229	0.000000
USF	0.023500	0.023500	0.000000
TIC	0.000980	0.000980	0.000000
EET	0.062165	0.062165	0.000000
BSC "J" BS-1	0.068583	0.068583	0.000000
Price to Compare	1.640081	1.103910	0.536171

GSG-LV

	<i>Prior to 7/15/97</i>		
	<i>GSG-LV FSS</i>	<i>GSG-LV-FTS</i>	<i>Difference</i>
BGSS	0.536171	0.000000	0.536171
CIP	0.054462	0.054462	0.000000
Base Rates	0.382900	0.382900	0.000000
IIP	0.015427	0.015427	0.000000
CLEP	0.039264	0.039264	0.000000
RAC	0.061229	0.061229	0.000000
USF	0.023500	0.023500	0.000000
TIC	0.000980	0.000980	0.000000
EET	0.062165	0.062165	0.000000
BSC "J" BS-1	0.068583	0.068583	0.000000
Price to Compare	1.244681	0.708510	0.536171

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Thirteenth Revised Sheet No. 6
Superseding Twelfth Revised Sheet No. 6**

RESIDENTIAL SERVICE (RSG)

APPLICABLE TO USE OF SERVICE FOR:

All residential purposes. Customer may elect Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service RSG, a customer must hold clear and marketable title to gas that is made available for delivery to the customer's residence on the Company's system.

CHARACTER OF SERVICE Firm Sales Service and Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge: \$10.502563 per month

Delivery Charge:

(a) Residential Non-Heating Customers
Firm Sales Service and Firm Transportation Service \$1.~~445010~~442310 per therm

(b) Residential Heating Customers
Firm Sales Service and Firm Transportation Service \$1.~~344933~~342233 per therm

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect Firm Sales Service. See Rider "A" of this Tariff.

APPLICABLE RIDERS:

Basic Gas Supply Service Clause:	BGSS charges are depicted in Rider "A" of this Tariff.
Infrastructure Investment Program	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "B" of this Tariff.
Transportation Initiation Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "C" of this Tariff.
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.
Temperature Adjustment Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "F" of this Tariff.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates and Price to Compare

Issued _____
by South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Thirteenth Revised Sheet No. 10
Superseding Twelfth Revised Sheet No. 10**

GENERAL SERVICE (GSG)

APPLICABLE TO USE OF SERVICE FOR:

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule. A customer qualifying for service under Rate Schedule GSG may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge:

\$40.496175 per month

Delivery Charges:

Firm Sales Service and Firm Transportation Service

\$1.~~106610~~103910 per therm

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect
Firm Sales Service

See Rider "A" of this Tariff.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (o).

APPLICABLE RIDERS:

Basic Gas Supply Service Clause:	BGSS charges are depicted in Rider "A" of this Tariff.
Infrastructure Investment Program	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "B" of this Tariff.
Transportation Initiation Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "C" of this Tariff.
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.
Temperature Adjustment Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "F" of this Tariff.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates and Price to Compare.

Issued _____
by South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Thirteenth Revised Sheet No. 14
Superseding Twelfth Revised Sheet No. 14**

GENERAL SERVICE – LARGE VOLUME (GSG-LV)

APPLICABLE TO USE OF SERVICE FOR:

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule (other than Rate Schedule GSG), and who has an annualized usage of 100,000 therms or more,. A customer qualifying for service under Rate Schedule GSG-LV may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG-LV, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge:

\$264.003500 per month

Delivery Charges:

Firm Sales Service and Firm Transportation Service⁽²⁾

Demand Charge:

D-1FT: \$14.199998 per Mcf of Contract Demand

Volumetric Charge:

\$~~.711210~~ .708510 per therm

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect
Firm Sales Service

See Rider "A" of this Tariff.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (o).

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates and Price to Compare.

⁽²⁾ See Special Provision (p) of this Rate Schedule GSG-LV, regarding appropriate balancing charges.

