



Dominick DiRocco, Esq.  
Vice President, Rates & Regulatory Affairs

One South Jersey Place  
Atlantic City, NJ 08401  
T: 609-561-9000 x4262  
ddirocco@sjindustries.com

April 30, 2025

**Electronic Filing**

Sherri Lewis, Board Secretary  
New Jersey Board of Public Utilities  
44 South Clinton Avenue  
Trenton, NJ 08625

**Re: In the Matter of the Petition of South Jersey Gas Company for Approval of a Rate Adjustment Pursuant to the Infrastructure Investment Program (“IIP”)  
BPU Docket No. \_\_\_\_\_**

Dear Secretary Lewis:

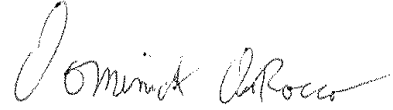
Enclosed please find a Petition and supporting documents of South Jersey Gas Company for Approval of a Rate Adjustment Pursuant to the Infrastructure Investment Program, which has been filed electronically today consistent with the New Jersey Board of Public Utilities’ (“Board” or “BPU”) e-Filing rules.

Schedules JGF-11 CONFIDENTIAL and JGF-12 CONFIDENTIAL to the Direct Testimony of James Fredericks each contain information that is non-public confidential financial information. Accordingly, this filing only contains the public version of Schedules JGF-11 CONFIDENTIAL and JGF-12 CONFIDENTIAL to Mr. Fredericks’ testimony. On this same day, a filing is being made pursuant to the Open Public Records Act (N.J.S.A. 47:1 A-1 et seq. and N.J.A.C. 14:1-12.1 et seq.) that contains the full confidential version of the filing.

In accordance with the Board’s March 19, 2020 and June 10, 2020 Orders issued in BPU Docket No. EO20030254, hard copies are not being submitted at this time, but can be provided at a later time, if needed.

If you have any questions, please feel free to contact me directly.

Respectfully submitted,

A handwritten signature in black ink, reading "Dominick DiRocco". The signature is fluid and cursive, with a long horizontal stroke at the end.

Dominick DiRocco

Enclosures

cc: Service List (electronically)

**IN THE MATTER OF THE PETITION OF SOUTH JERSEY GAS COMPANY FOR  
APPROVAL OF A RATE ADJUSTMENT PURSUANT TO THE INFRASTRUCTURE  
INVESTMENT PROGRAM (“IIP”)  
BPU DOCKET NO. \_\_\_\_\_**

**SERVICE LIST**

**NJ BOARD OF PUBLIC UTILITIES**

Stacy Peterson  
Board of Public Utilities  
44 South Clinton Avenue  
Trenton, NJ 08625  
[Stacy.peterson@bpu.nj.gov](mailto:Stacy.peterson@bpu.nj.gov)

Kyle Felton  
Board of Public Utilities  
44 South Clinton Avenue  
Trenton, NJ 08625  
[Kyle.felton@bpu.nj.gov](mailto:Kyle.felton@bpu.nj.gov)

Juan Urena  
Board of Public Utilities  
44 South Clinton Avenue  
Trenton, NJ 08625  
[Juan.urena@bpu.nj.gov](mailto:Juan.urena@bpu.nj.gov)

**DIVISION OF RATE COUNSEL**

Maura Caroselli, Esq.  
Division of Rate Counsel  
140 East Front Street, 4<sup>th</sup> Floor  
P.O. Box 003  
Trenton, NJ 08625  
[mcaroselli@rpa.nj.gov](mailto:mcaroselli@rpa.nj.gov)

Brian O. Lipman  
Division of Rate Counsel  
140 East Front Street, 4<sup>th</sup> Floor  
P.O. Box 003  
Trenton, NJ 08625  
[blipman@rpa.nj.gov](mailto:blipman@rpa.nj.gov)

Megan Lupo, Esq.  
Division of Rate Counsel  
140 East Front Street, 4<sup>th</sup> Floor  
P.O. Box 003  
Trenton, NJ 08625  
[mlupo@rpa.nj.gov](mailto:mlupo@rpa.nj.gov)

**DEPT. OF LAW & PUBLIC  
SAFETY – DIVISION OF LAW**

Steven Chaplar, DAG  
Dept. of Public Law & Public Safety  
Division of Law  
Public Utilities Section  
R.J. Hughes Justice Complex  
25 Market Street, 7<sup>th</sup> Floor West  
P.O. Box 112  
Trenton, NJ 08625  
[steven.chaplar@law.njoag.gov](mailto:steven.chaplar@law.njoag.gov)

Pamela Owen  
Dept. of Public Law & Public Safety  
Division of Law  
Public Utilities Section  
R.J. Hughes Justice Complex  
25 Market Street, 7<sup>th</sup> Floor West  
P.O. Box 112  
Trenton, NJ 08625  
[pamela.owen@law.njoag.gov](mailto:pamela.owen@law.njoag.gov)

**SOUTH JERSEY GAS COMPANY**

Dominick DiRocco, Esq.  
VP, Rates and Regulatory Affairs  
SJI Utilities, Inc.  
One South Jersey Place  
Atlantic City, NJ 08401  
[ddirocco@sjindustries.com](mailto:ddirocco@sjindustries.com)

Cindy Capozzoli  
Sr. Director, Rates  
SJI Utilities, Inc.  
One South Jersey Place  
Atlantic City, NJ 08401  
[ccapozzoli@sjindustries.com](mailto:ccapozzoli@sjindustries.com)

**IN THE MATTER OF THE PETITION OF SOUTH JERSEY GAS COMPANY FOR  
APPROVAL OF A RATE ADJUSTMENT PURSUANT TO THE INFRASTRUCTURE  
INVESTMENT PROGRAM (“IIP”)  
BPU DOCKET NO. \_\_\_\_\_**

**SERVICE LIST**

Gary Akmentins  
Sr. Rate Analyst  
South Jersey Gas  
One South Jersey Place  
Atlantic City, NJ 08401  
[kcrispin@sjindustries.com](mailto:kcrispin@sjindustries.com)

Karen J. Crispin  
Sr. Rate Analyst  
South Jersey Gas  
One South Jersey Place  
Atlantic City, NJ 08401  
[kcrispin@sjindustries.com](mailto:kcrispin@sjindustries.com)

James G. Fredericks  
Manager, Rates  
South Jersey Gas  
One South Jersey Place  
Atlantic City, NJ 08401  
[jfredericks@sjindustries.com](mailto:jfredericks@sjindustries.com)

Carolyn A. Jacobs  
Regulatory Compliance Specialist Sr.  
SJI Utilities, Inc.  
One South Jersey Place  
Atlantic City, NJ 08401  
[cjacobs@sjindustries.com](mailto:cjacobs@sjindustries.com)

Sheree Kelly, Esq.  
Regulatory Affairs Counsel  
SJI Utilities, Inc.  
520 Green Lane Union, NJ 07083  
[skelly@sjindustries.com](mailto:skelly@sjindustries.com)

Andrew McNally  
Senior Director,  
Government & Regulatory Affairs  
SJI Utilities, Inc.  
520 Green Lane  
Union, NJ 07083  
[amcnally@sjindustries.com](mailto:amcnally@sjindustries.com)

Jennifer Weitz, Esq.  
Regulatory Counsel Intermediate  
SJI Utilities, Inc.  
520 Green Lane  
Union, NJ 07083  
[jweitz@sjindustries.com](mailto:jweitz@sjindustries.com)

Brent Schomber  
President  
South Jersey Gas  
One South Jersey Place  
Atlantic City, NJ 08401  
[bschomber@sjindustries.com](mailto:bschomber@sjindustries.com)

Brian Ritz  
Sr. Director, Field & Construction Operations  
South Jersey Gas  
One South Jersey Place  
Atlantic City, NJ 08401  
[britz@sjindustries.com](mailto:britz@sjindustries.com)

Kenneth T. Maloney, Esq.  
Cullen and Dykman LLP  
1101 14<sup>th</sup> Street, NW  
Suite 750  
Washington, DC 20005  
[kmaloney@cullenllp.com](mailto:kmaloney@cullenllp.com)

**STATE OF NEW JERSEY  
BOARD OF PUBLIC UTILITIES**

<b>IN THE MATTER OF THE PETITION OF SOUTH JERSEY GAS COMPANY FOR APPROVAL OF A RATE ADJUSTMENT PURSUANT TO THE INFRASTRUCTURE INVESTMENT PROGRAM (“IIP”)</b>	<b>:</b>	<b>BPU DOCKET NO. _____</b>
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**CASE SUMMARY, PETITION, TESTIMONY, AND SCHEDULES**

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April 30, 2025

**STATE OF NEW JERSEY  
BOARD OF PUBLIC UTILITIES**

**IN THE MATTER OF THE PETITION OF : BPU DOCKET NO. \_\_\_\_\_**  
**SOUTH JERSEY GAS COMPANY FOR :**  
**APPROVAL OF A RATE ADJUSTMENT : CASE SUMMARY**  
**PURSUANT TO THE INFRASTRUCTURE :**  
**INVESTMENT PROGRAM (“IIP”) :**

South Jersey Gas Company ("South Jersey" or the "Company") files this Petition for approval of a rate setting pursuant to the Company's Infrastructure Investment Program ("IIP"), which was approved by the New Jersey Board of Public Utilities ("Board" or "BPU") on June 8, 2022 in BPU Docket No. GR20110726. With the IIP, South Jersey is authorized to invest up to \$200 million in the Company's gas distribution system over the five (5) year period commencing on July 1, 2022 and ending on June 30, 2027, to replace up to 250 miles of pre-code coated steel and pre-1971 vintage Aldyl-A plastic mains and related services, as well as the installation of excess flow valves on new service lines ("IIP Projects"). This filing reflects investments associated with in-service IIP Projects during year 3 of the IIP, which encompasses the period from July 1, 2024 through June 30, 2025 ("Program Year 3").

Cost recovery for in-service IIP Projects is effectuated by an annual rate adjustment effective on October 1. The present Petition seeks Board approval to recover the revenue requirements associated with IIP Projects placed in service during Program Year 3, through a rate adjustment to take effect on October 1, 2025.

If approved by the Board, the impact of the proposed rate adjustment on a residential heating customer using 100 therms would be an increase to the customer's monthly bill of \$1.15 from \$184.34 to \$185.49, an increase of 0.62%, as compared to rates in effect as of April 1, 2025.

**STATE OF NEW JERSEY  
BOARD OF PUBLIC UTILITIES**

<b>IN THE MATTER OF THE PETITION OF</b>	<b>:</b>	<b>BPU DOCKET NO. _____</b>
<b>SOUTH JERSEY GAS COMPANY FOR</b>	<b>:</b>	
<b>APPROVAL OF A RATE ADJUSTMENT</b>	<b>:</b>	
<b>PURSUANT TO THE INFRASTRUCTURE</b>	<b>:</b>	<b>VERIFIED PETITION</b>
<b>INVESTMENT PROGRAM (“IIP”)</b>	<b>:</b>	

**To The Honorable Board of Public Utilities:**

Petitioner, South Jersey Gas Company (“South Jersey,” “Petitioner,” or “Company”), a public utility corporation of the State of New Jersey, with its principal office at One South Jersey Place, Atlantic City, New Jersey, hereby petitions the Board of Public Utilities (“BPU” or “Board”) to seek approval of a rate adjustment to provide for cost recovery associated with the Company’s Infrastructure Investment Program (“IIP”) as approved by the IIP Order<sup>1</sup> (“IIP Rate Adjustment”). The IIP Order adopted a stipulation that established an IIP cost recovery process that is effectuated by annual rate adjustment filings (“Annual Filings”) made in April of each year. The IIP Order authorizes this Annual Filing on April 30, 2025, for rates to be effective on or before October 1, 2025.

