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July 31, 2026

Electronic Filing

Sherri Lewis, Board Secretary
New Jersey Board of Public Utilities
44 South Clinton Avenue
Trenton, NJ 08625-0350

**Re: In the Matter of the Petition of South Jersey Gas Company to Revise the Cost Recovery Charge Associated with Energy Efficiency Programs ("EET Charge")
BPU Docket No. _____**

Dear Secretary Lewis:

Enclosed please find South Jersey Gas Company's Petition to Revise the Cost Recovery Charge Associated with its Energy Efficiency Programs, which has been filed electronically today utilizing the New Jersey Board of Public Utilities' ("Board" or "BPU") e-filing program.

In accordance with Minimum Filing Requirement #2 on Exhibit A to the Petition, the Company is submitting the following Excel files with this Petition. Note that all Energy Efficiency programs are summarized in the Excel file called SJG 2026-2027 EE 2013 Extension.xlsx, tab called CLC-3 Pages 1-2.

- (1) SJG 2026-2027 EE 2013 Extension.xlsx
- (2) SJG 2026-2027 EE 2015 Extension.xlsx
- (3) SJG 2026-2027 EE 2018 Extension.xlsx
- (4) SJG 2026-2027 EE T1.xlsx
- (5) SJG 2026-2027 EE T2.xlsx

In accordance with the Board's Orders dated March 19, 2020 and June 10, 2020 issued in BPU Docket No. EO20030254, hard copies are not being submitted at this time, but can be provided at a later time, if needed.

Please do not hesitate to contact me with any questions you may have. Thank you for your attention to this matter.

Respectfully submitted,

A handwritten signature in dark ink, appearing to read "Dominick DiRocco", written over a light gray background.

Dominick DiRocco

DD:clc
Enclosures
cc: Service List (electronically)

**IN THE MATTER OF THE PETITION OF
SOUTH JERSEY GAS COMPANY TO REVISE
THE COST RECOVERY CHARGE ASSOCIATED WITH ENERGY
EFFICIENCY PROGRAMS ("EET CHARGE")**

BPU DOCKET NO. _____

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**STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES**

**IN THE MATTER OF THE PETITION :
OF SOUTH JERSEY GAS COMPANY :
TO REVISE THE COST RECOVERY : BPU DOCKET NO. _____
CHARGE ASSOCIATED WITH ENERGY :
EFFICIENCY PROGRAMS (“EET :
CHARGE”) :**

**CASE SUMMARY, VERIFIED PETITION, TESTIMONY AND
SCHEDULES**

July 31, 2026

**STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES**

IN THE MATTER OF THE PETITION : **Docket No. _____**
OF SOUTH JERSEY GAS COMPANY :
TO REVISE THE COST RECOVERY : **CASE SUMMARY**
CHARGE ASSOCIATED WITH ENERGY :
EFFICIENCY PROGRAMS (“EET :
CHARGE”) :

This Petition presents the request of South Jersey Gas Company (“Petitioner”) that the New Jersey Board of Public Utilities (“Board”) accept the filing of Petitioner’s revised Energy Efficiency Tracker (“EET”) Charge. By this Petition, Petitioner seeks authorization to recover approximately \$29.7 million through the EET, including \$1.2 million related to the Legacy program, \$10.9 million related to the Triennium 1 program and \$17.6 million related to the Triennium 2 program. The Petitioner proposes the following per therm rates, inclusive of taxes, be made effective on October 1, 2026:

	Current	Proposed	Increase/(Decrease)
Legacy	\$0.011775	\$0.002270	(\$0.009505)
Triennium 1	\$0.025315	\$0.020731	(\$0.004584)
Triennium 2	\$0.025075	\$0.033392	\$0.008317
Total EET	\$0.062165	\$0.056393	(\$0.005772)

The proposed change in the EET Charge will decrease the monthly bill of a residential heating customer using 100 therms by \$0.58 from \$203.74 to \$203.16, a decrease of 0.28% as compared to rates in effect on July 1, 2026.

**STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES**

IN THE MATTER OF THE PETITION : BPU DOCKET NO. _____
OF SOUTH JERSEY GAS COMPANY :
TO REVISE THE COST RECOVERY : VERIFIED PETITION
CHARGE ASSOCIATED WITH ENERGY :
EFFICIENCY PROGRAMS (“EET :
CHARGE”)

TO THE HONORABLE BOARD OF PUBLIC UTILITIES:

South Jersey Gas Company (“Petitioner”, “South Jersey” or “Company”), a public utility corporation duly organized under the laws of the State of New Jersey subject to the jurisdiction of the Board of Public Utilities (“Board” or “BPU”), respectfully states:

I. INTRODUCTION

1. Petitioner’s principal business office is located at One South Jersey Place, Atlantic City, New Jersey 08401.

2. South Jersey is engaged in the business of transmission, distribution, transportation, and sale of natural gas within its defined service territory within the State of New Jersey. Said service territory includes all or portions of the following counties: Atlantic, Burlington, Camden, Cape May, Cumberland, Gloucester and Salem. Within its service territory, South Jersey serves approximately 429,800 customers.

3. South Jersey is regulated by the Board for the purposes of ensuring safe, adequate and proper natural gas service pursuant to N.J.S.A. 48:2-23.3.

4. The purpose of this filing is to revise Petitioner’s Energy Efficiency Tracker (“EET”) Charge and to reconcile Energy Efficiency Program (“EEP”) costs and cost recoveries for the periods identified below (“Verified Petition”). The EET Charge enables South Jersey to recover through a surcharge the costs associated with EEPs. .

II. BACKGROUND

5. By Order dated July 24, 2009, the Board authorized South Jersey to implement several EEPs over a two (2)-year period and to recover all revenue requirements associated with the EEPs through creation of the EET¹. The EET consisted of two (2) parts allowing the Company to: 1) earn a return on its investment and to recover the amortization of the regulatory asset to be created upon South Jersey's balance sheet and 2) recover incremental operating and maintenance ("O&M") expenses associated with the EEPs.

6. Pursuant to the July 2009 Order, the initial EET Charge was \$0.0024 per therm.² The July 2009 Order also required the Company to submit an annual EEP cost recovery filing to establish future EET Charges, including information listed as minimum filing requirements ("MFRs") set forth in Appendix D to the stipulation approved by the July 2009 Order.

7. Through a series of Orders issued between 2011 and 2019, the Board approved various extensions of, and modifications to, the EEPs (collectively, "Legacy Programs") and the EET Charge related to the Legacy Programs.

8. By Order dated April 7, 2021, the Board authorized South Jersey to implement its first series of energy efficiency and peak demand reduction programs proposed pursuant to the Clean Energy Act of 2018 ("Triennium 1 EE Programs") and approved the implementation of an associated EET Charge of \$0.010827 per therm effective July 1, 2021.³ Accordingly, the Legacy Programs were terminated on June 30, 2021.

¹ In re Energy Efficiency Programs and Associated Cost Recovery Mechanisms AND In re the Petition of South Jersey Gas Company for Approval of Energy Efficiency Program ("EEP") with an Associated Energy Tracker ("EET") Pursuant to N.J.S.A. 48:3-98.1; and to Modify Rate Schedule EGS-LV, BPU Docket Nos. EO09010056 and GO09010059, Order dated July 24, 2009 ("July 2009 Order").

² All rates quoted herein include applicable taxes.

³ In re the Implementation of L. 2018, c.17 Regarding the Establishment of Energy Efficiency and Peak Demand Reduction Programs AND In re the Petition of South Jersey Gas Company for Approval of New Energy Efficiency Programs and Associated Cost Recovery Pursuant to the Clean Energy Act, BPU Docket Nos. QO19010040 and GO20090618, Order dated April 7, 2021.

9. By Order dated April 30, 2024, the Board approved an extension of the Company's Triennium 1 EE Programs through December 31, 2024.⁴

10. By Order dated October 30, 2024, the Board approved the Company's second series of energy efficiency and peak demand reduction programs proposed pursuant to the Clean Energy Act of 2018 ("Triennium 2 EE Programs") from January 1, 2025 through June 30, 2027. Pursuant to the October 2024 Order, the initial Triennium 2 EE Programs rate was approved at \$0.009904 per therm, which became effective January 1, 2025.⁵

11. By Order dated April 23, 2025, the Board authorized South Jersey to implement an EET Charge for its Legacy Programs and Triennium 1 EE Programs of \$0.049535 per therm effective May 1, 2025⁶. The combined EET Charge for its Legacy Programs and Triennium 1 Program of \$0.049535 per therm coupled with the Triennium 2 EE Programs rate of \$0.009904 per therm resulted in a total EET Charge of \$0.059439 per therm effective May 1, 2025.

12. By Order dated April 22, 2026 the Board authorized South Jersey to implement an EET Charge for its Legacy Programs and Triennium 1 EE Programs of \$0.037090 per therm effective May 1, 2026⁷. The Board also authorized South Jersey to implement an EET Charge for its Triennium 2 EE Programs of \$0.025075 per therm. The combined EET Charge for its Legacy Programs, Triennium 1 EE Programs and Triennium 2 EE Programs was \$0.062165 per therm effective May 1, 2026.

⁴ In re the Petition of South Jersey Gas Company for Approval of New Energy Efficiency Programs and Associated Cost recovery Pursuant to the Clean Energy Act, BPU Docket No. GR20090618, Order dated April 30, 2024.

⁵ In re the Petition of South Jersey Gas Company for Approval of Triennium 2 Clean Energy Programs and Associated Cost Recovery Pursuant to the Clean Energy Act, BPU Docket No. QO23120870, Order dated October 30, 2024 .

⁶ In re the Petition of South Jersey Gas Company for Approval to Revise the Cost Recovery Charge Associated with Energy Efficiency Programs ("EET Charge"), BPU Docket No. GR24070550, Order dated April 23, 2025.

⁷ In re the Petition of South Jersey Gas Company for Approval to Revise the Cost Recovery Charge Associated with Energy Efficiency Programs ("EET Charge"), BPU Docket No. GR25070457, Order dated April 22, 2026.

13. This Verified Petition includes the Company’s request for cost recovery related to its Legacy Programs, Triennium 1 EE Programs and Triennium 2 EE Programs.

III. RELIEF REQUESTED IN THIS VERIFIED PETITION

14. Based on the foregoing, and the information provided in the attached Exhibits and Schedules, South Jersey proposes to decrease its combined EET Charge for the Legacy Programs, Triennium 1 EE Programs and Triennium 2 EE Programs from \$0.062165 to \$0.056393 per therm, a decrease of \$0.005772 per therm.

15. By this filing, the Company seeks to reconcile EE Program costs and cost recoveries for the period commencing July 1, 2025 through June 30, 2026 (“2026 Recovery Period”) and to recover the forecasted EE Program-related revenue requirements for the period July 1, 2026 through June 30, 2027 (“2027 Recovery Period”). Information for the 2026 Recovery Period includes actual data through June 30, 2026 except for Schedule FV-6 which is based on data through May 2026. Information for the 2027 Recovery Period reflects forecasted data for the period July 1, 2026 through June 30, 2027.

16. By this Verified Petition, Petitioner seeks authorization to recover approximately \$29.7 million through the EET, including \$1.2 million related to the Legacy Programs, \$10.9 million related to the Triennium 1 EE Programs and \$17.6 million related to the Triennium 2 EE Programs. The change in annual revenues is a decrease of \$3.0 million, excluding taxes.

17. The Petitioner proposes the following per therm rates to be made effective on October 1, 2026:

	Current	Proposed	Increase/(Decrease)
Legacy	\$0.011775	\$0.002270	(\$0.009505)
Triennium 1	\$0.025315	\$0.020731	(\$0.004584)
Triennium 2	\$0.025075	\$0.033392	\$0.008317
Total EET Charge	\$0.062165	\$0.056393	(\$0.005772)

18. The new EET Charge will apply to all customers except those served under special contracts as filed and approved by the Board and those customers exempt from this charge pursuant to the Long Term Capacity Agreement Pilot Program (“LCAPP”), P.L. 2011, c.9.

19. The overall impact of Petitioner’s proposed EET Charge in this proceeding will decrease the monthly bill of a residential heating customer using 100 therms by \$0.58 from \$203.74 to \$203.16, or a decrease 0.28% as compared to rates in effect on July 1, 2026. A Notice of Public Hearings is not required as the total EET Charge is proposed to be a decrease.

IV. SUPPORTING TESTIMONY AND SCHEDULES

20. In support of this Verified Petition, attached hereto and incorporated herein is the Direct Testimony of:

Exhibit B: Cindy Capozzoli, Senior Director, Rates; and

Exhibit C: Frank Vetri, Manager –Energy Efficiency

21. An Index of the Minimum Filing Requirements (“MFRs”) referencing the responsive Direct Testimony and Schedules sponsored by Ms. Capozzoli and Mr. Vetri accompanies this Verified Petition and is attached hereto as Exhibit A. The MFRs in this filing contain information concerning job creation, energy efficiency savings, and emission reductions impacts associated with the Company’s EE Programs, set forth on schedules sponsored by Mr. Vetri.

IV. MISCELLANEOUS

22. The Company is serving notice of this filing on the Director, New Jersey Division of Rate Counsel via electronic mail in lieu of providing hard copies. In accordance with the Board’s Orders dated March 19, 2020 and June 10, 2020 in Docket No. EO20030254, hard copies are not being submitted at this time, but can be provided at a later time, if needed.

23. Similarly, South Jersey has also served notice of the filing on the New Jersey Department of Law and Public Safety via electronic mail in lieu of providing hard copies, but hard copies can be provided at a later time, if needed.

WHEREFORE, Petitioner respectfully requests that the Board (1) accept Petitioner's filing, (2) allow the proposed EET Charge to become effective October 1, 2026, (3) grant such other relief as the Board may deem just and proper.

Respectfully submitted,
SOUTH JERSEY GAS COMPANY



By: Dominick DiRocco
SJI Utilities, Inc.
VP/Rates & Regulatory Affairs

Dated: July 31, 2026

Communications addressed to the Petitioner
in this case is to be sent to:

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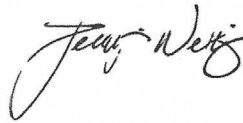
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VERIFICATION

I, Jennifer Weitz, Esq., of full age, being duly sworn according to law, upon my oath, depose and say:

1. I am Regulatory Affairs Counsel Intermediate of SJI Utilities, Inc., the parent company to South Jersey Gas Company ("Company") and I am authorized to make this verification on behalf of the Company.
2. I have reviewed the within petition and the information contained therein is true according to the best of my knowledge, information and belief.



Jennifer Weitz, Esq.
Regulatory Affairs Counsel Intermediate

Sworn to and subscribed
before me this 31st day
of July 2026



Carolyn A. Jacobs
NOTARY PUBLIC
State of New Jersey
My Commission Expires
October 28, 2028

**In the Matter of the Petition Of South Jersey Gas Company
to Revise the Cost Recovery Charge
Associated with the Energy Efficiency Programs ("EET Charge")**

Minimum Filing Requirements	Schedule Reference
1. Information on direct FTE employment impacts, including a breakdown by each of the Board approved SJG EE programs. The Company will not be responsible for addressing the level of employment activity for HVAC and/or HPES contractors that are hired by customers unless those contractors are hired by SJG.	FV-7
2. A monthly revenue requirement calculation based on EE Program expenditures, including the investment and cost components showing the actual monthly revenue requirement for each of the past 12 months or clause-review period, as well as supporting calculations, including the information related to the tax rate and revenue multiplier used in the revenue requirement calculation. The utility shall provide electronic copies of such supporting information, with all inputs and formulae intact, where applicable.	CLC-2, CLC-7, & CLC-8
3. For the review period, actual clause revenues, by month and by rate class recorded under the EE Program.	CLC-6
4. Monthly beginning and ending clause deferred balances related to the EE Program, as well as the average deferred balance, net of tax, for the actual 12-month period and forecast period.	CLC-3
5. The interest rate used each month for over/under deferred balance recoveries related to the EE Program, and all supporting documentation and calculations for the interest rate.	CLC-3
6. The interest expense to be charged or credited to ratepayers each month.	CLC-3
7. A schedule showing budgeted versus actual EE Program costs by the following categories: administrative (all utility costs); marketing/sales; training; rebates/incentives, including inspections and quality control; program implementation (all contract costs); evaluation; and any other costs. To the extent that the Board directs New Jersey's Clean Energy Program to report additional categories, the utility shall provide additional categories, as applicable.	FV-1
8. A schedule showing budgeted versus actual EE Program revenues.	CLC-6
9. The monthly journal entries utilized (including the accounts and account numbers) relating to regulatory asset and deferred O&M expenses related to the EE Program for the actual 12-month review period.	FV-3

**In the Matter of the Petition Of South Jersey Gas Company
to Revise the Cost Recovery Charge
Associated with the Energy Efficiency Programs ("EET Charge")**

Minimum Filing Requirements	Schedule Reference
10. Supporting details for all administrative costs related to the EE Program included in the revenue requirement.	CLC-2
11. Information supporting the carrying cost used for the unamortized costs of the EE program.	CLC-3
12. Number of program participants for each of the Board approved SJG EE programs, including a breakdown by sub-program, if applicable.	FV-2
13. Estimated demand and energy savings for each of the Board approved SJG EE programs, including a breakdown by sub-program, if applicable.	FV-4
14. Estimated emissions reductions for each of the Board approved SJG EE programs, including a breakdown by sub-program, if applicable.	FV-4
15. Testimony supporting the annual true-up petition.	Exhibit B & C
16. If the Company is filing for an increase in rates, the Company shall include a draft public notice with the annual true-up petition and proposed publication dates.	N/A - Decrease
17. For programs that provide incentives for conversion of energy utilization to natural gas from other energy sources (e.g., converting from electric to gas furnaces), the Company shall identify: i. the number of such projects; ii. an estimate of the increase in annual gas demand and energy associated with these projects; and iii. the avoided use of electricity and/or other fuels.	FV-5
18. In areas where gas and electric service territories overlap, the Company shall provide: i. The number of projects in progress and completed. a. For each project, identify which utility is the lead utility providing the program services and the partner utility with whom the services were coordinated.	FV-6
19. Tariff pages in clean and redline versions.	CLC-9
20. Net impact of the proposed rate changes.	CLC-5
21. The impact of the proposed rate changes on the bill of a typical residential customer with workpapers supporting this calculation	CLC-5

**IN THE MATTER OF THE PETITION OF
SOUTH JERSEY GAS COMPANY TO REVISE
THE COST RECOVERY CHARGE ASSOCIATED WITH ENERGY EFFICIENCY
PROGRAMS (“EET CHARGE”)**

BPU DOCKET NO. _____

DIRECT TESTIMONY

OF

CINDY L. CAPOZZOLI

**Senior Director, Rates
SJI Utilities, Inc.**

**On Behalf Of
South Jersey Gas Company**

Exhibit B

July 31, 2026

**SOUTH JERSEY GAS COMPANY
DIRECT TESTIMONY OF
CINDY L. CAPOZZOLI**

1 **I. INTRODUCTION**

2 **Q. PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.**

3 **A.** My name is Cindy L. Capozzoli and I am Senior Director, Rates for SJI Utilities
4 (“SJIU”). My business address is One South Jersey Place, Atlantic City, New Jersey
5 08401.

6 **Q. PLEASE SUMMARIZE YOUR EDUCATIONAL AND INDUSTRY RELATED**
7 **EXPERIENCE.**

8 **A.** I received a Bachelor of Science Degree in Accounting and Finance from Drexel
9 University in 1991 and obtained a Masters in Business Administration Degree with a
10 concentration in Financial Management from Drexel University in 2000. In February
11 2021, I joined SJIU as Director, Rates and was promoted to my current position of Senior
12 Director, Rates in 2025.

13 In my current role, I manage the Company’s Rates Department activities for South
14 Jersey Gas Company (“South Jersey”, “SJG” or “Company”) and its sister New Jersey
15 public utility, Elizabethtown Gas Company (“Elizabethtown”), including the preparation
16 and coordination of all rate case, revenue-related and other filings before the New Jersey
17 Board of Public Utilities (“BPU” or “Board”). I also oversee the design and
18 development of rates and rate schedules for the Company’s tariff and provide financial

1 and analytical support in all rates and regulatory affairs matters as well as for internal
2 management purposes.

3 Prior to my employment at SJIU, I worked for Debt Compliance Services. I
4 also have three decades of experience in corporate finance and held accounting, treasury,
5 financial planning, and other finance related positions at Innovairre, Campbell Soup
6 Company and J.P. Morgan as well as roles in rates and financial reporting for SJG from
7 1994 to 1999. I am a Certified Public Accountant licensed in New Jersey since 1991
8 (status is currently “Inactive”) and am a Certified Treasury Professional certificated by
9 the Association for Financial Professionals since July 2012 (status is currently
10 “Inactive”). Also, I am a member of the New Jersey Utilities Association.

11
12 **II. PURPOSE OF TESTIMONY**

13 **Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY IN THIS PROCEEDING?**

14 **A.** The purpose of my testimony is to support South Jersey’s proposed revisions to its
15 Energy Efficiency Tracker (“EET”) Charge per Rider “N” to the Company’s tariff
16 (“EET Rider”), to be assessed to all customers except those served under special
17 contracts approved by the Board and those customers exempt from this charge pursuant
18 to the Long-Term Capacity Agreement Pilot Program (“LCAPP”), P.L. 2011, c. 9. The
19 EET Charge enables South Jersey to recover through a surcharge the costs associated
20 with Energy Efficiency Programs (“EE Programs”).

1 **Q. THE EET CHARGE HAS THREE COMPONENTS. WHICH COMPONENT**
 2 **DOES THIS FILING PERTAIN TO?**

3 **A.** The EET Charge is comprised of three components which are addressed in this filing.
 4 The first component is comprised of the ongoing amortizations of the Company's
 5 "2013 Extension" approved by the Board's June 2013 Order ¹, "2015 Extension"
 6 approved by the Board's August 2015 Order ², and "2018 Extension" approved by the
 7 Board's October 2018 Order ³ ("Legacy Programs"). The second component of the
 8 EET Charge is associated with certain EE Programs made effective July 1, 2021 for a
 9 three (3) year period by the Board's April 2021 Order ⁴ and further extended through
 10 December 31, 2024 by the Board's April 2024 Order ⁵ ("Triennium 1 Program" or
 11 "T1") . The third component of the EET Charge is associated with the Company's EE

¹ In re the Matter of the Petition of South Jersey Gas Company for Approval of an Energy Efficiency Program ("EEP") with an Associated Energy Efficiency Tracker ("EET") Pursuant to N.J.S.A. 48:3-98.1, BPU Docket No. GO12050363, Order dated June 21, 2013 ("June 2013 Order").

² In re the Matter of the Petition of South Jersey Gas Company for Approval to Continue its Energy Efficiency Programs and Energy Efficiency Tracker Pursuant to N.J.S.A. 48:3-98.1, BPU Docket No. GR15010090, Order dated August 19, 2015 ("August 2015 Order").

³ In re the Matter of the Petition of South Jersey Gas Company for Approval to Continue its Energy Efficiency Programs ("EEP IV") and Energy Efficiency Tracker Pursuant to N.J.S.A. 48:3-98.1, BPU Docket No. GO18030350, Order dated October 29, 2018 ("October 2018 Order").⁴ In re the Matter of the Implementation of L. 2018, C. 17 Regarding the Establishment of Energy Efficiency and Peak Demand Reduction Programs, BPU Docket No. QO19010040, Order dated April 7, 2021 ("April 2021 Order").

⁴ In re the Matter of the Implementation of L. 2018, C. 17 Regarding the Establishment of Energy Efficiency and Peak Demand Reduction Programs, BPU Docket No. QO19010040, Order dated April 7, 2021 ("April 2021 Order").

⁵ In re the Matter of the Petition of South Jersey Gas Company for Approval of New Energy Efficiency Programs and Associated Cost Recovery Pursuant to the Clean Energy Act, BPU Docket No. GO20090618, Order dated April 30, 2024 ("April 2024 Order").

1 Programs made effective January 1, 2025 by the Board's October 2024 Order ⁶
 2 ("Triennium 2 Program" or "T2"). The combined Triennium 1 Program and Triennium
 3 2 Program may also be referred to as "New Programs" herein.

4 **Q. DOES YOUR TESTIMONY INCLUDE ANY ILLUSTRATIVE SCHEDULES?**

5 **A.** Yes. My testimony includes schedules and proposed tariff sheets that were prepared
 6 under my direction and supervision. These schedules contain information responsive
 7 to the Minimum Filing Requirements ("MFRs") as referenced in the MFR Index
 8 attached to the Company's Petition as Exhibit A. The schedules are as follows:

9 (a) Schedule CLC-1 sets forth the calculation of the proposed EET
 10 Charge to be effective October 1, 2026;

11 (b) Schedule CLC-2 sets forth the monthly revenue requirement
 12 calculation for the periods covered in this filing, including from July
 13 1, 2025 through June 30, 2026 ("2025-26 Program Year") and from
 14 July 1, 2026 through June 30, 2027 ("2026-27 Program Year");

15 (c) Schedule CLC-3 sets forth monthly cost recoveries, carrying costs,
 16 and the interest rates applicable to the calculation of the carrying
 17 costs. It also sets forth an allocation of the over recovery as of June
 18 30, 2026 across all three rate components. Historically, such
 19 under/(over) recovery was allocated to the Legacy Program rate

⁶ In re the Matter of the Petition of South Jersey Gas Company for Approval of Triennium 2 Clean Energy Programs and Associated Cost Recovery Pursuant to the Clean Energy Act, BPU Docket No. QO23120870, Order dated October 30, 2024 ("October 2024 Order").

component for simplicity. A further discussion on this proposed change is included below;

(d) Schedule CLC-4 sets forth the projected normalized volumes;

(e) Schedule CLC-5 sets forth the bill impact for residential and small commercial customers;

(f) Schedule CLC-6 sets forth a comparison of budgeted revenues to actual revenues for the Legacy, Triennium 1 and Triennium 2 Programs;

(g) Schedule CLC-7 sets forth the derivation of the revenue factor used in the Legacy, Triennium 1 and Triennium 2 Programs;

(h) Schedule CLC-8 sets forth the calculation of the pre-tax rate of return applied to net investments of certain Legacy Programs and the Triennium 1 and Triennium 2 Programs in deriving revenue requirements;

(i) Schedule CLC-9 consists of proposed tariff sheets in redlined and clean form;

II. CURRENT FILING

Q. PLEASE EXPLAIN THE PROPOSED CHANGE IN THE EET CHARGE.A.

By its April 2026 Order ⁷, the Board approved a combined EET Charge of

⁷ In re *the Matter of the Petition of South Jersey Gas Company to Revise the Cost Recovery Charge Associated with Energy Efficiency Programs ("EET Charge")*, BPU Docket No. GR250704575, Order dated April 22, 2026 ("April 2026 Order").

EXHIBIT B

\$0.0062615⁸ per therm. The breakdown by Legacy Programs, Triennium 1 Program and Triennium 2 Program. By this filing, the Company is proposing to decrease its currently effective rate of \$0.062165 per therm to \$0.056393 per therm. A breakdown and comparison of the current and proposed rates is included in the table below:

	Current	Proposed	Increase/(Decrease)
Legacy	\$0.011775	\$0.002270	(\$0.009505)
Triennium 1	\$0.025315	\$0.020731	(\$0.004584)
Triennium 2	\$0.025075	\$0.033392	\$0.008317
Total EET Charge	\$0.062165	\$0.056393	(\$0.005772)

Q. WHAT EFFECTIVE DATE DOES THE COMPANY PROPOSE FOR THE PROPOSED EET CHARGE?

A. The Company is proposing that the proposed EET Charge take effect on October 1, 2026. The calculation of the proposed EET Charge is based on actual data for the 2025-26 Program Year and projected data for the 2026-27 Program Year.

Q. WHAT IS THE BASIS FOR THE COMPANY'S PROPOSED REVISIONS TO ITS EET CHARGE?

A. The Company's filing is being made in compliance with the Board's March 2022 Order⁹ regarding the Legacy Programs and the Board's April 2021 Order, April 2024 Order and October 2024 Order regarding the New Programs. This annual filing

⁸ All rates quoted herein are inclusive of applicable taxes.

⁹ *In re the Matter of The Petition Of South Jersey Gas Company for Approval to Revise the Cost Recovery Charge Associated with Energy Efficiency Programs ("EET Charge")*, BPU Docket No. GR21060950, Order Dated March 9, 2022 ("March 2022 Order").

reconciles the costs and cost recoveries for the period October 1, 2025 through September 30, 2026 (“2025-26 Recovery Year”). It also establishes a rate sufficient to recover (1) any under/over recoveries related to the 2025-26 Recovery Year and (2) the projected EE Program revenue requirements to be recovered during the period October 1, 2026 through September 30, 2027 (“2026-27 Recovery Year”).