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B. Schomber, President

Effective with service rendered
on and after _____

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Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Eleventh Revised Sheet No. 18
Superseding Tenth Revised Sheet No. 18**

COMPREHENSIVE TRANSPORTATION SERVICE (CTS)

APPLICABLE TO USE OF SERVICE FOR:

All customers having a Firm Contract Demand, and an average annual daily Firm usage of 100 Mcf per day or more. To be eligible for service under this Rate Schedule CTS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system. Provided, however, that any customer receiving service under this Rate Schedule CTS prior to August 29, 2003 shall continue to be eligible to receive service under this Rate Schedule CTS, notwithstanding the foregoing, if said customers continues to have a Firm Contract Demand of 100 Mcf per day or more. Further provided, however, that if a customer ceases to receive service under this Rate Schedule CTS, and seeks to return to service under this Rate Schedule CTS, said customer must meet all requirements for eligibility as though applying for service in the first instance.

CHARACTER OF SERVICE:

Firm Transportation Service and Limited Firm Transportation Service

MONTHLY RATE: ⁽¹⁾

Firm:

Customer Charge: \$874.996738 per month

Delivery Charges:

Demand Charge: D-1FT: \$37.000048 per Mcf of Contract Demand

Volumetric Charges:

All consumption for customers who elected to
transfer from Sales Service to Firm Transportation Service \$~~.295575~~ .292875
per therm

Limited Firm:

Customer Charge: \$533.125000per month

Delivery Charges:

Volumetric Charges:

All consumption for customers who elected to
transfer from Sales Service to Firm Transportation Service \$~~.251158~~ .248458
per therm

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Twelfth Revised Sheet No. 25
Superseding Eleventh Revised Sheet No. 25**

LARGE VOLUME SERVICE (LVS)

APPLICABLE TO USE OF SERVICE FOR:

Firm Sales Service and Firm Transportation Service pursuant to this Rate Schedule LVS, shall be available to all Industrial Customers with a Contract Demand and a minimum annualized average use of 200 Mcf per day. To be eligible for Firm Transportation Service under this Rate Schedule LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service, Limited Firm Sales Service, Firm Transportation Service, and Limited Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Firm:

Customer Charge:

\$1,225.003963 per month

Delivery Charge:

Firm Sales Service and Firm Transportation Service

Demand Charge:

D-1FT: \$22.000043 per Mcf of Contract Demand

Volumetric Charge:

\$~~.259085~~ .256385 per therm

Basic Gas Supply Service ("BGSS") Charge:

Demand Charge:

D-2: \$16.494513 per Mcf of Contract Demand.

Volumetric Charge:

See Rider "A" of this Tariff.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Eleventh Revised Sheet No. 26
Superseding Tenth Revised Sheet No. 26**

LARGE VOLUME SERVICE (LVS)
(Continued)

Limited Firm:

Customer Charge:

\$533.125000 per month

Delivery Charge:

Firm Sales Service and Firm Transportation

Volumetric Charge:

\$~~.352263~~ .349563 per therm

Basic Gas Supply Service ("BGSS") Charge:

Applicable to customers who elect Firm Sales Service

Volumetric Charge:

See Rider "A" of this Tariff.

PRICE TO COMPARE:

The Company will provide the Price to Compare for an LVS customer, at said customer's request.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (h).

MINIMUM BILL:

Sum of monthly Customer Charge and monthly Demand Charges, irrespective of use.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Twelfth Revised Sheet No. 31
Superseding Eleventh Revised Sheet No. 31**

FIRM ELECTRIC SERVICE (FES)

APPLICABLE TO USE OF SERVICE FOR:

All gas that is purchased or transported to generate electricity. Provided, however, that in order to qualify for this Rate Schedule FES, a customer must have a Winter Daily Contract Demand of 1,000 Mcf per day or more, or a Summer Daily Contract Demand of 2,000 Mcf per day or more, or both. To be eligible for Firm Transportation Service under this Rate Schedule FES, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service and Firm Transportation Service.