**I. INTRODUCTION**

1. Communications and correspondence concerning these proceedings should be sent as follows:

Dominick DiRocco  
VP/Rates & Regulatory Affairs  
SJL Utilities, Inc.  
One South Jersey Place  
Atlantic City, NJ 08401  
Tel. No. (609) 561-9000 x4262  
[ddirosso@sjindustries.com](mailto:ddirosso@sjindustries.com)

Cindy Capozzoli  
Senior Director, Rates  
SJL Utilities, Inc.  
1 South Jersey Place  
Atlantic City, New Jersey 08401  
Tel. No. 856-625-6618  
[ccapozzoli@sjindustries.com](mailto:ccapozzoli@sjindustries.com)

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<sup>1</sup> In re *the Petition of South Jersey Gas Company to Implement an Infrastructure Investment Program (“IIP”) and Associated Recovery Mechanism Pursuant to N.J.S.A. 48:2-21 and N.J.A.C. 14:3-2A*, BPU Docket No GR20110726, Order dated June 8, 2022 (“IIP Order”).

Sheree Kelly  
Regulatory Affairs Counsel  
SJI Utilities, Inc.  
520 Green Lane  
Union, New Jersey 07083  
Tel. No. (908) 536-0877  
[skelly@sjindustries.com](mailto:skelly@sjindustries.com)

2. South Jersey is a corporation duly organized under the laws of the State of New Jersey and is a public utility engaged in the transmission, distribution, transportation, and sale of natural and mixed gas within its defined service territory within the State of New Jersey. Said service territory includes all or portions of the following counties: Atlantic, Burlington, Camden, Cape May, Cumberland, Gloucester, and Salem. Within its service territory, South Jersey serves approximately 426,400 customers.

3. South Jersey is regulated by the Board for the purposes of ensuring safe, adequate, and proper natural gas service pursuant to N.J.S.A. 48:2-23.3.

4. The purpose of this filing is to seek approval of an IIP Rate Adjustment to provide for cost recovery associated with the Company's IIP as approved by the IIP Order. The filing contains actual data from July 1, 2024 through March 31, 2025, and projected data from April 1, 2025 through June 30, 2025. By July 15, 2025, the Company will provide a 12+0 update reflecting actual data for the twelve months ending June 30, 2025 ("12+0 Update").

## **II. BACKGROUND**

5. The IIP Order authorized South Jersey to implement the IIP which includes accelerated capital investment in South Jersey's gas distribution system and related cost recovery.

6. Under the IIP, the Company is authorized to invest up to \$200 million ("IIP Capital Investment Cap") in the Company's gas distribution system over the five (5) year period



commencing on July 1, 2022 and ending on June 30, 2027, to replace up to 250 miles of pre-code coated steel and pre-1971 vintage Aldyl-A plastic mains and related services, as well as the installation of excess flow valves on new service lines (“IIP Projects”). This filing reflects investments associated with in-service IIP Projects during year 3 of the IIP, which is the period July 1, 2024 through June 30, 2025 (“Program Year 3”). The IIP Capital Investment Cap excludes the costs of the independent monitor, methane leak survey, Allowance for Funds Used During Construction (“AFUDC”) and certain Baseline Capital Spending amounts which are recovered by the Company through base rates.

7. As reflected in the IIP Order, the IIP Projects are intended to enhance distribution safety and reliability to the benefit of South Jersey’s customers, to help support the environment, and to facilitate economic development and employment in New Jersey. The IIP Projects and amounts are incremental to the Company’s normal capital spending budget.

### **III. REQUEST FOR COST RECOVERY OF IIP PROJECT INVESTMENTS**

8. The Company’s first Annual Filing was made effective October 1, 2023, by the Board’s September 2023 Order<sup>2</sup>. The Company’s second Annual Filing was made effective October 1, 2024, by the Board’s September 2024 Order<sup>3</sup>. Through this Petition, which represents the Company’s third Annual Filing, South Jersey seeks Board approval to recover the revenue requirements associated with in-service IIP Projects during Program Year 3 of the IIP. The IIP Projects projected to be in-service during Program Year 3 of the IIP total approximately \$49.0

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<sup>2</sup> In re *the Petition of South Jersey Gas Company for Approval of a Rate Adjustment Pursuant to the Infrastructure Investment Program (“IIP”)*, BPU Docket No GR23040269, Order dated September 27, 2023 (“September 2023 Order”).

<sup>3</sup> In re *the Petition of South Jersey Gas Company for Approval of a Rate Adjustment Pursuant to the Infrastructure Investment Program (“IIP”)*, BPU Docket No GR24040282, Order dated September 25, 2024 (“September 2024 Order”).

million, excluding AFUDC and the costs of the independent monitor and methane leak survey. The Company further proposes that the IIP Rate Adjustment become effective on October 1, 2025, as authorized by the IIP Order. The Schedules attached to the Direct Testimony of James G. Fredericks, Manager, Rates, set forth the calculation of the revenue requirement, which is calculated in accordance with the IIP Order.

9. With this Annual Filing, the Company includes actual data through March 31, 2025, and projected data through June 30, 2025. The projected data for the period April 1, 2025 through June 30, 2025 will be replaced with actual data in the 12+0 Update to be made with the Board no later than July 15, 2025.

10. The IIP Rate Adjustment sought herein and authorized by the IIP Order is subject to the requirements that: (1) this rate filing includes plant in-service additions during the filing period in excess of \$20 million; and (2) the Company's calculated return on equity ("ROE") does not exceed the allowed ROE from its last base rate case by 50 basis points or more. These requirements have been satisfied for this Annual Filing as set forth in the testimonies of Mr. James G. Fredericks and Mr. Brian J. Ritz. South Jersey is also required to comply with certain Baseline Capital Spending requirements which, as discussed by Mr. Ritz, have also been satisfied.

11. Pursuant to the IIP Order, the rate adjustment proposed herein is based on the rate design methodology utilized to set base rates in the Company's 2022 Base Rate Case<sup>4</sup>.

12. The impact of the proposed IIP rate adjustment on a residential heating customer using 100 therms is an increase to the customer's monthly bill of \$1.15 from \$184.34 to \$185.49, an increase of 0.62%, as compared to the rates in effect as of April 1, 2025.

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<sup>4</sup> In re the Petition of South Jersey Gas Company for Approval of Increased Base Tariff Rates and Charges for Gas Service, Changes to Depreciation Rates and Other Tariff Revisions, BPU Docket No GR22040253, Order dated December 21, 2022 ("2022 Base Rate Case").

#### **IV. SUPPORTING TESTIMONY**

13. Attached hereto and incorporated herein is the testimony of:

- James G. Fredericks, Manager, Rates, South Jersey Gas Company; and
- Brian J. Ritz, Senior Director of Field and Construction Operations, South Jersey Gas Company.

#### **V. MINIMUM FILING REQUIREMENTS**

14. In accordance with the IIP Order, South Jersey is required to provide in its Annual Filings information responsive to certain Minimum Filing Requirements (“MFRs”). A summary of the MFRs and their location in this Annual Filing is attached hereto as Appendix A.

#### **VI. PUBLIC NOTICE**

15. South Jersey will provide notice of the filing of this Petition for the IIP Rate Adjustment and modification of its Tariff to all its customers through the publication of a public notice in newspapers of general circulation within the Company’s service territory as well as posted on the Company’s website. A copy of the proposed Public Notice is attached as hereto as Appendix B.

16. The municipalities and counties served by South Jersey will be further notified of the filing of this Petition by letter to be mailed upon publication of the Public Notice.

#### **VII. MISCELLANEOUS**

17. South Jersey has included as part of this filing certain confidential information that should be protected from public disclosure. This confidential information is set forth in paragraph 17.

18. The Company’s 2024 income statement and 2024 balance sheet are attached as Schedule JGF-11 Confidential and Schedule JGF-12 Confidential, respectively, to the Direct Testimony of James Fredericks. Following the close of the Merger approved by the Board’s Order

in BPU Docket No. GM22040270<sup>5</sup>, the Company is a privately held entity and the attached financial data constitutes proprietary financial information that is not publicly available. Public copies of Schedules JGF-11 Confidential and JGF-12 Confidential are included within this filing, with confidential information redacted. Concurrent with this filing, in accordance with the Open Public Records Act (“OPRA”), N.J.S.A. 47:1A-1, et seq. and the Board’s implementing regulations, N.J.A.C. 14:1-12.1 et seq. South Jersey is submitting confidential versions of these schedules to the Board’s Records Custodian designated to oversee the public’s access to government records along with the materials required under the Board’s regulations to substantiate the confidentiality of the information contained therein. After the execution of an Agreement of Non-Disclosure, a proposed version of which is included with this filing as Appendix C, the confidential information will be provided to the parties.

19. The Company is serving notice of this Petition and supporting documentation on the Director, New Jersey Division of Rate Counsel via electronic mail in lieu of providing hard copies. In accordance with the Board’s March 19, 2020 and June 10, 2020 Orders issued in BPU Docket No. EO20030254, hard copies are not being submitted at this time, but can be provided at a later time, if needed.

20. Similarly, South Jersey has also served notice on the Department of Law and Public Safety via electronic mail in lieu of submitting hard copies, but hard copies can be provided at a later time, if needed.


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<sup>5</sup> The acquisition of SJI by IIF (the “Merger”) was approved in the Board’s January 25, 2023 Order in BPU Docket No. GM22040270 *In the Matter of the Merger of South Jersey Industries, Inc. and Boardwalk Merger Sub, Inc.*

21. WHEREFORE, Petitioner respectfully requests that the Board (1) accept Petitioner's filing, (2) allow the IIP Rate Adjustment to become effective October 1, 2025, and (3) grant such other relief as the Board may deem just and proper.

Respectfully submitted,

SOUTH JERSEY GAS COMPANY

A handwritten signature in black ink, appearing to read "Dominick DiRocco". The signature is fluid and cursive, with the first name "Dominick" being more prominent than the last name "DiRocco".

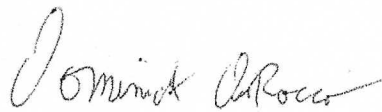
By: Dominick DiRocco, Esq.  
VP, Rates & Regulatory Affairs  
SJI Utilities, Inc.

DATED: April 30, 2025

VERIFICATION

I, Dominick DiRocco, Esq., of full age, being duly sworn according to law, upon my oath, depose and say:

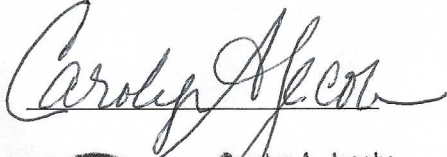
1. I am VP - Rates & Regulatory Affairs of SJI Utilities, Inc., the parent company to South Jersey Gas Company ("Company") and I am authorized to make this verification on behalf of the Company.
2. I have reviewed the within petition and the information contained therein is true according to the best of my knowledge, information, and belief.