III. COST RECOVERY MECHANISM

Q. PLEASE DESCRIBE THE EET RIDER AND WHAT IT IS DESIGNED TO RECOVER.

A. By its April 2021 Order, March 2022 Order, April 2024 Order and October 2024 Order, the Board authorized the continuation of a surcharge by which South Jersey recovers the costs associated with its EE Programs. Details concerning actual expenditures and projected spending, as well as other information associated with the EE Programs, are provided in Mr. Vetri’s testimony and supporting schedules.

Q. PLEASE EXPLAIN HOW THE PROPOSED EET CHARGE WAS CALCULATED.

A. As shown on Schedule CLC-1, page 1, and the related supporting schedules, the proposed EET Charge was calculated for each program component by adding the prior period ending balance, inclusive of carrying costs, to the current year revenue requirements and dividing the total amount by the volumes projected for the 2026-27 Recovery Year for the service classifications and customers subject to the EET Rider. The resulting quotients for the Legacy Programs, Triennium 1 Program and Triennium

1 2 Program are then adjusted for applicable taxes and combined to derive the proposed
2 EET Charge of \$0.056393 per therm.

3 **Q. WHAT IS THE METHODOLOGY USED TO PROJECT FIRM SALES AND**
4 **SERVICES FOR THE RECOVERY YEAR IN ORDER TO DERIVE THE**
5 **COMPANY’S PROPOSED EET CHARGE?**

6 **A.** The methodology used to derive the projected normalized volumes on Schedule CLC-
7 4 is the same as that used in developing the demand forecast that supported South
8 Jersey’s Basic Gas Supply Service rate filing dated June 1, 2026. An adjustment was
9 also made to increase projected Rate Schedule EGS-LV volumes for a new customer
10 which began transportation service with the Company in Q4 2025. As mentioned
11 above, the EET Charge is applicable to all customers except those served under special
12 contracts approved by the Board and those customers exempt pursuant to the LCAPP
13 legislation.

14 **Q. PLEASE EXPLAIN HOW INCURRED O&M COSTS AND REVENUE**
15 **REQUIREMENTS FOR PROGRAM EXPENDITURES ARE DETERMINED**
16 **AND CALCULATED.**

17 **A.** O&M costs are recoverable in the year incurred. The number of years that the
18 Company’s EE Program expenditures are recoverable vary for each of the Company’s
19 EE Programs.

20 The program expenditures are recoverable over seven (7) years for Legacy
21 Programs and ten (10) years for the Triennium 1 Program and Triennium 2 Program.
22 The calculation of the allowable monthly revenue requirement for the amortized EE

1 Program expenditures is set forth on Schedule CLC-2. The allowable monthly
2 recoverable amount is developed by taking EE Program expenditures less accumulated
3 amortization and accumulated deferred income tax credits to derive a month end net
4 investment. The monthly return on investment is calculated by taking the month end
5 cumulative net investment multiplied by the pre-tax rate of return of 8.96% shown on
6 Schedule CLC-8 divided by twelve (12) or 0.7467%. This amount plus the pre-tax
7 incremental O&M and the pre-tax amortization expenses are then grossed up for a
8 revenue factor, excluding taxes, of 1.01343 shown on Schedule CLC-7. The result is
9 the allowable monthly revenue requirement.

10 **Q. HOW WERE AMORTIZATION EXPENSES CALCULATED?**

11 **A.** The amortization expenses were calculated by dividing each month's amortizable
12 expenditure by the appropriate number of months and accumulating the amounts to the
13 total monthly amortization expenses.

14 **Q. HOW WERE DEFERRED INCOME TAXES CALCULATED?**

15 **A.** The deferred income taxes were calculated by multiplying the difference in the
16 Company's tax and book amortization expense by the effective income tax rate. The
17 current effective income tax rate is 28.11% based on a 21% Federal income tax rate
18 and a 9% State corporate business tax rate, effective January 1, 2018.

19 **Q. ARE CARRYING COSTS INCLUDED IN THE EET CALCULATION?**

20 **A.** Yes. In accordance with the April 2021 Order, March 2022 Order, April 2024 Order
21 and October 2024 Order, the Company is permitted to recover carrying costs or issue
22 credits on its EET-related over/under recovered balances. The Company will continue

1 to accrue such amounts on its deferred EET-related balances for recovery in subsequent
2 years as shown on Schedule CLC-3.

3 **Q. HOW WERE THE CARRYING COSTS CALCULATED?**

4 **A.** Carrying cost rates are applied to each year's net prior year balance and current year
5 revenue requirements and recoveries. The interest rate is equal to the weighted interest
6 rate for the corresponding month obtained on its commercial paper and bank credit
7 lines. It is applied to the average monthly EET-related balance as shown on Schedule
8 CLC-3. Interest on monthly balances is not compounded.

9 **Q. WHAT ARE THE RECOVERIES FOR THE 2025-26 AND THE 2026-27**
10 **RECOVERY YEARS?**

11 **A.** Schedule CLC-3, Page 1 presents net recoveries totaling \$31.7 million for the 2025-26
12 Recovery Year. Schedule CLC-3, Page 2 presents net recoveries totaling \$29.2 million
13 for the 2026-27 Recovery Year. Schedule CLC-3, Page 3 presents an allocation of the
14 over-recovery at June 30, 2026 of \$2.1 million to split such amount between the Legacy
15 Programs, Triennium 1 Program and Triennium 2 Program. Historically, any over or
16 under recovered balances and related carrying costs were allocated 100% to the Legacy
17 Programs for simplicity. However, taking that approach in this filing would result in a
18 negative total revenue requirement for the Legacy Programs. Therefore, this over-
19 recovery was allocated to all three components of the EET Charge based on a percent
20 (%) to total EET Charge during the period July 1, 2025 through June 30, 2026.

21 **Q. WHAT ARE THE CURRENT EE PROGRAM YEAR EXPENDITURES**
22 **REFLECTED IN THE FILING?**

EXHIBIT B

1 **A.** For the 2025-26 Program Year for the Triennium 1 Program, Schedule CLC-2, Page
2 11 identifies \$4.6 million of direct investment program expenditures, comprised of \$4.5
3 million of investments and \$0.1 million of O&M expense. Schedule CLC-2, Page 13
4 identifies (\$0.5) million of loan program expenditures, comprised of (\$0.6) million of
5 investments and \$0.1 million of O&M expense. The credit amount in investments for
6 the loan program is primarily due to a refund received from the loan vendor,
7 Slipstream, in February 2026 to return funds related to the loan program that were not
8 expended.

9 For the 2025-26 Program Year for the Triennium 2 Program, Schedule CLC-2,
10 Page 15 identifies \$39.6 million of direct investment program expenditures, comprised
11 of \$39.0 million of investments and \$0.6 million of O&M expense. Schedule CLC-2,
12 Page 17 identifies \$16.3 million of loan program expenditures, comprised of \$14.1
13 million of investments and \$2.2 million of O&M expense.

14 A further breakdown of the Triennium 1 and Triennium 2 expenditures for the
15 2025-26 Program Year can be found on Schedule FV-1 sponsored by Company witness
16 Frank Vetri.

17 Additionally, Schedule CLC-2, Page 9 identifies \$0.4 million in Legacy
18 Programs O&M expense.

19 **Q. WHAT COMPRISES THE RECOVERABLE COSTS IN THE PROPOSED EET**
20 **CHARGE?**

21 **A.** For the 2026-27 Recovery Year, the EET Charge is designed to recover the sum of
22 \$1,196,336 related to the Legacy Programs as set forth in Schedule CLC-1, Page 2,

1 \$10,926,869 related to the Triennium 1 Program set forth in Schedule CLC--1, Page 1
2 and \$17,600,492 related to the Triennium 2 Program set forth in Schedule CLC-1, Page
3 1. The amounts include prior period balances, current year amounts and projected
4 recoverable amounts. The change in annual revenues is a decrease of \$3.0 million,
5 excluding taxes.

6 **Q. DO THE RECOVERABLE COSTS INCLUDE ANY SPECIAL**
7 **ADJUSTMENTS?**

8 **A.** Yes. Included on Schedule CLC-1, Page 2, line 9 is an adjustment to credit ratepayers
9 for carrying costs charged in prior periods. In preparing the Company's filing, it was
10 discovered that the 2018 Extension program amortization began in January 2019 rather
11 than December 2018. In addition, an incorrect investment amount for February 2019
12 was used to calculate monthly amortizations. As a result, average (over)/under
13 recovered balances in previous filings were overstated resulting in higher carrying costs
14 than would otherwise have been collected. With this adjustment, the Company is
15 refunding those excess carrying costs to the ratepayer through the Legacy Program rate.

16 **Q. DO THE RECOVERABLE COSTS INCLUDE COSTS RELATED TO THE**
17 **DEVELOPMENT OF FUTURE EE PROGRAMS?**

1 **A.** Yes. A BPU EE Triennium stakeholder engagement meeting was held in July 2025
2 and Board Staff developed the Triennium 3 EE and peak demand reduction (“PDR”)
3 straw proposal. The Board then invited stakeholders and members of the public to
4 provide comments on the Triennium 3 straw proposal. After reviewing the Triennium
5 3 straw proposal comments, on March 13, 2026, the Board issued a Notice of a Straw
6 Proposal and Information Session (“Triennium 2.5 Straw Proposal”).

7 In the Triennium 2.5 Straw Proposal, Board Staff recommended a short-term
8 transition from Triennium 2 to the third cycle of EE and PDR programs (“PC3”) that
9 would revise the overall Program Year 7 (“PY7”) budget. The proposed transition plan
10 includes two (2) components. First, a one (1)-year continuation of Triennium 2
11 programs (“Triennium 2.5”) would occur in PY7, from July 1, 2027 through June 30,
12 2028, with policy changes. Second, PC3, previously referred to as Triennium 3, would
13 begin on July 1, 2028, and comprise either a three (3)-year program cycle or a six (6)-
14 year program cycle with an interim review of targets after three (3) years. PC3 would
15 build on the changes in Triennium 2.5 and adopt additional policy changes in response
16 to stakeholder comments on the Triennium 3 straw proposal.

EXHIBIT B

1 In its July 2026 Order ¹⁰, the Board directed the Utilities to each file a letter
2 petition on or before September 30, 2026, seeking to continue their respective
3 Triennium 2 programs without changes to the programs by one (1) year, through June
4 30, 2028. This PY7 framework requires the Utilities to file PY7 plans to address
5 ratepayer affordability with a multi-pronged approach as part of the transition to PC3.

6 In addition, by its October 2024 Order, the Board approved a stipulation
7 executed by the parties in that proceeding on October 16, 2024 (“Stipulation”). In the
8 Stipulation, the Company agreed to initiate discussion with the New Jersey Department
9 of Banking and Insurance (“DOBI”) on or before March 31, 2025 to determine DOBI’s
10 requirements, if any, for offering on bill financing at an interest rate other than zero in
11 advance of the Triennium 3 (now PC3) filing. The Company also agreed to schedule a
12 joint meeting with all parties and all other gas and electric utilities by December 1,
13 2025 to discuss the Company’s understanding of the applicable laws and regulations
14 concerning offering on bill repayment for PC3 at an interest rate other than zero. This
15 joint utility effort was led by Public Service Electric and Gas using outside counsel.

16 The Company is seeking recovery of \$14,138 of costs in this proceeding related
17 to its review of the Triennium 2.5 Straw Proposal as well as ongoing PY7 and PC3
18 development and filing. The amount is comprised of \$11,638 paid to Cullen &
19 Dykman for legal services related to the Triennium 2.5 Straw Proposal as well as

¹⁰ In re the Matter of Program Seven of the Energy Efficiency and Demand Response Programs Implemented Pursuant to the New Jersey Clean Energy Act of 2018, L. 2018, c. 17, BPU Docket No. QO26070382, Order dated July 15, 2026 (“July 2026 Order”)

1 \$2,500 for South Jersey's share of costs related to working with the consortium's
2 outside counsel, Chiesa Shahanian & Giantomasi PC. The total costs are included in
3 the month of July 2026 forecasted O&M costs in the T2 model.

4

5 **Q. WHAT IS THE IMPACT OF THE PROPOSED CHANGES IN THE EET**
6 **CHARGE ON TYPICAL RESIDENTIAL HEATING CUSTOMERS?**

7 **A.** As shown on Schedule CLC-5, page 1 of 2, the proposed decrease in the EET Charge
8 will decrease the monthly bill of a residential heating customer using 100 therms of
9 natural gas by \$0.58, from \$203.74 to \$203.16, a decrease of 0.28%, as compared to
10 rates in effect on July 1, 2026.

11 **Q. DOES THIS CONCLUDE YOUR TESTIMONY?**

12 **A.** Yes, it does.

**South Jersey Gas Company
Energy Efficiency Program ("EEP")
Annual Revenue Requirement
and Total EEP Rate (Legacy, T1 and T2)**

July 26 - June 27

Line #	<u>DIRECT PROGRAM INVESTMENTS</u>	<u>Triennium 1</u>	<u>Triennium 2</u>
1	Annual Investment (CLC-2, p16)	\$ -	\$ 52,559,896
2			
3	Cumulative Investment (CLC-2, p12 and p16)	\$ 67,075,535	\$ 99,678,662
4			
5	Less Accumulated Amortization (CLC-2, p12 and p16)	\$ (25,022,749)	\$ (10,364,627)
6			
7	Less Accumulated Deferred Tax (CLC-2, p12 and p16)	\$ (11,821,038)	\$ (25,106,175)
8			
9	Net Investment	\$ 30,231,748	\$ 64,207,860
10			
11	Rate of Return (Pre Tax)	8.96%	8.96%
12			
13	Required Net Operating Income (CLC-2, p12 and p16)	\$ 2,913,922	\$ 4,212,169
14			
15	Incremental O&M Pre Tax (CLC-2, p12 and p16)	\$ -	\$ 619,845
16			
17	Pre Tax Amortization (CLC-2, p12 and p16)	\$ 6,949,121	\$ 7,197,021
18			
19	Operating Income	\$ 9,863,043	\$ 12,029,035
20			
21	Revenue Factor	1.01343	1.01343
22			
23	Revenue Requirement Excluding SUT (CLC-2, p12 and p16)	\$ 9,995,544	\$ 12,190,585
24			
25			
26	<u>OBR PROGRAM INVESTMENTS</u>		
27			
28	Annual Investment (CLC-2, p14 and p18)	\$ -	\$ 21,800,052
29	Less OBR Repayments (CLC-2, p14 and p18)	\$ (8,987,744)	\$ (5,290,279)
30	OBR Write-Off	\$ -	\$ -
31	Net Investment (CLC-2, p14 and p18)	\$ (8,907,755)	\$ 16,509,773
32			
33	Cumulative Investment	\$ 21,123,594	\$ 50,718,755
34			
35	Rate of Return (Pre Tax)	8.96%	8.96%
36			
37	Required Net Operating Income	\$ 2,261,771	\$ 3,494,136
38			
39	Incremental O&M Pre Tax	\$ -	\$ 1,780,740
40			
41	Operating Income (CLC-2, p14 and p18)	\$ 2,261,771	\$ 5,274,876
42			
43	Revenue Factor	1.01343	1.01343
44			
45	Revenue Requirement Excluding SUT (CLC-2, p14 and p18)	<u>\$ 2,292,156</u>	<u>\$ 5,345,718</u>
46			
47			
48	<u>RATE CALCULATION</u>		
49	Revenue Requirement For Direct Investments Excluding SUT	\$ 9,995,544	\$ 12,190,585
50	Revenue Requirement For OBRs Programs Excluding SUT	\$ 2,292,156	\$ 5,345,718
51	OBR Write-Off Recovery	\$ -	\$ -
52	Add: Allocated 6/30/2026 Under/(Over) Recovered Balance (CLC-3, p3)	\$ (1,360,831)	\$ 64,189
53			
54	Total Revenue Requirements	\$ 10,926,869	\$ 17,600,492
55			
56	Therms (CLC-4)	562,005,262	562,005,262
57			
58	Rate Per Therm, Excluding SUT	\$ 0.019443	\$ 0.031317
59			
60	Rate Per Therm, Including SUT	<u>\$ 0.020731</u>	<u>\$ 0.033392</u>
61			
62	Legacy - Rate Per Therm, Including SUT (CLC-1, p2)		<u>\$ 0.002270</u>
63			
64	Total EEP Rate Per Therm, Excluding SUT (Legacy, Triennium 1 and Triennium 2) (Schedule CLC-1, Page 2, Line 15) and line 58 above)		<u>\$ 0.052889</u>
65			
66	Total EEP Rate Per Therm, Including SUT (Legacy, Triennium 1 and Triennium 2) (Total line 60 and 62)		<u>\$ 0.056393</u>
67			

**South Jersey Gas Company
Energy Efficiency Program ("EEP")
Annual Revenue Requirement
and EEP Legacy Rate**

Line #	Legacy Program Revenue Requirement (excluding SUT) for the period July 2026 - June 2027	EEP Legacy Rate
1	2013 Extension - Direct Program Investments and Loans (Docket No. GO12050363) (CLC-2, p2 and 4)	\$207,689
2	2015 Extension - Direct Program Investments and Loans (Docket No. GR15010090) (CLC-2, p5 and 6)	(\$0)
3	2018 Extension - Direct Program Investments and Loans (Docket No. GO18030350) (CLC-2, p8)	\$1,584,740
4	Legacy Program Revenue Requirement Excluding SUT	\$1,792,429
5		
6	Add: Allocated 6/30/2026 Under/(Over) Recovered Balance (CLC-3, p3)	\$ (771,022)
7		
8	Projected Carrying Costs for the Year Ending September 2027 (CLC-3, p1)	\$219,986
9	Less Carrying Costs for 2018 Extension	(\$45,057)
10		
11	Total Revenue Requirement Excluding SUT	\$1,196,336
12		
13	Total Therms	562,005,262
14		
15	EEP Legacy Rate per Therm Excluding SUT	\$0.002129
16		
17	Applicable NJ Sales and Use Tax Factor	1.066250
18		
19	EEP Legacy Rate per Therm Including SUT	\$0.002270

2025 - 2026 Revenue Requirement Direct Investment Programs

[illegible]

[illegible]

South Jersey Gas Company

Energy Efficiency Tracker - 2013 Extension
Docket No. GO12050363

2025 - 2026 Revenue Requirement Loan Investment Programs

	Actual Jul-25	Actual Aug-25	Actual Sep-25	Actual Oct-25	Actual Nov-25	Actual Dec-25	Actual Jan-26	Actual Feb-26	Actual Mar-26	Actual Apr-26	Actual May-26	Actual Jun-26	Total
1 Monthly Investment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2 Less Loan Repayments	\$ (22,219)	\$ 3,256	\$ (13,976)	\$ (37,544)	\$ (19,701)	\$ (52,698)	\$ (13,638)	\$ (3,876)	\$ (62,817)	\$ (32,117)	\$ (17,720)	\$ (35,775)	\$ (308,825)
3 Less Reassignment of Grants to SJG	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4 Net Monthly Investment	\$ (22,219)	\$ 3,256	\$ (13,976)	\$ (37,544)	\$ (19,701)	\$ (52,698)	\$ (13,638)	\$ (3,876)	\$ (62,817)	\$ (32,117)	\$ (17,720)	\$ (35,775)	\$ (308,825)
5													
6 Cumulative Investment	\$ 2,858,270	\$ 2,861,526	\$ 2,847,550	\$ 2,810,006	\$ 2,790,305	\$ 2,737,607	\$ 2,723,969	\$ 2,720,093	\$ 2,657,276	\$ 2,625,159	\$ 2,607,439	\$ 2,571,664	\$ 2,571,664
7													
8 Rate of Return	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%
9													
10 Required Net Operating Income	\$ 21,342	\$ 21,366	\$ 21,262	\$ 20,981	\$ 20,834	\$ 20,441	\$ 20,339	\$ 20,310	\$ 19,841	\$ 19,601	\$ 19,469	\$ 19,202	\$ 244,988
11													
12 Incremental O&M Pre Tax	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13													
14 Operating Income	\$ 21,342	\$ 21,366	\$ 21,262	\$ 20,981	\$ 20,834	\$ 20,441	\$ 20,339	\$ 20,310	\$ 19,841	\$ 19,601	\$ 19,469	\$ 19,202	\$ 244,988
15													
16 Revenue Factor	1.08057	1.08057	1.08057	1.08057	1.08057	1.08057	1.08057	1.08057	1.08057	1.08057	1.08057	1.08057	1.08057
17													
18 Revenue Requirement	\$ 23,061	\$ 23,088	\$ 22,975	\$ 22,672	\$ 22,513	\$ 22,088	\$ 21,978	\$ 21,946	\$ 21,440	\$ 21,180	\$ 21,037	\$ 20,749	\$ 264,726
19													
20 Revenue Requirement Excluding SUT	\$ 21,628	\$ 21,653	\$ 21,547	\$ 21,263	\$ 21,114	\$ 20,715	\$ 20,612	\$ 20,583	\$ 20,107	\$ 19,864	\$ 19,730	\$ 19,460	\$ 248,278

South Jersey Gas Company

Energy Efficiency Tracker - 2013 Extension

Docket No. G012050363

2026 - 2027 Revenue Requirement Loan Investment Programs

	Projected Jul-26	Projected Aug-26	Projected Sep-26	Projected Oct-26	Projected Nov-26	Projected Dec-26	Projected Jan-27	Projected Feb-27	Projected Mar-27	Projected Apr-27	Projected May-27	Projected Jun-27	Total
1 Monthly Investment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2 Less Loan Repayments	\$ (44,216)	\$ (44,216)	\$ (44,216)	\$ (44,216)	\$ (44,216)	\$ (44,216)	\$ (44,216)	\$ (44,216)	\$ (44,216)	\$ (44,216)	\$ (44,216)	\$ (32,305)	\$ (506,775)
3 Less Reassignment of Grants to SJG	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4 Net Monthly Investment	\$ (44,216)	\$ (44,216)	\$ (44,216)	\$ (44,216)	\$ (44,216)	\$ (44,216)	\$ (44,216)	\$ (44,216)	\$ (44,216)	\$ (44,216)	\$ (44,216)	\$ (32,305)	\$ (506,775)
5													
6 Cumulative Investment	\$ 2,527,448	\$ 2,483,231	\$ 2,439,015	\$ 2,394,798	\$ 2,350,582	\$ 2,306,365	\$ 2,262,149	\$ 2,217,932	\$ 2,173,716	\$ 2,129,500	\$ 2,097,194	\$ 2,064,889	\$ 2,064,889
7													
8 Rate of Return	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%
9													
10 Required Net Operating Income	\$ 18,872	\$ 18,541	\$ 18,211	\$ 17,881	\$ 17,551	\$ 17,221	\$ 16,891	\$ 16,561	\$ 16,230	\$ 15,900	\$ 15,659	\$ 15,418	\$ 204,936
11													
12 Incremental O&M Pre Tax	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13													
14 Operating Income	\$ 18,872	\$ 18,541	\$ 18,211	\$ 17,881	\$ 17,551	\$ 17,221	\$ 16,891	\$ 16,561	\$ 16,230	\$ 15,900	\$ 15,659	\$ 15,418	\$ 204,936
15													
16 Revenue Factor	1.08057	1.08057	1.08057	1.08057	1.08057	1.08057	1.08057	1.08057	1.08057	1.08057	1.08057	1.08057	1.08057
17													
18 Revenue Requirement	\$ 20,392	\$ 20,035	\$ 19,679	\$ 19,322	\$ 18,965	\$ 18,608	\$ 18,252	\$ 17,895	\$ 17,538	\$ 17,181	\$ 16,921	\$ 16,660	\$ 221,448
19													
20 Revenue Requirement Excluding SUT	\$ 19,125	\$ 18,790	\$ 18,456	\$ 18,121	\$ 17,787	\$ 17,452	\$ 17,118	\$ 16,783	\$ 16,448	\$ 16,114	\$ 15,869	\$ 15,625	\$ 207,689

[illegible]

[illegible]

South Jersey Gas Company

Energy Efficiency Tracker - 2018 Extension
Docket No. GO18030350

2025-2026 Revenue Requirement Direct Investment Programs

	Actual July-25	Actual August-25	Actual September-25	Actual October-25	Actual November-25	Actual December-25	Actual January-26	Actual February-26	Actual March-26	Actual April-26	Actual May-26	Actual June-26	Total
1 Monthly Investment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3 Net Monthly Investment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5 Cumulative Investment	\$ 17,592,995	\$ 17,592,995	\$ 17,592,995	\$ 17,592,995	\$ 17,592,995	\$ 17,592,995	\$ 17,592,995	\$ 17,592,995	\$ 17,592,995	\$ 17,592,995	\$ 17,592,995	\$ 17,592,995	\$ 17,592,995
7 Less Accumulated Amortization	\$ (14,743,061)	\$ (14,958,320)	\$ (15,173,579)	\$ (15,388,838)	\$ (15,602,906)	\$ (15,809,822)	\$ (16,004,124)	\$ (16,187,780)	\$ (16,366,370)	\$ (16,538,891)	\$ (16,690,024)	\$ (16,829,856)	\$ (16,829,856)
9 Less Accumulated Deferred Tax	\$ (801,117)	\$ (740,607)	\$ (680,098)	\$ (619,589)	\$ (559,414)	\$ (501,250)	\$ (446,632)	\$ (395,006)	\$ (344,804)	\$ (296,309)	\$ (253,825)	\$ (214,518)	\$ (214,518)
11 Net Investment	\$ 2,048,818	\$ 1,894,068	\$ 1,739,318	\$ 1,584,569	\$ 1,430,675	\$ 1,281,923	\$ 1,142,239	\$ 1,010,209	\$ 881,821	\$ 757,795	\$ 649,146	\$ 548,621	\$ 548,621
13 Rate of Return	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	
15 Required Net Operating Income	\$ 15,298	\$ 14,142	\$ 12,987	\$ 11,831	\$ 10,682	\$ 9,572	\$ 8,529	\$ 7,543	\$ 6,584	\$ 5,658	\$ 4,847	\$ 4,096	\$ 111,770
17 Incremental O&M Pre Tax	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
19 Pre Tax Amortization	\$ 215,259	\$ 215,259	\$ 215,259	\$ 215,259	\$ 214,069	\$ 206,916	\$ 194,302	\$ 183,656	\$ 178,590	\$ 172,521	\$ 151,133	\$ 139,831	\$ 2,302,054
21 Operating Income	\$ 230,557	\$ 229,401	\$ 228,246	\$ 227,090	\$ 224,751	\$ 216,488	\$ 202,831	\$ 191,199	\$ 185,174	\$ 178,179	\$ 155,980	\$ 143,928	\$ 2,413,824
23 Revenue Factor	1.08057	1.08057	1.08057	1.08057	1.08057	1.08057	1.08057	1.08057	1.08057	1.08057	1.08057	1.08057	
25 Revenue Requirement	\$ 249,133	\$ 247,884	\$ 246,636	\$ 245,387	\$ 242,859	\$ 233,930	\$ 219,173	\$ 206,604	\$ 200,094	\$ 192,535	\$ 168,548	\$ 155,524	\$ 2,608,306
27 Revenue Requirement, Excluding SUT	\$ 233,653	\$ 232,482	\$ 231,311	\$ 230,140	\$ 227,769	\$ 219,395	\$ 205,555	\$ 193,767	\$ 187,661	\$ 180,572	\$ 158,075	\$ 145,861	\$ 2,446,243

South Jersey Gas Company

Energy Efficiency Tracker - 2018 Extension
Docket No. GO18030350

2026-2027 Revenue Requirement Direct Investment Programs

	Projected July-26	Projected August-26	Projected September-26	Projected October-26	Projected November-26	Projected December-26	Projected January-27	Projected February-27	Projected March-27	Projected April-27	Projected May-27	Projected June-27	Total
1 Monthly Investment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3 Net Monthly Investment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5 Cumulative Investment	\$ 17,592,995	\$ 17,592,995	\$ 17,592,995	\$ 17,592,995	\$ 17,592,995	\$ 17,592,995	\$ 17,592,995	\$ 17,592,995	\$ 17,592,995	\$ 17,592,995	\$ 17,592,995	\$ 17,592,995	\$ 17,592,995
7 Less Accumulated Amortization	\$ (16,951,553)	\$ (17,062,723)	\$ (17,164,909)	\$ (17,245,217)	\$ (17,318,620)	\$ (17,390,852)	\$ (17,461,414)	\$ (17,527,192)	\$ (17,592,995)	\$ (17,592,995)	\$ (17,592,995)	\$ (17,592,995)	\$ (17,592,995)
9 Less Accumulated Deferred Tax	\$ (180,309)	\$ (149,060)	\$ (120,335)	\$ (97,760)	\$ (77,127)	\$ (56,822)	\$ (36,987)	\$ (18,497)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)
11 Net Investment	\$ 461,133	\$ 381,213	\$ 307,751	\$ 250,017	\$ 197,248	\$ 145,321	\$ 94,594	\$ 47,306	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
13 Rate of Return	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	
15 Required Net Operating Income	\$ 3,443	\$ 2,846	\$ 2,298	\$ 1,867	\$ 1,473	\$ 1,085	\$ 706	\$ 353	\$ 0	\$ 0	\$ 0	\$ 0	\$ 14,072
17 Incremental O&M Pre Tax	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
19 Pre Tax Amortization	\$ 121,697	\$ 111,170	\$ 102,186	\$ 80,309	\$ 73,403	\$ 72,232	\$ 70,562	\$ 65,778	\$ 65,803	\$ -	\$ -	\$ -	\$ 763,139
21 Operating Income	\$ 125,140	\$ 114,016	\$ 104,484	\$ 82,176	\$ 74,875	\$ 73,317	\$ 71,268	\$ 66,131	\$ 65,803	\$ 0	\$ 0	\$ 0	\$ 777,211
23 Revenue Factor	1.08057	1.08057	1.08057	1.08057	1.08057	1.08057	1.08057	1.08057	1.08057	1.08057	1.08057	1.08057	
25 Revenue Requirement	\$ 135,223	\$ 123,202	\$ 112,902	\$ 88,796	\$ 80,908	\$ 79,224	\$ 77,010	\$ 71,459	\$ 71,105	\$ 0	\$ 0	\$ 0	\$ 839,831
27 Revenue Requirement, Excluding SUT	\$ 126,821	\$ 115,547	\$ 105,887	\$ 83,279	\$ 75,881	\$ 74,302	\$ 72,225	\$ 67,019	\$ 66,687	\$ 0	\$ 0	\$ 0	\$ 787,649