MONTHLY RATE ^{(1) (2)}

WINTER (November – March):

Demand Charge:

- D-1 \$3.089100 per Mcf of Winter Daily Contract Demand
- D-2 \$8.247257 per Mcf of Daily Billing Determinant or \$0 for Firm Transportation customers

Volumetric Charge:

- C-1: \$.~~188858~~-186158 per therm of consumption
 - C-2: FES Monthly Commodity Rate, pursuant to Rider "A" and Special Provision (x), OR Customer Owned Gas Clause, Rider "D"
 - C-3: \$.173700 per therm of consumption
 - C-4: Escalator Rate – Charge may change monthly pursuant to Standard Gas Service Addendum.
- Minimum Bill:** The monthly D-1 and D-2 charges, irrespective of use.

SUMMER (April – October):

Demand Charge:

- D-1 \$3.089100 per Mcf of Summer Daily Contract Demand
- D-2 \$8.247257 per Mcf of Daily Billing Determinant or \$0 for Firm Transportation customers

Volumetric Charge:

- C-1: \$.~~188858~~-186158 per therm of consumption
- C-2: FES Monthly Commodity Rate, pursuant to Rider "A" and Special Provision (x), OR Customer Owned Gas Clause, Rider "D"
- C-3: \$.173700 per therm of consumption
- C-4: Escalator Rate – Charge may change monthly pursuant to Standard Gas Service Addendum.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

⁽²⁾ Please refer to Special Provision (p)

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Thirteenth Revised Sheet No. 38
Superseding Twelfth Revised Sheet No. 38**

ELECTRIC GENERATION SERVICE (EGS)

APPLICABLE TO USE OF SERVICE FOR:

Residential, commercial and industrial uses for electric generation facilities (excluding back-up generator equipment); all Prime Movers; and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS, a customer must have a Firm Daily Contract Demand of less than 200 Mcf per day; provided, however, that a residential EGS customer will have no Firm Daily Contract Demand. To be eligible for Firm Transportation Service under this Rate Schedule EGS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service and Firm Transportation Service

MONTHLY RATE: ⁽¹⁾⁽²⁾

Residential Customer Charge:

\$10.502563 per month

Residential Delivery Charge

Residential Volumetric Charge: ~~\$.456517~~ \$.453817 per therm

Commercial and Industrial Customer Charge:

\$91.996050 per month

Commercial and Industrial Delivery Charge:

Commercial and Industrial Demand Charge:

D-1 Charge: \$9.750003 per Mcf of contract

Volumetric Charges:

Winter Season (effective during billing months of November through March):

All Consumption for Firm Sales Service and Firm Transportation Service

~~\$.443385~~ per 440685 per therm

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

⁽²⁾ See Special Provision (k) of this Rate Schedule EGS, regarding appropriate balancing charges.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Thirteenth Revised Sheet No. 39
Superseding Twelfth Revised Sheet No. 39**

ELECTRIC GENERATION SERVICE (EGS)
(Continued)

Summer Season (effective during billing months of April through October):

All Consumption for Firm Sales Service and Firm Transportation Service

\$.~~411397~~408697 per therm

Basic Gas Supply Service ("BGSS") Charge:

Applicable to customers who elect Firm Sales Service

See Rider "A" of this Tariff.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (p).

APPLICABLE RIDERS:

Basic Gas Supply Service Clause:	BGSS charges are depicted in Rider "A" of this Tariff.
Infrastructure Investment Program	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "B" of this Tariff.
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.
Balancing Service Clause	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "J" of this Tariff. However, also see Special Provision (k) regarding Rider "I".
Energy Efficiency Tracker:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "N" of this Tariff.