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Dominick DiRocco, Esq.  
VP - Rates & Regulatory Affairs

Sworn to and subscribed  
before me this 30th day  
of April 2025





Carolyn A. Jacobs  
NOTARY PUBLIC  
State of New Jersey  
My Commission Expires  
October 28, 2028



**IN THE MATTER OF THE PETITION OF SOUTH JERSEY GAS COMPANY FOR  
APPROVAL OF A RATE ADJUSTMENT PURSUANT TO THE  
INFRASTRUCTURE INVESTMENT PROGRAM (“IIP”)  
BPU Docket No. \_\_\_\_\_**

**MINIMUM FILING REQUIREMENTS (MFRs) INDEX**

	<b>Minimum Filing Requirements</b>	<b>Corresponding Schedule</b>
1.	South Jersey Gas’s income statement for the most recent 12-month period ended on a quarter, as filed with the Board.	JGF-11 Confidential
2.	South Jersey Gas’s balance sheet for the most recent quarter, as filed with the Board.	JGF-12 Confidential
3.	South Jersey Gas’s actual baseline capital spending for both the recovery period and the prior program year.	BJR-1
4.	South Jersey Gas’s overall approved IIP capital budget broken down by major categories, both budgeted and actual amounts.	BJR-2
5.	For each IIP project: a. The original project budget; b. Expenditures incurred to date; c. Work completed, including identified tasks completed, e.g. design phase, material procurement, permit gathering, phases of construction, etc.; d. Anticipated project timeline, including estimated completion date, with updates and expected and unanticipated changes, along with an explanation of the reasons for any changes; and e. A narrative discussion of the effectiveness of the project in improving system performance; including identification of improved facilities including specific feeders), where appropriate.	BJR-3 for parts (a) – (d)  Direct Testimony of Brian Ritz at pages 5-7 for parts (d) - (e)
6.	Consistent with the methodology set out in Appendix B of the Stipulation approved in the Board Order dated June 8, 2022 in BPU Docket No. GR20110726, a calculation of the proposed revenue requirements related to the IIP projects included in Plant-in-Service in that rate recovery period. The calculation should show the actual capital expenditure for the period for which the filing is made, as well as supporting calculations.	JGF-1, including support in JGF-5 through JGF-8
7.	A calculation of the associated depreciation expense, based on those projects closed to Plant-in-Service during the period.	JGF-6
8.	A list of any and all funds or credits received from the United States government, the State of New Jersey, a county or a municipality, for work related to any of the IIP projects, such as relocation, reimbursement, or stimulus money, and an explanation of the financial treatment associated with the receipt of the government funds or credits.	Direct Testimony of Brian Ritz at page 10

**IN THE MATTER OF THE PETITION OF SOUTH JERSEY GAS COMPANY FOR  
APPROVAL OF A RATE ADJUSTMENT PURSUANT TO THE  
INFRASTRUCTURE INVESTMENT PROGRAM (“IIP”)  
BPU Docket No. \_\_\_\_\_**

**MINIMUM FILING REQUIREMENTS (MFRs) INDEX**

9.	Pursuant to N.J.A.C. 14:3-2A.6(h), the results of an earnings test calculation where ROE shall be determined based on the actual net income of the Company for the most recent 12-month period ended on a calendar quarter divided by the average of the beginning and ending common equity balances for the corresponding period.	JGF-4 and JGF-4.1
10.	<p>The earnings test calculation described in Paragraph 9 immediately above is a requirement under the IIP regulations and is used to determine if it is appropriate for the Company to recover, or continue to recover, IIP costs. The following information shall be provided to the Board Staff and Rate Counsel with each earnings review:</p> <p>a. The earnings test shall contain information from the Company’s official books and records, and shall be consistent with the Company’s independently audited results of operations and its most recent annual report to the Board, and shall include the most recent 12 months of actual financial information ended on a calendar quarter (i.e., net income and rate of return on the average balance of common equity, per books); and</p> <p>b. Rate base (completed IIP net plant additions that have been deemed used and useful but are not yet included in rate base), revenues (including approved IIP revenues not yet in base revenues), expenses, taxes, capital structure, weighted average cost of capital, approved net IIP plant additions not yet in rate base, and other such relevant financial information as may be known to the Company in determining the calculation in Paragraph 10 (a) above</p>	JGF-4 and JGF-4.1



## NOTICE OF PUBLIC HEARINGS

### IN THE MATTER OF THE PETITION OF SOUTH JERSEY GAS COMPANY FOR APPROVAL OF A RATE ADJUSTMENT PURSUANT TO THE INFRASTRUCTURE INVESTMENT PROGRAM (“IIP”) BPU Docket No. \_\_\_\_\_

**PLEASE TAKE NOTICE** that on April 30, 2025, South Jersey Gas Company (“South Jersey” or “Company”) filed a petition with the New Jersey Board of Public Utilities (“Board”) seeking approval to increase rates associated with the Company’s Infrastructure Investment Program (“IIP”) (“Petition”). The Board approved the IIP and the associated cost recovery mechanism on June 8, 2022 in Docket No. GR20110726 (“IIP Order”). The IIP Order authorized the Company to invest up to \$200 million over a five-year period from July 1, 2022 through June 30, 2027, to replace up to 250 miles of pre-code coated steel and pre-1971 vintage Aldyl-A plastic mains and related services, as well as the installation of excess flow valves on new service lines (“IIP Projects”). The IIP Order also authorized the Company to make annual filings with the Board to recover the costs associated with the in-service IIP Projects and to earn a return on and a return of those investments through annual adjustments to rates. This Petition seeks Board approval to recover \$4.3 million of revenue requirements, excluding sales and use tax (“SUT”) associated with approximately \$40.3 million of IIP Projects placed in-service from July 1, 2024 through June 30, 2025, with an October 1, 2025 rate effective date. The IIP Projects are intended to enhance distribution safety and reliability to the benefit of South Jersey’s customers, to help support the environment and to facilitate economic development and employment in New Jersey.

If the proposed rate increase is approved by the Board, effective October 1, 2025, the per therm rates, inclusive of SUT, to the firm customers served under the Service Classifications listed below including certain firm, Board approved special contract customers served under the Company's firm rate classes, if applicable, would be as follows:

		<b>Current Rates per <u>Therm</u></b>	<b>Proposed Rates per <u>Therm</u></b>	<b>Change per <u>Therm</u></b>
RSG	Residential	\$0.022918	\$0.034453	\$0.011535
GSG	General Service	\$0.018266	\$0.027459	\$0.009193
GSG-LV	General Service - Large Volume	\$0.010297	\$0.015479	\$0.005182
CTS	Comprehensive Firm Transportation Service	\$0.006370	\$0.009576	\$0.003206
LVS	Large Volume Service	\$0.003319	\$0.004990	\$0.001671
EGS	Electric Generation Service	\$0.004455	\$0.006697	\$0.002242
EGS-LV	Electric Generation Service – Large Volume	\$0.000567	\$0.000852	\$0.000285
NGV	Natural Gas Vehicles	\$0.007931	\$0.011922	\$0.003991
YLS*	Yard Lighting Service	\$0.238448	\$0.358457	\$0.120009
SLS*	Street Lighting Service	\$0.257041	\$0.386409	\$0.129368
	Firm Special Contracts	\$0.000000	\$0.000000	\$0.000000

\*Represents the monthly rate per installation

The impact of the proposed increase as compared to rates in effect on April 1, 2025, for a residential customer using 100 therms, is to increase the customer's monthly bill by \$1.15 from \$184.34 to \$185.49, an increase of 0.62%.

Pursuant to N.J.S.A. 48:3-1, any relief determined by the Board to be just and reasonable may be allocated to customers in such manner, and in such amounts or percentages, as the Board may deem appropriate. The Board may authorize an increase on any customer class or group or may exclude from increase any customer class or group, varying the percentage increase applicable. Therefore, the Board may approve a Rider "B" rate that is different than the rate proposed by South Jersey. South Jersey's costs addressed in the Petition will remain subject to audit by the Board, and Board approval shall not preclude or prohibit the Board from taking any such actions deemed appropriate as a result of any such audit.

Any assistance required by customers in ascertaining the impact of the proposed rate increase will be provided by the Company upon request.

A copy of the Petition can be reviewed on the Company's website at [www.southjerseygas.com](http://www.southjerseygas.com) under Regulatory Information. The Petition is also available to review online through the Board's website, <https://publicaccess.bpu.state.nj.us>. The Petition and Board's file may also be reviewed at the Board located at 44 South Clinton Avenue, 1<sup>st</sup> Floor, Trenton, New Jersey, with an appointment. To make an appointment, please call (609) 913-6298.

**PLEASE TAKE FURTHER NOTICE** that virtual public hearings will be conducted on the following date and times so that members of the public may present their views on the Company's Petition:

Date: TBD

Hearing Times: 4:30 p.m. and 5:30 p.m.

**Location: Microsoft Teams Meeting**

<https://www.microsoft.com/en-us/microsoft-teams/join-a-meeting>

Meeting ID:

Passcode:

-or-

Dial-In: 866-984-3164

Conference ID: \_\_\_\_\_, followed by the # sign

A copy of this Notice is being served upon the clerk, executive or administrator of each municipality and county within the Company's service territory.

Representatives of the Company, Board Staff, and of the New Jersey Division of Rate Counsel will participate in the virtual public hearings. Members of the public are invited to participate by utilizing

the Meeting ID or Dial-In Number set forth above and may express their views on this Petition. All comments will become part of the final record to be considered by the Board. To encourage full participation in this opportunity for public comment, please submit any requests for accommodations, such as interpreters or listening assistance, 48 hours prior to the above hearing to the Board Secretary at [board.secretary@bpu.nj.gov](mailto:board.secretary@bpu.nj.gov).

The Board is also accepting written and electronic comments. Comments may be submitted directly to the specific docket number listed above using the “Post Comments” button on the Board’s Public Document Search tool. Comments are considered public documents for purposes of the State’s Open Public Records Act. Only documents that are intended to be public should be submitted using the “Post Comments” button on the Board’s Public Document Search tool. Any confidential information should be submitted in accordance with the procedures set forth in N.J.A.C. 14:1-12.3. In addition to hard copy submissions, confidential information may also be filed electronically via the Board’s e-filing system or by email to the Secretary of the Board. Please include “Confidential Information” in the subject line of any email. Instructions for confidential e-filing are found on the Board’s webpage at <https://www.nj.gov/bpu/agenda/efiling/>.

Emailed and/or written comments may also be submitted to:

Secretary of the Board  
44 South Clinton Ave.  
Trenton, NJ 08625  
Phone: 609-913-6241  
Email: [board.secretary@bpu.nj.gov](mailto:board.secretary@bpu.nj.gov)

**South Jersey Gas Company**

**STATE OF NEW JERSEY  
BOARD OF PUBLIC UTILITIES**

**IN THE MATTER OF THE PETITION : BPU DOCKET NO \_\_\_\_\_**  
**OF SOUTH JERSEY GAS COMPANY :**  
**FOR APPROVAL OF A RATE : AGREEMENT OF NON-DISCLOSURE**  
**ADJUSTMENT PURSUANT TO THE : OF INFORMATION CLAIMED TO BE**  
**INFRASTRUCTURE INVESTMENT : CONFIDENTIAL**  
**PROGRAM (“IIP”)**

It is hereby AGREED, as of the       day of       2025, by and among South Jersey Gas Company (“South Jersey” or “Petitioner”), the Staff of the New Jersey Board of Public Utilities (“Board Staff”) and Division of Rate Counsel (“Rate Counsel”) (collectively, the “Parties”), who have agreed to execute this Agreement of Non-Disclosure of Information Claimed to be Confidential (“Agreement”) and to be bound thereby, that:

WHEREAS, in connection with the above-captioned proceeding before the Board of Public Utilities (the “Board”), Petitioner and/or another party (“Producing Party”) may be requested or required to provide petitions, pre-filed testimony, other documents, analyses and/or other data or information regarding the subject matter of this proceeding that the Producing Party may claim constitutes or contains confidential, proprietary or trade secret information, or which otherwise may be claimed by the Producing Party to be of a market-sensitive, competitive, confidential or proprietary nature (hereinafter sometimes referred to as “Confidential Information” or “Information Claimed to be Confidential”); and

WHEREAS, the Parties wish to enter into this Agreement to facilitate the exchange of information while recognizing that under Board regulations at N.J.A.C. 14:1-12.1 et seq., a request for confidential treatment shall be submitted to the Custodian who is to rule on requests made pursuant to the Open Public Records Act (“OPRA”), N.J.S.A. 47:1A-1 et seq., unless such information is to be kept confidential pursuant to court or administrative order (including, but not

limited to, an Order by an Administrative Law Judge sealing the record or a portion thereof pursuant to N.J.A.C. 1:1-14.1, and the parties acknowledge that an Order by an Administrative Law Judge to seal the record is subject to modification by the Board), and also recognizing that a request may be made to designate any such purportedly confidential information as public through the course of this administrative proceeding; and

WHEREAS, the Parties acknowledge that unfiled discovery materials are not subject to public access under the Open Public Records Act (“OPRA”), *N.J.S.A. 47:1A-1 et seq.*

WHEREAS, the Parties acknowledge that, despite each Party’s best efforts to conduct a thorough pre-production review of all documents and electronically stored information (“ESI”), some work product material and/or privileged material (“Protected Material”) may be inadvertently disclosed to another Party during the course of this proceeding; and

WHEREAS, the undersigned Parties desire to establish a mechanism to avoid waiver of privilege or any other applicable protective evidentiary doctrine as a result of the inadvertent disclosure of Protected Material;

NOW, THEREFORE, the Parties hereto, intending to be legally bound thereby, DO HEREBY AGREE as follows:

1. The inadvertent disclosure of any document or ESI which is subject to a legitimate claim that the document or ESI should have been withheld from disclosure as Protected Material shall not waive any privilege or other applicable protective doctrine for that document or ESI or for the subject matter of the inadvertently disclosed document or ESI if the Producing Party, upon becoming aware of the disclosure, promptly requests its return and takes reasonable precautions to avoid such inadvertent disclosure.