South Jersey Gas Company
Energy Efficiency Tracker - 2018 Extension
Docket No. GO18030350
2025-2026 Revenue Requirement Loan Programs

	Actual July-25	Actual August-25	Actual September-25	Actual October-25	Actual November-25	Actual December-25	Actual January-26	Actual February-26	Actual March-26	Actual April-26	Actual May-26	Actual June-26	Total
1 Monthly Investment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2 Less Loan Repayments	\$ (490,202)	\$ (487,514)	\$ (487,745)	\$ (475,509)	\$ (464,948)	\$ (466,125)	\$ (487,477)	\$ (444,123)	\$ (486,566)	\$ (419,369)	\$ (408,421)	\$ (387,164)	\$ (5,505,163)
3 Net Monthly Investment	<u>\$ (490,202)</u>	<u>\$ (487,514)</u>	<u>\$ (487,745)</u>	<u>\$ (475,509)</u>	<u>\$ (464,948)</u>	<u>\$ (466,125)</u>	<u>\$ (487,477)</u>	<u>\$ (444,123)</u>	<u>\$ (486,566)</u>	<u>\$ (419,369)</u>	<u>\$ (408,421)</u>	<u>\$ (387,164)</u>	<u>\$ (5,505,163)</u>
4													
5 Cumulative Investment	\$ 9,688,881	\$ 9,201,367	\$ 8,713,623	\$ 8,238,114	\$ 7,773,166	\$ 7,307,041	\$ 6,819,564	\$ 6,375,441	\$ 5,888,875	\$ 5,469,506	\$ 5,061,085	\$ 4,673,920	\$ 4,673,920
6													
7 Rate of Return	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	
8													
9 Required Net Operating Income	\$ 72,344	\$ 68,704	\$ 65,062	\$ 61,511	\$ 58,040	\$ 54,559	\$ 50,919	\$ 47,603	\$ 43,970	\$ 40,839	\$ 37,789	\$ 34,899	\$ 636,239
10													
11 Incremental O&M Pre Tax	\$ 34,126	\$ 36,964	\$ 38,328	\$ 36,667	\$ 35,494	\$ 33,661	\$ 37,548	\$ 48,570	\$ 23,553	\$ 33,207	\$ 33,490	\$ 29,877	\$ 421,487
12													
13 Operating Income	\$ 106,470	\$ 105,667	\$ 103,390	\$ 98,179	\$ 93,534	\$ 88,221	\$ 88,468	\$ 96,173	\$ 67,524	\$ 74,046	\$ 71,280	\$ 64,776	\$ 1,057,726
14													
15 Revenue Factor	1.08057	1.08057	1.08057	1.08057	1.08057	1.08057	1.08057	1.08057	1.08057	1.08057	1.08057	1.08057	
16													
17 Revenue Requirement	\$ 115,048	\$ 114,181	\$ 111,720	\$ 106,089	\$ 101,070	\$ 95,328	\$ 95,596	\$ 103,922	\$ 72,964	\$ 80,012	\$ 77,023	\$ 69,995	\$ 1,142,947
18													
19 Revenue Requirement Excluding SUT	<u>\$ 107,900</u>	<u>\$ 107,086</u>	<u>\$ 104,779</u>	<u>\$ 99,497</u>	<u>\$ 94,790</u>	<u>\$ 89,405</u>	<u>\$ 89,656</u>	<u>\$ 97,465</u>	<u>\$ 68,431</u>	<u>\$ 75,040</u>	<u>\$ 72,237</u>	<u>\$ 65,646</u>	<u>\$ 1,071,932</u>

South Jersey Gas Company
Energy Efficiency Tracker - 2018 Extension
Docket No. GO18030350
2026-2027 Revenue Requirement Loan Programs

	Projected July-26	Projected August-26	Projected September-26	Projected October-26	Projected November-26	Projected December-26	Projected January-27	Projected February-27	Projected March-27	Projected April-27	Projected May-27	Projected June-27	Total
1 Monthly Investment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2 Less Loan Repayments	\$ (361,471)	\$ (337,575)	\$ (315,353)	\$ (203,711)	\$ (178,925)	\$ (143,711)	\$ (142,111)	\$ (142,111)	\$ (142,111)	\$ (107,111)	\$ (106,723)	\$ (106,723)	\$ (2,287,635)
3 Net Monthly Investment	<u>\$ (361,471)</u>	<u>\$ (337,575)</u>	<u>\$ (315,353)</u>	<u>\$ (203,711)</u>	<u>\$ (178,925)</u>	<u>\$ (143,711)</u>	<u>\$ (142,111)</u>	<u>\$ (142,111)</u>	<u>\$ (142,111)</u>	<u>\$ (107,111)</u>	<u>\$ (106,723)</u>	<u>\$ (106,723)</u>	<u>\$ (2,287,635)</u>
4													
5 Cumulative Investment	\$ 4,312,450	\$ 3,974,875	\$ 3,659,522	\$ 3,455,811	\$ 3,276,886	\$ 3,133,175	\$ 2,991,064	\$ 2,848,954	\$ 2,706,843	\$ 2,599,732	\$ 2,493,009	\$ 2,386,285	\$ 2,386,285
6													
7 Rate of Return	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	
8													
9 Required Net Operating Income	\$ 32,200	\$ 29,679	\$ 27,324	\$ 25,803	\$ 24,467	\$ 23,394	\$ 22,333	\$ 21,272	\$ 20,211	\$ 19,411	\$ 18,614	\$ 17,818	\$ 282,528
10													
11 Incremental O&M Pre Tax	\$ 42,000	\$ 42,000	\$ 42,000	\$ 42,000	\$ 42,000	\$ 42,000	\$ 42,000	\$ 42,000	\$ 42,000	\$ 42,000	\$ 42,000	\$ 42,000	\$ 504,000
12													
13 Operating Income	\$ 74,200	\$ 71,679	\$ 69,324	\$ 67,803	\$ 66,467	\$ 65,394	\$ 64,333	\$ 63,272	\$ 62,211	\$ 61,411	\$ 60,614	\$ 59,818	\$ 786,528
14													
15 Revenue Factor	1.08057	1.08057	1.08057	1.08057	1.08057	1.08057	1.08057	1.08057	1.08057	1.08057	1.08057	1.08057	
16													
17 Revenue Requirement	\$ 80,178	\$ 77,454	\$ 74,910	\$ 73,266	\$ 71,823	\$ 70,663	\$ 69,517	\$ 68,370	\$ 67,223	\$ 66,359	\$ 65,498	\$ 64,637	\$ 849,899
18													
19 Revenue Requirement Excluding SUT	<u>\$ 75,196</u>	<u>\$ 72,642</u>	<u>\$ 70,255</u>	<u>\$ 68,714</u>	<u>\$ 67,360</u>	<u>\$ 66,273</u>	<u>\$ 65,197</u>	<u>\$ 64,122</u>	<u>\$ 63,047</u>	<u>\$ 62,236</u>	<u>\$ 61,429</u>	<u>\$ 60,621</u>	<u>\$ 797,092</u>

South Jersey Gas Company
Energy Efficiency Tracker - Triennium 1
Docket No. GO20090618
2025-2026 Revenue Requirement Direct Investment Programs

	Actual July-25	Actual August-25	Actual September-25	Actual October-25	Actual November-25	Actual December-25	Actual January-26	Actual February-26	Actual March-26	Actual April-26	Actual May-26	Actual June-26	Total
1 Monthly Investment	\$ 47,803	\$ 2,762,119	\$ 30,356	\$ -	\$ 1,300	\$ 482,247	\$ 1,893,094	\$ (53,550)	\$ -	\$ (1,102,473)	\$ 459,701	\$ 2,359	\$ 4,522,956
2													
3 Net Monthly Investment	\$ 47,803	\$ 2,762,119	\$ 30,356	\$ -	\$ 1,300	\$ 482,247	\$ 1,893,094	\$ (53,550)	\$ -	\$ (1,102,473)	\$ 459,701	\$ 2,359	\$ 4,522,956
4													
5 Cumulative Investment	\$ 62,600,382	\$ 65,362,501	\$ 65,392,857	\$ 65,392,857	\$ 65,394,157	\$ 65,876,404	\$ 67,769,498	\$ 67,715,948	\$ 67,715,948	\$ 66,613,475	\$ 67,073,176	\$ 67,075,535	\$ 67,075,535
6													
7 Less Accumulated Amortization	\$ (11,757,338)	\$ (12,322,156)	\$ (12,887,227)	\$ (13,452,298)	\$ (14,017,380)	\$ (14,586,481)	\$ (15,171,357)	\$ (15,755,787)	\$ (16,340,217)	\$ (16,915,460)	\$ (17,494,534)	\$ (18,073,628)	\$ (18,073,628)
8													
9 Less Accumulated Deferred Tax	\$ (14,291,980)	\$ (14,909,641)	\$ (14,759,333)	\$ (14,600,491)	\$ (14,442,012)	\$ (14,417,597)	\$ (14,785,337)	\$ (14,606,001)	\$ (14,441,718)	\$ (13,970,112)	\$ (13,936,556)	\$ (13,774,436)	\$ (13,774,436)
10													
11 Net Investment	\$ 36,551,064	\$ 38,130,704	\$ 37,746,297	\$ 37,340,068	\$ 36,934,765	\$ 36,872,326	\$ 37,812,804	\$ 37,354,160	\$ 36,934,013	\$ 35,727,903	\$ 35,642,085	\$ 35,227,471	\$ 35,227,471
12													
13 Rate of Return	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	
14													
15 Required Net Operating Income	\$ 272,915	\$ 284,709	\$ 281,839	\$ 278,805.84	\$ 275,780	\$ 275,313	\$ 282,336	\$ 278,911	\$ 275,774	\$ 266,768	\$ 266,128	\$ 263,032	\$ 3,302,310
16													
17 Incremental O&M Pre Tax	\$ 9,274	\$ 10,059	\$ 12,469	\$ 5,917	\$ (2,871)	\$ 3,684	\$ 8,886	\$ -	\$ -	\$ -	\$ -	\$ (7,500)	\$ 39,918
18													
19 Pre Tax Amortization	\$ 541,800	\$ 564,818	\$ 565,071	\$ 565,071	\$ 565,082	\$ 569,101	\$ 584,876	\$ 584,430	\$ 584,430	\$ 575,243	\$ 579,074	\$ 579,093	\$ 6,858,090
20													
21 Operating Income	\$ 823,989	\$ 859,586	\$ 859,379	\$ 849,794	\$ 837,991	\$ 848,098	\$ 876,098	\$ 863,341	\$ 860,204	\$ 842,011	\$ 845,201	\$ 834,625	\$ 10,200,318
22													
23 Revenue Factor	1.01343	1.01343	1.01343	1.01343	1.01343	1.01343	1.01343	1.01343	1.01343	1.01343	1.01343	1.01343	
24													
25 Revenue Requirement	\$ 835,059	\$ 871,134	\$ 870,924	\$ 861,210	\$ 849,248	\$ 859,491	\$ 887,867	\$ 874,939	\$ 871,760	\$ 853,323	\$ 856,556	\$ 845,838	\$ 10,337,350

South Jersey Gas Company
Energy Efficiency Tracker - Triennium 1
Docket No. GO20090618
2026-2027 Revenue Requirement Direct Investment Programs

	Projected July-26	Projected August-26	Projected September-26	Projected October-26	Projected November-26	Projected December-26	Projected January-27	Projected February-27	Projected March-27	Projected April-27	Projected May-27	Projected June-27	Total
1 Monthly Investment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2													
3 Net Monthly Investment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4													
5 Cumulative Investment	\$ 67,075,535	\$ 67,075,535	\$ 67,075,535	\$ 67,075,535	\$ 67,075,535	\$ 67,075,535	\$ 67,075,535	\$ 67,075,535	\$ 67,075,535	\$ 67,075,535	\$ 67,075,535	\$ 67,075,535	\$ 67,075,535
6													
7 Less Accumulated Amortization	\$ (18,652,721)	\$ (19,231,814)	\$ (19,810,908)	\$ (20,390,001)	\$ (20,969,095)	\$ (21,548,188)	\$ (22,127,281)	\$ (22,706,375)	\$ (23,285,468)	\$ (23,864,562)	\$ (24,443,655)	\$ (25,022,749)	\$ (25,022,749)
8													
9 Less Accumulated Deferred Tax	\$ (13,611,653)	\$ (13,448,870)	\$ (13,286,087)	\$ (13,123,303)	\$ (12,960,520)	\$ (12,797,737)	\$ (12,634,954)	\$ (12,472,171)	\$ (12,309,388)	\$ (12,146,605)	\$ (11,983,821)	\$ (11,821,038)	\$ (11,821,038)
10													
11 Net Investment	\$ 34,811,161	\$ 34,394,851	\$ 33,978,540	\$ 33,562,230	\$ 33,145,920	\$ 32,729,610	\$ 32,313,299	\$ 31,896,989	\$ 31,480,679	\$ 31,064,368	\$ 30,648,058	\$ 30,231,748	\$ 30,231,748
12													
13 Rate of Return	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	
14													
15 Required Net Operating Income	\$ 259,923	\$ 256,815	\$ 253,706	\$ 250,597.98	\$ 247,490	\$ 244,381	\$ 241,273	\$ 238,164	\$ 235,056	\$ 231,947	\$ 228,839	\$ 225,730	\$ 2,913,922
16													
17 Incremental O&M Pre Tax	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18													
19 Pre Tax Amortization	\$ 579,093	\$ 579,093	\$ 579,093	\$ 579,093	\$ 579,093	\$ 579,093	\$ 579,093	\$ 579,093	\$ 579,093	\$ 579,093	\$ 579,093	\$ 579,093	\$ 6,949,121
20													
21 Operating Income	\$ 839,017	\$ 835,908	\$ 832,800	\$ 829,691	\$ 826,583	\$ 823,474	\$ 820,366	\$ 817,258	\$ 814,149	\$ 811,041	\$ 807,932	\$ 804,824	\$ 9,863,043
22													
23 Revenue Factor	1.01343	1.01343	1.01343	1.01343	1.01343	1.01343	1.01343	1.01343	1.01343	1.01343	1.01343	1.01343	
24													
25 Revenue Requirement	\$ 850,288	\$ 847,138	\$ 843,988	\$ 840,838	\$ 837,687	\$ 834,537	\$ 831,387	\$ 828,237	\$ 825,087	\$ 821,936	\$ 818,786	\$ 815,636	\$ 9,995,544

South Jersey Gas Company
Energy Efficiency Tracker - Triennium 1
Docket No. GO20090618
2025-2026 Revenue Requirement OBR Programs

	Actual July-25	Actual August-25	Actual September-25	Actual October-25	Actual November-25	Actual December-25	Actual January-26	Actual February-26	Actual March-26	Actual April-26	Actual May-26	Actual June-26	Total
1 Monthly Investment	\$ -	\$ (13,380)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (615,246)	\$ -	\$ -	\$ -	\$ -	\$ (628,626)
2 Less Loan Repayments	\$ (729,371)	\$ (697,608)	\$ (744,889)	\$ (787,633)	\$ (578,317)	\$ (768,133)	\$ (651,996)	\$ (625,195)	\$ (680,924)	\$ (628,419)	\$ (709,030)	\$ (660,442)	\$ (8,261,959)
3 Net Monthly Investment	<u>\$ (729,371)</u>	<u>\$ (710,988)</u>	<u>\$ (744,889)</u>	<u>\$ (787,633)</u>	<u>\$ (578,317)</u>	<u>\$ (768,133)</u>	<u>\$ (651,996)</u>	<u>\$ (1,240,441)</u>	<u>\$ (680,924)</u>	<u>\$ (628,419)</u>	<u>\$ (709,030)</u>	<u>\$ (660,442)</u>	<u>\$ (8,890,585)</u>
4													
5 Cumulative Investment	\$ 38,272,552	\$ 37,561,564	\$ 36,816,674	\$ 36,029,041	\$ 35,450,724	\$ 34,682,591	\$ 34,030,595	\$ 32,790,154	\$ 32,109,230	\$ 31,480,811	\$ 30,771,781	\$ 30,111,338	\$ 30,111,338
6													
7 Rate of Return	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	
8													
9 Required Net Operating Income	\$ 285,768	\$ 280,460	\$ 274,898	\$ 269,017	\$ 264,699	\$ 258,963	\$ 254,095	\$ 244,833	\$ 239,749	\$ 235,057	\$ 229,763	\$ 224,831	\$ 3,062,133
10													
11 Incremental O&M Pre Tax	\$ 10,661	\$ 28,207	\$ 15,345	\$ 11,997	\$ (1,742)	\$ 16,551	\$ (590)	\$ -	\$ 4,600	\$ (4,600)	\$ -	\$ -	\$ 80,430
12													
13 Operating Income	\$ 296,429	\$ 308,666	\$ 290,243	\$ 281,014	\$ 262,957	\$ 275,515	\$ 253,506	\$ 244,833	\$ 244,349	\$ 230,457	\$ 229,763	\$ 224,831	\$ 3,142,562
14													
15 Revenue Factor	1.01343	1.01343	1.01343	1.01343	1.01343	1.01343	1.01343	1.01343	1.01343	1.01343	1.01343	1.01343	
16													
17 Revenue Requirement	<u>\$ 300,411</u>	<u>\$ 312,813</u>	<u>\$ 294,142</u>	<u>\$ 284,789</u>	<u>\$ 266,490</u>	<u>\$ 279,216</u>	<u>\$ 256,911</u>	<u>\$ 248,122</u>	<u>\$ 247,632</u>	<u>\$ 233,553</u>	<u>\$ 232,849</u>	<u>\$ 227,852</u>	<u>\$ 3,184,780</u>

South Jersey Gas Company
Energy Efficiency Tracker - Triennium 1
Docket No. GO20090618
2026-2027 Revenue Requirement OBR Programs

	Projected July-26	Projected August-26	Projected September-26	Projected October-26	Projected November-26	Projected December-26	Projected January-27	Projected February-27	Projected March-27	Projected April-27	Projected May-27	Projected June-27	Total
1 Monthly Investment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2 Less Loan Repayments	\$ (748,979)	\$ (748,979)	\$ (748,979)	\$ (748,979)	\$ (748,979)	\$ (748,979)	\$ (748,979)	\$ (748,979)	\$ (748,979)	\$ (748,979)	\$ (748,979)	\$ (748,979)	\$ (8,987,744)
3 Net Monthly Investment	<u>\$ (748,979)</u>	<u>\$ (748,979)</u>	<u>\$ (748,979)</u>	<u>\$ (748,979)</u>	<u>\$ (748,979)</u>	<u>\$ (748,979)</u>	<u>\$ (748,979)</u>	<u>\$ (748,979)</u>	<u>\$ (748,979)</u>	<u>\$ (748,979)</u>	<u>\$ (748,979)</u>	<u>\$ (748,979)</u>	<u>\$ (8,987,744)</u>
4													
5 Cumulative Investment	\$ 29,362,359	\$ 28,613,381	\$ 27,864,402	\$ 27,115,423	\$ 26,366,445	\$ 25,617,466	\$ 24,868,487	\$ 24,119,509	\$ 23,370,530	\$ 22,621,551	\$ 21,872,573	\$ 21,123,594	\$ 21,123,594
6													
7 Rate of Return	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	
8													
9 Required Net Operating Income	\$ 219,239	\$ 213,647	\$ 208,054	\$ 202,462	\$ 196,869	\$ 191,277	\$ 185,685	\$ 180,092	\$ 174,500	\$ 168,908	\$ 163,315	\$ 157,723	\$ 2,261,771
10													
11 Incremental O&M Pre Tax	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12													
13 Operating Income	\$ 219,239	\$ 213,647	\$ 208,054	\$ 202,462	\$ 196,869	\$ 191,277	\$ 185,685	\$ 180,092	\$ 174,500	\$ 168,908	\$ 163,315	\$ 157,723	\$ 2,261,771
14													
15 Revenue Factor	1.01343	1.01343	1.01343	1.01343	1.01343	1.01343	1.01343	1.01343	1.01343	1.01343	1.01343	1.01343	
16													
17 Revenue Requirement	<u>\$ 222,184</u>	<u>\$ 216,517</u>	<u>\$ 210,849</u>	<u>\$ 205,182</u>	<u>\$ 199,514</u>	<u>\$ 193,847</u>	<u>\$ 188,179</u>	<u>\$ 182,512</u>	<u>\$ 176,844</u>	<u>\$ 171,177</u>	<u>\$ 165,509</u>	<u>\$ 159,842</u>	<u>\$ 2,292,156</u>

South Jersey Gas Company
Energy Efficiency Tracker - Triennium 2
Docket No. Q023120870
2025-2026 Revenue Requirement Direct Investment Programs

	Actual July-25	Actual August-25	Actual September-25	Actual October-25	Actual November-25	Actual December-25	Actual January-26	Actual February-26	Actual March-26	Actual April-26	Actual May-26	Actual June-26	Total
1 Monthly Investment	\$ 2,645,530	\$ 2,896,147	\$ 1,819,018	\$ 7,524,066	\$ 196,625	\$ 8,147,782	\$ 1,202,399	\$ 2,198,892	\$ 2,362,190	\$ 2,280,926	\$ 706,053	\$ 7,022,187	\$ 39,001,816
2													
3 Net Monthly Investment	\$ 2,645,530	\$ 2,896,147	\$ 1,819,018	\$ 7,524,066	\$ 196,625	\$ 8,147,782	\$ 1,202,399	\$ 2,198,892	\$ 2,362,190	\$ 2,280,926	\$ 706,053	\$ 7,022,187	\$ 39,001,816
4													
5 Cumulative Investment	\$ 10,762,480	\$ 13,658,627	\$ 15,477,646	\$ 23,001,712	\$ 23,198,337	\$ 31,346,119	\$ 32,548,518	\$ 34,747,410	\$ 37,109,600	\$ 39,390,526	\$ 40,096,579	\$ 47,118,766	\$ 47,118,766
6													
7 Less Accumulated Amortization	\$ (353,491)	\$ (467,313)	\$ (596,293)	\$ (787,974)	\$ (981,293)	\$ (1,242,511)	\$ (1,513,749)	\$ (1,803,310)	\$ (2,112,557)	\$ (2,440,812)	\$ (2,774,950)	\$ (3,167,606)	\$ (3,167,606)
8													
9 Less Accumulated Deferred Tax	\$ (2,925,967)	\$ (3,708,079)	\$ (4,183,148)	\$ (6,244,282)	\$ (6,245,211)	\$ (8,462,124)	\$ (8,723,874)	\$ (9,260,586)	\$ (9,837,669)	\$ (10,386,565)	\$ (10,491,110)	\$ (12,354,671)	\$ (12,354,671)
10													
11 Net Investment	\$ 7,483,023	\$ 9,483,236	\$ 10,698,204	\$ 15,969,456	\$ 15,971,833	\$ 21,641,484	\$ 22,310,895	\$ 23,683,513	\$ 25,159,374	\$ 26,563,150	\$ 26,830,519	\$ 31,596,489	
12													
13 Rate of Return	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	
14													
15 Required Net Operating Income	\$ 55,873	\$ 70,808	\$ 79,880	\$ 119,239	\$ 119,256	\$ 161,590	\$ 166,588	\$ 176,837	\$ 187,857	\$ 198,338	\$ 200,335	\$ 235,920	\$ 1,772,521
16													
17 Incremental O&M Pre Tax	\$ 58,202	\$ 72,395	\$ 62,657	\$ 69,039	\$ 39,137	\$ 94,003	\$ 67,198	\$ 10,517	\$ (55,729)	\$ 52,277	\$ 67,966	\$ 46,988	\$ 584,650
18													
19 Pre Tax Amortization	\$ 89,687	\$ 113,822	\$ 128,980	\$ 191,681	\$ 193,319	\$ 261,218	\$ 271,238	\$ 289,562	\$ 309,247	\$ 328,254	\$ 334,138	\$ 392,656	\$ 2,903,803
20													
21 Operating Income	\$ 203,763	\$ 257,025	\$ 271,517	\$ 379,959	\$ 351,713	\$ 516,811	\$ 505,023	\$ 476,915	\$ 441,375	\$ 578,869	\$ 602,438	\$ 675,564	\$ 5,260,974
22													
23 Revenue Factor	1.01343	1.01343	1.01343	1.01343	1.01343	1.01343	1.01343	1.01343	1.01343	1.01343	1.01343	1.01343	
24													
25 Revenue Requirement	\$ 206,500	\$ 260,477	\$ 275,164	\$ 385,062	\$ 356,436	\$ 523,751	\$ 511,806	\$ 483,320	\$ 447,302	\$ 586,644	\$ 610,529	\$ 684,637	\$ 5,331,628

South Jersey Gas Company
Energy Efficiency Tracker - Triennium 2
Docket No. QO23120870
2026-2027 Revenue Requirement Direct Investment Programs

	Projected July-26	Projected August-26	Projected September-26	Projected October-26	Projected November-26	Projected December-26	Projected January-27	Projected February-27	Projected March-27	Projected April-27	Projected May-27	Projected June-27	Total
1 Monthly Investment	\$ 2,642,372	\$ 1,650,111	\$ 1,857,100	\$ 2,707,779	\$ 2,240,608	\$ 12,425,861	\$ 5,330,814	\$ 3,909,054	\$ 4,259,054	\$ 5,875,786	\$ 4,655,680	\$ 5,005,680	\$ 52,559,896
2													
3 Net Monthly Investment	\$ 2,642,372	\$ 1,650,111	\$ 1,857,100	\$ 2,707,779	\$ 2,240,608	\$ 12,425,861	\$ 5,330,814	\$ 3,909,054	\$ 4,259,054	\$ 5,875,786	\$ 4,655,680	\$ 5,005,680	\$ 52,559,896
4													
5 Cumulative Investment	\$ 49,761,138	\$ 51,411,249	\$ 53,268,349	\$ 55,976,128	\$ 58,216,735	\$ 70,642,596	\$ 75,973,410	\$ 79,882,464	\$ 84,141,517	\$ 90,017,303	\$ 94,672,983	\$ 99,678,662	\$ 99,678,662
6													
7 Less Accumulated Amortization	\$ (3,582,282)	\$ (4,010,709)	\$ (4,454,612)	\$ (4,921,080)	\$ (5,406,219)	\$ (5,994,908)	\$ (6,628,019)	\$ (7,293,707)	\$ (7,994,886)	\$ (8,745,030)	\$ (9,533,972)	\$ (10,364,627)	\$ (10,364,627)
8													
9 Less Accumulated Deferred Tax	\$ (12,980,876)	\$ (13,324,292)	\$ (13,721,541)	\$ (14,351,574)	\$ (14,845,036)	\$ (18,172,465)	\$ (19,492,989)	\$ (20,404,700)	\$ (21,404,818)	\$ (22,845,636)	\$ (23,932,576)	\$ (25,106,175)	\$ (25,106,175)
10													
11 Net Investment	\$ 33,197,979	\$ 34,076,248	\$ 35,092,195	\$ 36,703,474	\$ 37,965,480	\$ 46,475,223	\$ 49,852,401	\$ 52,184,057	\$ 54,741,813	\$ 58,426,637	\$ 61,206,435	\$ 64,207,860	
12													
13 Rate of Return	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	
14													
15 Required Net Operating Income	\$ 247,878	\$ 254,436	\$ 262,022	\$ 274,053	\$ 283,476	\$ 347,015	\$ 372,231	\$ 389,641	\$ 408,739	\$ 436,252	\$ 457,008	\$ 479,419	\$ 4,212,169
16													
17 Incremental O&M Pre Tax	\$ 64,614	\$ 50,476	\$ 50,476	\$ 50,476	\$ 50,476	\$ 50,476	\$ 50,476	\$ 50,476	\$ 50,476	\$ 50,476	\$ 50,476	\$ 50,476	\$ 619,845
18													
19 Pre Tax Amortization	\$ 414,676	\$ 428,427	\$ 443,903	\$ 466,468	\$ 485,139	\$ 588,688	\$ 633,112	\$ 665,687	\$ 701,179	\$ 750,144	\$ 788,942	\$ 830,656	\$ 7,197,021
20													
21 Operating Income	\$ 727,168	\$ 733,339	\$ 756,400	\$ 790,996	\$ 819,091	\$ 986,179	\$ 1,055,819	\$ 1,105,804	\$ 1,160,394	\$ 1,236,872	\$ 1,296,425	\$ 1,360,550	\$ 12,029,035
22													
23 Revenue Factor	1.01343	1.01343	1.01343	1.01343	1.01343	1.01343	1.01343	1.01343	1.01343	1.01343	1.01343	1.01343	
24													
25 Revenue Requirement	\$ 736,934	\$ 743,187	\$ 766,559	\$ 801,619	\$ 830,091	\$ 999,423	\$ 1,069,998	\$ 1,120,655	\$ 1,175,978	\$ 1,253,483	\$ 1,313,836	\$ 1,378,822	\$ 12,190,585