TERMS OF PAYMENT:

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date; provided however, the Company shall take into account any postal service delays of which the Company is advised. If the fifteenth (15th) day falls on a non-business day, the due date shall be extended to the next business day. Should the customer fail to make payment as specified, the Company may, beginning on the twenty-sixth (26th) day, assess simple interest at a rate equal to the prime rate as published in the Money Rates column in The Wall Street Journal. A late payment charge shall not be assessed on a residential customer, or on State, county or municipal government entities.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Thirteenth Revised Sheet No. 43
Superseding Twelfth Revised Sheet No. 43**

ELECTRIC GENERATION SERVICE – LARGE VOLUME (EGS-LV)

APPLICABLE TO USE OF SERVICE FOR:

All commercial and industrial electric generation facilities; all Prime Movers and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS-LV, a customer must have a Firm Daily Contract Demand of 200 Mcf per day or more. To be eligible for Firm Transportation Service under this Rate Schedule EGS-LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service, Firm Transportation Service, Limited Firm Sales Service and Limited Firm Transportation Service.

MONTHLY RATE:⁽¹⁾

Customer Charge:

\$874.996738 per month

FIRM:

Demand Charges:⁽²⁾

D-1 \$29.441185 per Mcf of Firm Daily Contract Demand.

D-2 \$16.575946 per Mcf of Firm Daily Contract Demand or \$0 for Firm Transportation customers.

Volumetric Charge:

C-1: \$.~~189707~~-187007 per therm of consumption

C-2: As depicted in the Monthly BGSS Subrider of Rider "A" of this Tariff, OR
Customer Owned Gas Clause, Rider "D"

Minimum Bill: Monthly D-1 and D-2 charges, irrespective of use.

LIMITED FIRM:

Demand Charge:

D-2 \$8.247257 per Mcf of Limited Firm Daily Contract Demand or \$0 for Limited Firm Transportation customers

Volumetric Charge:⁽²⁾

C-1: \$.~~188858~~-186158 per therm of consumption

C-2: As depicted in the Monthly BGSS Subrider of Rider "A" of this Tariff, OR
Customer Owned Gas Clause, Rider "D"

C-3 \$.173700 per therm for all consumption within Limited Firm Contract Demand level.¹

Minimum Bill: Monthly D-2 charge, irrespective of use.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

⁽²⁾ Please refer to Special Provision (j).

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Eleventh Revised Sheet No. 60
Superseding Tenth Revised Sheet No. 60**

NATURAL GAS VEHICLE (NGV)

APPLICABLE TO:

This service will be available to Commercial and Industrial customers who will utilize natural gas, for the purpose of providing vehicle fuel at Company-operated fueling stations or at separately metered customer-operated fueling stations.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service

COMPRESSED NATURAL GAS VEHICLE SERVICE AT COMPANY OPERATED FUELING STATIONS

This part of the service is available for refueling vehicles with compressed natural gas to customers who refuel at Company operated fueling stations. All service at Company operated fueling stations shall be Firm Sales Service. Provided, however, that in the Company's sole discretion, it may allow for Firm Transportation service for a Customer-specific dedicated dispenser or time fill system (separately metered) at a Company operated fueling station.

Rate for Monthly Consumption

Volumetric Charge

C-1: \$0.~~200739~~198039 per therm (\$0.~~250924~~247549 GGE*)

Distribution Charge: \$0.257866 per therm (\$0.322333 GGE*)

Compression Charge: \$0.700000 per therm (\$0.875000 GGE*)

Commodity Charges

All consumption for customers who elected Firm Sales Service

Basic Gas Supply Service ("BGSS") Charge:

See Rider "A" of this Tariff.

BGSS rate * GGE Factor 1.25 = GGE

GGE indicates Gasoline Gallon Equivalent. The gasoline gallon equivalent shall be determined in accordance with local standards. The point of sale price to the Customer shall be displayed in gasoline gallon equivalents at public access dispensers at Company operated fueling stations, and shall be calculated as C-1 + Distribution Charge + Compression Charge + New Jersey Motor Vehicle Fuel Tax + Federal Excise Tax + BGSS.