2. Except in the event that the receiving party or parties disputes the claim, any documents or ESI which the Producing Party deems to contain inadvertently disclosed Protected Material shall be, upon written request, promptly returned to the Producing Party or destroyed at the Producing Party's option. This includes all copies, electronic or otherwise, of any such documents or ESI. In the event that the Producing Party requests destruction, the receiving party shall provide written confirmation of compliance within thirty (30) days of such written request. In the event that the receiving party disputes the Producing Party's claim as to the protected nature of the inadvertently disclosed material, a single set of copies may be sequestered and retained by and under the control of the receiving party until such time as the Producing Party has received final determination of the issue by the Board of Public Utilities or an Administrative Law Judge, provided that the Board has not modified or rejected an order by the Administrative Law Judge.

3. Any such Protected Material inadvertently disclosed by the Producing Party to the receiving party pursuant to this Agreement shall be and remain the property of the Producing Party.

4. Any Information Claimed to be Confidential that the Producing Party produces to any of the other Parties in connection with the above-captioned proceeding and pursuant to the terms of this Agreement shall be specifically identified and marked by the Producing Party as Confidential Information when provided hereunder. If only portions of a document are claimed to be confidential, the producing party shall specifically identify which portions of that document are claimed to be confidential. Additionally, any such Information Claimed to be Confidential shall be provided in the form and manner prescribed by the Board's regulations at N.J.A.C. 14:1-12.1 et seq., unless such information is to be kept confidential

pursuant to court or administrative order. However, nothing in this Agreement shall require the Producing Party to file a request with the Board's Custodian of Records for a confidentiality determination under N.J.A.C. 14:1-12.1 et seq. with respect to any Information Claimed to be Confidential that is provided in discovery and not filed with the Board.

5. With respect to documents identified and marked as Confidential Information, if the Producing Party's intention is that not all of the information contained therein should be given protected status, the Producing Party shall indicate which portions of such documents contain the Confidential Information in accordance with the Board's regulations at N.J.A.C. 14:1-12.2 and 12.3. Additionally, the Producing Party shall provide to all signatories of this Agreement full and complete copies of both the proposed public version and the proposed confidential version of any information for which confidential status is sought.

6. With respect to all Information Claimed to be Confidential, it is further agreed that:

(a) Access to the documents designated as Confidential Information, and to the information contained therein, shall be limited to the Party signatories to this Agreement and their identified attorneys, employees, and consultants whose examination of the Information Claimed to be Confidential is required for the conduct of this particular proceeding.

(b) Recipients of Confidential Information shall not disclose the contents of the documents produced pursuant to this Agreement to any person(s) other than their identified employees and any identified experts and consultants whom they may retain in connection with this proceeding, irrespective of whether any such expert is retained specially and is not expected to testify or is called to testify in this proceeding. All consultants or experts of any Party to this Agreement who are to receive copies of documents produced pursuant to this

Agreement shall have previously executed a copy of the Acknowledgement of Agreement attached hereto as “Attachment 1,” which executed Acknowledgement of Agreement shall be forthwith provided to counsel for the Producing Party, with copies to counsel for Board Staff and the Rate Counsel.

(c) No other disclosure of Information Claimed to be Confidential shall be made to any person or entity except with the express written consent of the Producing Party or their counsel, or upon further determination by the Custodian, or order of the Board, the Government Records Council or of any court of competent jurisdiction that may review these matters.

7. The undersigned Parties have executed this Agreement for the exchange of Information Claimed to be Confidential only to the extent that it does not contradict or in any way restrict any applicable Agency Custodian, the Government Records Council, an Administrative Law Judge of the State of New Jersey, the Board, or any court of competent jurisdiction from conducting appropriate analysis and making a determination as to the confidential nature of said information, where a request is made pursuant to OPRA, N.J.S.A. 47:1A-1 et seq. Absent a determination by any applicable Custodian, Government Records Council, an Administrative Law Judge, the Board, or any court of competent jurisdiction that a document(s) is to be made public, the treatment of the documents exchanged during the course of this proceeding and any subsequent appeals is to be governed by the terms of this Agreement.

8. In the absence of a decision by the Custodian, Government Records Council, an Administrative Law Judge, or any court of competent jurisdiction, the acceptance by the undersigned Parties of information which the Producing Party has identified and marked as Confidential Information shall not serve to create a presumption that the material is in fact entitled



to any special status in these or any other proceedings. Likewise, the affidavit(s) submitted pursuant to N.J.A.C. 14:1-12.8 shall not alone be presumed to constitute adequate proof that the Producing Party is entitled to a protective order for any of the information provided hereunder.

9. In the event that any Party seeks to use the Information Claimed to be Confidential in the course of any hearings or as part of the record of this proceeding, the Parties shall seek a determination by the trier of fact as to whether the portion of the record containing the Information Claimed to be Confidential should be placed under seal. Furthermore, if any Party wishes to challenge the Producing Party's designation of the material as Confidential Information, such Party shall provide reasonable notice to all other Parties of such challenge and the Producing Party may make a motion seeking a protective order. In the event of such challenge to the designation of material as Confidential Information, the Producing Party, as the provider of the Information Claimed to be Confidential, shall have the burden of proving that the material is entitled to protected status. However, all Parties shall continue to treat the material as Confidential Information in accordance with the terms of this Agreement, pending resolution of the dispute as to its status by the trier of fact.

10. Confidential Information that is placed on the record of this proceeding under seal pursuant to a protective order issued by the Board, an Administrative Law Judge, provided that the Board has not modified or rejected an order by the Administrative Law Judge, or any court of competent jurisdiction shall remain with the Board under seal after the conclusion of this proceeding. If such Confidential Information is provided to appellate courts for the purposes of an appeal(s) from this proceeding, such information shall be provided, and shall continue to remain, under seal.

11. This Agreement shall not:

(a) Operate as an admission for any purpose that any documents or information produced pursuant to this Agreement are admissible or inadmissible in any proceeding.

(b) Prejudice in any way the right of the Parties, at any time, on notice given in accordance with the rules of the Board, to seek appropriate relief in the exercise of discretion by the Board for violations of any provision of this Agreement.

12. Within forty-five (45) days of the final Board Order resolving the above-referenced proceeding, all documents, materials, and other information designated as “Confidential Information,” regardless of format, shall be destroyed or returned to counsel for the Producing Party. In the event that such Board Order is appealed, the documents and materials designated as “Confidential Information” shall be returned to counsel for the Producing Party or destroyed within forty-five (45) days of the conclusion of the appeal.

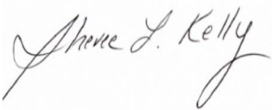
Notwithstanding the above return requirement, Board Staff and Rate Counsel may maintain in their files copies of all pleadings, briefs, transcripts, discovery and other documents, materials and information designated as “Confidential Information,” regardless of format, exchanged or otherwise produced during these proceedings, provided that all such information and/or materials that contain Information Claimed to be Confidential shall remain subject to the terms of this Agreement. The Producing Party may request consultants who received Confidential Information who have not returned such material to counsel for the Producing Party as required above to certify in writing to counsel for the Producing Party that the terms of this Agreement have been met upon resolution of the proceeding.

13. The execution of this Agreement shall not prejudice the rights of any Party to seek relief from discovery under any applicable law providing relief from discovery.

14. The Parties agree that one original of this Agreement shall be created for each of the signatory parties for the convenience of all. The signature pages of each original shall be executed by the recipient and transmitted to counsel of record for the Petitioner, who shall send a copy of the fully executed document to all counsel of record. The multiple signature pages shall be regarded as, and given the same effect as, a single page executed by all Parties.

IN WITNESS THEREOF, the undersigned Parties do HEREBY AGREE to the form and execution of this Agreement.

**SOUTH JERSEY GAS COMPANY**

By:   
Sheree L. Kelly, Esq.  
Regulatory Affairs Counsel

**MATTHEW J. PLATKIN**  
**ATTORNEY GENERAL OF**  
**THE STATE OF NEW JERSEY**  
Attorney for the Staff of the  
New Jersey Board of Public Utilities

By: \_\_\_\_\_  
Deputy Attorney General

**BRIAN O. LIPMAN, ESQ.**  
**DIRECTOR**  
**NEW JERSEY**  
**DIVISION OF RATE COUNSEL**

By: \_\_\_\_\_  
Assistant Deputy Rate Counsel

**ATTACHMENT 1**

**STATE OF NEW JERSEY  
BOARD OF PUBLIC UTILITIES**

**IN THE MATTER OF THE PETITION OF : PETITION**  
**SOUTH JERSEY GAS COMPANY FOR : :**  
**APPROVAL OF A RATE ADJUSTMENT : BPU DOCKET NO. \_\_\_\_\_**  
**PURSUANT TO THE INFRASTRUCTURE : :**  
**INVESTMENT PROGRAM (“IIP”) : :**

**ACKNOWLEDGMENT OF AGREEMENT**

The undersigned is an attorney, employee, consultant and/or expert witness for the Division of Rate Counsel or an intervenor who has received, or is expected to receive, Confidential Information provided by South Jersey or by another party (“Producing Party”) which has been identified and marked by the Producing Party as “Confidential Information.” The undersigned acknowledges receipt of the Agreement of Non-Disclosure of Information Claimed to be Confidential and agrees to be bound by the terms of the Agreement.

Dated:

By: \_\_\_\_\_

(Name, Title and Affiliation)

**BEFORE THE  
NEW JERSEY BOARD OF PUBLIC UTILITIES**

**DIRECT TESTIMONY  
OF  
JAMES G. FREDERICKS  
Manager, Rates**

**On Behalf Of  
South Jersey Gas Company**

**April 30, 2025**

1    **I.    INTRODUCTION**

2    **Q.    PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.**

3    **A.**    My name is James G. Fredericks. My business address is One South Jersey Place,  
4    Atlantic City, New Jersey 08401.

5    **Q.    BY WHOM ARE YOU EMPLOYED AND IN WHAT CAPACITY?**

6    **A.**    I am employed by South Jersey Gas Company (“South Jersey” or “Company”) as  
7    Manager, Rates.

8    **Q.    PLEASE DESCRIBE YOUR PROFESSIONAL RESPONSIBILITIES.**

9    **A.**    I am responsible for designing and developing rates and rate schedules for regulatory  
10    filings with the New Jersey Board of Public Utilities (“Board” or “BPU”) and internal  
11    management purposes. I also oversee daily rate department functions, including tariff  
12    administration, monthly pricing, competitive analyses, and preparation of management  
13    reports.