South Jersey Gas Company

Energy Efficiency Tracker -Triennium 2
Docket No. QO23120870

2025-2026 Revenue Requirement OBR Programs

	Actual July-25	Actual August-25	Actual September-25	Actual October-25	Actual November-25	Actual December-25	Actual January-26	Actual February-26	Actual March-26	Actual April-26	Actual May-26	Actual June-26	Total
1 Monthly Investment	\$ -	\$ -	\$ -	\$ 2,000,000	\$ 1,000,000	\$ -	\$ -	\$ 615,246	\$ 2,000,000	\$ 3,000,000	\$ 2,000,000	\$ 3,500,000	\$ 14,115,246
2 Less OBR Repayments	\$ (62,390)	\$ (85,020)	\$ (121,367)	\$ (141,826)	\$ (147,609)	\$ (188,772)	\$ (216,027)	\$ (184,955)	\$ (253,557)	\$ (276,735)	\$ (270,000)	\$ (343,165)	\$ (2,291,424)
3													
4 Net Monthly Investment	<u>\$ (62,390)</u>	<u>\$ (85,020)</u>	<u>\$ (121,367)</u>	<u>\$ 1,858,174</u>	<u>\$ 852,391</u>	<u>\$ (188,772)</u>	<u>\$ (216,027)</u>	<u>\$ 430,291</u>	<u>\$ 1,746,443</u>	<u>\$ 2,723,265</u>	<u>\$ 1,730,000</u>	<u>\$ 3,156,835</u>	<u>\$ 11,823,822</u>
5													
6 Net Cumulative Investment	\$ 22,322,770	\$ 22,237,749	\$ 22,116,383	\$ 23,974,557	\$ 24,826,948	\$ 24,638,176	\$ 24,422,149	\$ 24,852,440	\$ 26,598,883	\$ 29,322,147	\$ 31,052,147	\$ 34,208,982	\$ 34,208,982
7													
8 Rate of Return	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	
9													
10 Required Net Operating Income	\$ 166,677	\$ 166,042	\$ 165,136	\$ 179,010	\$ 185,375	\$ 183,965	\$ 182,352	\$ 185,565	\$ 198,605	\$ 218,939	\$ 231,856	\$ 255,427	\$ 2,318,948
11													
12 Incremental O&M Pre Tax	\$ 104,580	\$ 308,366	\$ 279,296	\$ 231,006	\$ 121,293	\$ 335,855	\$ 217,049	\$ 71,988	\$ (21,108)	\$ 186,575	\$ 143,637	\$ 189,564	\$ 2,168,101
13													
14 Operating Income	\$ 271,257	\$ 474,408	\$ 444,432	\$ 410,016	\$ 306,668	\$ 519,820	\$ 399,401	\$ 257,553	\$ 177,497	\$ 405,513	\$ 375,493	\$ 444,991	\$ 4,487,048
15													
16 Revenue Factor	1.01343	1.01343	1.01343	1.01343	1.01343	1.01343	1.01343	1.01343	1.01343	1.01343	1.01343	1.01343	
17													
18 Revenue Requirement	<u>\$ 274,900</u>	<u>\$ 480,780</u>	<u>\$ 450,400</u>	<u>\$ 415,522</u>	<u>\$ 310,787</u>	<u>\$ 526,801</u>	<u>\$ 404,765</u>	<u>\$ 261,012</u>	<u>\$ 179,881</u>	<u>\$ 410,959</u>	<u>\$ 380,536</u>	<u>\$ 450,967</u>	<u>\$ 4,547,309</u>

South Jersey Gas Company
Energy Efficiency Tracker -Triennium 2
Docket No. QO23120870
2026-2027 Revenue Requirement OBR Programs

	Projected July-26	Projected August-26	Projected September-26	Projected October-26	Projected November-26	Projected December-26	Projected January-27	Projected February-27	Projected March-27	Projected April-27	Projected May-27	Projected June-27	Total
1 Monthly Investment	\$ -	\$ 2,000,000	\$ -	\$ 2,000,000	\$ -	\$ 2,000,000	\$ -	\$ 2,000,000	\$ 2,585,374	\$ 2,000,000	\$ -	\$ 9,214,678	\$ 21,800,052
2 Less OBR Repayments	\$ (363,402)	\$ (363,402)	\$ (393,402)	\$ (393,402)	\$ (418,402)	\$ (418,402)	\$ (453,402)	\$ (453,402)	\$ (483,402)	\$ (496,553)	\$ (526,553)	\$ (526,553)	\$ (5,290,279)
3													
4 Net Monthly Investment	\$ (363,402)	\$ 1,636,598	\$ (393,402)	\$ 1,606,598	\$ (418,402)	\$ 1,581,598	\$ (453,402)	\$ 1,546,598	\$ 2,101,972	\$ 1,503,447	\$ (526,553)	\$ 8,688,125	\$ 16,509,773
5													
6 Net Cumulative Investment	\$ 33,845,580	\$ 35,482,178	\$ 35,088,775	\$ 36,695,373	\$ 36,276,971	\$ 37,858,569	\$ 37,405,167	\$ 38,951,765	\$ 41,053,737	\$ 42,557,184	\$ 42,030,630	\$ 50,718,755	\$ 50,718,755
7													
8 Rate of Return	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	
9													
10 Required Net Operating Income	\$ 252,714	\$ 264,934	\$ 261,996	\$ 273,992	\$ 270,868	\$ 282,677	\$ 279,292	\$ 290,840	\$ 306,535	\$ 317,760	\$ 313,829	\$ 378,700	\$ 3,494,136
11													
12 Incremental O&M Pre Tax	\$ 148,395	\$ 148,395	\$ 148,395	\$ 148,395	\$ 148,395	\$ 148,395	\$ 148,395	\$ 148,395	\$ 148,395	\$ 148,395	\$ 148,395	\$ 148,395	\$ 1,780,740
13													
14 Operating Income	\$ 401,109	\$ 413,329	\$ 410,391	\$ 422,387	\$ 419,263	\$ 431,072	\$ 427,687	\$ 439,235	\$ 454,930	\$ 466,155	\$ 462,224	\$ 527,095	\$ 5,274,876
15													
16 Revenue Factor	1.01343	1.01343	1.01343	1.01343	1.01343	1.01343	1.01343	1.01343	1.01343	1.01343	1.01343	1.01343	
17													
18 Revenue Requirement	\$ 406,496	\$ 418,880	\$ 415,903	\$ 428,060	\$ 424,894	\$ 436,862	\$ 433,431	\$ 445,134	\$ 461,039	\$ 472,416	\$ 468,431	\$ 534,174	\$ 5,345,718

South Jersey Gas Company
Energy Efficiency Tracker
2025 - 2026 Monthly Recovery and Interest Calculation

	Actual Oct-25	Actual Nov-25	Actual Dec-25	Actual Jan-26	Actual Feb-26	Actual Mar-26	Actual Apr-26	Actual May-26	Actual Jun-26	Projected Jul-26	Projected Aug-26	Projected Sep-26	Total
1 Period Volumes	21,975,457	35,358,402	73,550,392	96,588,525	106,799,459	77,603,347	48,682,609	31,000,999	23,299,409	21,033,932	20,634,516	21,892,362	578,419,410
2 Recovery Rate										\$0.058302	\$0.058302	\$0.058302	
3 Recoveries	\$ 1,194,585	\$ 1,940,029	\$ 4,051,214	\$ 5,337,387	\$ 5,912,016	\$ 4,287,175	\$ 2,681,461	\$ 1,773,006	\$ 1,360,282	\$ 1,226,320	\$ 1,203,034	\$ 1,276,368	\$ 32,242,876
4 Allocation To Loan Repayments For Loans in Default	\$ (37,150)	\$ (37,150)	\$ (37,150)	\$ (37,150)	\$ (37,150)	\$ (37,150)	\$ (37,150)	\$ (37,150)	\$ (51,806)	\$ (51,806)	\$ (51,806)	\$ (51,806)	\$ (504,421)
5													
6 Net Recoveries	\$ 1,157,435	\$ 1,902,879	\$ 4,014,065	\$ 5,300,237	\$ 5,874,866	\$ 4,250,026	\$ 2,644,311	\$ 1,735,856	\$ 1,308,476	\$ 1,174,514	\$ 1,151,228	\$ 1,224,563	\$ 31,738,455
7													
8 Revenue Requirements Excluding SUT													
9 2013 EET Extension	\$ 21,263	\$ 21,114	\$ 20,715	\$ 20,612	\$ 20,583	\$ 20,107	\$ 19,864	\$ 19,730	\$ 19,460	\$ 19,125	\$ 18,790	\$ 18,456	\$ 239,821
10 2015 EET Extension	\$ 863	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ 863
11 2018 EET Extension	\$ 329,638	\$ 322,560	\$ 308,801	\$ 295,211	\$ 291,231	\$ 256,092	\$ 255,613	\$ 230,312	\$ 211,506	\$ 202,017	\$ 188,189	\$ 176,143	\$ 3,067,312
12 Triennium 1	\$ 1,145,999	\$ 1,115,738	\$ 1,138,707	\$ 1,144,779	\$ 1,123,062	\$ 1,119,392	\$ 1,086,876	\$ 1,089,405	\$ 1,073,689	\$ 1,072,472	\$ 1,063,655	\$ 1,054,837	\$ 13,228,611
13 Triennium 2	\$ 800,584	\$ 667,223	\$ 1,050,552	\$ 916,571	\$ 744,332	\$ 627,183	\$ 997,603	\$ 991,065	\$ 1,135,604	\$ 1,143,429	\$ 1,162,067	\$ 1,182,461	\$ 11,418,675
14 Combined Revenue Requirement	\$ 2,298,347	\$ 2,126,635	\$ 2,518,775	\$ 2,377,172	\$ 2,179,208	\$ 2,022,774	\$ 2,359,956	\$ 2,330,512	\$ 2,440,260	\$ 2,437,044	\$ 2,432,701	\$ 2,431,897	\$ 27,955,281
15													
16 Less Recoveries	\$ 1,157,435	\$ 1,902,879	\$ 4,014,065	\$ 5,300,237	\$ 5,874,866	\$ 4,250,026	\$ 2,644,311	\$ 1,735,856	\$ 1,308,476	\$ 1,174,514	\$ 1,151,228	\$ 1,224,563	\$ 31,738,455
17													
18 Monthly (Over)/Under Recovered Balance	\$ 1,140,912	\$ 223,755	\$ (1,495,289)	\$ (2,923,065)	\$ (3,695,658)	\$ (2,227,251)	\$ (284,355)	\$ 594,656	\$ 1,131,784	\$ 1,262,530	\$ 1,281,474	\$ 1,207,334	\$ (3,783,174)
19													
20 Beginning (Over)/Under Recovered Balance	\$ 5,466,848	\$ 6,607,760	\$ 6,831,515	\$ 5,336,225	\$ 2,413,161	\$ (1,282,497)	\$ (3,509,748)	\$ (3,794,104)	\$ (3,199,448)	\$ (2,067,664)	\$ (805,134)	\$ 476,339	\$ 5,466,848
21													
22 Ending (Over)/Under Recovered Balance	\$ 6,607,760	\$ 6,831,515	\$ 5,336,225	\$ 2,413,161	\$ (1,282,497)	\$ (3,509,748)	\$ (3,794,104)	\$ (3,199,448)	\$ (2,067,664)	\$ (805,134)	\$ 476,339	\$ 1,683,674	\$ 1,683,674
23													
24 Average (Over)/Under Recovered Balance (Net of Taxes)	0.7189	\$ 4,340,218	\$ 4,830,747	\$ 4,373,694	\$ 2,785,517	\$ 406,417	\$ (1,722,573)	\$ (2,625,370)	\$ (2,513,832)	\$ (1,893,263)	\$ (1,032,627)	\$ (118,185)	\$ 776,417
25													
26 Interest (To Customers) / To Company (Net of Taxes)	\$ 15,342	\$ 16,474	\$ 14,504	\$ 8,958	\$ 1,309	\$ (5,662)	\$ (8,701)	\$ (8,392)	\$ (6,235)	\$ (3,412)	\$ (390)	\$ 2,557	\$ 26,352
27													
28 Cumulative Interest Balance	\$ 208,976	\$ 225,450	\$ 239,954	\$ 248,912	\$ 250,222	\$ 244,559	\$ 235,858	\$ 227,466	\$ 221,231	\$ 217,819	\$ 217,429	\$ 219,986	
29													
30 Interest Rate On (Over)/Under Recovered Balance	4.24171%	4.09230%	3.97955%	3.85904%	3.86634%	3.94467%	3.97714%	4.00603%	3.95203%	3.96491%	3.95801%	3.95183%	

South Jersey Gas Company
Energy Efficiency Tracker
2026 - 2027 Monthly Recovery and Interest Calculation

	Projected Oct-26	Projected Nov-26	Projected Dec-26	Projected Jan-27	Projected Feb-27	Projected Mar-27	Projected Apr-27	Projected May-27	Projected Jun-27	Projected Jul-27	Projected Aug-27	Projected Sep-27	Total
1 Period Volumes	20,308,900	25,462,044	70,805,348	93,671,948	94,839,463	81,034,923	57,388,387	31,575,951	23,026,902	21,137,620	20,741,047	22,012,729	562,005,262
2 Recovery Rate	\$0.052889	\$0.052889	\$0.052889	\$0.052889	\$0.052889	\$0.052889	\$0.052889	\$0.052889	\$0.052889	\$0.052889	\$0.052889	\$0.052889	
3 Recoveries	\$ 1,074,117	\$ 1,346,662	\$ 3,744,824	\$ 4,954,216	\$ 5,015,964	\$ 4,285,856	\$ 3,035,214	\$ 1,670,020	\$ 1,217,870	\$ 1,117,948	\$ 1,096,973	\$ 1,164,231	\$ 29,723,896
4 Allocation To Loan Repayments For Loans in Default	\$ (51,806)	\$ (51,806)	\$ (51,806)	\$ (51,806)	\$ (51,806)	\$ (51,806)	\$ (51,806)	\$ (39,507)	\$ (39,507)	\$ (38,452)	\$ (38,452)	\$ (38,452)	\$ (557,011)
5													
6 Net Recoveries	\$ 1,022,311	\$ 1,294,856	\$ 3,693,018	\$ 4,902,410	\$ 4,964,158	\$ 4,234,050	\$ 2,983,408	\$ 1,630,513	\$ 1,178,362	\$ 1,079,496	\$ 1,058,522	\$ 1,125,780	\$ 29,166,885
7													
8 Revenue Requirements Excluding SUT													
9 2013 EET Extension	\$ 18,121	\$ 17,787	\$ 17,452	\$ 17,118	\$ 16,783	\$ 16,448	\$ 16,114	\$ 15,869	\$ 15,625	\$ 15,420	\$ 15,216	\$ 15,011	\$ 196,965
10 2015 EET Extension	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)
11 2018 EET Extension	\$ 151,993	\$ 143,241	\$ 140,574	\$ 137,422	\$ 131,141	\$ 129,734	\$ 62,236	\$ 61,429	\$ 60,621	\$ 59,933	\$ 59,245	\$ 58,556	\$ 1,196,125
12 Triennium 1	\$ 1,046,019	\$ 1,037,202	\$ 1,028,384	\$ 1,019,566	\$ 1,010,748	\$ 1,001,931	\$ 993,113	\$ 984,295	\$ 975,478	\$ 1,054,878	\$ 1,044,828	\$ 1,034,779	\$ 12,231,220
13 Triennium 2	\$ 1,229,679	\$ 1,254,985	\$ 1,436,285	\$ 1,503,429	\$ 1,565,788	\$ 1,637,017	\$ 1,725,899	\$ 1,782,267	\$ 1,912,996	\$ 1,702,026	\$ 1,702,026	\$ 1,702,026	\$ 19,154,422
14 Combined Revenue Requirement	\$ 2,445,813	\$ 2,453,214	\$ 2,622,695	\$ 2,677,535	\$ 2,724,461	\$ 2,785,130	\$ 2,797,362	\$ 2,843,861	\$ 2,964,719	\$ 2,832,257	\$ 2,821,314	\$ 2,810,372	\$ 32,778,733
15													
16 Less Recoveries	\$ 1,022,311	\$ 1,294,856	\$ 3,693,018	\$ 4,902,410	\$ 4,964,158	\$ 4,234,050	\$ 2,983,408	\$ 1,630,513	\$ 1,178,362	\$ 1,079,496	\$ 1,058,522	\$ 1,125,780	\$ 29,166,885
17													
18 Monthly (Over)/Under Recovered Balance	\$ 1,423,501	\$ 1,158,358	\$ (1,070,323)	\$ (2,224,875)	\$ (2,239,697)	\$ (1,448,920)	\$ (186,047)	\$ 1,213,348	\$ 1,786,357	\$ 1,752,760	\$ 1,762,793	\$ 1,684,592	\$ 3,611,848
19													
20 Beginning (Over)/Under Recovered Balance	\$ 1,683,674	\$ 3,107,175	\$ 4,265,533	\$ 3,195,210	\$ 970,335	\$ (1,269,362)	\$ (2,718,282)	\$ (2,904,329)	\$ (1,690,981)	\$ 95,376	\$ 1,848,136	\$ 3,610,929	\$ 1,683,674
21													
22 Ending (Over)/Under Recovered Balance	\$ 3,107,175	\$ 4,265,533	\$ 3,195,210	\$ 970,335	\$ (1,269,362)	\$ (2,718,282)	\$ (2,904,329)	\$ (1,690,981)	\$ 95,376	\$ 1,848,136	\$ 3,610,929	\$ 5,295,521	\$ 5,295,521
23													
24 Average (Over)/Under Recovered Balance (Net of Taxes)	0.7189	\$ 1,722,070	\$ 2,650,120	\$ 2,681,764	\$ 1,497,305	\$ (107,485)	\$ (1,433,359)	\$ (2,021,048)	\$ (1,651,784)	\$ (573,540)	\$ 698,595	\$ 1,962,261	\$ 3,201,424
25													
26 Interest (To Customers) / To Company (Net of Taxes)	\$ 5,663	\$ 8,699	\$ 8,788	\$ 4,895	\$ (350)	\$ (4,651)	\$ (6,522)	\$ (5,301)	\$ (1,832)	\$ 2,221	\$ 6,212	\$ 10,097	\$ 27,919
27													
28 Cumulative Interest Balance	\$ 225,649	\$ 234,348	\$ 243,136	\$ 248,030	\$ 247,680	\$ 243,029	\$ 236,507	\$ 231,206	\$ 229,375	\$ 231,595	\$ 237,808	\$ 247,905	
29													
30 Interest Rate On (Over)/Under Recovered Balance	3.94596%	3.93919%	3.93222%	3.92273%	3.91063%	3.89411%	3.87227%	3.85104%	3.83231%	3.81500%	3.79899%	3.78470%	

**South Jersey Gas Company
Energy Efficiency Program ("EEP")
Allocation of Deferred Balance**

\$ (3,794,104) Deferred Balance 4/30/26

Effective 5/1/25	Rate per Therm w/ SUT	% of Total EET Charge		
Legacy EET Charge	\$ 0.017202	28.9%	\$	(1,098,036)
T1 EET Charge	\$ 0.032333	54.4%	\$	(2,063,876)
T2 EET Charge	\$ 0.009904	16.7%	\$	(632,191)
Total EET Charge	\$ 0.059439			

\$ 1,726,440 Deferred Balance 5/1/26 - 6/30/26

Effective 5/1/26	Rate per Therm w/ SUT	% of Total EET Charge		
Legacy EET Charge	\$ 0.011775	18.9%	\$	327,014
T1 EET Charge	\$ 0.025315	40.7%	\$	703,046
T2 EET Charge	\$ 0.025075	40.3%	\$	696,380
Total EET Charge	\$ 0.062165			

Legacy EET Allocation	\$	(771,022)
T1 EET Allocation	\$	(1,360,831)
T2 EET Allocation	\$	64,189
Total	\$	(2,067,664)

South Jersey Gas Company
Projected Volumes

	Projected Oct-26	Projected Nov-26	Projected Dec-26	Projected Jan-27	Projected Feb-27	Projected Mar-27	Projected Apr-27	Projected May-27	Projected Jun-27	Projected Jul-27	Projected Aug-27	Projected Sep-27	Total
Rate Schedule RSG	4,380,376	7,115,329	38,969,054	54,633,535	55,786,438	45,481,538	29,539,130	12,157,957	6,612,323	4,869,333	4,661,450	5,458,977	269,665,440
Rate Schedule RSG-FT	117,073	229,906	1,014,302	1,402,843	1,426,212	1,173,682	746,794	314,889	158,641	131,965	125,433	141,722	6,983,461
Rate Schedule GSG/GSG-LV	2,496,315	2,702,582	9,154,983	12,192,740	13,056,230	10,908,742	7,746,317	3,841,606	2,855,164	2,442,407	2,139,523	2,824,449	72,361,058
Rate Schedule GSG-FT/GSG-LV-FT	2,059,438	3,550,320	8,042,306	11,313,011	11,208,276	9,476,050	6,634,356	3,688,252	2,208,530	2,676,700	1,980,809	2,632,563	65,470,611
Rate Schedule EGS - Ltd Firm	46,552	31,703	49,915	34,995	29,260	21,120	45,151	35,610	86,450	52,587	80,590	26,065	540,000
Rate Schedule LVS -FS	-	-	-	-	-	-	-	-	-	-	-	-	-
Rate Schedule LVS -FT	4,809,659	4,976,740	5,588,953	5,928,764	5,586,782	6,044,873	5,945,203	5,628,476	5,035,458	5,153,110	5,055,870	4,929,408	64,683,298
Rate Schedule CTS	2,644,947	2,853,906	3,361,705	3,589,341	3,395,594	3,268,790	2,892,150	2,481,519	2,272,061	2,434,888	2,479,794	2,283,093	33,957,786
Rate Schedule FES	-	-	-	-	-	-	-	-	-	-	-	-	-
Rate Schedule ITS	833,088	819,474	1,185,446	945,882	1,116,653	1,233,653	1,090,950	681,651	653,204	599,311	801,294	753,933	10,714,537
Rate Schedule EGS-LV/EGS LV-FT	2,714,207	2,886,000	3,213,334	3,296,576	2,989,044	3,191,702	2,509,607	2,538,273	2,779,215	2,562,710	3,096,910	2,692,172	34,469,750
Rate Schedules IGS	-	-	-	-	-	-	-	-	-	-	-	-	-
Rate Schedules NGV	207,246	296,083	225,351	334,261	244,976	234,773	238,730	207,718	365,855	214,608	319,373	270,346	3,159,320
Total	20,308,900	25,462,044	70,805,348	93,671,948	94,839,463	81,034,923	57,388,387	31,575,951	23,026,902	21,137,620	20,741,047	22,012,729	562,005,262

**South Jersey Gas Company
Energy Efficiency Program 2026 Annual True-Up Filing
Residential Heat Customer
Monthly Bill Impact**

	25 Therms		100 Therms		200 Therms	
	<u>7/1/2026</u>	<u>Proposed</u>	<u>7/1/2026</u>	<u>Proposed</u>	<u>7/1/2026</u>	<u>Proposed</u>
Cost of Service	\$ 0.956608	\$ 0.956608	\$ 0.956608	\$ 0.956608	\$ 0.956608	\$ 0.956608
IIP	\$ 0.034335	\$ 0.034335	\$ 0.034335	\$ 0.034335	\$ 0.034335	\$ 0.034335
Balancing Charge	\$ 0.068583	\$ 0.068583	\$ 0.068583	\$ 0.068583	\$ 0.068583	\$ 0.068583
BGSS	\$ 0.587455	\$ 0.587455	\$ 0.587455	\$ 0.587455	\$ 0.587455	\$ 0.587455
CIP	\$ 0.095569	\$ 0.095569	\$ 0.095569	\$ 0.095569	\$ 0.095569	\$ 0.095569
EET	\$ 0.062165	\$ 0.056393	\$ 0.062165	\$ 0.056393	\$ 0.062165	\$ 0.056393
SBC:						
RAC Rate per Therm	\$ 0.061229	\$ 0.061229	\$ 0.061229	\$ 0.061229	\$ 0.061229	\$ 0.061229
CLEP Rate per Therm	\$ 0.039264	\$ 0.039264	\$ 0.039264	\$ 0.039264	\$ 0.039264	\$ 0.039264
USF Rate per Therm	\$ 0.026200	\$ 0.026200	\$ 0.026200	\$ 0.026200	\$ 0.026200	\$ 0.026200
TIC Rate per Therm	\$ 0.000980	\$ 0.000980	\$ 0.000980	\$ 0.000980	\$ 0.000980	\$ 0.000980
Total Rate per Therm	<u>\$ 1.932388</u>	<u>\$ 1.926616</u>	<u>\$ 1.932388</u>	<u>\$ 1.926616</u>	<u>\$ 1.932388</u>	<u>\$ 1.926616</u>
Applicable Therms	<u>25</u>	<u>25</u>	<u>100</u>	<u>100</u>	<u>200</u>	<u>200</u>
Total per Therm Charge	\$ 48.31	\$ 48.17	\$ 193.24	\$ 192.66	\$ 386.48	\$ 385.32
Customer Service Charge	<u>\$ 10.50</u>	<u>\$ 10.50</u>	<u>\$ 10.50</u>	<u>\$ 10.50</u>	<u>\$ 10.50</u>	<u>\$ 10.50</u>
Total RSG Bill	<u>\$ 58.81</u>	<u>\$ 58.67</u>	<u>\$ 203.74</u>	<u>\$ 203.16</u>	<u>\$ 396.98</u>	<u>\$ 395.83</u>
Monthly Dollar (Decrease)/Increase		\$ (0.14)		\$ (0.58)		\$ (1.15)
Monthly Percentage (Decrease)/Increase		-0.24%		-0.28%		-0.29%

(a) Due to rounding in the Company's billing system, the Total per Therm Charge and Customer Service Charge are calculated to 6 decimal places. The billing system then sums these two amounts and rounds to 2 decimal places.