Commodity charges do not include State of New Jersey Motor vehicle fuel tax and Federal Excise Tax. As of January 1, 2020 these taxes were \$0.105 and \$0.1830 per gallon, respectively and shall be charged at the prevailing rate when applicable. The Company is under no obligation to determine if a customer is exempt from taxation.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Eleventh Revised Sheet No. 61
Superseding Tenth Revised Sheet No. 61**

**NATURAL GAS VEHICLE (NGV)
(Continued)**

NATURAL GAS VEHICLE SERVICE AT CUSTOMER OPERATED FUELING STATIONS

This part of the service is available for the sale of separately metered uncompressed gas for the use of the customer solely as a vehicle fuel as follows:

The customer agrees to obtain and maintain, at its expense, all necessary certificates, licenses and regulatory approvals and pay all taxes levied on the gas compressed for refueling the customer's vehicles;

If the customer provides natural gas for resale as a motor fuel, the customer will be responsible for collecting and paying all applicable taxes on the gas compressed for resale and on the sale thereof and for the metering of such sale in accordance with local standards and regulations; and

The customer must execute a Standard Gas Service Agreement (NGV) for not less than 12 months and must produce evidence of Land Rights.

Rate for Monthly Consumption

Monthly Customer Charge

The monthly customer charge shall be determined in accordance with the maximum delivery capability requested by the customer.

0-999 Cf/hour	\$39.984400
1,000-4,999 Cf/hour	\$79.968800
5,000-24,999 Cf/hour	\$258.000500
25,000 and greater Cf/hour	\$986.281250

Volumetric Charges

C-1: \$0.~~200739-198039~~ per therm (\$0.~~247549250924~~ GGE)

Distribution Charge: \$0.257866 per therm (\$0.322333 GGE)

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect Firm Sales Service See Rider "A" of this Tariff.

Facilities Charge

All consumption for Customers that elect to have the Company construct Compressed Natural Gas ("CNG") fueling facilities located on Customer's property:

C-2: \$0.294445 (\$0.368056 GGE)

The customer shall pay all related motor vehicle taxes directly to the taxing entity. Such taxes shall be incremental to charges paid to the Company for the cost of receiving service under this rate schedule.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 – GAS

Eleventh Revised Sheet No. 62
Superseding Tenth Revised Sheet No. 62

NATURAL GAS VEHICLE (NGV)
(Continued)

DELIVERY SERVICE FOR NATURAL GAS VEHICLES

This part of service is available for delivery of customer owned natural gas for use in compression and dispensing equipment at the Customer's premises, as follows:

The customer must purchase under a contract with an initial term of not less than one year an adequate supply of natural gas of a quality acceptable to the Company, and must make arrangements by which such volumes of natural gas can be delivered into the Company's distribution system at the Customer's expense.

By taking service under this part, the Customer warrants that it has good and legal title to all gas supplied to the Company, and agrees to indemnify, defend and hold the Company harmless from any loss, claims or damages in regard to such title.

Rate for Delivery Service

Monthly Customer Charge

The monthly customer charge shall be determined in accordance with the maximum delivery capability requested by the customer.

0-999 Cf/hour	\$39.984400
1,000-4,999 Cf/hour	\$79.968800
5,000-24,999 Cf/hour	\$258.000500
25,000 and greater Cf/hour	\$986.281250

Volumetric Charge

C-1: \$0.~~200739~~198039 per therm (\$0.~~250924~~247549 GGE)

Distribution Charge: \$0.257866 per therm (\$0.322333 GGE)

Facilities Charge

All consumption for Customers that elect to have the Company construct CNG fueling facilities located on Customer's property:

C-2: \$0.294445 per therm (\$0.368056 GGE)

Sales taxes are not included in the above basic charges. The Company is under no obligation to determine if a customer is exempt from taxation. Customers seeking tax exemption must file verification with the Company.