14   **Q.    PLEASE SUMMARIZE YOUR EDUCATIONAL AND PROFESSIONAL**  
15   **BACKGROUND.**

16   **A.**    In 1986, I graduated from Ithaca College, Ithaca N.Y. with a Bachelor of Science  
17    degree in Economics and Business Administration. My professional responsibilities have  
18    encompassed financial analysis, planning, and pricing in financial services, manufacturing, and  
19    energy services companies. In 1986, I was employed by the Prudential as a Rate Analyst being  
20    promoted to Associate Manager prior to leaving in 1996. I was then employed by Alcatel-  
21    Lucent as a Senior Analyst in 1996. In 2001, I was employed by PECO Energy as a Principal  
22    Operations Analyst. In 2002, I joined South Jersey as a Senior Rate Analyst in the Rates and  
23    Regulatory Affairs Department. In 2014, I transferred to the Company’s Energy Efficiency  
24    Department. In 2021, I returned to the Rates and Regulatory Affairs Department as Rate  
25    Analyst Lead and was promoted to my current position of Manager, Rates in 2024.

1     **Q.     WHAT IS THE PURPOSE OF YOUR TESTIMONY IN THIS PROCEEDING?**

2     **A.**     The purpose of my testimony is to support South Jersey’s proposed rider rates related  
3             to the investments made pursuant to the Company’s Infrastructure Investment Program  
4             (“IIP”), which was approved by IIP Order<sup>1</sup>. Pursuant to the IIP Order, cost recovery  
5             for IIP projects (“IIP Projects”) is effectuated by an annual adjustment to the  
6             Company’s tariff Rider “B” (“IIP Rider”) (“IIP Rate Adjustments”). The current IIP  
7             rates were made effective October 1, 2024 by Board’s September 2024 Order<sup>2</sup>. The  
8             proposed rate adjustments to the current IIP rates are proposed to become effective on  
9             or before October 1, 2025 and are based on the revenue requirements associated with  
10            IIP Projects placed in-service for the period July 1, 2024 through June 30, 2025  
11            (“Program Year 3”). This testimony provides an overview of the IIP cost recovery  
12            mechanism and the calculation of the associated revenue requirement and rate design.  
13            It also addresses certain Minimum Filing Requirements (“MFRs”) as set forth in the  
14            IIP Order.

15    **Q.     DOES YOUR TESTIMONY INCLUDE ANY ILLUSTRATIVE SCHEDULES?**

16    **A.**     Yes. My testimony includes schedules supporting the development of proposed IIP  
17             rates, and proposed tariff sheets that were prepared by me or under my direction and  
18             supervision as well as Company financial statements. These schedules contain  
19             information responsive to MFRs as referenced in the MFR Index attached to the  
20             petition as Appendix A. The MFRs were set forth in Appendix D to the May 20, 2022

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<sup>1</sup> In re *the Petition of South Jersey Gas Company to Implement an Infrastructure Investment Program (“IIP”) and Associated Recovery Mechanism Pursuant to N.J.S.A. 48:2-21 and N.J.A.C. 14:3-2A*, BPU Docket No GR20110726, Order dated June 8, 2022 (“IIP Order”).

<sup>2</sup> In re *the Petition of South Jersey Gas Company for Approval of a Rate Adjustment Pursuant to the Infrastructure Investment Program (“IIP”)*, BPU Docket No GR24040282, Order dated September 25, 2024 (“September 2024 Order”).

1 Stipulation attached to the IIP Order. The schedules are as follows, including certain  
2 confidential schedules given South Jersey is now a privately held company<sup>3</sup>:

- 3 Schedule JGF-1: Revenue Requirement and Residential Bill Impact
- 4 Schedule JGF-2: Revenue Requirement Allocation and Proposed Rates
- 5 Schedule JGF-2.1: Proof of Revenue
- 6 Schedule JGF-3: Margin Revenue Factors (“MRFs”) for Use in the Company’s
- 7 Conservation Incentive Program (“CIP”)
- 8 Schedule JGF-4: Earnings Test
- 9 Schedule JGF-4.1: Rate Base for Earnings Test
- 10 Schedule JGF-5: In-Service Amounts by Month
- 11 Schedule JGF-6: Depreciation Calculation
- 12 Schedule JGF-7: Weighted Average Cost of Capital (“WACC”)
- 13 Schedule JGF-8: Revenue Expansion Factor
- 14 Schedule JGF-9: Proposed Tariff sheets – clean
- 15 Schedule JGF-10: Proposed Tariff sheets - redline
- 16 Schedule JGF-11: Income Statement (Confidential)
- 17 Schedule JGF-12: Balance Sheet (Confidential)

18

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<sup>3</sup> Following the close of the merger in which IIF US Holding2 LP (“IIF”) acquired South Jersey Industries, Inc., as approved by the Board’s Order dated January 25, 2023 in BPU Docket No. GM22040270, the Company is a privately held entity and the Company’s financial data as of the close of the merger constitutes proprietary financial information that is not publicly available. As such, this filing includes preliminary public versions of Schedules JGF-11 and JGF-12. The confidential versions of these schedules are being submitted to the Board’s Records Custodian concurrent with this filing, subject to a claim for confidential treatment pursuant to the Open Public Records Act (“OPRA”), N.J.S.A. 47:1A-1 et seq., and the Board’s implementing regulations, N.J.A.C. 14:1-12.1 et seq. The Company will provide these schedules to the parties following the execution of a Non-Disclosure Agreement in this proceeding.



1     **II.     ANNUAL IIP FILING**

2     **Q.     WHY IS THE COMPANY SUBMITTING THIS FILING WITH BPU?**

3     **A.**     The Company’s annual IIP filing is being made in compliance with the IIP Order,  
4             which authorizes South Jersey to seek cost recovery for in-service IIP Projects in  
5             accordance with the approved annual cost recovery filing schedule, shown below:

<b>Filing Year</b>	<b>Initial 9+3 Filing</b>	<b>Program Year Ending Date</b>	<b>12+0 Update Filing</b>	<b>Rates Effective On or Before</b>
1	April 30, 2023	June 30, 2023	July 15, 2023	Oct 1, 2023
2	April 30, 2024	June 30, 2024	July 15, 2024	Oct 1, 2024
3	April 30, 2025	June 30, 2025	July 15, 2025	Oct 1, 2025
4	April 30, 2026	June 30, 2026	July 15, 2026	Oct 1, 2026
5	April 30, 2027	June 30, 2027	July 15, 2027	Oct 1, 2027

6     **Q.     IS THIS FILING SUBMITTED IN ACCORDANCE WITH THE IIP ORDER?**

7     **A.**     Consistent with the requirement contained in N.J.A.C. 14:3-2A.4(f) and in accordance  
8             with the IIP Order, South Jersey is permitted to make annual filings to recover IIP costs  
9             when eligible in-service amounts exceed ten percent (10%) of the total proposed  
10            program spending (“Annual Filings”). Based on the total approved program budget of  
11            \$200 million, the eligible in-service amounts must exceed \$20 million to allow for the  
12            annual roll-in. As shown on Schedule BJR-2, the Company is currently projecting in-  
13            service IIP Projects totaling \$49.0 million as of June 30, 2025.

14    **Q.     PLEASE DESCRIBE THE IIP COST RECOVERY MECHANISM APPROVED**  
15    **BY THE BOARD.**

16    **A.**     The IIP cost recovery process is effectuated by Annual Filings made in April of each  
17             year. With this Annual Filing, South Jersey is seeking cost recovery of IIP Projects  
18             that are placed in service during Program Year 3 totaling \$40 million (excluding the  
19             costs of the independent monitor, Advanced Leak Detection (“ALD”) survey costs and

1 Allowance for Funds Used During Construction (“AFUDC”), with IIP Rate  
2 Adjustments to be made effective October 1, 2025. Included with this Annual Filing  
3 is actual data for IIP Projects placed in-service through March 31, 2025 and projected  
4 data through June 30, 2025. The Company will provide an updated filing with actual  
5 data through June 30, 2025, no later than July 15, 2025 (“12+0 Update”).

6 **Q. WHAT IS THE FORECASTED REVENUE REQUIREMENT PROPOSED**  
7 **FOR THE IIP RATE ADJUSTMENT TO TAKE PLACE ON OCTOBER 1,**  
8 **2025?**

9 **A.** For the twelve months ending June 30, 2025, the Company is proposing a revenue  
10 requirement of approximately \$4.3 million, excluding sales and use tax (“SUT”). The  
11 calculation of the revenue requirement associated with the proposed IIP Rate  
12 Adjustments is provided in Schedule JGF-1. For ratemaking purposes, this amount,  
13 combined with the previously approved revenue requirements of \$4.3 million for Year  
14 1 and \$4.2 million for Year 2, results in a total of approximately \$12.8 million,  
15 excluding SUT, as shown and allocated to rate classes on Schedule JGF-2.

16 **Q. HOW ARE THE REVENUE REQUIREMENTS ASSOCIATED WITH THE IIP**  
17 **RATE ADJUSTMENT CALCULATED?**

18 **A.** IIP revenue requirements are calculated utilizing the following formula, approved in  
19 the IIP Order:

20 Revenue Requirement = ((IIP Rate Base \* After-Tax WACC) – \$100,000 (pre-  
21 tax) + Advanced Leak Detection expense (net of tax) + Depreciation Expense  
22 (net of tax)) + non-capitalized monitor expense) \* Revenue Factor.

1     **Q.     HOW IS THE IIP RATE BASE CALCULATED?**

2     **A.**     IIP Rate Base is calculated as the recoverable costs for the IIP Projects placed in-  
3             service during the program period, plus the costs of an independent monitor, an ALD  
4             survey and AFUDC, less depreciation expense and applicable deferred income taxes.

5     **Q.     WHAT TYPES OF EXPENDITURES ARE INCLUDED IN THE IIP PROJECT**  
6             **COSTS?**

7     **A.**     Pursuant to the IIP Order, the Company is allowed to recover capital expenditures  
8             related to in-service IIP Projects, including actual costs of engineering, design and  
9             construction, property acquisitions, if any, and monitoring, including actual labor,  
10            materials, overhead and capitalized AFUDC. In addition, the IIP costs for Program  
11            Year 3 includes \$276,410 for an ALD survey and \$84,000 of independent monitor costs  
12            as of June 30, 2025. These costs are reflected in IIP Rate Base as shown on Schedule  
13            JGF-1.

14    **Q.     HOW DID THE COMPANY CALCULATE AFUDC FOR IIP PROJECTS?**

15    **A.**     In accordance with the IIP Order, the AFUDC rate applied to IIP Projects is determined  
16             by applying the Modified FERC Uniform System of Accounts methodology  
17             ("Modified FERC Method"), including compounding of AFUDC on a monthly basis.  
18             The Modified FERC Method is as follows: (a) if the Company's total Construction  
19             Work in Progress ("CWIP") balance, including all CWIP associated with IIP Projects,  
20             is less than or equal to the Company's outstanding short-term debt ("S/T Debt") balance  
21             at each month-end, the applicable AFUDC rate is equal to the Company's monthly cost  
22             of S/T Debt; (b) if the Company's total CWIP balance, including all CWIP associated  
23             with IIP Projects, is greater than the Company's outstanding S/T Debt balance, the  
24             applicable AFUDC rate for IIP Projects is a monthly AFUDC calculation based on a

blend of the S/T Debt balance and the Company's Rate of Return ("ROR") set in its most recent base rate case; or (c) if the Company has no S/T Debt balance at month end, the AFUDC rate used is the Company's ROR.