South Jersey Gas Company
Energy Efficiency Program 2026 Annual True-Up Filing
General Service Customer Using Less Than 5,000 Annually
Monthly Bill Impact

	500 Therms		1,000 Therms		2,000 Therms	
	<u>7/1/2026</u>	<u>Proposed</u>	<u>7/1/2026</u>	<u>Proposed</u>	<u>7/1/2026</u>	<u>Proposed</u>
Cost of Service	\$ 0.771098	\$ 0.771098	\$ 0.771098	\$ 0.771098	\$ 0.771098	\$ 0.771098
IIP	\$ 0.027366	\$ 0.027366	\$ 0.027366	\$ 0.027366	\$ 0.027366	\$ 0.027366
Balancing Charge	\$ 0.068583	\$ 0.068583	\$ 0.068583	\$ 0.068583	\$ 0.068583	\$ 0.068583
BGSS	\$ 0.396655	\$ 0.396655	\$ 0.396655	\$ 0.396655	\$ 0.396655	\$ 0.396655
CIP	\$ 0.076872	\$ 0.076872	\$ 0.076872	\$ 0.076872	\$ 0.076872	\$ 0.076872
EET	\$ 0.062165	\$ 0.056393	\$ 0.062165	\$ 0.056393	\$ 0.062165	\$ 0.056393
SBC:						
RAC Rate per Therm	\$ 0.061229	\$ 0.061229	\$ 0.061229	\$ 0.061229	\$ 0.061229	\$ 0.061229
CLEP Rate per Therm	\$ 0.039264	\$ 0.039264	\$ 0.039264	\$ 0.039264	\$ 0.039264	\$ 0.039264
USF Rate per Therm	\$ 0.026200	\$ 0.026200	\$ 0.026200	\$ 0.026200	\$ 0.026200	\$ 0.026200
TIC Rate per Therm	\$ 0.000980	\$ 0.000980	\$ 0.000980	\$ 0.000980	\$ 0.000980	\$ 0.000980
Total Rate per Therm	<u>\$ 1.530412</u>	<u>\$ 1.524640</u>	<u>\$ 1.530412</u>	<u>\$ 1.524640</u>	<u>\$ 1.530412</u>	<u>\$ 1.524640</u>
Applicable Therms	<u>500</u>	<u>500</u>	<u>1,000</u>	<u>1,000</u>	<u>2,000</u>	<u>2,000</u>
Total per Therm Charge	\$ 765.21	\$ 762.32	\$ 1,530.41	\$ 1,524.64	\$ 3,060.82	\$ 3,049.28
Customer Service Charge	<u>\$ 40.50</u>	<u>\$ 40.50</u>	<u>\$ 40.50</u>	<u>\$ 40.50</u>	<u>\$ 40.50</u>	<u>\$ 40.50</u>
Total GSG Bill	<u>\$ 805.70</u>	<u>\$ 802.82</u>	<u>\$ 1,570.91</u>	<u>\$ 1,565.14</u>	<u>\$ 3,101.32</u>	<u>\$ 3,089.78</u>
Monthly Dollar (Decrease)/Increase		\$ (2.88)		\$ (5.77)		\$ (11.54)
Monthly Percentage (Decrease)/Increase		-0.4%		-0.4%		-0.4%

**South Jersey Gas Company
Energy Efficiency Program ("EEP") - Legacy
Revenues By Class**

Actual	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	TOTAL
Residential	\$ 66,839	\$ 64,476	\$ 82,868	\$ 98,206	\$ 259,470	\$ 640,335	\$ 936,226	\$ 1,046,883	\$ 705,062	\$ 382,581	\$ 129,679	\$ 74,049	\$ 4,486,674
Commercial	\$ 68,196	\$ 61,578	\$ 77,672	\$ 81,848	\$ 136,699	\$ 275,117	\$ 391,112	\$ 444,275	\$ 324,914	\$ 204,339	\$ 78,796	\$ 57,118	\$ 2,201,664
Industrial	\$ 135,643	\$ 123,410	\$ 125,941	\$ 139,533	\$ 125,849	\$ 199,327	\$ 160,808	\$ 159,655	\$ 164,150	\$ 143,441	\$ 92,881	\$ 86,830	\$ 1,657,467
NGV	\$ 4,371	\$ 4,522	\$ 3,842	\$ 4,184	\$ 3,904	\$ 3,849	\$ 3,644	\$ 2,907	\$ 3,342	\$ 3,396	\$ 2,152	\$ 2,845	\$ 42,958
Cogen	\$ 8,063	\$ 12,887	\$ 12,803	\$ 11,127	\$ 24,775	\$ 43,049	\$ 42,109	\$ 46,478	\$ 32,497	\$ 31,513	\$ 25,282	\$ 26,996	\$ 317,579
Total	\$ 283,112	\$ 266,874	\$ 303,125	\$ 334,897	\$ 550,697	\$ 1,161,678	\$ 1,533,899	\$ 1,700,198	\$ 1,229,966	\$ 765,269	\$ 328,789	\$ 247,839	\$ 8,706,342

Projected/Budget	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	TOTAL
Residential	\$ 87,917	\$ 71,955	\$ 90,712	\$ 79,469	\$ 134,207	\$ 636,921	\$ 950,793	\$ 906,703	\$ 753,087	\$ 493,217	\$ 140,393	\$ 76,431	\$ 4,421,805
Commercial	\$ 80,702	\$ 49,812	\$ 82,950	\$ 74,965	\$ 106,697	\$ 253,797	\$ 392,648	\$ 379,377	\$ 325,966	\$ 234,260	\$ 85,137	\$ 55,126	\$ 2,121,438
Industrial	\$ 139,141	\$ 133,307	\$ 132,136	\$ 131,046	\$ 135,732	\$ 147,953	\$ 161,772	\$ 161,371	\$ 160,068	\$ 163,576	\$ 107,786	\$ 100,922	\$ 1,674,810
NGV	\$ 3,600	\$ 6,490	\$ 5,377	\$ 3,229	\$ 6,028	\$ 3,895	\$ 7,098	\$ 4,486	\$ 4,068	\$ 4,354	\$ 2,270	\$ 5,353	\$ 56,248
Cogen	\$ 11,470	\$ 12,846	\$ 12,610	\$ 12,703	\$ 11,814	\$ 11,042	\$ 16,498	\$ 17,987	\$ 17,297	\$ 10,845	\$ 8,661	\$ 8,688	\$ 152,460
Total	\$ 322,830	\$ 274,411	\$ 323,786	\$ 301,412	\$ 394,478	\$ 1,053,608	\$ 1,528,808	\$ 1,469,924	\$ 1,260,487	\$ 906,251	\$ 344,246	\$ 246,521	\$ 8,426,761
Budget Rate	\$ 0.016133	\$ 0.016133	\$ 0.016133	\$ 0.016133	\$ 0.016133	\$ 0.016133	\$ 0.016133	\$ 0.016133	\$ 0.016133	\$ 0.016133	\$ 0.011043	\$ 0.011043	

Projected Therms are based on the prior year's filing

Budgeted Clause	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	TOTAL
Residential	5,449,502	4,460,112	5,622,791	4,925,860	8,318,814	39,479,401	58,934,666	56,201,776	46,679,914	30,571,912	12,713,287	6,921,211	280,279,247
Commercial	5,002,267	3,087,607	5,141,662	4,646,672	6,613,580	15,731,559	24,338,180	23,515,585	20,204,948	14,520,555	7,709,569	4,991,984	135,504,167
Industrial	8,624,619	8,263,022	8,190,411	8,122,856	8,413,300	9,170,849	10,027,404	10,002,544	9,921,773	10,139,198	9,760,531	9,139,043	109,775,549
NGV	223,153	402,273	333,298	200,158	373,638	241,413	439,954	278,054	252,172	269,860	205,543	484,766	3,704,282
Cogen	710,972	796,263	781,612	787,411	732,309	684,415	1,022,595	1,114,905	1,072,136	672,205	784,322	786,737	9,945,881
Total	20,010,512	17,009,277	20,069,774	18,682,956	24,451,641	65,307,636	94,762,799	91,112,864	78,130,944	56,173,730	31,173,253	22,323,741	539,209,127

South Jersey Gas Company
Energy Efficiency Program ("EEP") - Triennium 1
Revenues By Class

Actual	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	TOTAL
Residential	\$ 125,633	\$ 121,191	\$ 155,760	\$ 184,591	\$ 487,707	\$ 1,203,590	\$ 1,759,754	\$ 1,967,748	\$ 1,325,252	\$ 719,109	\$ 278,804	\$ 159,203	\$ 8,488,342
Commercial	\$ 128,182	\$ 115,744	\$ 145,994	\$ 153,844	\$ 256,942	\$ 517,118	\$ 735,144	\$ 835,071	\$ 610,717	\$ 384,080	\$ 169,408	\$ 122,802	\$ 4,175,045
Industrial	\$ 254,958	\$ 231,965	\$ 236,721	\$ 262,269	\$ 236,549	\$ 374,661	\$ 302,258	\$ 300,091	\$ 308,540	\$ 269,615	\$ 199,690	\$ 186,680	\$ 3,164,000
NGV	\$ 8,216	\$ 8,500	\$ 7,222	\$ 7,864	\$ 7,338	\$ 7,235	\$ 6,850	\$ 5,464	\$ 6,282	\$ 6,383	\$ 4,626	\$ 6,118	\$ 82,097
Cogen	\$ 15,155	\$ 24,222	\$ 24,066	\$ 20,914	\$ 46,568	\$ 80,917	\$ 79,149	\$ 87,361	\$ 61,083	\$ 59,232	\$ 54,355	\$ 58,041	\$ 611,062
Total	\$ 532,145	\$ 501,623	\$ 569,762	\$ 629,481	\$ 1,035,104	\$ 2,183,520	\$ 2,883,156	\$ 3,195,735	\$ 2,311,875	\$ 1,438,419	\$ 706,883	\$ 532,843	\$ 16,520,545

Projected/Budget	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	TOTAL
Residential	\$ 165,251	\$ 135,248	\$ 170,506	\$ 149,372	\$ 252,260	\$ 1,197,173	\$ 1,787,135	\$ 1,704,263	\$ 1,415,522	\$ 927,063	\$ 301,839	\$ 164,323	\$ 8,369,954
Commercial	\$ 151,689	\$ 93,629	\$ 155,916	\$ 140,906	\$ 200,550	\$ 477,044	\$ 738,031	\$ 713,087	\$ 612,695	\$ 440,321	\$ 183,041	\$ 118,520	\$ 4,025,427
Industrial	\$ 261,533	\$ 250,568	\$ 248,366	\$ 246,317	\$ 255,125	\$ 278,097	\$ 304,071	\$ 303,317	\$ 300,868	\$ 307,461	\$ 231,735	\$ 216,979	\$ 3,204,437
NGV	\$ 6,767	\$ 12,199	\$ 10,107	\$ 6,070	\$ 11,330	\$ 7,321	\$ 13,341	\$ 8,432	\$ 7,647	\$ 8,183	\$ 4,880	\$ 11,509	\$ 107,785
Cogen	\$ 21,560	\$ 24,146	\$ 23,702	\$ 23,877	\$ 22,207	\$ 20,754	\$ 31,009	\$ 33,808	\$ 32,511	\$ 20,384	\$ 18,621	\$ 18,679	\$ 291,258
Total	\$ 606,799	\$ 515,789	\$ 608,596	\$ 566,542	\$ 741,472	\$ 1,980,389	\$ 2,873,587	\$ 2,762,906	\$ 2,369,243	\$ 1,703,412	\$ 740,115	\$ 530,010	\$ 15,998,860

Budget Rate	\$ 0.030324	\$ 0.030324	\$ 0.030324	\$ 0.030324	\$ 0.030324	\$ 0.030324	\$ 0.030324	\$ 0.030324	\$ 0.030324	\$ 0.030324	\$ 0.023742	\$ 0.023742
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Projected Therms are based on the prior year's filing

Budgeted Clause	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	TOTAL
Residential	5,449,502	4,460,112	5,622,791	4,925,860	8,318,814	39,479,401	58,934,666	56,201,776	46,679,914	30,571,912	12,713,287	6,921,211	280,279,247
Commercial	5,002,267	3,087,607	5,141,662	4,646,672	6,613,580	15,731,559	24,338,180	23,515,585	20,204,948	14,520,555	7,709,569	4,991,984	135,504,167
Industrial	8,624,619	8,263,022	8,190,411	8,122,856	8,413,300	9,170,849	10,027,404	10,002,544	9,921,773	10,139,198	9,760,531	9,139,043	109,775,549
NGV	223,153	402,273	333,298	200,158	373,638	241,413	439,954	278,054	252,172	269,860	205,543	484,766	3,704,282
Cogen	710,972	796,263	781,612	787,411	732,309	684,415	1,022,595	1,114,905	1,072,136	672,205	784,322	786,737	9,945,881
Total	20,010,512	17,009,277	20,069,774	18,682,956	24,451,641	65,307,636	94,762,799	91,112,864	78,130,944	56,173,730	31,173,253	22,323,741	539,209,127

**South Jersey Gas Company
Energy Efficiency Program ("EEP") - Triennium 2
Revenue By Class**

Actual	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	TOTAL
Residential	\$ 38,485	\$ 37,124	\$ 47,713	\$ 56,545	\$ 149,397	\$ 368,690	\$ 539,057	\$ 602,770	\$ 405,958	\$ 220,281	\$ 276,162	\$ 157,694	\$ 2,899,875
Commercial	\$ 39,265	\$ 35,455	\$ 44,721	\$ 47,126	\$ 78,708	\$ 158,406	\$ 225,193	\$ 255,803	\$ 187,078	\$ 117,653	\$ 167,802	\$ 121,638	\$ 1,478,850
Industrial	\$ 78,100	\$ 71,057	\$ 72,514	\$ 80,340	\$ 72,461	\$ 114,768	\$ 92,589	\$ 91,925	\$ 94,514	\$ 82,590	\$ 197,798	\$ 184,911	\$ 1,233,566
NGV	\$ 2,517	\$ 2,604	\$ 2,212	\$ 2,409	\$ 2,248	\$ 2,216	\$ 2,098	\$ 1,674	\$ 1,924	\$ 1,955	\$ 4,582	\$ 6,060	\$ 32,499
Cogen	\$ 4,642	\$ 7,420	\$ 7,372	\$ 6,406	\$ 14,265	\$ 24,787	\$ 24,245	\$ 26,761	\$ 18,711	\$ 18,144	\$ 53,840	\$ 57,491	\$ 264,084
Total	\$ 163,009	\$ 153,660	\$ 174,532	\$ 192,826	\$ 317,078	\$ 668,867	\$ 883,183	\$ 978,934	\$ 708,185	\$ 440,624	\$ 700,184	\$ 527,794	\$ 5,908,875

Projected/Budget	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	TOTAL
Residential	\$ 50,620	\$ 41,430	\$ 52,230	\$ 45,756	\$ 77,273	\$ 366,724	\$ 547,444	\$ 522,058	\$ 433,610	\$ 283,982	\$ 118,094	\$ 64,291	\$ 2,603,514
Commercial	\$ 46,466	\$ 28,681	\$ 47,761	\$ 43,163	\$ 61,434	\$ 146,130	\$ 226,077	\$ 218,436	\$ 187,684	\$ 134,881	\$ 71,614	\$ 46,371	\$ 1,258,698
Industrial	\$ 80,114	\$ 76,755	\$ 76,081	\$ 75,453	\$ 78,151	\$ 85,188	\$ 93,145	\$ 92,914	\$ 92,163	\$ 94,183	\$ 90,666	\$ 84,893	\$ 1,019,705
NGV	\$ 2,073	\$ 3,737	\$ 3,096	\$ 1,859	\$ 3,471	\$ 2,242	\$ 4,087	\$ 2,583	\$ 2,342	\$ 2,507	\$ 1,909	\$ 4,503	\$ 34,409
Cogen	\$ 6,604	\$ 7,396	\$ 7,260	\$ 7,314	\$ 6,802	\$ 6,358	\$ 9,499	\$ 10,356	\$ 9,959	\$ 6,244	\$ 7,286	\$ 7,308	\$ 92,387
Total	\$ 185,878	\$ 157,999	\$ 186,428	\$ 173,546	\$ 227,131	\$ 606,643	\$ 880,252	\$ 846,347	\$ 725,758	\$ 521,798	\$ 289,568	\$ 207,365	\$ 5,008,714

Budget Rate	\$ 0.009289	\$ 0.009289	\$ 0.009289	\$ 0.009289	\$ 0.009289	\$ 0.009289	\$ 0.009289	\$ 0.009289	\$ 0.009289	\$ 0.009289	\$ 0.009289	\$ 0.023517	\$ 0.023517
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Projected Therms are based on the prior year's filing

Budgeted Clause	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	TOTAL
Residential	5,449,502	4,460,112	5,622,791	4,925,860	8,318,814	39,479,401	58,934,666	56,201,776	46,679,914	30,571,912	12,713,287	6,921,211	280,279,247
Commercial	5,002,267	3,087,607	5,141,662	4,646,672	6,613,580	15,731,559	24,338,180	23,515,585	20,204,948	14,520,555	7,709,569	4,991,984	135,504,167
Industrial	8,624,619	8,263,022	8,190,411	8,122,856	8,413,300	9,170,849	10,027,404	10,002,544	9,921,773	10,139,198	9,760,531	9,139,043	109,775,549
NGV	223,153	402,273	333,298	200,158	373,638	241,413	439,954	278,054	252,172	269,860	205,543	484,766	3,704,282
Cogen	710,972	796,263	781,612	787,411	732,309	684,415	1,022,595	1,114,905	1,072,136	672,205	784,322	786,737	9,945,881
Total	20,010,512	17,009,277	20,069,774	18,682,956	24,451,641	65,307,636	94,762,799	91,112,864	78,130,944	56,173,730	31,173,253	22,323,741	539,209,127

**SOUTH JERSEY GAS COMPANY
ENERGY EFFICIENCY TRACKER
DERIVATION OF REVENUE FACTOR**

<u>Line No.</u>		Legacy	T1	T2
1	Sales and Use Tax (SUT)	6.625%	0.000%	0.000%
2				
3	BPU and Rate Counsel Assessments	0.0000%	0.0000%	0.0000%
4				
5	Bad Debt Provision (Bad Debt)	1.343411%	1.343411%	1.343411%
6				
7	Operating Revenue	100%	100%	100%
8				
9	Revenue Factor Calculation:	1.08057	1.01343	1.01343

Includes the Bad Debt Provision component of the Revenue Factor established in the Company's 2022 Rate Case in Docket No. GR22040253, effective January 1, 2023

**SOUTH JERSEY GAS COMPANY
ENERGY EFFICIENCY TRACKER
RATE OF RETURN**

Per 2022 Rate Case approved GR22040253, effective 1/1/23

<u>Type of Capital</u>	<u>Ratios</u>	<u>Cost Rate</u>	<u>Weighted Cost Rate</u>	<u>After-Tax Weighted Cost Rate</u>	<u>Revenue Conversion Factor</u>	<u>Pre-Tax Weighted Cost Rate</u>
Long-Term Debt	46.00%	3.81%	1.75%	1.26%		1.75%
Common Equity	<u>54.00%</u>	9.60%	<u>5.18%</u>	<u>5.18%</u>	139.10%	<u>7.21%</u>
	<u>100.00%</u>		<u>6.93%</u>	<u>6.44%</u>		<u>8.96%</u>

**Tax Reflects FIT Rate of 21%, effective January 1, 2018*

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Thirteenth Revised Sheet No. 6
Superseding Twelfth Revised Sheet No. 6**

RESIDENTIAL SERVICE (RSG)

APPLICABLE TO USE OF SERVICE FOR:

All residential purposes. Customer may elect Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service RSG, a customer must hold clear and marketable title to gas that is made available for delivery to the customer's residence on the Company's system.

CHARACTER OF SERVICE Firm Sales Service and Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge: \$10.502563 per month

Delivery Charge:

(a) Residential Non-Heating Customers
Firm Sales Service and Firm Transportation Service \$1.~~445010~~439238 per therm

(b) Residential Heating Customers
Firm Sales Service and Firm Transportation Service \$1.~~344933~~339161 per therm

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect Firm Sales Service. See Rider "A" of this Tariff.

APPLICABLE RIDERS:

Basic Gas Supply Service Clause: BGSS charges are depicted in Rider "A" of this Tariff.

Infrastructure Investment Program The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "B" of this Tariff.

Transportation Initiation Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "C" of this Tariff.

Societal Benefits Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.

Temperature Adjustment Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "F" of this Tariff.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates and Price to Compare

Issued _____
by South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Thirteenth Revised Sheet No. 10
Superseding Twelfth Revised Sheet No. 10**

GENERAL SERVICE (GSG)

APPLICABLE TO USE OF SERVICE FOR:

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule. A customer qualifying for service under Rate Schedule GSG may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge:

\$40.496175 per month

Delivery Charges:

Firm Sales Service and Firm Transportation Service

\$1.~~106610~~-100838 per therm

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect
Firm Sales Service

See Rider "A" of this Tariff.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (o).

APPLICABLE RIDERS:

Basic Gas Supply Service Clause:	BGSS charges are depicted in Rider "A" of this Tariff.
Infrastructure Investment Program	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "B" of this Tariff.
Transportation Initiation Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "C" of this Tariff.
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.
Temperature Adjustment Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "F" of this Tariff.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates and Price to Compare.

Issued _____
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B. Schomber, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Thirteenth Revised Sheet No. 14
Superseding Twelfth Revised Sheet No. 14**

GENERAL SERVICE – LARGE VOLUME (GSG-LV)

APPLICABLE TO USE OF SERVICE FOR:

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule (other than Rate Schedule GSG), and who has an annualized usage of 100,000 therms or more,. A customer qualifying for service under Rate Schedule GSG-LV may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG-LV, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge:

\$264.003500 per month

Delivery Charges:

Firm Sales Service and Firm Transportation Service⁽²⁾

Demand Charge:

D-1FT: \$14.199998 per Mcf of Contract Demand

Volumetric Charge:

\$~~.711240~~ .705438 per therm

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect
Firm Sales Service

See Rider "A" of this Tariff.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (o).

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates and Price to Compare.

⁽²⁾ See Special Provision (p) of this Rate Schedule GSG-LV, regarding appropriate balancing charges.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

Eleventh Revised Sheet No. 18
Superseding Tenth Revised Sheet No. 18

COMPREHENSIVE TRANSPORTATION SERVICE (CTS)

APPLICABLE TO USE OF SERVICE FOR:

All customers having a Firm Contract Demand, and an average annual daily Firm usage of 100 Mcf per day or more. To be eligible for service under this Rate Schedule CTS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system. Provided, however, that any customer receiving service under this Rate Schedule CTS prior to August 29, 2003 shall continue to be eligible to receive service under this Rate Schedule CTS, notwithstanding the foregoing, if said customers continues to have a Firm Contract Demand of 100 Mcf per day or more. Further provided, however, that if a customer ceases to receive service under this Rate Schedule CTS, and seeks to return to service under this Rate Schedule CTS, said customer must meet all requirements for eligibility as though applying for service in the first instance.

CHARACTER OF SERVICE:

Firm Transportation Service and Limited Firm Transportation Service

MONTHLY RATE: ⁽¹⁾

Firm:

Customer Charge: \$874.996738 per month

Delivery Charges:

Demand Charge: D-1FT: \$37.000048 per Mcf of Contract Demand

Volumetric Charges:

All consumption for customers who elected to
transfer from Sales Service to Firm Transportation Service
per therm\$.~~295575~~ 289803

Limited Firm:

Customer Charge: \$533.125000per month

Delivery Charges:

Volumetric Charges:

All consumption for customers who elected to
transfer from Sales Service to Firm Transportation Service
per therm\$.~~251158~~ 245386

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

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B. Schomber, President

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on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Twelfth Revised Sheet No. 25
Superseding Eleventh Revised Sheet No. 25**

LARGE VOLUME SERVICE (LVS)

APPLICABLE TO USE OF SERVICE FOR:

Firm Sales Service and Firm Transportation Service pursuant to this Rate Schedule LVS, shall be available to all Industrial Customers with a Contract Demand and a minimum annualized average use of 200 Mcf per day. To be eligible for Firm Transportation Service under this Rate Schedule LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service, Limited Firm Sales Service, Firm Transportation Service, and Limited Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Firm:

Customer Charge:

\$1,225.003963 per month

Delivery Charge:

Firm Sales Service and Firm Transportation Service

Demand Charge:

D-1FT: \$22.000043 per Mcf of Contract Demand

Volumetric Charge:

\$~~.259085~~ .253313 per therm

Basic Gas Supply Service ("BGSS") Charge:

Demand Charge:

D-2: \$16.494513 per Mcf of Contract Demand.

Volumetric Charge:

See Rider "A" of this Tariff.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Eleventh Revised Sheet No. 26
Superseding Tenth Revised Sheet No. 26**

LARGE VOLUME SERVICE (LVS)
(Continued)

Limited Firm:

Customer Charge:

\$533.125000 per month

Delivery Charge:

Firm Sales Service and Firm Transportation

Volumetric Charge:

\$~~.352263~~ .346491 per therm

Basic Gas Supply Service ("BGSS") Charge:

Applicable to customers who elect Firm Sales Service

Volumetric Charge:

See Rider "A" of this Tariff.

PRICE TO COMPARE:

The Company will provide the Price to Compare for an LVS customer, at said customer's request.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (h).

MINIMUM BILL:

Sum of monthly Customer Charge and monthly Demand Charges, irrespective of use.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Twelfth Revised Sheet No. 31
Superseding Eleventh Revised Sheet No. 31**

FIRM ELECTRIC SERVICE (FES)

APPLICABLE TO USE OF SERVICE FOR:

All gas that is purchased or transported to generate electricity. Provided, however, that in order to qualify for this Rate Schedule FES, a customer must have a Winter Daily Contract Demand of 1,000 Mcf per day or more, or a Summer Daily Contract Demand of 2,000 Mcf per day or more, or both. To be eligible for Firm Transportation Service under this Rate Schedule FES, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service and Firm Transportation Service.

MONTHLY RATE ^{(1) (2)}

WINTER (November – March):

Demand Charge:

- D-1 \$3.089100 per Mcf of Winter Daily Contract Demand
- D-2 \$8.247257 per Mcf of Daily Billing Determinant or \$0 for Firm Transportation customers

Volumetric Charge:

- C-1: \$.~~488858~~-183086 per therm of consumption
 - C-2: FES Monthly Commodity Rate, pursuant to Rider "A" and Special Provision (x), OR Customer Owned Gas Clause, Rider "D"
 - C-3: \$.173700 per therm of consumption
 - C-4: Escalator Rate – Charge may change monthly pursuant to Standard Gas Service Addendum.
- Minimum Bill:** The monthly D-1 and D-2 charges, irrespective of use.

SUMMER (April – October):

Demand Charge:

- D-1 \$3.089100 per Mcf of Summer Daily Contract Demand
- D-2 \$8.247257 per Mcf of Daily Billing Determinant or \$0 for Firm Transportation customers

Volumetric Charge:

- C-1: \$.~~488858~~-183086 per therm of consumption
- C-2: FES Monthly Commodity Rate, pursuant to Rider "A" and Special Provision (x), OR Customer Owned Gas Clause, Rider "D"
- C-3: \$.173700 per therm of consumption
- C-4: Escalator Rate – Charge may change monthly pursuant to Standard Gas Service Addendum.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

⁽²⁾ Please refer to Special Provision (p)

Issued _____
by South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Thirteenth Revised Sheet No. 38
Superseding Twelfth Revised Sheet No. 38**

ELECTRIC GENERATION SERVICE (EGS)

APPLICABLE TO USE OF SERVICE FOR:

Residential, commercial and industrial uses for electric generation facilities (excluding back-up generator equipment); all Prime Movers; and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS, a customer must have a Firm Daily Contract Demand of less than 200 Mcf per day; provided, however, that a residential EGS customer will have no Firm Daily Contract Demand. To be eligible for Firm Transportation Service under this Rate Schedule EGS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service and Firm Transportation Service

MONTHLY RATE: ⁽¹⁾⁽²⁾

Residential Customer Charge:

\$10.502563 per month

Residential Delivery Charge

Residential Volumetric Charge: \$.~~456517~~450745 per therm

Commercial and Industrial Customer Charge:

\$91.996050 per month

Commercial and Industrial Delivery Charge:

Commercial and Industrial Demand Charge:

D-1 Charge: \$9.750003 per Mcf of contract

Volumetric Charges:

Winter Season (effective during billing months of November through March):

All Consumption for Firm Sales Service and Firm Transportation Service

\$.~~443385~~per 437613 per therm

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

⁽²⁾ See Special Provision (k) of this Rate Schedule EGS, regarding appropriate balancing charges.

Issued _____
by South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Thirteenth Revised Sheet No. 39
Superseding Twelfth Revised Sheet No. 39**

ELECTRIC GENERATION SERVICE (EGS)
(Continued)

Summer Season (effective during billing months of April through October):

All Consumption for Firm Sales Service and Firm Transportation Service

\$ ~~411397~~ 405625 per therm

Basic Gas Supply Service ("BGSS") Charge:

Applicable to customers who elect Firm Sales Service

See Rider "A" of this Tariff.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (p).

APPLICABLE RIDERS:

Basic Gas Supply Service Clause:	BGSS charges are depicted in Rider "A" of this Tariff.
Infrastructure Investment Program	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "B" of this Tariff.
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.
Balancing Service Clause	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "J" of this Tariff. However, also see Special Provision (k) regarding Rider "I".
Energy Efficiency Tracker:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "N" of this Tariff.

TERMS OF PAYMENT:

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date; provided however, the Company shall take into account any postal service delays of which the Company is advised. If the fifteenth (15th) day falls on a non-business day, the due date shall be extended to the next business day. Should the customer fail to make payment as specified, the Company may, beginning on the twenty-sixth (26th) day, assess simple interest at a rate equal to the prime rate as published in the Money Rates column in The Wall Street Journal. A late payment charge shall not be assessed on a residential customer, or on State, county or municipal government entities.