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SOUTH JERSEY GAS COMPANY**B.P.U.N.J. No. 14 - GAS****Eighth Revised Sheet No. 75
Superseding Seventh Revised Sheet No. 75****RIDER "E"
SOCIETAL BENEFITS CLAUSE (SBC)
(Continued)****UNIVERSAL SERVICE FUND:**

Pursuant to the "Electric Discount and Energy Competition Act", N.J.S.A. 48:3-49, the Board established the Permanent Universal Service Fund ("USF") and the Lifeline Credit and Tenants Assistance Program ("Lifeline") both of which will be collected from Rate Schedules RSG, GSG, GSG-LV, EGS, EGS-LV, CTS, LVS, FES, IGS, ITS and NGV. The USF and Lifeline factors established in this Rider "E" were set forth by the Board.

Pursuant to Section 12b of the "Electric Discount and Energy Competition Act", N.J.S.A. 48:3-60b, the Board established an Interim Universal Service Fund. All gas consumed under Rate Schedules RSG, GSG, GSG-LV, EGS, EGS-LV, CTS, LVS and FES shall recover the Company's contributions toward the Universal Service Fund (over a twelve month period on a forecasted basis in accordance with this Rider "E").

Pursuant to Section 12b of the "Electric Discount and Energy Competition Act", N.J.S.A. 48:3-60.1, electric generators that use natural gas and/or natural gas delivery service to generate electricity that is sold for resale are to be exempt from paying the societal benefit charge on the throughput used to generate electricity that is sold for resale. In order to determine the percentage of the throughput exempt from the SBC, a customer must provide a form of Annual Certification which will provide the percentage of the customer's throughput that will be exempt from the SBC. South Jersey Gas will forward the forms to the customer in December to be updated for each subsequent calendar year's actual experience. If the customer does not return the completed forms by January 15, then the SBC will be assessed on all of the customer's usage. If the customer returns the forms on or before January 15, then adjustments to the customer's bills will be made on a prospective basis beginning in February of the subsequent year. That is, commencing in February, the customer's SBC charge will be adjusted based on the percentage of the customer's throughput from the prior calendar year used to generate electricity that was sold for resale.

The interest rate on USF under and over recoveries shall be the interest rate based on a two-year constant maturity Treasuries as published in the Federal Reserve Statistical Release on the first day of each month (or the closest day thereafter on which the rates are published), plus sixty basis points, but shall not exceed the Company's overall rate of return as authorized by the Board.

Rates subject to this Rider have been adjusted to recover the following Societal Benefit Charges:

<u>Rate Schedule and Appropriate Rate</u>		<u>RAC</u>	<u>CLEP</u>	<u>USF (Including Lifeline)</u>	<u>SBC</u>
Rate Schedule RSG	Delivery	\$.061229	\$.039264	\$.026200 <u>0.23500</u>	\$.126693 <u>123993</u>
Rate Schedule GSG	Delivery	\$.061229	\$.039264	\$.026200 <u>0.23500</u>	\$.126693 <u>123993</u>
Rate Schedule GSG-LV	Delivery	\$.061229	\$.039264	\$.026200 <u>0.23500</u>	\$.126693 <u>123993</u>
Rate Schedule EGS	Delivery	\$.061229	\$.039264	\$.026200 <u>0.23500</u>	\$.126693 <u>123993</u>

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Eighth Revised Sheet No. 76
Superseding Seventh Revised Sheet No. 76**

**RIDER "E"
SOCIETAL BENEFITS CLAUSE (SBC)
(Continued)**

<u>Rate Schedule and Appropriate Rate</u>		<u>RAC</u>	<u>CLEP</u>	<u>USF (Including Lifeline)</u>	<u>SBC</u>
Rate Schedule EGS-LV	C-1	\$.061229	\$.039264	\$.026200-023500 ⁽¹⁾	\$.126693-123993
Rate Schedule CTS	C-1FT	\$.061229	\$.039264	\$.026200-023500	\$.126693-123993
Rate Schedule LVS	C-1/C-1FT	\$.061229	\$.039264	\$.026200-023500 ⁽¹⁾	\$.126693-123993
Rate Schedule FES	C-1FT	\$.061229	\$.039264	\$.026200-023500	\$.126693-123993
Rate Schedule IGS	Monthly Rate	\$.061229	N/A	\$.026200-023500	\$.087429-084729
Rate Schedule ITS	Monthly Rate	\$.061229	\$.039264	\$.026200-023500	\$.126693-123993
Rate Schedule NGV	Delivery	\$.061229	\$.039264	\$.026200-023500	\$.126693-123993