**Q. HOW IS DEPRECIATION EXPENSE CALCULATED?**

A. Depreciation expense is calculated as the in-service IIP Projects by asset class multiplied by the associated depreciation rate applied to the same asset class in current base rates established in the Company's 2022 Base Rate Case<sup>4</sup>. The annualized depreciation calculation and associated depreciation rates are shown in Schedule JGF-6. The amount shown as Book Depreciation, half year on Schedule JGF-1 is 50% of the annualized depreciation expense calculated on Schedule JGF-6 due to a half-year convention being applied for book purposes in the first year that IIP Projects are placed in-service.

**Q. HOW HAS THE COMPANY CALCULATED DEFERRED INCOME TAXES?**

A. Deferred taxes are calculated by multiplying the difference in the Company's book and tax depreciation expense for in-service IIP Projects by the effective income tax rate for the period. The tax rate used in the calculation of the deferred tax benefit for South Jersey is 28.11% and includes New Jersey Corporate Business Tax. The Company's deferred income tax calculation and related factors are shown in Schedule JGF-1.

**Q. WHAT IS THE AFTER-TAX WEIGHTED AVERAGE COST OF CAPITAL ("WACC") UTILIZED IN CALCULATING THE REVENUE REQUIREMENT?**

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<sup>4</sup> In re *the Petition of South Jersey Gas Company for Approval of Increased Base Tariff Rates and Charges for Gas Service, Changes to Depreciation Rates and Other Tariff Revisions*, BPU Docket No GR22040253, Order dated December 21, 2022 ("2022 Base Rate Case").

1    **A.**     Pursuant to the IIP Order, the return on IIP Rate Base proposed in this Annual Filing  
2           is based on the ROR approved in the Company’s 2022 Base Rate Case, which was  
3           calculated utilizing a 9.60% return on equity (“ROE”) and an equity level in the capital  
4           structure of 54.0%. This results in a ROR of 6.93%, or an after-tax WACC of 6.44%.  
5           This calculation is included in Schedule JGF-7.

6    **Q.     WHAT IS THE O&M CREDIT UTILIZED IN THE CALCULATION OF THE**  
7           **REVENUE REQUIREMENT?**

8    **A.**     Pursuant to the IIP Order, the operations and maintenance (“O&M”) credit is \$100,000  
9           per year, or \$71,890 net of tax. This credit reflects an O&M savings associated with  
10          leak repair on facilities replaced in connection with the IIP. The total O&M credit of  
11          \$71,890 is reflected in Schedule JGF-1.

12   **Q.     WHAT IS THE ADVANCED LEAK DETECTION O&M EXPENSE**  
13          **REFLECTED IN THE REVENUE REQUIREMENT?**

14   **A.**     If the Company were to incur O&M expenses related to advanced leak detection, other  
15          than the ALD survey included in the IIP Rate Base and discussed above, it will include  
16          these costs in the revenue requirement for recovery on an after-tax basis. The Company  
17          has not incurred any O&M expenses related to advanced leak detection in the period  
18          from July 1, 2024 through March 31, 2025 and does not expect to include any such  
19          costs through June 30, 2025, as reflected in Schedule JGF-1.

20   **Q.     WHAT IS THE REVENUE FACTOR UTILIZED IN THE CALCULATION OF**  
21          **THE REVENUE REQUIREMENT?**

22   **A.**     The revenue factor adjusts the revenue requirement to reflect Federal and State income  
23          taxes, as well as the costs associated with the Board and the New Jersey Division of  
24          Rate Counsel annual assessments (collectively Public Utility Assessment Tax), and

1 Bad Debt. Pursuant to the IIP Order, the Company is using the revenue factor that was  
2 utilized to set rates in the Company's 2022 Base Rate Case which is 1.413865. The  
3 calculation of the revenue factor is reflected on Schedule JGF-8.

4 **III. RATE DESIGN AND CUSTOMER BILL IMPACTS**

5 **Q. WHAT CUSTOMER CLASSES AND CUSTOMERS WILL THE IIP RIDER**  
6 **BE APPLIED TO?**

7 **A.** Per the IIP Order, the IIP Rider is applicable to all firm customer classes under Service  
8 Classification RSG, GSG, GSG-LV, CTS, LVS, EGS, EGS-LV, NGV, YLS and SLS  
9 and certain firm special contract customers.

10 **Q. HOW IS THE REVENUE REQUIREMENT BEING ALLOCATED TO FIRM**  
11 **RATE CLASSES AND FIRM SPECIAL CONTRACT CUSTOMERS?**

12 **A.** As shown on Schedule JGF-2, and specified in the IIP Order, the Company is allocating  
13 the revenue requirement for each applicable class based upon the level of distribution  
14 revenues from the rate design approved in the Company's 2022 Base Rate Case. In  
15 that rate design, revenues from firm special contract customers were classified as other  
16 revenues, rather than distribution revenues, and as a result, there was no revenue  
17 increase allocated to such customers in that case. As such, there is no revenue  
18 requirement being allocated to firm special contract customers in this filing and the IIP  
19 rate reflected in the proposed tariff pages attached hereto as Schedules JGF-9 and JGF-  
20 10 is set at \$0.000000.

21 **Q. WHAT RATE DESIGN WAS UTILIZED FOR THE PROPOSED IIP RATE**  
22 **ADJUSTMENT?**

23 **A.** According to the IIP Order, the IIP Rate Adjustments are effectuated by a volumetric  
24 distribution charge calculated for each class utilizing the billing determinants used to

1 set rates in the Company's 2022 Base Rate Case. Schedule JGF-2 sets forth the IIP  
2 allocated revenue to each class divided by the respective billing determinants to derive  
3 the proposed IIP rates, before SUT, shown on Schedule JGF-2.1 Proof of Revenues.  
4 The revenue requirement allocation, proof of revenues and proposed IIP rates by class,  
5 inclusive of taxes, are summarized on Schedule JGF-2. The Margin Revenue Factor  
6 set forth in the Company's Conservation Incentive Program ("CIP") tariff will also be  
7 revised to reflect the IIP Rate Adjustments, as shown on Schedule JGF-3.

8 **Q. DO THE PROPOSED IIP RATE ADJUSTMENTS INCLUDE THE REVENUE**  
9 **REQUIREMENTS APPROVED BY THE BOARD'S SEPTEMBER 2023**  
10 **ORDER<sup>5</sup> AND SEPTEMBER 2024 ORDER?**

11 **A.** Yes, as noted previously, the proposal in this filing is to add Year 3 IIP revenue  
12 requirement to the previously approved Year 1 and Year 2 revenue requirements in  
13 developing the IIP Rate Adjustments.

14 **Q. WHAT IS THE IMPACT OF THE PROPOSED IIP RATE ADJUSTMENT FOR**  
15 **A TYPICAL RESIDENTIAL CUSTOMER?**

16 **A.** The impact of the proposed IIP Rate Adjustment to rates in effect as of April 1, 2025  
17 for a residential heating customer using 100 therms will be a monthly increase of \$1.15  
18 from \$184.34 to \$185.49, an increase of 0.62%.

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<sup>5</sup> In re *the Petition of South Jersey Gas Company for Approval of a Rate Adjustment Pursuant to the Infrastructure Investment Program ("IIP")*, BPU Docket No GR23040269, Order dated September 27, 2023 ("September 2023 Order").

1    **IV.    EARNINGS TEST**

2    **Q.    HAS THE COMPANY PERFORMED AN EARNINGS TEST CALCULATION?**

3    **A.**    Yes.    As required by N.J.A.C. 14:3-2A.6(h) and the IIP Order, cost recovery is  
4            contingent on an earnings test. Accordingly, the Company has performed an earnings  
5            test calculation as shown on Schedule JGF-4. The results of the earnings test  
6            calculation do not preclude the Company from obtaining cost recovery for the period  
7            reflected in this filing.

8    **Q.    WHAT IS THE RESULT OF THE EARNINGS TEST?**

9    **A.**    The calculated return on equity (“ROE”) is 7.28%, which meets the requirement of the  
10           IIP Order that the calculated ROE be less than 10.10%, calculated as fifty (0.50%) basis  
11           points plus 9.60%, the ROE approved by the Board in the Company’s 2022 Base Rate  
12           Case.

13   **V.    MINIMUM FILING REQUIREMENTS (MFRS)**

14   **Q.    IN ADDITION TO THE SCHEDULES PREVIOUSLY REFERENCED IN**  
15           **YOUR DIRECT TESTIMONY, ARE YOU SPONSORING ANY ADDITIONAL**  
16           **SCHEDULES IN SUPPORT OF THE MFRS?**

17   **A.**    Yes.    Also attached to my Direct Testimony and marked as confidential, are the  
18           Company’s Income Statement for the 12 months ending December 31, 2024 and the  
19           Company’s Balance Sheet as of December 31, 2024. The information is attached  
20           hereto as Schedule JGF-11 CONFIDENTIAL and Schedule JGF-12  
21           CONFIDENTIAL, respectively.

22   **Q.    HAS THE COMPANY RECEIVED ANY OUTSIDE FUNDS OR CREDITS FOR**  
23           **WORK RELATED TO ANY IIP PROJECTS?**

24   **A.**    No, the Company has not received any such funds or credits.



1    **Q.**     **DOES THIS CONCLUDE YOUR TESTIMONY?**

2    **A.**     Yes, it does.

**IIP**  
**9&3 FILING**

**Schedules**  
**of**  
**JAMES G. FREDERICKS**

**SOUTH JERSEY GAS COMPANY**  
**Infrastructure Investment Program ("IIP")**  
**Revenue Requirement and Residential Bill Impact**

	Program Year Ended Effective	June 2025 Oct-1-2025
Plant In Service (excl AFUDC)		\$40,000,000
Independent Monitor		\$84,000
Advanced Leak Detection Report		\$276,410
AFUDC		\$615,427
Total Plant In Service		\$40,975,837
Book Depreciation, half year		(\$345,502)
Deferred Income Tax		(\$334,816)
Rate Base		\$40,295,519
Rate of Return - net of tax		6.440%
		\$2,595,031
O&M Reduction for Leak Repairs - per IIP Order, net of tax		(\$71,890)
Advanced Leak Detection expense, net of tax if any		\$0
Depreciation Expense, net of tax		\$496,763
Allowable Net Income		\$3,019,905
Revenue Factor		1.413865
<b>Current Revenue Requirement</b>		<b>\$4,269,738</b>
<b>Previously Approved</b>		<b>\$8,483,542</b>
<b>Cumulative Revenue Requirement</b>		<b>\$12,753,280</b>
CBT Rate		9.000%
FIT Rate		21.000%
Net Tax Rate		28.110%
Average Book Depreciation Rate		1.69%
Tax Depreciation Rate		3.750%
Bonus Depreciation Rate		0%
Half Year Book Depreciation		\$345,502
Tax Bonus Depreciation		\$0
Tax Depreciation		\$1,536,594
Deferred Income Tax Credit, (Bk - Tax)* Tax Rate		(\$334,816)
O&M Reduction for Leak Repairs - per IIP Order		(\$100,000)
Advanced Leak Detection Report		\$276,410
<b><u>Residential 1,000 Therm Annual Bill Impact:</u></b>		
Rate Per Therm w/SUT, Schedule JGF-2		\$0.034453
Year 1 and 2 Rate Per Therm w/SUT		\$0.022918
Change in Rate Per Therm w/SUT		\$0.011535
<b>Annual Increase, w/SUT - 1,000 therms</b>		<b>\$11.54</b>
Current Bill as of Date		<u>4/1/2025</u>
1,000 Therm Bill at Current Rates		\$1,864.36
1,000 Therm Bill plus IIP Annual Increase		\$1,875.90
<b>% Increase from Current Bill</b>		<b>0.62%</b>

**SOUTH JERSEY GAS COMPANY**  
**Infrastructure Investment Program (“IIP”)**  
**Proposed Rates - October 1, 2025**  
**Summary**