Issued _____
by South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Thirteenth Revised Sheet No. 43
Superseding Twelfth Revised Sheet No. 43**

ELECTRIC GENERATION SERVICE – LARGE VOLUME (EGS-LV)

APPLICABLE TO USE OF SERVICE FOR:

All commercial and industrial electric generation facilities; all Prime Movers and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS-LV, a customer must have a Firm Daily Contract Demand of 200 Mcf per day or more. To be eligible for Firm Transportation Service under this Rate Schedule EGS-LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service, Firm Transportation Service, Limited Firm Sales Service and Limited Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge:

\$874.996738 per month

FIRM:

Demand Charges: ⁽²⁾

D-1 \$29.441185 per Mcf of Firm Daily Contract Demand.

D-2 \$16.575946 per Mcf of Firm Daily Contract Demand or \$0 for Firm Transportation customers.

Volumetric Charge:

C-1: \$.~~489707~~-183935 per therm of consumption

C-2: As depicted in the Monthly BGSS Subrider of Rider "A" of this Tariff, OR
Customer Owned Gas Clause, Rider "D"

Minimum Bill: Monthly D-1 and D-2 charges, irrespective of use.

LIMITED FIRM:

Demand Charge:

D-2 \$8.247257 per Mcf of Limited Firm Daily Contract Demand or \$0 for Limited Firm Transportation customers

Volumetric Charge: ⁽²⁾

C-1: \$.~~488858~~-183086 per therm of consumption

C-2: As depicted in the Monthly BGSS Subrider of Rider "A" of this Tariff, OR
Customer Owned Gas Clause, Rider "D"

C-3 \$.173700 per therm for all consumption within Limited Firm Contract Demand level.¹

Minimum Bill: Monthly D-2 charge, irrespective of use.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

⁽²⁾ Please refer to Special Provision (j).

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Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Eleventh Revised Sheet No. 60
Superseding Tenth Revised Sheet No. 60**

NATURAL GAS VEHICLE (NGV)

APPLICABLE TO:

This service will be available to Commercial and Industrial customers who will utilize natural gas, for the purpose of providing vehicle fuel at Company-operated fueling stations or at separately metered customer-operated fueling stations.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service

COMPRESSED NATURAL GAS VEHICLE SERVICE AT COMPANY OPERATED FUELING STATIONS

This part of the service is available for refueling vehicles with compressed natural gas to customers who refuel at Company operated fueling stations. All service at Company operated fueling stations shall be Firm Sales Service. Provided, however, that in the Company's sole discretion, it may allow for Firm Transportation service for a Customer-specific dedicated dispenser or time fill system (separately metered) at a Company operated fueling station.

Rate for Monthly Consumption

Volumetric Charge

C-1: \$0.~~200739~~194967 per therm (\$0.~~250924~~243709 GGE*)

Distribution Charge: \$0.257866 per therm (\$0.322333 GGE*)

Compression Charge: \$0.700000 per therm (\$0.875000 GGE*)

Commodity Charges

All consumption for customers who elected Firm Sales Service

Basic Gas Supply Service ("BGSS") Charge:

See Rider "A" of this Tariff.

BGSS rate * GGE Factor 1.25 = GGE

GGE indicates Gasoline Gallon Equivalent. The gasoline gallon equivalent shall be determined in accordance with local standards. The point of sale price to the Customer shall be displayed in gasoline gallon equivalents at public access dispensers at Company operated fueling stations, and shall be calculated as C-1 + Distribution Charge + Compression Charge + New Jersey Motor Vehicle Fuel Tax + Federal Excise Tax + BGSS.

Commodity charges do not include State of New Jersey Motor vehicle fuel tax and Federal Excise Tax. As of January 1, 2020 these taxes were \$0.105 and \$0.1830 per gallon, respectively and shall be charged at the prevailing rate when applicable. The Company is under no obligation to determine if a customer is exempt from taxation.

**Issued _____
by South Jersey Gas Company,
B. Schomber, President**

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Eleventh Revised Sheet No. 61
Superseding Tenth Revised Sheet No. 61**

**NATURAL GAS VEHICLE (NGV)
(Continued)**

NATURAL GAS VEHICLE SERVICE AT CUSTOMER OPERATED FUELING STATIONS

This part of the service is available for the sale of separately metered uncompressed gas for the use of the customer solely as a vehicle fuel as follows:

The customer agrees to obtain and maintain, at its expense, all necessary certificates, licenses and regulatory approvals and pay all taxes levied on the gas compressed for refueling the customer's vehicles;

If the customer provides natural gas for resale as a motor fuel, the customer will be responsible for collecting and paying all applicable taxes on the gas compressed for resale and on the sale thereof and for the metering of such sale in accordance with local standards and regulations; and

The customer must execute a Standard Gas Service Agreement (NGV) for not less than 12 months and must produce evidence of Land Rights.

Rate for Monthly Consumption

Monthly Customer Charge

The monthly customer charge shall be determined in accordance with the maximum delivery capability requested by the customer.

0-999 Cf/hour	\$39.984400
1,000-4,999 Cf/hour	\$79.968800
5,000-24,999 Cf/hour	\$258.000500
25,000 and greater Cf/hour	\$986.281250

Volumetric Charges

C-1: \$0.~~200739~~194967 per therm (\$0.~~250924~~243709 GGE)

Distribution Charge: \$0.257866 per therm (\$0.322333 GGE)

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect Firm Sales Service See Rider "A" of this Tariff.

Facilities Charge

All consumption for Customers that elect to have the Company construct Compressed Natural Gas ("CNG") fueling facilities located on Customer's property:

C-2: \$0.294445 (\$0.368056 GGE)

The customer shall pay all related motor vehicle taxes directly to the taxing entity. Such taxes shall be incremental to charges paid to the Company for the cost of receiving service under this rate schedule.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 – GAS

**Eleventh Revised Sheet No. 62
Superseding Tenth Revised Sheet No. 62**

**NATURAL GAS VEHICLE (NGV)
(Continued)**

DELIVERY SERVICE FOR NATURAL GAS VEHICLES

This part of service is available for delivery of customer owned natural gas for use in compression and dispensing equipment at the Customer's premises, as follows:

The customer must purchase under a contract with an initial term of not less than one year an adequate supply of natural gas of a quality acceptable to the Company, and must make arrangements by which such volumes of natural gas can be delivered into the Company's distribution system at the Customer's expense.

By taking service under this part, the Customer warrants that it has good and legal title to all gas supplied to the Company, and agrees to indemnify, defend and hold the Company harmless from any loss, claims or damages in regard to such title.

Rate for Delivery Service

Monthly Customer Charge

The monthly customer charge shall be determined in accordance with the maximum delivery capability requested by the customer.

0-999 Cf/hour	\$39.984400
1,000-4,999 Cf/hour	\$79.968800
5,000-24,999 Cf/hour	\$258.000500
25,000 and greater Cf/hour	\$986.281250

Volumetric Charge

C-1: \$0.~~200739~~194967 per therm (\$0.~~250924~~243709 GGE)

Distribution Charge: \$0.257866 per therm (\$0.322333 GGE)

Facilities Charge

All consumption for Customers that elect to have the Company construct CNG fueling facilities located on Customer's property:

C-2: \$0.294445 per therm (\$0.368056 GGE)

Sales taxes are not included in the above basic charges. The Company is under no obligation to determine if a customer is exempt from taxation. Customers seeking tax exemption must file verification with the Company.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

Sixth Revised Sheet No. 105
Superseding Fifth Revised Sheet No. 105RIDER "N"
ENERGY EFFICIENCY TRACKER ("EET")

APPLICABLE TO:

Rate Schedule RSG	-	Residential
Rate Schedule GSG	-	General Service
Rate Schedule GSG-LV	-	General Service- Large Volume
Rate Schedule CTS	-	Comprehensive Transportation Service
Rate Schedule LVS	-	Large Volume Service
Rate Schedule FES	-	Firm Electric Service
Rate Schedule EGS	-	Electric Generation Service
Rate Schedule EGS-LV	-	Electric Generation Service- Large Volume
Rate Schedule IGS	-	Interruptible Gas Service
Rate Schedule ITS	-	Interruptible Transportation Service
Rate Schedule NGV	-	Natural Gas Vehicle

This Rider "N" shall be known as the Energy Efficiency Tracker ("EET"). For financial accounting purposes the Company shall record a return on and a return of investments in energy efficiency programs, as approved by the Board at Docket No. GO09010059, in an Order dated July 24, 2009, Docket No. GO12050363, in an Order dated June 21, 2003, Docket No. GR15010090, in an Order dated August 19, 2015, Docket No. GO18030350, in an Order dated October 29, 2018, Docket No. GR20060436 dated January 27, 2021 and Docket No. QO23120870 dated October 30, 2024 and recover all incremental operating and maintenance expenses of the programs, subject to the EET. Docket No. QO23120870 was filed in accordance with the Clean Energy Act of 2018 ("CEA") and the Board's Order dated May 24, 2023 in Docket Nos. QO1901040, QO23030150 and QO17091004. Docket No. GO20090618 was filed in accordance with the CEA and the Board's Order dated June 10, 2020 in Docket Nos. QO19010040, QO19060748 and QO171091004. The calculation will use the rate of return as identified in the respective Orders referenced above.

The EET rate will be calculated annually using projected data and subject to a true-up at the end of the EET year with simple interest on net over/under recoveries. Interest associated with over recoveries will be credited against the EET, while interest associated with under recoveries will be charged to the EET. The interest on monthly EET under and over recoveries shall be the interest rate based on the Company's weighted interest rate for the corresponding month obtained on its commercial paper and bank credit lines but shall not exceed the Company's weighted average cost of capital utilized to set rates in its most recent base rate case.

This EET will be effectuated through a volumetric rate applied to customers' bills. The Company shall make an annual EET rate filing in July of each year with a proposed implementation of the revised EET rate in October. Included in the filing will be a list of efficiency programs offered and eligible for recovery under the EET.

The Company shall have the discretion to implement a bill credit or a refund at any time during the EET Year with five (5) days notice to the BPU Staff and the Division of Rate Counsel. The Company shall have the discretion to file a self-implementing EET rate reduction at any time with two (2) weeks notice to the BPU Staff and the Division of Rate Counsel.

Rate Schedules subject to this Rider will be charged the following volumetric rate:

	EEP <u>Legacy Rate</u>	EEP T1 <u>Rate</u>	EEP T2 <u>Rate</u>	Total <u>Tariff Rate</u>
EET Rate per therm	\$0. 011043-002129	\$0. 023742-019443	\$0. 023517031317	\$0. 058302052889
Applicable NJ Sales Tax	\$0. 000732000141	\$0. 001573-001288	\$0. 001558002075	\$0. 003863003504
EET Rate per therm with NJ Sales Tax	\$0. 011775002270	\$0. 025315-020731	\$0. 025075033392	\$0. 062165-056393

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Thirteenth Revised Sheet No. 6
Superseding Twelfth Revised Sheet No. 6**

RESIDENTIAL SERVICE (RSG)

APPLICABLE TO USE OF SERVICE FOR:

All residential purposes. Customer may elect Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service RSG, a customer must hold clear and marketable title to gas that is made available for delivery to the customer's residence on the Company's system.

CHARACTER OF SERVICE Firm Sales Service and Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge: \$10.502563 per month

Delivery Charge:

(a) Residential Non-Heating Customers
Firm Sales Service and Firm Transportation Service \$1.439238 per therm

(b) Residential Heating Customers
Firm Sales Service and Firm Transportation Service \$1.339161 per therm

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect Firm Sales Service. See Rider "A" of this Tariff.

APPLICABLE RIDERS:

Basic Gas Supply Service Clause: BGSS charges are depicted in Rider "A" of this Tariff.

Infrastructure Investment Program The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "B" of this Tariff.

Transportation Initiation Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "C" of this Tariff.

Societal Benefits Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.

Temperature Adjustment Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "F" of this Tariff.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates and Price to Compare

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Thirteenth Revised Sheet No. 10
Superseding Twelfth Revised Sheet No. 10**

GENERAL SERVICE (GSG)

APPLICABLE TO USE OF SERVICE FOR:

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule. A customer qualifying for service under Rate Schedule GSG may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge:

\$40.496175 per month

Delivery Charges:

Firm Sales Service and Firm Transportation Service \$1.100838 per therm

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect
Firm Sales Service See Rider "A" of this Tariff.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (o).

APPLICABLE RIDERS:

Basic Gas Supply Service Clause:	BGSS charges are depicted in Rider "A" of this Tariff.
Infrastructure Investment Program	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "B" of this Tariff.
Transportation Initiation Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "C" of this Tariff.
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.
Temperature Adjustment Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "F" of this Tariff.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates and Price to Compare.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Thirteenth Revised Sheet No. 14
Superseding Twelfth Revised Sheet No. 14**

GENERAL SERVICE – LARGE VOLUME (GSG-LV)

APPLICABLE TO USE OF SERVICE FOR:

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule (other than Rate Schedule GSG), and who has an annualized usage of 100,000 therms or more,. A customer qualifying for service under Rate Schedule GSG-LV may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG-LV, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge:

\$264.003500 per month

Delivery Charges:

Firm Sales Service and Firm Transportation Service⁽²⁾

Demand Charge:

D-1FT: \$14.199998 per Mcf of Contract Demand

Volumetric Charge:

\$.705438 per therm

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect
Firm Sales Service

See Rider "A" of this Tariff.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (o).

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates and Price to Compare.

⁽²⁾ See Special Provision (p) of this Rate Schedule GSG-LV, regarding appropriate balancing charges.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Eleventh Revised Sheet No. 18
Superseding Tenth Revised Sheet No. 18**

COMPREHENSIVE TRANSPORTATION SERVICE (CTS)

APPLICABLE TO USE OF SERVICE FOR:

All customers having a Firm Contract Demand, and an average annual daily Firm usage of 100 Mcf per day or more. To be eligible for service under this Rate Schedule CTS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system. Provided, however, that any customer receiving service under this Rate Schedule CTS prior to August 29, 2003 shall continue to be eligible to receive service under this Rate Schedule CTS, notwithstanding the foregoing, if said customers continues to have a Firm Contract Demand of 100 Mcf per day or more. Further provided, however, that if a customer ceases to receive service under this Rate Schedule CTS, and seeks to return to service under this Rate Schedule CTS, said customer must meet all requirements for eligibility as though applying for service in the first instance.

CHARACTER OF SERVICE:

Firm Transportation Service and Limited Firm Transportation Service

MONTHLY RATE: ⁽¹⁾

Firm:

Customer Charge: \$874.996738 per month

Delivery Charges:

Demand Charge: D-1FT: \$37.000048 per Mcf of Contract Demand

Volumetric Charges:

All consumption for customers who elected to
transfer from Sales Service to Firm Transportation Service \$.289803 per therm

Limited Firm:

Customer Charge: \$533.125000per month

Delivery Charges:

Volumetric Charges:

All consumption for customers who elected to
transfer from Sales Service to Firm Transportation Service \$.245386 per therm

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Twelfth Revised Sheet No. 25
Superseding Eleventh Revised Sheet No. 25**

LARGE VOLUME SERVICE (LVS)

APPLICABLE TO USE OF SERVICE FOR:

Firm Sales Service and Firm Transportation Service pursuant to this Rate Schedule LVS, shall be available to all Industrial Customers with a Contract Demand and a minimum annualized average use of 200 Mcf per day. To be eligible for Firm Transportation Service under this Rate Schedule LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service, Limited Firm Sales Service, Firm Transportation Service, and Limited Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Firm:

Customer Charge:

\$1,225.003963 per month

Delivery Charge:

Firm Sales Service and Firm Transportation Service

Demand Charge:

D-1FT: \$22.000043 per Mcf of Contract Demand

Volumetric Charge:

\$.253313 per therm

Basic Gas Supply Service ("BGSS") Charge:

Demand Charge:

D-2: \$16.494513 per Mcf of Contract Demand.

Volumetric Charge:

See Rider "A" of this Tariff.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

**Issued _____
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**Effective with service rendered
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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Eleventh Revised Sheet No. 26
Superseding Tenth Revised Sheet No. 26**

LARGE VOLUME SERVICE (LVS)
(Continued)

Limited Firm:

Customer Charge:

\$533.125000 per month

Delivery Charge:

Firm Sales Service and Firm Transportation

Volumetric Charge:

\$.346491 per therm

Basic Gas Supply Service ("BGSS") Charge:

Applicable to customers who elect Firm Sales Service

Volumetric Charge:

See Rider "A" of this Tariff.

PRICE TO COMPARE:

The Company will provide the Price to Compare for an LVS customer, at said customer's request.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (h).

MINIMUM BILL:

Sum of monthly Customer Charge and monthly Demand Charges, irrespective of use.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Twelfth Revised Sheet No. 31
Superseding Eleventh Revised Sheet No. 31**

FIRM ELECTRIC SERVICE (FES)

APPLICABLE TO USE OF SERVICE FOR:

All gas that is purchased or transported to generate electricity. Provided, however, that in order to qualify for this Rate Schedule FES, a customer must have a Winter Daily Contract Demand of 1,000 Mcf per day or more, or a Summer Daily Contract Demand of 2,000 Mcf per day or more, or both. To be eligible for Firm Transportation Service under this Rate Schedule FES, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service and Firm Transportation Service.

MONTHLY RATE ⁽¹⁾ ⁽²⁾

WINTER (November – March):

Demand Charge:

- D-1 \$3.089100 per Mcf of Winter Daily Contract Demand
- D-2 \$8.247257 per Mcf of Daily Billing Determinant or \$0 for Firm Transportation customers

Volumetric Charge:

- C-1: \$.183086 per therm of consumption
 - C-2: FES Monthly Commodity Rate, pursuant to Rider "A" and Special Provision (x), OR Customer Owned Gas Clause, Rider "D"
 - C-3: \$.173700 per therm of consumption
 - C-4: Escalator Rate – Charge may change monthly pursuant to Standard Gas Service Addendum.
- Minimum Bill:** The monthly D-1 and D-2 charges, irrespective of use.

SUMMER (April – October):

Demand Charge:

- D-1 \$3.089100 per Mcf of Summer Daily Contract Demand
- D-2 \$8.247257 per Mcf of Daily Billing Determinant or \$0 for Firm Transportation customers

Volumetric Charge:

- C-1: \$.183086 per therm of consumption
- C-2: FES Monthly Commodity Rate, pursuant to Rider "A" and Special Provision (x), OR Customer Owned Gas Clause, Rider "D"
- C-3: \$.173700 per therm of consumption
- C-4: Escalator Rate – Charge may change monthly pursuant to Standard Gas Service Addendum.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

⁽²⁾ Please refer to Special Provision (p)

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Thirteenth Revised Sheet No. 38
Superseding Twelfth Revised Sheet No. 38**

ELECTRIC GENERATION SERVICE (EGS)

APPLICABLE TO USE OF SERVICE FOR:

Residential, commercial and industrial uses for electric generation facilities (excluding back-up generator equipment); all Prime Movers; and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS, a customer must have a Firm Daily Contract Demand of less than 200 Mcf per day; provided, however, that a residential EGS customer will have no Firm Daily Contract Demand. To be eligible for Firm Transportation Service under this Rate Schedule EGS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service and Firm Transportation Service

MONTHLY RATE: ⁽¹⁾⁽²⁾

Residential Customer Charge:

\$10.502563 per month

Residential Delivery Charge

Residential Volumetric Charge:

\$.450745 per therm

Commercial and Industrial Customer Charge:

\$91.996050 per month

Commercial and Industrial Delivery Charge:

Commercial and Industrial Demand Charge:

D-1 Charge:

\$9.750003 per Mcf of contract

Volumetric Charges:

Winter Season (effective during billing months of November through March):

All Consumption for Firm Sales Service and Firm Transportation Service

\$.437613 per therm

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

⁽²⁾ See Special Provision (k) of this Rate Schedule EGS, regarding appropriate balancing charges.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Thirteenth Revised Sheet No. 39
Superseding Twelfth Revised Sheet No. 39**

ELECTRIC GENERATION SERVICE (EGS)
(Continued)

Summer Season (effective during billing months of April through October):

All Consumption for Firm Sales Service and Firm Transportation Service

\$.405625 per therm

Basic Gas Supply Service ("BGSS") Charge:

Applicable to customers who elect Firm Sales Service

See Rider "A" of this Tariff.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (p).

APPLICABLE RIDERS:

Basic Gas Supply Service Clause:	BGSS charges are depicted in Rider "A" of this Tariff.
Infrastructure Investment Program	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "B" of this Tariff.
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.
Balancing Service Clause	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "J" of this Tariff. However, also see Special Provision (k) regarding Rider "I".
Energy Efficiency Tracker:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "N" of this Tariff.

TERMS OF PAYMENT:

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date; provided however, the Company shall take into account any postal service delays of which the Company is advised. If the fifteenth (15th) day falls on a non-business day, the due date shall be extended to the next business day. Should the customer fail to make payment as specified, the Company may, beginning on the twenty-sixth (26th) day, assess simple interest at a rate equal to the prime rate as published in the Money Rates column in The Wall Street Journal. A late payment charge shall not be assessed on a residential customer, or on State, county or municipal government entities.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Thirteenth Revised Sheet No. 43
Superseding Twelfth Revised Sheet No. 43**

ELECTRIC GENERATION SERVICE – LARGE VOLUME (EGS-LV)

APPLICABLE TO USE OF SERVICE FOR:

All commercial and industrial electric generation facilities; all Prime Movers and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS-LV, a customer must have a Firm Daily Contract Demand of 200 Mcf per day or more. To be eligible for Firm Transportation Service under this Rate Schedule EGS-LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service, Firm Transportation Service, Limited Firm Sales Service and Limited Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge:

\$874.996738 per month

FIRM:

Demand Charges: ⁽²⁾

D-1 \$29.441185 per Mcf of Firm Daily Contract Demand.

D-2 \$16.575946 per Mcf of Firm Daily Contract Demand or \$0 for Firm Transportation customers.

Volumetric Charge:

C-1: \$.183935 per therm of consumption

C-2: As depicted in the Monthly BGSS Subrider of Rider "A" of this Tariff, OR
Customer Owned Gas Clause, Rider "D"

Minimum Bill: Monthly D-1 and D-2 charges, irrespective of use.

LIMITED FIRM:

Demand Charge:

D-2 \$8.247257 per Mcf of Limited Firm Daily Contract Demand or \$0 for Limited Firm Transportation customers

Volumetric Charge: ⁽²⁾

C-1: \$.183086 per therm of consumption

C-2: As depicted in the Monthly BGSS Subrider of Rider "A" of this Tariff, OR
Customer Owned Gas Clause, Rider "D"

C-3 \$.173700 per therm for all consumption within Limited Firm Contract Demand level.¹

Minimum Bill: Monthly D-2 charge, irrespective of use.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

⁽²⁾ Please refer to Special Provision (j).

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Eleventh Revised Sheet No. 60
Superseding Tenth Revised Sheet No. 60**

NATURAL GAS VEHICLE (NGV)

APPLICABLE TO:

This service will be available to Commercial and Industrial customers who will utilize natural gas, for the purpose of providing vehicle fuel at Company-operated fueling stations or at separately metered customer-operated fueling stations.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service

COMPRESSED NATURAL GAS VEHICLE SERVICE AT COMPANY OPERATED FUELING STATIONS

This part of the service is available for refueling vehicles with compressed natural gas to customers who refuel at Company operated fueling stations. All service at Company operated fueling stations shall be Firm Sales Service. Provided, however, that in the Company's sole discretion, it may allow for Firm Transportation service for a Customer-specific dedicated dispenser or time fill system (separately metered) at a Company operated fueling station.

Rate for Monthly Consumption

Volumetric Charge

C-1: \$0.194967 per therm (\$0.243709 GGE*)

Distribution Charge: \$0.257866 per therm (\$0.322333 GGE*)

Compression Charge: \$0.700000 per therm (\$0.875000 GGE*)

Commodity Charges

All consumption for customers who elected Firm Sales Service

Basic Gas Supply Service ("BGSS") Charge:

See Rider "A" of this Tariff.

BGSS rate * GGE Factor 1.25 = GGE

GGE indicates Gasoline Gallon Equivalent. The gasoline gallon equivalent shall be determined in accordance with local standards. The point of sale price to the Customer shall be displayed in gasoline gallon equivalents at public access dispensers at Company operated fueling stations, and shall be calculated as C-1 + Distribution Charge + Compression Charge + New Jersey Motor Vehicle Fuel Tax + Federal Excise Tax + BGSS.

Commodity charges do not include State of New Jersey Motor vehicle fuel tax and Federal Excise Tax. As of January 1, 2020 these taxes were \$0.105 and \$0.1830 per gallon, respectively and shall be charged at the prevailing rate when applicable. The Company is under no obligation to determine if a customer is exempt from taxation.

**Issued _____
by South Jersey Gas Company,
B. Schomber, President**

**Effective with service rendered
on and after _____**

**Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____**

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Eleventh Revised Sheet No. 61
Superseding Tenth Revised Sheet No. 61**

**NATURAL GAS VEHICLE (NGV)
(Continued)**

NATURAL GAS VEHICLE SERVICE AT CUSTOMER OPERATED FUELING STATIONS

This part of the service is available for the sale of separately metered uncompressed gas for the use of the customer solely as a vehicle fuel as follows:

The customer agrees to obtain and maintain, at its expense, all necessary certificates, licenses and regulatory approvals and pay all taxes levied on the gas compressed for refueling the customer's vehicles;

If the customer provides natural gas for resale as a motor fuel, the customer will be responsible for collecting and paying all applicable taxes on the gas compressed for resale and on the sale thereof and for the metering of such sale in accordance with local standards and regulations; and

The customer must execute a Standard Gas Service Agreement (NGV) for not less than 12 months and must produce evidence of Land Rights.

Rate for Monthly Consumption

Monthly Customer Charge

The monthly customer charge shall be determined in accordance with the maximum delivery capability requested by the customer.

0-999 Cf/hour	\$39.984400
1,000-4,999 Cf/hour	\$79.968800
5,000-24,999 Cf/hour	\$258.000500
25,000 and greater Cf/hour	\$986.281250

Volumetric Charges

C-1: \$0.194967 per therm (\$0.243709 GGE)

Distribution Charge: \$0.257866 per therm (\$0.322333 GGE)

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect Firm Sales Service See Rider "A" of this Tariff.

Facilities Charge

All consumption for Customers that elect to have the Company construct Compressed Natural Gas ("CNG") fueling facilities located on Customer's property:

C-2: \$0.294445 (\$0.368056 GGE)

The customer shall pay all related motor vehicle taxes directly to the taxing entity. Such taxes shall be incremental to charges paid to the Company for the cost of receiving service under this rate schedule.

**Issued _____
by South Jersey Gas Company,
B. Schomber, President**

**Effective with service rendered
on and after _____**

**Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____**

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 – GAS

**Eleventh Revised Sheet No. 62
Superseding Tenth Revised Sheet No. 62**

**NATURAL GAS VEHICLE (NGV)
(Continued)**

DELIVERY SERVICE FOR NATURAL GAS VEHICLES

This part of service is available for delivery of customer owned natural gas for use in compression and dispensing equipment at the Customer's premises, as follows:

The customer must purchase under a contract with an initial term of not less than one year an adequate supply of natural gas of a quality acceptable to the Company, and must make arrangements by which such volumes of natural gas can be delivered into the Company's distribution system at the Customer's expense.

By taking service under this part, the Customer warrants that it has good and legal title to all gas supplied to the Company, and agrees to indemnify, defend and hold the Company harmless from any loss, claims or damages in regard to such title.

Rate for Delivery Service

Monthly Customer Charge

The monthly customer charge shall be determined in accordance with the maximum delivery capability requested by the customer.

0-999 Cf/hour	\$39.984400
1,000-4,999 Cf/hour	\$79.968800
5,000-24,999 Cf/hour	\$258.000500
25,000 and greater Cf/hour	\$986.281250

Volumetric Charge

C-1: \$0.194967 per therm (\$0.243709 GGE)

Distribution Charge: \$0.257866 per therm (\$0.322333 GGE)

Facilities Charge

All consumption for Customers that elect to have the Company construct CNG fueling facilities located on Customer's property:

C-2: \$0.294445 per therm (\$0.368056 GGE)

Sales taxes are not included in the above basic charges. The Company is under no obligation to determine if a customer is exempt from taxation. Customers seeking tax exemption must file verification with the Company.