⁽¹⁾ This element of the Societal Benefits Charge will not be applicable to those customers with special existing contracts limiting their rate exposure, until the expiration of those contracts, in accordance with the Orders of the Board of Public Utilities in Docket No. EX00020091.

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ATTACHMENT B

SOUTH JERSEY GAS COMPANY
NOTICE OF PUBLIC HEARINGS

**IN THE MATTER OF THE ESTABLISHMENT OF A UNIVERSAL SERVICE FUND PURSUANT TO
SECTION 12 OF THE ELECTRIC DISCOUNT AND ENERGY COMPETITION ACT OF 1999
BPU DOCKET NO. EX00020091**

**IN THE MATTER OF THE 2026/2027 ANNUAL COMPLIANCE FILING FOR THE UNIVERSAL
SERVICE FUND AND LIFELINE PROGRAM COMPONENTS WITHIN THE SOCIETAL
BENEFITS CHARGE RATE PURSUANT TO N.J.S.A. 48:2-21 AND N.J.S.A. 48:2-21.1
BPU DOCKET NO.**

PLEASE TAKE NOTICE that, pursuant to the Electric Discount and Energy Competition Act, N.J.S.A. 48:3-49, et seq., the Universal Service Fund (“USF”) program was established by the New Jersey Board of Public Utilities (“Board” or “BPU”), to provide funds to assist qualifying low-income individuals in paying their energy bills. Pursuant to Board Orders in BPU Docket No. EX00020091 dated April 30, 2003, July 16, 2003, June 30, 2004 and June 22, 2005, the State’s electric and gas public utilities’ Societal Benefits Charges (“SBC”) includes recovery of funding for the USF program through uniform statewide rates. The SBC also includes funding for the Lifeline program which provides assistance with heating costs to qualifying elderly and disabled persons and incorporates funds for the Work First New Jersey program.

The State of New Jersey’s Department of Community Affairs is the Administrator of the USF program, and the New Jersey Department of Human Services is the Administrator of the Lifeline program and authorizes the disbursement of benefits to eligible customers in the respective programs.

On June 29, 2026, South Jersey Gas Company (“South Jersey” or “Company”) made a compliance filing with the Board requesting authority to implement an overall decrease related to the statewide USF/Lifeline program charge, as described below, to be effective on October 1, 2026 (“Filing”). Based upon the actual results and available estimates for the 2025/2026 USF program year, and the available estimates for the 2026/2027 USF program year, it is anticipated that the USF rates will be set to collect \$275.2 million, of which, \$199.8 million would be recovered through electric rates with the remaining \$75.4 million recovered through gas rates on a statewide basis. The Lifeline rates are anticipated to collect \$74.6 million, of which, \$50.0 million would be recovered through electric rates with the remaining \$24.6 million recovered through gas rates on a statewide basis.

The current after-tax USF/Lifeline program charge for natural gas customers is \$0.0262 per therm. Based upon the Filing, the proposed changes in rates, inclusive of taxes, are as follows: (i) the USF program charge would decrease from \$0.0205 to \$0.0177 per therm or (\$0.0028) per therm and (ii) the Lifeline charge would increase from \$0.0057 to \$0.0058 per therm or \$0.0001 per therm. The proposed after-tax USF/Lifeline program charge will increase to \$0.0235 per therm. The above request will not result in any profit to the Company. The revenues received under the proposed USF/Lifeline charge are designed to permit the Company to recover only its costs for these programs. Actual program costs will be reconciled with the revenues received through the USF/Lifeline program charge in the next annual filing scheduled to be made no later than July 1, 2027. Copies of South Jersey’s Filing can be reviewed on the Company’s website at www.southjerseygas.com under Regulatory Information.