	<b>2022 Rate Case Base Revenues</b>	<b>2022 Rate Case % of Base Revenues</b>	<b>Revenue Requirement Since Inception</b>	<b>2022 Rate Case Distribution Therms</b>	<b>Pre Tax Rates</b>	<b>Sales Tax 6.625%</b>	<b>Rates w/ Tax</b>
RSG	\$296,888,502	70.8229%	\$9,032,246	279,534,371	\$0.032312	\$0.002141	\$0.034453
GSG	\$85,632,604	20.4277%	\$2,605,203	101,159,292	\$0.025753	\$0.001706	\$0.027459
GSG-LV	\$14,274,373	3.4052%	\$434,270	29,915,047	\$0.014517	\$0.000962	\$0.015479
CTS	\$9,658,003	2.3039%	\$293,826	32,718,178	\$0.008981	\$0.000595	\$0.009576
LVS	\$10,538,931	2.5141%	\$320,626	68,504,303	\$0.004680	\$0.000310	\$0.004990
EGS	\$386,670	0.0922%	\$11,764	1,872,941	\$0.006281	\$0.000416	\$0.006697
EGS-LV	\$741,281	0.1768%	\$22,552	28,223,988	\$0.000799	\$0.000053	\$0.000852
NGV	\$1,066,402	0.2544%	\$32,443	2,901,653	\$0.011181	\$0.000741	\$0.011922
YLS*	\$6,365	0.0015%	\$194	48	\$0.336185	\$0.022272	\$0.358457
SLS*	\$5,146	0.0012%	\$157	36	\$0.362400	\$0.024009	\$0.386409
	<u>\$419,198,277</u>	<u>100.00%</u>	<u>\$12,753,280</u>				

\* Installation Charge per month

**SOUTH JERSEY GAS COMPANY**  
**Infrastructure Investment Program (“IIP”)**  
**Proof of Revenues**

	<b>2022 Rate Case</b>			<b>From Inception</b>
	<b>Therms</b>	<b>Units</b>	<b>Pre Tax Rate</b>	<b>Revenue Proof</b>
RSG	279,534,371	Therms	\$0.032312	\$9,032,315
GSG	101,159,292	Therms	\$0.025753	\$2,605,155
GSG-LV	29,915,047	Therms	\$0.014517	\$434,277
CTS	32,718,178	Therms	\$0.008981	\$293,842
LVS	68,504,303	Therms	\$0.004680	\$320,600
EGS	1,872,941	Therms	\$0.006281	\$11,764
EGS-LV	28,223,988	Therms	\$0.000799	\$22,551
NGV	2,901,653	Therms	\$0.011181	\$32,443
YLS, charge per month	48	Per Installation	\$0.336185	\$194
SLS, charge per month	36	Per Installation	\$0.362400	\$157
Total				<u>\$12,753,297</u>
Target Revenue				<u>\$12,753,280</u>
Difference from Schedule JGF-2				\$18

**SOUTH JERSEY GAS COMPANY**  
**Infrastructure Investment Program ("IIP")**  
**Conservation Incentive Program ("CIP") Margin Revenue Factor ("MRF")**

Classes	CIP Margin Factors Including taxes (\$/ therm) a	less SUT Tax 6.625% b	CIP Margin Factors excluding taxes (\$/ therm) c=a-b
<b><u>Base Rates As Of April 1, 2025</u></b>			
RSG Non Heat	\$0.956608	\$0.059438	\$0.897170
RSG Heat	\$0.956608	\$0.059438	\$0.897170
GSG	\$0.771098	\$0.047911	\$0.723187
GSG-LV	\$0.382900	\$0.023791	\$0.359109
<b><u>IIP Rates</u></b>			
RSG Non Heat	\$0.034453	\$0.002141	\$0.032312
RSG Heat	\$0.034453	\$0.002141	\$0.032312
GSG	\$0.027459	\$0.001706	\$0.025753
GSG-LV	\$0.015479	\$0.000962	\$0.014517
<b><u>Combined</u></b>			
RSG Non Heat	\$0.991061	\$0.061579	\$0.929482
RSG Heat	\$0.991061	\$0.061579	\$0.929482
GSG	\$0.798557	\$0.049617	\$0.748940
GSG-LV	\$0.398379	\$0.024753	\$0.373626

**South Jersey Gas Company**  
**Infrastructure Investment Program ("IIP")**  
**Earnings Test**

December 2023 Rate Base <sup>(1)</sup>	\$ 2,547,647,110
December 2024 Rate Base <sup>(1)</sup>	\$ 2,608,354,395
Average	\$ 2,578,000,752
Approved Equity Ratio (2022 Rate Case)	54%
Common Equity Balance	\$ 1,392,120,406
Period Net Income Less Incentives	\$ 98,226,320
less: non-recurring items, income/(loss) net of tax <sup>(2)</sup>	\$ (3,100,149)
Net Income after adjustment	\$ 101,326,469
Return On Equity	7.28%
Approved Return On Equity (2022 Rate Case)	9.60%
Return on Equity Test: Plus 50 Basis Points	0.50%
	<u>10.10%</u>

<sup>(1)</sup> Excludes IIP In-service amounts not yet in base rates as of 12/31/23 and 12/31/24, respectively.

<sup>(2)</sup> Uncollectible Reserve Adjustment in December 2024

**South Jersey Gas Company**  
**Infrastructure Investment Program ("IIP")**  
**Statement of Rate Base**

	<u>December 2024</u>	<u>December 2023</u>
Utility Plant In Service (excludes Legal ARO) <sup>(1)</sup>	\$4,020,019,290	\$3,823,453,031
Accumulated Depreciation & Amortization	(817,266,178)	(746,553,308)
Non-Legal ARO	(18,769,850)	(17,269,313)
	<u>\$3,183,983,262</u>	<u>\$3,059,630,410</u>
Net Utility Plant		
Inventories: <sup>(2)</sup>		
Materials & Supplies	1,066,506	1,081,986
Natural Gas Stored	9,191,291	17,279,523
LNG Stored	2,750,053	2,939,301
Cash Working Capital <sup>(3)</sup>	95,940,100	95,940,100
Customer Deposits	(5,163,572)	(4,988,858)
Unclaimed Customer Deposits	(41,412)	(234,521)
Customer Advances	(348,673)	(300,825)
Deferred Income Taxes:		
Excess Protected ADIT	(120,784)	(193,840)
Excess ADIT 2017 (TCJA)	(127,887,124)	(130,807,919)
Federal Income Tax	(397,536,610)	(360,676,201)
NJ CBT	(153,478,642)	(132,022,047)
Consolidated Tax Benefit <sup>(3)</sup>	0	0
	<u>\$2,608,354,395</u>	<u>\$2,547,647,110</u>
Total Rate Base		

<sup>(1)</sup> Excludes IIP In-service amounts not yet in base rates as of 12/31/23 and 12/31/24, respectively

<sup>(2)</sup> Represents Thirteen Month Averages of Account Balances.

<sup>(3)</sup> Equals the approved level of Rate Base in Docket No. GR20030243. Pursuant to the Board's Order in Docket No. GR22040253 effective 1/1/23, Cash Working Capital was updated to \$95,940,100 while CTA remained unchanged.



**SOUTH JERSEY GAS COMPANY**  
**Infrastructure Investment Program ("IIP")**  
**Actual In-Service Expenditures**

**Schedule JGF-5**  
**9+3**

<b>Period:</b>	<b>In-Service</b>			<b>In-Service</b>			<b>In-Service</b>			<b>In-Service</b>
	<b>Mains</b>	<b>Services</b>	<b>IIP Program</b>	<b>Independent Monitor</b>	<b>Advanced Leak Detection</b>	<b>In-Service Pre AFUDC</b>	<b>AFUDC Mains</b>	<b>AFUDC Services</b>	<b>AFUDC Total</b>	<b>Total with AFUDC</b>
<b>Program Year Ending</b>										
Jun-25	\$30,029,779	\$9,970,221	\$40,000,000	\$84,000	\$276,410	\$40,360,410	\$537,323	\$78,104	\$615,427	40,975,837
<b>Monthly Spending:</b>										
Jul-24	\$492,074	\$243,769	\$735,843	\$7,000	\$0	\$742,843	\$18,018	\$1,613	\$19,631	\$762,474
Aug-24	(\$505,681)	\$685,746	\$180,065	\$7,000	\$129,349	\$316,414	\$23,372	\$4,803	\$28,175	\$344,589
Sep-24	\$2,405,660	\$662,282	\$3,067,942	\$7,000	\$92,500	\$3,167,442	\$30,607	\$2,509	\$33,116	\$3,200,558
Oct-24	\$5,467,939	\$1,033,980	\$6,501,920	\$7,000	\$41,508	\$6,550,428	\$33,843	\$4,081	\$37,924	\$6,588,352
Nov-24	\$2,247,123	\$731,643	\$2,978,767	\$7,000	(\$10,000)	\$2,975,767	\$34,219	\$3,615	\$37,835	\$3,013,602
Dec-24	\$7,562,836	\$1,062,511	\$8,625,347	\$7,000	\$23,052	\$8,655,399	\$44,791	\$3,672	\$48,463	\$8,703,863
Jan-25	(\$509,030)	\$212,122	(\$296,908)	\$7,000	\$0	(\$289,908)	\$25,866	\$1,355	\$27,222	(\$262,686)
Feb-25	\$903,102	\$627,964	\$1,531,065	\$7,000	\$0	\$1,538,065	\$40,322	\$3,490	\$43,812	\$1,581,877
Mar-25	\$2,244,998	\$1,475,717	\$3,720,715	\$7,000	\$0	\$3,727,715	\$57,276	\$5,612	\$62,888	\$3,790,603
Apr-25	\$6,336,329	\$1,630,011	\$7,966,340	\$7,000	\$0	\$7,973,340	\$122,011	\$22,505	\$144,516	\$8,117,856
May-25	\$2,416,397	\$960,285	\$3,376,682	\$7,000	\$0	\$3,383,682	\$111,581	\$20,721	\$132,302	\$3,515,984
Jun-25	\$968,031	\$644,191	\$1,612,223	\$7,000	\$0	\$1,619,223	(\$4,585)	\$4,127	(\$457)	\$1,618,765

**SOUTH JERSEY GAS COMPANY**  
**Infrastructure Investment Program ("IIP")**  
**Annualized Depreciation**

**Schedule JGF-6**  
**9+3**

	Depreciation Rates		In-Service Depreciation		Independent	Leak	Depreciation	AFUDC Depreciation		Depreciation
	Mains	Services	Mains	Services	Monitor	Detection	Expense Pre AFUDC	AFUDC Mains	AFUDC Services	Expense W/ AFUDC
End Date										
Jun-25			\$450,447	\$225,327	\$1,260	\$4,146	\$681,180	\$8,060	\$1,765	\$691,005
<b>Monthly Spending:</b>										
Jul-24	1.50%	2.26%	\$7,381	\$5,509	\$105	\$0	\$12,995	\$270	\$36	\$13,302
Aug-24	1.50%	2.26%	(\$7,585)	\$15,498	\$105	\$1,940	\$9,958	\$351	\$109	\$10,417
Sep-24	1.50%	2.26%	\$36,085	\$14,968	\$105	\$1,388	\$52,545	\$459	\$57	\$53,061
Oct-24	1.50%	2.26%	\$82,019	\$23,368	\$105	\$623	\$106,115	\$508	\$92	\$106,715
Nov-24	1.50%	2.26%	\$33,707	\$16,535	\$105	(\$150)	\$50,197	\$513	\$82	\$50,792
Dec-24	1.50%	2.26%	\$113,443	\$24,013	\$105	\$346	\$137,906	\$672	\$83	\$138,661
Jan-25	1.50%	2.26%	(\$7,635)	\$4,794	\$105	\$0	(\$2,736)	\$388	\$31	(\$2,318)
Feb-25	1.50%	2.26%	\$13,547	\$14,192	\$105	\$0	\$27,844	\$605	\$79	\$28,527
Mar-25	1.50%	2.26%	\$33,675	\$33,351	\$105	\$0	\$67,131	\$859	\$127	\$68,117
Apr-25	1.50%	2.26%	\$95,045	\$36,838	\$105	\$0	\$131,988	\$1,830	\$509	\$134,327
May-25	1.50%	2.26%	\$36,246	\$21,702	\$105	\$0	\$58,053	\$1,674	\$468	\$60,195
Jun-25	1.50%	2.26%	\$14,520	\$14,559	\$105	\$0	\$29,184	(\$69)	\$93	\$29,209