Issued _____
by South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

Sixth Revised Sheet No. 105
Superseding Fifth Revised Sheet No. 105RIDER "N"
ENERGY EFFICIENCY TRACKER ("EET")

APPLICABLE TO:

Rate Schedule RSG	-	Residential
Rate Schedule GSG	-	General Service
Rate Schedule GSG-LV	-	General Service- Large Volume
Rate Schedule CTS	-	Comprehensive Transportation Service
Rate Schedule LVS	-	Large Volume Service
Rate Schedule FES	-	Firm Electric Service
Rate Schedule EGS	-	Electric Generation Service
Rate Schedule EGS-LV	-	Electric Generation Service- Large Volume
Rate Schedule IGS	-	Interruptible Gas Service
Rate Schedule ITS	-	Interruptible Transportation Service
Rate Schedule NGV	-	Natural Gas Vehicle

This Rider "N" shall be known as the Energy Efficiency Tracker ("EET"). For financial accounting purposes the Company shall record a return on and a return of investments in energy efficiency programs, as approved by the Board at Docket No. GO09010059, in an Order dated July 24, 2009, Docket No. GO12050363, in an Order dated June 21, 2003, Docket No. GR15010090, in an Order dated August 19, 2015, Docket No. GO18030350, in an Order dated October 29, 2018, Docket No. GR20060436 dated January 27, 2021 and Docket No. QO23120870 dated October 30, 2024 and recover all incremental operating and maintenance expenses of the programs, subject to the EET. Docket No. QO23120870 was filed in accordance with the Clean Energy Act of 2018 ("CEA") and the Board's Order dated May 24, 2023 in Docket Nos. QO1901040, QO23030150 and QO17091004. Docket No. GO20090618 was filed in accordance with the CEA and the Board's Order dated June 10, 2020 in Docket Nos. QO19010040, QO19060748 and QO171091004. The calculation will use the rate of return as identified in the respective Orders referenced above.

The EET rate will be calculated annually using projected data and subject to a true-up at the end of the EET year with simple interest on net over/under recoveries. Interest associated with over recoveries will be credited against the EET, while interest associated with under recoveries will be charged to the EET. The interest on monthly EET under and over recoveries shall be the interest rate based on the Company's weighted interest rate for the corresponding month obtained on its commercial paper and bank credit lines but shall not exceed the Company's weighted average cost of capital utilized to set rates in its most recent base rate case.

This EET will be effectuated through a volumetric rate applied to customers' bills. The Company shall make an annual EET rate filing in July of each year with a proposed implementation of the revised EET rate in October. Included in the filing will be a list of efficiency programs offered and eligible for recovery under the EET.

The Company shall have the discretion to implement a bill credit or a refund at any time during the EET Year with five (5) days notice to the BPU Staff and the Division of Rate Counsel. The Company shall have the discretion to file a self-implementing EET rate reduction at any time with two (2) weeks notice to the BPU Staff and the Division of Rate Counsel.

Rate Schedules subject to this Rider will be charged the following volumetric rate:

	EEP <u>Legacy Rate</u>	EEP T1 <u>Rate</u>	EEP T2 <u>Rate</u>	Total <u>Tariff Rate</u>
EET Rate per therm	\$0.002129	\$0.019443	\$0.031317	\$0.052889
Applicable NJ Sales Tax	\$0.000141	\$0.001288	\$0.002075	\$0.003504
EET Rate per therm with NJ Sales Tax	<u>\$0.002270</u>	<u>\$0.020731</u>	<u>\$0.033392</u>	<u>\$0.056393</u>

Issued _____
by South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
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RESIDENTIAL GAS SERVICE (RSG) - NONHEAT CUSTOMER					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>CUSTOMER CHARGE</u>		9.850000		0.652563	10.502563
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate		0.897170		0.059438	0.956608
IIP	B	0.032202	0.000000	0.002133	0.034335
TIC	C	0.000919	0.000000	0.000061	0.000980
SBC:					
RAC	E, G	0.057425	0.000000	0.003804	0.061229
CLEP	E, K	0.036824	0.000000	0.002440	0.039264
USF	E	<u>0.024500</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.026200</u>
Total SBC		0.118749	0.000000	0.007944	0.126693
CIP	M	0.183490	0.000000	0.012156	0.195646
EET	N	0.052889	0.000000	0.003504	0.056393
Balancing Service Charge BS-1	J	0.064322	0.000000	0.004261	0.068583
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J				Rate Set Monthly
TOTAL DELIVERY CHARGE		1.349741	0.000000	0.089497	1.439238
<u>BGSS: (Applicable To Sales Customers Only)</u>	A	0.550954	0.000000	0.036501	0.587455

SOUTH JERSEY GAS COMPANY
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RESIDENTIAL GAS SERVICE (RSG) - HEAT CUSTOMER

	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>CUSTOMER CHARGE</u>		9.850000		0.652563	10.502563
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate		0.897170		0.059438	0.956608
IIP	B	0.032202	0.000000	0.002133	0.034335
TIC	C	0.000919	0.000000	0.000061	0.000980
SBC:					
RAC	E, G	0.057425	0.000000	0.003804	0.061229
CLEP	E, K	0.036824	0.000000	0.002440	0.039264
USF	E	<u>0.024500</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.026200</u>
Total SBC		0.118749	0.000000	0.007944	0.126693
CIP	M	0.089631	0.000000	0.005938	0.095569
EET	N	0.052889	0.000000	0.003504	0.056393
Balancing Service Charge BS-1	J	0.064322	0.000000	0.004261	0.068583
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J				Rate Set Monthly
Total Delivery Charge		1.255882	0.000000	0.083279	1.339161
<u>BGSS: (Applicable To Sales Customers Only)</u>	A	0.550954	0.000000	0.036501	0.587455

SOUTH JERSEY GAS COMPANY
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GENERAL SERVICE (GSG)					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
CUSTOMER CHARGE		37.980000		2.516175	40.496175
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate		0.723187		0.047911	0.771098
IIP	B	0.025666	0.000000	0.001700	0.027366
TIC	C	0.000919	0.000000	0.000061	0.000980
SBC:					
RAC	E, G	0.057425	0.000000	0.003804	0.061229
CLEP	E, K	0.036824	0.000000	0.002440	0.039264
USF	E	<u>0.024500</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.026200</u>
Total SBC		0.118749	0.000000	0.007944	0.126693
CIP	M	0.046635	0.000000	0.003090	0.049725
EET	N	0.052889	0.000000	0.003504	0.056393
Balancing Service Charge BS-1	J	0.064322	0.000000	0.004261	0.068583
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J				Rate Set Monthly
Total Delivery Charge		1.032367	0.000000	0.068471	1.100838
<u>BGSS: (Applicable To Sales Customers Only using less than 5,000 therms annually)</u>	A	0.550954	0.000000	0.036501	0.587455
<u>BGSS: (Applicable To Sales Customers Only using 5,000 therms annually or greater)</u>	A				RATE SET MONTHLY

SOUTH JERSEY GAS COMPANY
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GENERAL SERVICE-LV (GSG-LV)					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
CUSTOMER CHARGE		247.600000		16.403500	264.003500
D-1 Demand Charge (Mcf)		13.317700		0.882298	14.199998
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate		0.359109		0.023791	0.382900
IIP	B	0.014468	0.000000	0.000959	0.015427
TIC	C	0.000919	0.000000	0.000061	0.000980
SBC:					
RAC	E, G	0.057425	0.000000	0.003804	0.061229
CLEP	E, K	0.036824	0.000000	0.002440	0.039264
USF	E	<u>0.024500</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.026200</u>
Total SBC		0.118749	0.000000	0.007944	0.126693
CIP	M	0.051078	0.000000	0.003384	0.054462
EET	N	0.052889	0.000000	0.003504	0.056393
Balancing Service Charge BS-1	J	0.064322	0.000000	0.004261	0.068583
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J				Rate Set Monthly
Total Delivery Charge		0.661534	0.000000	0.043904	0.705438
<u>BGSS: (Applicable Sales Customers Only)</u>	A				RATE SET MONTHLY

SOUTH JERSEY GAS COMPANY
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COMPREHENSIVE TRANSPORTATION SERVICE (CTS)

	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>FIRM</u>					
<u>CUSTOMER CHARGE</u>		820.630000		54.366738	874.996738
<u>D-1 Demand Charge (Mcf)</u>		34.701100		2.298948	37.000048
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate		0.091136		0.006038	0.097174
IIP	B	0.008950	0.000000	0.000593	0.009543
SBC:					
RAC	E, G	0.057425	0.000000	0.003804	0.061229
CLEP	E, K	0.036824	0.000000	0.002440	0.039264
USF	E	<u>0.024500</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.026200</u>
Total SBC		0.118749	0.000000	0.007944	0.126693
EET	N	0.052889	0.000000	0.003504	0.056393
Total Delivery Charge		0.271724	0.000000	0.018079	0.289803
Balancing Service Charge BS-1	I	0.064322	0.000000	0.004261	0.068583
Balancing Service Charge BS-1 (Opt Out Provision)	I	0.002276	0.000000	0.000151	0.002427
BUY-OUT PRICE					RATE SET MONTHLY
<u>LIMITED FIRM</u>					
<u>CUSTOMER CHARGE</u>		500.000000		33.125000	533.125000
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate		0.058400		0.003900	0.062300
SBC:					
RAC	E, G	0.057425	0.000000	0.003804	0.061229
CLEP	E, K	0.036824	0.000000	0.002440	0.039264
USF	E	<u>0.024500</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.026200</u>
Total SBC		0.118749	0.000000	0.007944	0.126693
EET	N	0.052889	0.000000	0.003504	0.056393
Total Delivery Charge		0.230038	0.000000	0.015348	0.245386
Balancing Service Charge BS-1	I	0.064322	0.000000	0.004261	0.068583
Balancing Service Charge BS-1 (Opt Out Provision)	I	0.002276	0.000000	0.000151	0.002427
BUY-OUT PRICE					RATE SET MONTHLY

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
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LARGE VOLUME SERVICE (LVS)

	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>FIRM</u>					
<u>CUSTOMER CHARGE</u>		1,148.890000		76.113963	1,225.003963
<u>D-1 Demand Charge (Mcf)</u>		20.633100		1.366943	22.000043
<u>D-2 DEMAND BGSS(Applicable to Sales Customers Only)</u>	A	15.469649	0.000000	1.024864	16.494513
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate		0.061199		0.004054	0.065253
IIP	B	0.004665	0.000000	0.000309	0.004974
SBC:					
RAC	E, G	0.057425	0.000000	0.003804	0.061229
CLEP	E, K	0.036824	0.000000	0.002440	0.039264
USF	E	<u>0.024500</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.026200</u>
Total SBC		0.118749	0.000000	0.007944	0.126693
EET	N	0.052889	0.000000	0.003504	0.056393
Total Delivery Charge		0.237502	0.000000	0.015811	0.253313
Balancing Service Charge BS-1	I	0.064322	0.000000	0.004261	0.068583
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable to Transportation Customers Only)	I	0.002276	0.000000	0.000151	0.002427
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable Transportaton Customers Only)	I				RATE SET MONTHLY
<u>BGSS: (Applicable Sales Customers Only)</u>	A				RATE SET MONTHLY
<u>LIMITED FIRM</u>					
<u>CUSTOMER CHARGE</u>		500.000000		33.125000	533.125000
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate		0.148587		0.009844	0.158431
IIP	B	0.004665	0.000000	0.000309	0.004974
SBC:					
RAC	E, G	0.057425	0.000000	0.003804	0.061229
CLEP	E, K	0.036824	0.000000	0.002440	0.039264
USF	E	<u>0.024500</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.026200</u>
Total SBC		0.118749	0.000000	0.007944	0.126693
EET	N	0.052889	0.000000	0.003504	0.056393
Total Delivery Charge		0.324890	0.000000	0.021601	0.346491
Balancing Service Charge BS-1	I	0.064322	0.000000	0.004261	0.068583
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable to Transportation Customers Only)	I	0.002276	0.000000	0.000151	0.002427
BUY-OUT PRICE	I				RATE SET MONTHLY

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FIRM ELECTRIC SALES (FES)

	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
WINTER					
<u>D-1 DEMAND (MCF) (Rate is negotiated. Shown here is the benchmark rate.)</u>		2.897200		0.191900	3.089100
<u>D-2 DEMAND BGSS(MCF) (Applicable to Sales Customers Only)</u>	A	7.734825	0.000000	0.512432	8.247257
<u>DELIVERY CHARGE (per therm):</u>					
SBC:					
RAC	E, G	0.057425	0.000000	0.003804	0.061229
CLEP	E, K	0.036824	0.000000	0.002440	0.039264
USF	E	<u>0.024500</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.026200</u>
Total SBC		0.118749	0.000000	0.007944	0.126693
EET	N	0.052889	0.000000	0.003504	0.056393
Total Delivery Charge		0.171638	0.000000	0.011448	0.183086
<u>C-3 All Therms (Rate is negotiated. Shown here is the benchmark rate.)</u>		0.162900		0.010800	0.173700
<u>C-4 Escalator Rate (To be determined as prescribed in the Company's Tariff)</u>					RATE SET MONTHLY
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)	I				RATE SET MONTHLY
<u>BGSS: (Applicable To Sales Customers Only)</u>	A				RATE SET MONTHLY
SUMMER					
<u>D-1 DEMAND (MCF) (Rate is negotiated. Shown here is the benchmark rate.)</u>		2.897200		0.191900	3.089100
<u>D-2 DEMAND BGSS(MCF) (Applicable to Sales Customers Only)</u>	A	7.734825	0.000000	0.512432	8.247257
SBC:					
RAC	E, G	0.057425	0.000000	0.003804	0.061229
CLEP	E, K	0.036824	0.000000	0.002440	0.039264
USF	E	0.024500	0.000000	0.001700	0.026200
EET	N	0.052889	0.000000	0.003504	0.056393
Total Delivery Charge		0.171638	0.000000	0.011448	0.183086
<u>C-3 All Therms (Rate is negotiated. Shown here is the benchmark rate.)</u>		0.162900		0.010800	0.173700
<u>C-4 Escalator Rate (To be determined as prescribed in the Company's Tariff)</u>					RATE SET MONTHLY
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)	I				RATE SET MONTHLY
<u>BGSS: (Applicable To Sales Customers Only)</u>	A				RATE SET MONTHLY

SOUTH JERSEY GAS COMPANY
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ELECTRIC GENERATION SERVICE (EGS) - RESIDENTIAL

	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>CUSTOMER CHARGE</u>		9.850000		0.652563	10.502563
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate		0.180446		0.011955	0.192401
IIP	B	0.006260	0.000000	0.000415	0.006675
SBC:					
RAC	E, G	0.057425	0.000000	0.003804	0.061229
CLEP	E, K	0.036824	0.000000	0.002440	0.039264
USF	E	<u>0.024500</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.026200</u>
Total SBC		0.118749	0.000000	0.007944	0.126693
EET	N	0.052889	0.000000	0.003504	0.056393
Balancing Service Charge BS-1	J	0.064322	0.000000	0.004261	0.068583
Total Delivery Charge		0.422666	0.000000	0.028079	0.450745
<u>BGSS: (Applicable To Sales Customers Only)</u>	A	0.550954	0.000000	0.036501	0.587455

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<u>ELECTRIC GENERATION SERVICE (EGS) - COMMERCIAL/INDUSTRIAL</u>					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>CUSTOMER CHARGE</u>		86.280000		5.716050	91.996050
<u>D-1 DEMAND (MCF)</u>		9.144200		0.605803	9.750003
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate - Winter Season (Nov - Mar)		0.168130		0.011139	0.179269
Base Rate - Summer Season (Apr - Oct)		0.138130		0.009151	0.147281
IIP	B	0.006260	0.000000	0.000415	0.006675
SBC:					
RAC	E, G	0.057425	0.000000	0.003804	0.061229
CLEP	E, K	0.036824	0.000000	0.002440	0.039264
USF	E	<u>0.024500</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.026200</u>
Total SBC		0.118749	0.000000	0.007944	0.126693
EET	N	0.052889	0.000000	0.003504	0.056393
Balancing Service Charge BS-1	J	0.064322	0.000000	0.004261	0.068583
Total Delivery Charge - Winter Season		0.410350	0.000000	0.027263	0.437613
Total Delivery Charge - Summer Season		0.380350	0.000000	0.025275	0.405625
<u>BGSS: (Applicable To Sales Customers Only)</u>	A				RATE SET MONTHLY

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<u>ELECTRIC GENERATION SERVICE-LV (EGS-LV)</u>					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>FIRM</u>					
<u>CUSTOMER CHARGE</u>		820.630000		54.366738	874.996738
<u>D-1 DEMAND (MCF) (Rate is negotiated. Shown here is the benchmark rate.)</u>		27.611897		1.829288	29.441185
<u>D-2 DEMAND BGSS (MCF) (Applicable to Sales Customers Only)</u>	A	15.546022	0.000000	1.029924	16.575946
<u>DELIVERY CHARGE (per therm):</u>					
IIP	B	0.000796	0.000000	0.000053	0.000849
SBC:					
RAC	E, G	0.057425	0.000000	0.003804	0.061229
CLEP	E, K	0.036824	0.000000	0.002440	0.039264
USF	E	<u>0.024500</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.026200</u>
		0.118749	0.000000	0.007944	0.126693
EET	N	0.052889	0.000000	0.003504	0.056393
Total Delivery Charge		0.172434	0.000000	0.011501	0.183935
Balancing Service Charge BS-1	I	0.064322	0.000000	0.004261	0.068583
Balancing Service Charge BS-1 (Opt Out Provision)	I	0.002276	0.000000	0.000151	0.002427
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)	I				RATE SET MONTHLY
<u>BGSS: (Applicable To Sales Customers Only)</u>	A				RATE SET MONTHLY
<u>LIMITED FIRM</u>					
<u>D-2 DEMAND BGSS(MCF) (Applicable to Sales Customers Only)</u>	A	7.734825	0.000000	0.512432	8.247257
<u>DELIVERY CHARGE (per therm):</u>					
SBC:					
RAC	E, K	0.057425	0.000000	0.003804	0.061229
CLEP	E, G	0.036824	0.000000	0.002440	0.039264
USF	E	<u>0.024500</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.026200</u>
		0.118749	0.000000	0.007944	0.126693
EET	N	0.052889	0.000000	0.003504	0.056393
Total Delivery Charge		0.171638	0.000000	0.011448	0.183086
<u>C-3 (Rate is negotiated. Shown here is the benchmark rate.)</u>		0.162900		0.010800	0.173700
Balancing Service Charge BS-1	I	0.064322	0.000000	0.004261	0.068583
Balancing Service Charge BS-1 (Opt Out Provision)	I	0.002276	0.000000	0.000151	0.002427
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)	I				RATE SET MONTHLY
<u>BGSS: (Applicable To Sales Customers Only)</u>	A				RATE SET MONTHLY

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<u>YARD LIGHTING SERVICE (YLS)</u>					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
MONTHLY CHARGE / INSTALL		16.021480		1.061423	17.082903
<u>STREET LIGHTING SERVICE (SLS)</u>					
MONTHLY CHARGE / INSTALL		19.228041		1.273858	20.501899
<u>INTERRUPTIBLE GAS SALES (IGS)</u>					
Commodity					Rate Set Monthly
SBC:					
RAC	E, K	0.057425	0.000000	0.003804	0.061229
USF	E	0.024500	0.000000	0.001700	0.026200
Total SBC:		0.081925	0.000000	0.005504	0.087429
EET	N	0.052889	0.000000	0.003504	0.056393

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<u>INTERRUPTIBLE TRANSPORTATION (ITS)</u>					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>CUSTOMER CHARGE</u>		500.000000		33.125000	533.125000
<u>TRANSPORTATION CHARGE A</u>		0.078400		0.005200	0.083600
SBC:					
RAC	E, K	0.057425	0.000000	0.003804	0.061229
CLEP	E, G	0.036824	0.000000	0.002440	0.039264
USF	E	<u>0.024500</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.026200</u>
Total SBC:		0.118749	0.000000	0.007944	0.126693
EET	N	0.052889	0.000000	0.003504	0.056393
<u>TRANSPORTATION CHARGE B</u>		0.143200		0.009500	0.152700
SBC:					
RAC	E, K	0.057425	0.000000	0.003804	0.061229
CLEP	E, G	0.036824	0.000000	0.002440	0.039264
USF	E	<u>0.024500</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.026200</u>
Total SBC:		0.118749	0.000000	0.007944	0.126693
EET	N	0.052889	0.000000	0.003504	0.056393
<u>TRANSPORTATION CHARGE C</u>		0.203200		0.013500	0.216700
SBC:					
RAC	E, K	0.057425	0.000000	0.003804	0.061229
CLEP	E, G	0.036824	0.000000	0.002440	0.039264
USF	E	<u>0.024500</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.026200</u>
Total SBC:		0.118749	0.000000	0.007944	0.126693
EET	N	0.052889	0.000000	0.003504	0.056393

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NATURAL GAS VEHICLE (NGV)					
		<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>COMPANY OPERATED FUELING STATIONS</u>					
<u>DELIVERY CHARGE (per therm):</u>					
IIP	B	0.011143	0.000000	0.000738	0.011881
SBC					
RAC	E, K	0.057425	0.000000	0.003804	0.061229
CLEP	E, G	0.036824	0.000000	0.002440	0.039264
USF	E	<u>0.024500</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.026200</u>
Total SBC:		0.118749	0.000000	0.007944	0.126693
EET	N	0.052889	0.000000	0.003504	0.056393
Total Delivery Charge		0.182781	0.000000	0.012186	0.194967
<u>DISTRIBUTION CHARGE</u>		0.241844	0.000000	0.0160220	0.257866
<u>COMPRESSION CHARGE</u>		0.656506	0.000000	0.043494	0.700000
Balancing Service Charge BS-1	I	0.064322	0.000000	0.004261	0.068583
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable for Transportation Customers Only)	I	0.002276	0.000000	0.000151	0.002427
Balancing Service Charge BS-1	J	0.064322	0.000000	0.004261	0.068583
<u>BGSS: (Applicable To Sales Customers Only)</u>	A				RATE SET MONTHLY
<u>CUSTOMER OPERATED FUELING STATIONS</u>					
<u>CUSTOMER CHARGE</u>					
0 - 999 CF/hour		37.500000		2.484400	39.984400
1,000 - 4,999 CF/hour		75.000000		4.968800	79.968800
5,000 - 24,999 CF/hour		241.970000		16.030500	258.000500
25,000 or Greater CF/hour		925.000000		61.281250	986.281250
<u>DELIVERY CHARGE (per therm):</u>					
IIP	B	0.011143	0.000000	0.000738	0.011881
SBC					
RAC	E, K	0.057425	0.000000	0.003804	0.061229
CLEP	E, G	0.036824	0.000000	0.002440	0.039264
USF	E	<u>0.024500</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.026200</u>
Total SBC:		0.118749	0.000000	0.007944	0.126693
EET	N	0.052889	0.000000	0.003504	0.056393
Total Delivery Charge		0.182781	0.000000	0.012186	0.194967
<u>DISTRIBUTION CHARGE</u>		0.241844	0.000000	0.016022	0.257866
Balancing Service Charge BS-1	I	0.064322	0.000000	0.004261	0.068583
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable for Transportation Customers Only)	I	0.002276	0.000000	0.000151	0.002427
Balancing Service Charge BS-1	J	0.064322	0.000000	0.004261	0.068583
<u>BGSS: (Applicable To Sales Customers Only)</u>	A				RATE SET MONTHLY
<u>Facilities Charge (Applicable only to Customers that elect the Company construct Compressed Natural Gas ("CNG") fueling Facilities located on Customer's property)</u>		0.276150		0.018295	0.294445

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Heat Residential Rate Schedule:

	<i>RSG FSS</i>	<i>RSG-FTS</i>	<i>Difference</i>
BGSS	0.587455	0.000000	0.587455
Base Rate	0.956608	0.956608	0.000000
IIP	0.034335	0.034335	0.000000
CLEP	0.039264	0.039264	0.000000
RAC	0.061229	0.061229	0.000000
CIP	0.095569	0.095569	0.000000
USF	0.026200	0.026200	0.000000
TIC	0.000980	0.000980	0.000000
EET	0.056393	0.056393	0.000000
BSC "J" BS-1	0.068583	0.068583	0.000000
Price to Compare	1.926616	1.339161	0.587455

NonHeat Residential Rate Schedule:

	<i>RSG FSS</i>	<i>RSG-FTS</i>	<i>Difference</i>
BGSS	0.587455	0.000000	0.587455
CIP	0.195646	0.195646	0.000000
Base Rate	0.956608	0.956608	0.000000
IIP	0.034335	0.034335	0.000000
CLEP	0.039264	0.039264	0.000000
RAC	0.061229	0.061229	0.000000
USF	0.026200	0.026200	0.000000
TIC	0.000980	0.000980	0.000000
EET	0.056393	0.056393	0.000000
BSC "J" BS-1	0.068583	0.068583	0.000000
Price to Compare	2.026693	1.439238	0.587455

GSG
(Under 5,000 therms annually)

	<i>GSG FSS</i>	<i>GSG-FTS</i>	<i>Difference</i>
BGSS	0.587455	0.000000	0.587455
CIP	0.049725	0.049725	0.000000
Base Rates	0.771098	0.771098	0.000000
IIP	0.027366	0.027366	0.000000
CLEP	0.039264	0.039264	0.000000
RAC	0.061229	0.061229	0.000000
USF	0.026200	0.026200	0.000000
TIC	0.000980	0.000980	0.000000
EET	0.056393	0.056393	0.000000
BSC "J" BS-1	0.068583	0.068583	0.000000
Price to Compare	1.688293	1.100838	0.587455

GSG
(5,000 therms annually or greater)

	<i>GSG FSS</i>	<i>GSG-FTS</i>	<i>Difference</i>
BGSS	0.534402	0.000000	0.534402
CIP	0.049725	0.049725	0.000000
Base Rates	0.771098	0.771098	0.000000
IIP	0.027366	0.027366	0.000000
CLEP	0.039264	0.039264	0.000000
RAC	0.061229	0.061229	0.000000
USF	0.026200	0.026200	0.000000
TIC	0.000980	0.000980	0.000000
EET	0.056393	0.056393	0.000000
BSC "J" BS-1	0.068583	0.068583	0.000000
Price to Compare	1.635240	1.100838	0.534402

GSG-LV*Prior to 7/15/97*

	<i>GSG-LV FSS</i>	<i>GSG-LV-FTS</i>	<i>Difference</i>
BGSS	0.534402	0.000000	0.534402
CIP	0.054462	0.054462	0.000000
Base Rates	0.382900	0.382900	0.000000
IIP	0.015427	0.015427	0.000000
CLEP	0.039264	0.039264	0.000000
RAC	0.061229	0.061229	0.000000
USF	0.026200	0.026200	0.000000
TIC	0.000980	0.000980	0.000000
EET	0.056393	0.056393	0.000000
BSC "J" BS-1	0.068583	0.068583	0.000000
Price to Compare	1.239840	0.705438	0.534402

**IN THE MATTER OF THE PETITION OF
SOUTH JERSEY GAS COMPANY TO REVISE
THE COST RECOVERY CHARGE ASSOCIATED WITH ENERGY EFFICIENCY
PROGRAMS (“EET CHARGE”)**

BPU DOCKET NO. _____

DIRECT TESTIMONY

OF

FRANK VETRI

**Manager, Energy Efficiency
SJI Utilities, Inc.**

**On Behalf Of
South Jersey Gas Company**

Exhibit C

July 31, 2026

**SOUTH JERSEY GAS COMPANY
DIRECT TESTIMONY OF
FRANK VETRI**

1 **I. INTRODUCTION**

2 **Q. PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.**

3 **A.** My name is Frank Vetri. My business address is 520 Green Lane, Union, New Jersey
4 07083.

5 **Q. BY WHOM ARE YOU EMPLOYED AND IN WHAT CAPACITY?**

6 **A.** I am employed by SJI Utilities, Inc. (“SJIU”), parent company of South Jersey Gas Company
7 (“South Jersey”, “SJG” or “Company”) and its sister New Jersey public utility,
8 Elizabethtown Gas Company (“Elizabethtown”), as Manager – Energy Efficiency..

9 **Q. WHAT IS THE SCOPE OF YOUR DUTIES AT SOUTH JERSEY?**

10 **A.** In my current role, I am responsible for the management of Energy Efficiency
11 Programs (“EE Programs” or “EEP”) for South Jersey and Elizabethtown. In
12 addition, I manage the efforts of both utilities to promote conservation and energy
13 efficiency initiatives.

14 **Q. PLEASE DESCRIBE YOUR EDUCATIONAL AND BUSINESS**
15 **EXPERIENCE.**

16 **A.** In May 2008, I graduated from Rutgers University located in New Brunswick, N.J. with a
17 Bachelor of Arts degree in Economics. In 2011, I joined PSE&G’s Renewables and Energy
18 Solutions Department where I managed the Comfort Partners and Smart Thermostat
19 Marketplace programs. I joined Elizabethtown in August 2019 as Manager, Energy
20 Efficiency. More recently, I was transferred from Elizabethtown to SJIU where my
21 responsibilities were expanded to include the EE Program portfolios of South Jersey and
22 Elizabethtown.

1 **Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY IN THIS**
 2 **PROCEEDING?**

3 **A.** The purpose of my testimony is to support the Company's Petition in this proceeding
 4 to revise its EET Charge and to provide information concerning the EE Programs. I
 5 will report on the Company's actual and projected spending on EE Programs for the
 6 period from July 1, 2025 through June 30, 2026 ("2026 Program Period") and support
 7 the Company's spending forecast for the period from July 1, 2026 through June 30,
 8 2027 ("2027 Program Period"). My testimony supports spending associated with EE
 9 Programs that were effective from July 1, 2021 through December 31, 2024
 10 ("Triennium 1" or "T1") as well as the EE Programs that began on January 1, 2025
 11 ("Triennium 2" or "T2").