The proposed statewide natural gas rates, inclusive of taxes, for customers are as follows:

**Universal Service/Lifeline Fund Components of the
Societal Benefits Charge**

	Present	Proposed
USF	\$0.0205	\$0.0177
Lifeline	\$0.0057	\$0.0058
Total	\$0.0262	\$0.0235

If approved by the Board, the impact of the proposed rate changes, inclusive of taxes, in the USF/Lifeline Charge on the monthly residential heating bills for customers taking gas service under the Residential Service tariff is illustrated below:

Rate Impacts

<u>Consumption in Therms</u>	<u>Present Bill June 1, 2026</u>	<u>Proposed Bill October 1, 2026</u>	<u>Proposed Change</u>	<u>Percent Change</u>
10	\$29.83	\$29.80	(\$0.03)	(0.1%)
50	\$107.12	\$106.99	(\$0.13)	(0.1%)
100	\$203.74	\$203.47	(\$0.27)	(0.1%)
250	\$493.60	\$492.92	(\$0.68)	(0.1%)

Based upon this Filing, the present monthly bill as of June 1, 2026, for a residential heating customer using 100 therms per month would decrease from \$203.74 to \$203.47, or (\$0.27) or approximately (0.1%).

The Board has the statutory authority, pursuant to N.J.S.A. 48:2-21, to approve and establish the USF and Lifeline charges at levels it finds just and reasonable as well as the effective date of such rates. Therefore, the Board may establish the USF and Lifeline charges at levels other than those proposed by South Jersey.

PLEASE TAKE FURTHER NOTICE that virtual public hearings will be conducted on the following date and times so that members of the public may present their views on the Company's Petition:

VIRTUAL PUBLIC HEARING

DATE: TBD

HEARING TIMES: 4:30 p.m. and 5:30 p.m.

LOCATION: Microsoft Teams Meeting

(Access the Microsoft Teams App or Microsoft Teams on the web. On the left side of the screen, click the "Teams" icon. Select "Join or 'create a team'". Press "Join" and enter the Meeting ID and Passcode when prompted.)

-or-

Dial-In: 866-984-3163

Conference ID: followed by the # sign

A copy of this Notice is being served upon the clerk, executive or administrator of each municipality and county within the Company's service territory.

Representatives of the Company, Board Staff and the New Jersey Division of Rate Counsel will participate in the virtual public hearings. Members of the public may use the Microsoft Teams Meeting link or the Dial-In Number and Conference ID to express their views on this matter. All comments will be part of the final record of the proceeding and will be considered by the Board. To encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, such as interpreters or listening assistance, 48 hours prior to the above hearings to the Board Secretary at board.secretary@bpu.nj.gov.

The Board is also accepting written and electronic comments. Comments may be submitted directly to the specific docket listed above using the “Post Comments” button on the Board’s Public Document Search tool. Comments are considered public documents for purposes of the State’s Open Public Records Act. Only public documents should be submitted using the “Post Comments” button on the Board’s Public Document Search tool. Any confidential information should be submitted in accordance with the procedures set forth in N.J.A.C. 14:1-12.3. In addition to hard copy submissions, confidential information may also be filed electronically via the Board’s e-filing system or by email to the Secretary of the Board. Please include “Confidential Information” in the subject line of any email. Instructions for confidential e-filing are found on the Board’s webpage.

<https://www.nj.gov/bpu/agenda/efiling/>.

Emailed and/or written comments may also be submitted to:

Secretary of the Board
New Jersey Board of Public Utilities
44 South Clinton Ave., 1st Floor
PO Box 350
Trenton, NJ 08625-0350
Phone: 609-913-6241
Email: board.secretary@bpu.nj.gov

South Jersey Gas Company