12 In addition, the 2018 Extension program approved by the New Jersey Board
 13 of Public Utilities' ("Board" or "BPU") October 2018 Order ¹, which ended June 30,
 14 2021, has continued O&M expenditures related to the On Bill Repayment program
 15 ("OBR Program) and is included when calculating total EE Program expenditures for
 16 the relevant periods. The 2013 Extension program approved by the Board's June
 17 2013 Order ² and the 2015 Extension programs approved by the Board's August 2015
 18 Order ³, which also ended on June 30, 2021, have no actual spending in the 2026

¹ In re the Matter of the Petition of South Jersey Gas Company for Approval to Continue its Energy Efficiency Programs ("EEP IV") and Energy Efficiency Tracker Pursuant to N.J.S.A. 48:3-98.1, BPU Docket No. GO18030350, Order dated October 29, 2018 ("October 2018 Order").

² In re the Matter of the Petition of South Jersey Gas Company for Approval of an Energy Efficiency Program ("EEP") with an Associated Energy Efficiency Tracker ("EET") Pursuant to N.J.S.A. 48:3-98.1, BPU Docket No. GO12050363, Order dated June 21, 2013 ("June 2013 Order").

³ In re the Matter of the Petition of South Jersey Gas Company for Approval to Continue its Energy Efficiency Programs and Energy Efficiency Tracker Pursuant to N.J.S.A. 48:3-98.1, BPU Docket No. GR15010090, Order dated August 19, 2015 ("August 2015 Order").

1 Program Period or forecasted spending in the 2027 Program Period; therefore, they
2 are not covered in my testimony.

3 **Q. DOES YOUR TESTIMONY INCLUDE ANY ILLUSTRATIVE**
4 **SCHEDULES?**

5 **A.** Yes. My testimony includes schedules prepared under my direction and supervision.
6 These schedules contain information responsive to the Minimum Filing
7 Requirements (“MFRs”) as referenced in the MFR Index attached to the Petition as
8 Exhibit A and as set forth in the Stipulations approved by the Board in its July 2009
9 Order ⁴, June 2013 Order, August 2015 Order, October 2018 Order, April 2021
10 Order⁵, April 2024 Order ⁶, and October 2024 Order ⁷. The schedules related to the
11 2026 Program Period are as follows:

- 12 (a) Schedule FV-1 provides budgeted and actual EE Program costs by
- 13 major spending categories;
- 14 (b) Schedule FV-2 provides EE Program participation;
- 15 (c) Schedule FV-3 provides the EE Program monthly journal entries;
- 16 (d) Schedule FV-4 provides the EE Program energy savings;

⁴ In re the Matter of Energy Efficiency Programs and Associated Cost Recovery Mechanisms and the Matter of the Petition of South Jersey Gas Company for Approval of Energy Efficiency Program (“EEP”) with an Associated Energy Efficiency Tracker (“EET”) Pursuant to N.J.S.A. 48:3-98.1; and to Modify Rate Schedule EGS-LV, BPU Docket Nos. EO09010056 and EO09010059, Order dated July 24, 2009 (“July 2009 Order”).

⁵ In re the Matter of the Implementation of L. 2018, C. 17 Regarding the Establishment of Energy Efficiency and Peak Demand Reduction Programs, BPU Docket No. QO19010040, Order dated April 7, 2021 (“April 2021 Order”).

⁶ In re the Matter of the Petition of South Jersey Gas Company for Approval of New Energy Efficiency Programs and Associated Cost Recovery Pursuant to the Clean Energy Act, BPU Docket No. GO20090618, Order dated April 30, 2024 (“April 2024 Order”).

⁷ In re the Matter of the Petition of South Jersey Gas Company for Approval of Triennium 2 Clean Energy Programs and Associated Cost Recovery Pursuant to the Clean Energy Act, BPU Docket No. QO23120870, Order dated October 30, 2024 (“October 2024 Order”).

- (e) Schedule FV-5 provides the EE Program energy savings related to conversions;
- (f) Schedule FV-6 provides EE Program partner projects;
- (g) Schedule FV-7 provides EE Program full time employment impacts.

II. PROGRAM OVERVIEW

Q. PLEASE DESCRIBE THE COMPANY’S TRIENNIUM 1 EE PROGRAMS.

A. By its April 2021 Order, the Board authorized South Jersey to implement the Triennium 1 EE Programs that began on July 1, 2021 and ended June 30, 2024. By its April 2024 Order, the Board extended Triennium 1 through December 31, 2024. The authorized Triennium 1 EE Programs beginning July 1, 2021 were as follows:

- i. Behavioral
- ii. Energy Efficiency Products
- iii. Existing Homes
 - a. Quick Home Energy Check Up (“QHEC”)
 - b. Moderate Income Weatherization
 - c. Home Performance with Energy Star (“HPwES”)
- iv. Multifamily
- v. Direct Install
- vi. Energy Solutions for Business
 - a. Prescriptive and Custom Measures
 - b. Energy Management
 - c. Engineered Solutions

Q. PLEASE DESCRIBE THE COMPANY'S TRIENNium 2 EE PROGRAMS.

A. By its October 2024 Order, the Board authorized South Jersey to implement Triennium 2 EE Programs beginning on January 1, 2025 including:

- i. Behavioral
- ii. Energy Efficient Products
- iii. Whole Home
- iv. Income Qualified
- v. Multifamily
- vi. Direct Install
- vii. Prescriptive & Custom
- viii. Energy Solutions

III. EE PROGRAMS – SPEND, PARTICIPATION AND BENEFITS

Q. PLEASE DESCRIBE THE COMPANY'S SPENDING LEVELS FOR THE EE PROGRAMS DURING THE 2026 PROGRAM PERIOD.

A. Schedule FV-1, page 1, reflects approximately \$3.9 million in total Triennium 1 EE Program related Investment expenditures and approximately \$0.1 million in O&M expenditures during the 2026 program year, totaling approximately \$4.0 million. Similarly, Schedule CLC-2, page 11 of 18 (Direct Investment Programs), reflects approximately \$4.5 million in Investment expenditures and approximately \$0.1 million in total O&M expenditures. Schedule CLC-2, page 13 of 18 (OBR Program), reflects approximately (\$0.6) million in Investment expenditures and approximately \$0.1 million in total O&M expenditures. These expenditures include costs in the following categories: capital costs, utility administration, marketing, outside service,

1 rebates, grants, loans and other direct incentives, inspections and quality control, and
2 evaluation. In addition, as discussed in the Direct Testimony of Ms. Capozzoli the
3 credit amount in investments is primarily due to a refund received from the loan
4 vendor, Slipstream, in February 2026 to return funds related to the loan program that
5 were not expended.

6 In addition, Schedule FV-1, page 2, reflects approximately \$52.9 million in
7 total Triennium 2 EE Program related Investment expenditures and approximately
8 \$2.9 million in O&M expenditures during the 2026 program year, totaling
9 approximately \$55.8 million. Similarly, Schedule CLC-2, page 15 of 18 (Direct
10 Investment Programs), reflects approximately \$39.0 million in Investment
11 expenditures and \$0.6 million in total O&M expenditures. Schedule CLC-2, page 17
12 of 18 (OBR Program), reflects approximately \$14.1 million in Investment
13 expenditures and approximately \$2.2 million in total O&M expenditures. These
14 expenditures include costs in the following categories: capital costs, utility
15 administration, marketing, outside service, rebates, grants, loans and other direct
16 incentives, inspections and quality control, and evaluation.

17 Additionally, Schedule CLC-2, page 9 of 18 (Loan Programs) shows
18 approximately \$0.4 million in total 2018 Extension O&M expenditures. These costs
19 reflect ongoing monthly Loan Program administration costs.

20 Total EE Program spending during the 2026 Program Period was
21 approximately \$60.3 million.

22 **Q. IS THE COMPANY'S SPENDING TO DATE IN THE TRIENNIUM 1 AND**
23 **TRIENNIUM 2 EE PROGRAMS CONSISTENT WITH THE BUDGET**
24 **APPROVED FOR EACH SET OF PROGRAMS?**

1 A. Yes. The April 2021 Order authorized a three-year program budget of \$133.2 million
2 for Triennium 1 EE Programs. In the April 2024 Order, an additional \$34.8 million
3 was approved for the extension of the Triennium 1 Program through December 2024,
4 for a total approved budget of \$168.0 million. This amount consists of \$88.1 of Direct
5 Investment Programs expenditures, \$65.3 million of OBR programs expenditures,
6 and a total of \$14.6 million of O&M expenditures. As shown on Schedule FV-1, the
7 Company spent approximately \$4.0 million in total Triennium 1 related expenditures
8 during the 2026 Program Period. When combined with the spending from prior
9 periods of \$128.1 million, the total of \$132.1 million is within this authorized budget
10 of \$168.0 million.

11 The October 2024 Order authorized a Triennium 2 EE Program budget of
12 \$307 million. As shown on Schedule FV-1, the Company spent approximately \$55.9
13 million in total Triennium 2 related expenditures during the 2026 Program Period.

14 **Q. PLEASE DESCRIBE THE COMPANY'S PROJECTED SPENDING LEVELS**
15 **FOR THE EE PROGRAMS DURING THE 2027 PROGRAM PERIOD.**

16 A. As reflected on Schedule CLC-2, page 16 of 18 (Direct Investment Program) and
17 page 18 of 18 (OBR Program), the Company expects to incur approximately \$74.4
18 million in Triennium 2 EE Program related expenditures and \$2.4 million in O&M
19 expenditures during the 2027 Program Period, totaling approximately \$76.8 million
20 for Triennium 2. Additionally, CLC-2, page 10 of 18 (Loan Program) shows \$0.5
21 million in total O&M expenditures for the 2018 Extension. These costs reflect
22 ongoing monthly Loan Program administration costs. Total EE Program spending
23 during the 2027 Program Period is forecasted to be \$77.3 million. Projected amounts

1 are based on the total budget approved in accordance with the October 2018 Order
2 and the October 2024 Order.

3 **Q. PLEASE DESCRIBE THE COMPANY’S TRIENNIUM 1 EE PROGRAM**
4 **PARTICIPATION LEVELS IN THE 2026 PROGRAM PERIOD.**

5 **A.** As shown on Schedule FV-2, South Jersey had approximately 22 participants in the
6 Triennium 1 EE Programs during the 2026 Program Period. Additionally, South
7 Jersey had 204,423 participants in the Triennium 2 EE Programs during the 2026
8 Program Period.

9 **Q. HAVE YOU ESTIMATED THE DIRECT IMPACT THAT THE EE**
10 **PROGRAMS HAVE ON FULL TIME EMPLOYMENT?**

11 **A.** As reflected on Schedule FV-7, page 2, the Triennium 2 EE Programs resulted in the
12 creation of 418 direct jobs during the 2026 Program Period. The direct job creation
13 amount was estimated using the Rutgers University “Analysis for the 2011 Draft New
14 Jersey Energy Master Plan Update.” This report specifies 7.91 direct jobs are created
15 for every one (1) million dollars invested in energy efficiency in New Jersey.

16 In addition, the Company’s Energy Efficiency Department currently has a
17 staff of three (3) full-time equivalents (“FTEs”) and is supported by nine (9)
18 employees of SJIU. The three (3) FTEs are performing functions related to
19 implementation, primarily serving the residential, multifamily and commercial
20 programs. The nine (9) SJIU employees support all sectors and/or perform there
21 functions related to portfolio management, reporting, budgeting, joint utility
22 coordination, and evaluation, measurements, and verification.

23 **Q. HAS THE COMPANY ESTIMATED ANNUAL PEAK DEMAND SAVINGS**
24 **FOR ITS TRIENNIUM 2 EE PROGRAM?**

1 **A.** As shown on Schedule FV-4, page 2, the Company estimates 4,183 peak day
2 dekatherm savings related to the Triennium 2 EE Program during the 2026 Program
3 Period.

4 **Q. WHAT ARE THE ESTIMATED GREENHOUSE GAS EMISSION**
5 **REDUCTIONS ATTRIBUTABLE TO THE TRIENNIUM 1 AND**
6 **TRIENNIUM 2 EE PROGRAMS?**

7 **A.** As shown on Schedule FV-4, the Triennium 1 EE Programs are expected to save
8 1,364 metric tons of CO₂ emissions annually. Additionally, the Triennium 2 EE
9 Programs are expected to save 10,637 metric tons of CO₂ emissions annually.

10 **Q. WHAT ARE THE ESTIMATED NET SAVINGS RELATED TO**
11 **CONVERSIONS AS A RESULT OF THE EE PROGRAMS?**

12 **A.** The estimated net savings for Triennium 2 EE Programs is 12,820 MMBTU, as
13 shown on Schedule FV-5.

14 **Q. HAVE YOU IDENTIFIED OVERLAPPING TERRITORY PROJECTS?**

15 **A.** Yes. As shown on Schedule FV-6, which reflects data through May 2026, the
16 Company has identified 1 dual fuel project during the Triennium 1 EE Program
17 period from July 1, 2021 through December 31, 2024 and 1,126 for Triennium 2 EE
18 Programs for the period January 1, 2025 through May 31, 2026. Schedule FV-6
19 provides a break down by program and sub program.

20 **Q. DOES THIS CONCLUDE YOUR TESTIMONY?**

21 **A.** Yes, it does.

South Jersey Gas Company
Energy Efficiency Programs
Budget vs. Actual Program Costs
July 2025 - June 2026

	Capital Costs (\$)	Utility Administration (\$)	Marketing (\$)	Outside Service (\$)	Rebates, Grants, Loans, and Other Direct Incentives (\$)	Return of Unspent Funds (\$)*	Inspections and Quality Control (\$)	Evaluation (\$)	Total
Triennium 1									
Budget Program Costs									
Behavior	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Efficient Products	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Existing Homes	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Multi-Family	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Energy Solutions for Business	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Direct Install	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
EDCs In	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
EDCS Out	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Portfolio Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
Triennium 1									
Actual Program Costs									
Behavior	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$6,096	\$6,096
Efficient Products	\$0	\$0	\$0	\$40,561	\$689	(\$3,898,611)	\$0	\$22,325	(\$3,835,036)
Existing Homes	\$0	\$0	\$0	\$11,143	\$36	(\$164,303)	\$0	\$33,321	(\$119,804)
Multi-Family	\$0	\$0	\$0	(\$396)	\$0	(\$50,000)	\$0	\$7,093	(\$43,303)
Energy Solutions for Business	\$0	\$0	\$0	(\$3,139)	\$0	(\$128,324)	\$0	\$31,529	(\$99,934)
Direct Install	\$0	\$0	\$0	\$329	\$35,495	\$0	\$0	\$19,983	\$55,808
EDCs In	\$0	\$0	\$0	\$0	(\$5,610,769)	\$0	\$0	\$0	(\$5,610,769)
EDCS Out	\$0	\$0	\$0	\$0	\$11,311,449	\$0	\$0	\$0	\$11,311,449
Portfolio Costs	\$0	\$0	\$0	\$0	\$0	\$2,350,170	\$0	\$0	\$2,350,170
Total	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$48,498</u>	<u>\$5,736,900</u>	<u>(\$1,891,068)</u>	<u>\$0</u>	<u>\$120,348</u>	<u>\$4,014,677</u>

*The amounts are the return of unspent funds on under-utilized pre-funded amounts.

South Jersey Gas Company
Energy Efficiency Programs
Budget vs. Actual Program Costs
July 2025 - June 2026

Schedule FV-1
Pg 2 of 2

	Capital Costs (\$)	Utility Administration (\$)	Marketing (\$)	Outside Service (\$)	Rebates, Grants, Loans, and Other Direct Incentives (\$) *	Inspections and Quality Control (\$)	Evaluation (\$)	Total
Triennium 2								
Budget Program Costs								
Behavioral	\$0	\$63,524	\$0	\$0	\$1,270,470	\$0	\$52,089	\$1,386,083
Energy Efficient Products	\$0	\$877,618	\$950,753	\$3,656,742	\$43,999,270	\$175,524	\$599,706	\$50,259,612
Whole Home	\$0	\$140,792	\$140,792	\$844,749	\$10,812,145	\$33,790	\$115,449	\$12,087,717
Income Qualified	\$0	\$323,135	\$161,567	\$1,615,674	\$3,231,347	\$38,776	\$132,485	\$5,502,984
Multifamily	\$0	\$233,098	\$211,908	\$1,907,169	\$8,717,771	\$50,858	\$173,764	\$11,294,568
Energy Solutions	\$0	\$168,794	\$112,529	\$1,687,941	\$9,094,146	\$67,518	\$230,685	\$11,361,613
Direct Install	\$0	\$301,043	\$283,334	\$2,656,260	\$5,413,689	\$42,500	\$145,209	\$8,842,034
Prescriptive/Custom	\$0	\$100,441	\$150,662	\$803,530	\$3,297,044	\$12,053	\$41,181	\$4,404,912
EDCs In	\$0	\$0	\$0	\$0	(\$6,530,314)	\$0	\$0	(\$6,530,314)
EDCS Out	\$0	\$0	\$0	\$0	\$27,378,879	\$0	\$0	\$27,378,879
Statewide Coordinator	\$0	\$0	\$0	\$225,000	\$0	\$0	\$0	\$225,000
Workforce Development	\$0	\$0	\$0	\$0	\$0	\$266,667	\$0	\$266,667
Community Outreach	\$0	\$0	\$100,000	\$0	\$0	\$0	\$0	\$100,000
Total	<u>\$0</u>	<u>\$2,208,444</u>	<u>\$2,111,545</u>	<u>\$13,397,065</u>	<u>\$106,684,448</u>	<u>\$687,685</u>	<u>\$1,490,569</u>	<u>\$126,579,755</u>
Triennium 2								
Actual Program Costs								
Behavioral	\$0	\$26,691	\$0	\$14,361	\$1,364,832	\$0	\$23,016	\$1,428,900
Energy Efficient Products	\$0	\$341,784	\$485,298	\$2,294,427	\$14,698,215	\$79,750	\$71,225	\$17,970,698
Whole Home	\$0	\$55,033	\$612,728	\$948,855	\$4,821,400	\$11,345	\$13,140	\$6,462,501
Income Qualified	\$0	\$120,673	\$161,612	\$1,220,263	\$4,900,000	\$12,934	\$72,977	\$6,488,458
Multifamily	\$0	\$90,929	\$184,009	\$864,337	\$2,270,784	\$4,435	\$8,214	\$3,422,707
Energy Solutions	\$0	\$70,560	\$92,004	\$98,071	\$12,559	\$6,132	\$196	\$279,523
Direct Install	\$0	\$120,223	\$46,002	\$1,437,355	\$13,358,408	\$4,951	\$3,247	\$14,970,186
Prescriptive/Custom	\$0	\$47,118	\$46,002	\$747,158	\$2,979,404	\$2,625	\$27,826	\$3,850,133
EDCs In	\$0	\$0	\$0	\$0	-\$143,271	\$0	\$0	-\$143,271
EDCS Out	\$0	\$0	\$0	\$0	\$317,052	\$0	\$0	\$317,052
Statewide Coordinator	\$0	\$0	\$0	\$758,728	\$0	\$0	\$0	\$758,728
Workforce Development	\$0	\$0	\$0	\$0	\$0	\$64,200	\$0	\$64,200
Community Outreach	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	<u>\$0</u>	<u>\$873,009</u>	<u>\$1,627,655</u>	<u>\$8,383,554</u>	<u>\$44,579,382</u>	<u>\$186,372</u>	<u>\$219,841</u>	<u>\$55,869,813</u>

*The loan amounts are the pre-fund program amounts.

**South Jersey Gas Company
Energy Efficiency Programs
Participation Rates July 2025 - June 2026**

T1 Programs	T1 Actual Participants July 2025 - June 2026
Residential Programs	
Residential Behavior	-
Efficient Products	-
Existing Homes	-
<i>Sub-Total: Residential EE Programs</i>	-
<i>Whole Commercial Building Programs</i>	
Energy Solutions for Business	14
Direct Install	8
<i>Sub-Total: C&I Programs</i>	22
Multi-Family Program	
Multi-Family	-
<i>Sub-Total: Multi-Family Program</i>	-
TOTAL Energy Efficiency Programs	22

**South Jersey Gas Company
Energy Efficiency Programs
Participation Rates July 2025 - June 2026**

T2 Programs	T2 Actual Participants July 2025 - June 2026
Residential Programs	
Residential Behavioral	193,904
Energy Efficient Products	7,923
Whole Home	1,964
Income Qualified	409
<i>Sub-Total: Residential EE Programs</i>	204,200
<i>Whole Commercial Building Programs</i>	
Energy Solutions	-
Direct Install	15
Prescriptive/Custom	26
<i>Sub-Total: C&I Programs</i>	41
Multifamily Program	
Multifamily	182
<i>Sub-Total: Multifamily Program</i>	182
TOTAL Energy Efficiency Programs	204,423

**South Jersey Gas Company
Energy Efficiency Program
Monthly Journal Entries**

[illegible]

South Jersey Gas Company
Energy Savings for Reporting Period July 2025 - June 2026
Energy Efficiency Programs

T1 Program	Annual Savings *			Lifetime Savings *		
	Installed	CO2 Emission Reductions Metric Tons	Outstanding Commitments Program Inception to Date	Installed	CO2 Emission Reductions Metric Tons	Outstanding Commitments Program Inception to Date
	DTh		DTh	DTh		DTh
Residential Programs						
Residential Behavior	0	0		0	0	
Efficient Products	0	0		0	0	
Existing Homes	0	0		0	0	
Sub-Total: Residential EE Programs	0	0		0	0	
Whole Commercial Building Programs						
Energy Solutions for Business	22,135	1,177		366,495	19,491	
Direct Install	3,522	187		54,096	2,877	
Sub-Total: C&I Programs	25,657	1,364		420,591	22,368	
Multi-Family Program						
Multi-Family	0	0		0	0	
Sub-Total: Multi-Family Program	0	0		0	0	
TOTAL Energy Efficiency Programs	25,657	1,364		420,591	22,368	

* Savings reflect Gross Site Savings; Demand Savings for natural gas measures are neither estimated nor reported in Triennium 1, although methodologies have been established and reporting is scheduled to commence in January 2025 with the start of Triennium 2 when the comprehensive 2023 TRM update goes into effect

South Jersey Gas Company
Energy Savings for Reporting Period July 2025 - June 2026
Energy Efficiency Programs

T2 Program	Annual Savings*			Lifetime Savings*			Annual Peak Demand Savings*
	Installed	CO2 Emission Reductions Metric Tons	Outstanding Commitments Program Inception to Date	Installed	CO2 Emission Reductions Metric Tons	Outstanding Commitments Program Inception to Date	Installed
	DTh		DTh	DTh		DTh	Peak Day DTh
Residential Programs							
Residential Behavioral	93,188	4,956		93,188	4,956		2,229
Energy Efficient Products	44,858	2,386		547,731	29,129		1,010
Whole Home	11,738	624		208,454	11,086		189
Income Qualified	7,923	421		148,727	7,910		135
Sub-Total: Residential EE Programs	157,708	8,387		998,100	53,081		3,564
Whole Commercial Building Programs							
Energy Solutions	0	0		0	0		0
Direct Install	22,564	1,200		245,274	13,044		153
Prescriptive/Custom	18,794	1,000		331,986	17,656		467
Sub-Total: C&I Programs	41,358	2,199		577,261	30,700		619
Multifamily Program							
Multifamily	956	51		16,386	871		0
Sub-Total: Multifamily Program	956	51		16,386	871		0
TOTAL Energy Efficiency Programs	200,021	10,637		1,591,747	84,652		4,183

*Savings reflect Net Realized Site Savings

South Jersey Gas Company
EEP Annual Energy Savings Related to Conversions
July 2025 - June 2026

	<u>Number of Participants</u>	<u>Additional Gas Consumption (mmBTU)</u>	<u>Electric Savings (mmBTU)</u>	<u>Oil Savings (mmBTU)</u>	<u>Propane Savings (mmBTU)</u>	<u>Net Savings (mmBTU)</u>
T1	0	0	0	0	0	0
T2	220	15,666	9,737	14,615	4,133	12,820

**South Jersey Gas Company
Gas Distribution Company Partner Projects
As of May 31, 2026**

T1		Overlapping Territory Projects (# Dual Fuel Projects)					
		Projects in Progress (SJG as Partner)			Projects Completed (SJG as Partner)		
		ACE	PSEG	Total	ACE	PSEG	Total
Residential Programs	Sub Program or Offering						
Efficient Products*	HVAC*	0	0	0	0	0	0
	Energy Efficient Kits						
	Online Marketplace*						
	Subtotal Efficient Products	0	0	0	0	0	0
Existing Homes	Home Performance with Energy Star**	0	0	0	0	0	0
	Quick Home Energy Check-Up	0	0	0	0	0	0
	Moderate Income Weatherization	0	0	0	0	0	0
Total Residential		0	0	0	0	0	0
Business Programs	Sub Program or Offering						
C&I Direct Install	Direct Install*	0	3	3	0	1	1
Energy Solutions for Business	Prescriptive/Custom*	0	0	0	0	0	0
	Energy Management	0	0	0	0	0	0
	Engineered Solutions	0	0	0	0	0	0
Total Business		0	3	3	0	1	1
Multifamily Programs	Sub Program or Offering						
Multifamily*	HPwES	0	0	0	0	0	0
	Direct Install	0	0	0	0	0	0
	Prescriptive/Custom	0	0	0	0	0	0
	Engineered Solutions	0	0	0	0	0	0
	Subtotal Multifamily	0	0	0	0	0	0
Total Other Programs							
Portfolio Total		0	3	3	0	1	1

* Denotes a core EE offering.

**Home performance with Energy Star is only applicable to non Low Moderate Income ("LMI") participants. LMI participants are served through the New Jersey Comfort Partners program.

South Jersey Gas Company
Gas Distribution Company Partner Projects
As of May 31, 2026

T2		Overlapping Territory Projects (# Dual Fuel Projects)					
		Projects in Progress (SJG as Partner)			Projects Completed (SJG as Partner)		
		ACE	PSEG	Total	ACE	PSEG	Total
Residential Programs	Sub Program or Offering						
Energy Efficient Products*	HVAC*	0	0	0	539	0	539
	Online Marketplace*						
	Subtotal Energy Efficient Products	0	0	0	539	0	539
Whole Home	Whole Home	0	28	28	40	189	229
Income Qualified	Income Qualified	0	3	3	166	15	181
Total Residential		0	31	31	745	204	949
Business Programs	Sub Program or Offering						
C&I Direct Install	Direct Install*	78	5	83	123	0	123
Prescriptive/Custom	Prescriptive/Custom*	33	0	33	53	0	53
Energy Solutions	Energy Solutions	6	0	6	0	0	0
Total Business		117	5	122	176	0	176
Multifamily Programs	Sub Program or Offering						
Multifamily*	Whole Home	0	0	0	0	0	0
	Direct Install	0	0	0	1	0	1
	Prescriptive/Custom	0	0	0	0	0	0
	Engineered Solutions	0	0	0	0	0	0
	Subtotal Multifamily	0	0	0	1	0	1
Total Other Programs							
Portfolio Total		117	36	153	922	204	1,126

* Denotes a core EE offering.

**South Jersey Gas Company
EEP Full Time Employment Impact
July 2025 - June 2026**

T1 EEP Program	EEP Program Investment*	Estimated Direct FTE Employment Impact**
Behavior	\$0	0
Efficient Products	\$689	0
Existing Homes	\$36	0
Multi-Family	\$0	0
Energy Solutions for Business	\$0	0
Direct Install	\$35,495	0
Portfolio Costs	\$0	0
Total	\$36,220	0

** Investments excluding Return of Unspent Funds.*

*** Direct job creation was estimated using the Rutgers University "Analysis for the 2011 Draft New Jersey Energy Master Plan Update." This report specifies 7.91 direct jobs are created for every one-million dollars invested in energy efficiency in New Jersey.*

T2 EEP Program	EEP Program Investment	Estimated Direct FTE Employment Impact*
Behavioral	\$1,379,193	11
Energy Efficient Products	\$16,992,642	134
Whole Home	\$5,770,255	46
Income Qualified	\$6,120,263	48
Multifamily	\$3,135,120	25
Energy Solutions	\$110,630	1
Direct Install	\$14,795,763	117
Prescriptive/Custom	\$3,726,562	29
Statewide Coordinator	\$758,728	6
Workforce Development	\$0	0
Community Outreach	\$0	0
Total	\$52,789,156	418

** Direct job creation was estimated using the Rutgers University "Analysis for the 2011 Draft New Jersey Energy Master Plan Update." This report specifies 7.91 direct jobs are created for every one-million dollars invested in energy efficiency in New Jersey.*