**SOUTH JERSEY GAS COMPANY**  
**Infrastructure Investment Program ("IIP")**  
**After-Tax Weighted Average Cost of Capital ("WACC")**

Type of Capital	Ratios	Cost Rate	Rate of Return ("ROR")	After-Tax WACC
Long-Term Debt	46.00%	3.81%	1.75%	1.26%
Common Equity	<u>54.00%</u>	9.60%	<u>5.18%</u>	<u>5.18%</u>
	<u>100.00%</u>		<u>6.93%</u>	<u>6.44%</u>

**SOUTH JERSEY GAS COMPANY**  
**Infrastructure Investment Program ("IIP")**  
**Revenue Expansion Factor**

Additional Required Revenue Percentage		100.000%
Percentage Adjustment for Uncollectible Expense		1.343411%
BPU Assessments		0.219021%
Rate Counsel Assessments		<u>0.053774%</u>
Percentage of Income Before State Income Tax		98.38379%
State Income Tax Percentage	9%	<u>8.8545%</u>
Percentage of Income Before Federal Income Tax		89.5293%
Federal Income Tax Percentage	21%	<u>18.801%</u>
Revenue Expansion Factor - Percent		70.7281%
Revenue Expansion Factor - Whole Number		<u><u>1.413865</u></u>

**SOUTH JERSEY GAS COMPANY****B.P.U.N.J. No. 14 - GAS****Ninth Revised Sheet No. 6  
Superseding Eighth Revised Sheet No. 6****RESIDENTIAL SERVICE (RSG)****APPLICABLE TO USE OF SERVICE FOR:**

All residential purposes. Customer may elect Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service RSG, a customer must hold clear and marketable title to gas that is made available for delivery to the customer's residence on the Company's system.

**CHARACTER OF SERVICE** Firm Sales Service and Firm Transportation Service.**MONTHLY RATE:** <sup>(1)</sup>

**Customer Charge:** \$10.502563 per month

**Delivery Charge:**

(a) Residential Non-Heating Customers  
Firm Sales Service and Firm Transportation Service \$1.241594 per therm

(b) Residential Heating Customers  
Firm Sales Service and Firm Transportation Service \$1.353213 per therm

**Basic Gas Supply Service ("BGSS") Charge:**

All consumption for customers who elect Firm Sales Service. See Rider "A" of this Tariff.

**APPLICABLE RIDERS:**

Basic Gas Supply Service Clause:	BGSS charges are depicted in Rider "A" of this Tariff.
Infrastructure Investment Program	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "B" of this Tariff.
Transportation Initiation Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "C" of this Tariff.
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.
Temperature Adjustment Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "F" of this Tariff.

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates and Price to Compare

**Issued** \_\_\_\_\_  
**by South Jersey Gas Company,**  
**B. Schomber, President**

**Effective with service rendered**  
**on and after** \_\_\_\_\_

**Filed pursuant to Order in Docket No. \_\_\_\_\_ of the Board of**  
**Public Utilities, State of New Jersey, dated** \_\_\_\_\_

**SOUTH JERSEY GAS COMPANY****Ninth Revised Sheet No. 10****B.P.U.N.J. No. 14 - GAS****Superseding Eighth Revised Sheet No. 10****GENERAL SERVICE (GSG)****APPLICABLE TO USE OF SERVICE FOR:**

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule. A customer qualifying for service under Rate Schedule GSG may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

**CHARACTER OF SERVICE:**

Firm Sales Service or Firm Transportation Service.

**MONTHLY RATE: <sup>(1)</sup>****Customer Charge:**

\$40.496175 per month

**Delivery Charges:**

Firm Sales Service and Firm Transportation Service \$1.109219 per therm

**Basic Gas Supply Service ("BGSS") Charge:**

All consumption for customers who elect  
Firm Sales Service See Rider "A" of this Tariff.

**LINE LOSS:**

Line Loss shall be 1.43% as provided in Special Provision (o).

**APPLICABLE RIDERS:**

Basic Gas Supply Service Clause:	BGSS charges are depicted in Rider "A" of this Tariff.
Infrastructure Investment Program	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "B" of this Tariff.
Transportation Initiation Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "C" of this Tariff.
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.
Temperature Adjustment Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "F" of this Tariff.

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates and Price to Compare.

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**SOUTH JERSEY GAS COMPANY****B.P.U.N.J. No. 14 - GAS****Ninth Revised Sheet No. 14  
Superseding Eighth Revised Sheet No. 14****GENERAL SERVICE – LARGE VOLUME (GSG-LV)****APPLICABLE TO USE OF SERVICE FOR:**

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule (other than Rate Schedule GSG), and who has an annualized usage of 100,000 therms or more,. A customer qualifying for service under Rate Schedule GSG-LV may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG-LV, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

**CHARACTER OF SERVICE:**

Firm Sales Service or Firm Transportation Service.

**MONTHLY RATE: <sup>(1)</sup>****Customer Charge:**

\$264.003500 per month

**Delivery Charges:**

Firm Sales Service and Firm Transportation Service<sup>(2)</sup>

Demand Charge:

D-1FT: \$14.199998 per Mcf of Contract Demand

Volumetric Charge:

\$.680438 per therm

**Basic Gas Supply Service ("BGSS") Charge:**

All consumption for customers who elect  
Firm Sales Service

See Rider "A" of this Tariff.

**LINE LOSS:**

Line Loss shall be 1.43% as provided in Special Provision (o).

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates and Price to Compare.

<sup>(2)</sup> See Special Provision (p) of this Rate Schedule GSG-LV, regarding appropriate balancing charges.

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**SOUTH JERSEY GAS COMPANY****B.P.U.N.J. No. 14 - GAS****Seventh Revised Sheet No. 18  
Superseding Sixth Revised Sheet No. 18****COMPREHENSIVE TRANSPORTATION SERVICE (CTS)****APPLICABLE TO USE OF SERVICE FOR:**

All customers having a Firm Contract Demand, and an average annual daily Firm usage of 100 Mcf per day or more. To be eligible for service under this Rate Schedule CTS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system. Provided, however, that any customer receiving service under this Rate Schedule CTS prior to August 29, 2003 shall continue to be eligible to receive service under this Rate Schedule CTS, notwithstanding the foregoing, if said customers continues to have a Firm Contract Demand of 100 Mcf per day or more. Further provided, however, that if a customer ceases to receive service under this Rate Schedule CTS, and seeks to return to service under this Rate Schedule CTS, said customer must meet all requirements for eligibility as though applying for service in the first instance.

**CHARACTER OF SERVICE:**

Firm Transportation Service and Limited Firm Transportation Service

**MONTHLY RATE: <sup>(1)</sup>****Firm:****Customer Charge:** \$874.996738 per month**Delivery Charges:****Demand Charge:** D-1FT: \$37.000048 per Mcf of Contract Demand**Volumetric Charges:**

All consumption for customers who elected to  
transfer from Sales Service to Firm Transportation Service \$ .271181 per therm

**Limited Firm:****Customer Charge:** \$533.125000 per month**Delivery Charges:****Volumetric Charges:**

All consumption for customers who elected to  
transfer from Sales Service to Firm Transportation Service \$ .226731 per therm

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates.

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**SOUTH JERSEY GAS COMPANY****B.P.U.N.J. No. 14 - GAS****Eighth Revised Sheet No. 25  
Superseding Seventh Revised Sheet No. 25****LARGE VOLUME SERVICE (LVS)****APPLICABLE TO USE OF SERVICE FOR:**

Firm Sales Service and Firm Transportation Service pursuant to this Rate Schedule LVS, shall be available to all Industrial Customers with a Contract Demand and a minimum annualized average use of 200 Mcf per day. To be eligible for Firm Transportation Service under this Rate Schedule LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

**CHARACTER OF SERVICE:**

Firm Sales Service, Limited Firm Sales Service, Firm Transportation Service, and Limited Firm Transportation Service.

**MONTHLY RATE: <sup>(1)</sup>****Firm:****Customer Charge:**

\$1,225.003963 per month

**Delivery Charge:****Firm Sales Service and Firm Transportation Service**

Demand Charge:

D-1FT: \$22.000043 per Mcf of Contract Demand

Volumetric Charge:

\$.234674 per therm

**Basic Gas Supply Service ("BGSS") Charge:**

Demand Charge:

D-2: \$16.494513 per Mcf of Contract Demand.

Volumetric Charge:

See Rider "A" of this Tariff.

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates.

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**SOUTH JERSEY GAS COMPANY****B.P.U.N.J. No. 14 - GAS****Seventh Revised Sheet No. 26  
Superseding Sixth Revised Sheet No. 26****LARGE VOLUME SERVICE (LVS)  
(Continued)****Limited Firm:****Customer Charge:**

\$533.125000 per month

**Delivery Charge:****Firm Sales Service and Firm Transportation**

Volumetric Charge:

\$.327852 per therm

**Basic Gas Supply Service ("BGSS") Charge:**

Applicable to customers who elect Firm Sales Service

Volumetric Charge:

See Rider "A" of this Tariff.

**PRICE TO COMPARE:**

The Company will provide the Price to Compare for an LVS customer, at said customer's request.

**LINE LOSS:**

Line Loss shall be 1.43% as provided in Special Provision (h).

**MINIMUM BILL:**

Sum of monthly Customer Charge and monthly Demand Charges, irrespective of use.

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**SOUTH JERSEY GAS COMPANY****B.P.U.N.J. No. 14 - GAS****Ninth Revised Sheet No. 38  
Superseding Eighth Revised Sheet No. 38****ELECTRIC GENERATION SERVICE (EGS)****APPLICABLE TO USE OF SERVICE FOR:**

Residential, commercial and industrial uses for electric generation facilities (excluding back-up generator equipment); all Prime Movers; and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS, a customer must have a Firm Daily Contract Demand of less than 200 Mcf per day; provided, however, that a residential EGS customer will have no Firm Daily Contract Demand. To be eligible for Firm Transportation Service under this Rate Schedule EGS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

**CHARACTER OF SERVICE:**

Firm Sales Service and Firm Transportation Service

**MONTHLY RATE:** <sup>(1)(2)</sup>**Residential Customer Charge:**

\$10.502563 per month

**Residential Delivery Charge****Residential Volumetric Charge:**

\$.432112 per therm

**Commercial and Industrial Customer Charge:**

\$91.996050 per month

**Commercial and Industrial Delivery Charge:****Commercial and Industrial Demand Charge:**

D-1 Charge:

\$9.750003 per Mcf of contract

**Volumetric Charges:**

Winter Season (effective during billing months of November through March):

All Consumption for Firm Sales Service and Firm Transportation Service

\$.418980 per therm

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates.<sup>(2)</sup> See Special Provision (k) of this Rate Schedule EGS, regarding appropriate balancing charges.

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**SOUTH JERSEY GAS COMPANY****B.P.U.N.J. No. 14 - GAS****Ninth Revised Sheet No. 39  
Superseding Eighth Revised Sheet No. 39****ELECTRIC GENERATION SERVICE (EGS)**  
(Continued)

Summer Season (effective during billing months of April through October):

All Consumption for Firm Sales Service and Firm Transportation Service

\$.386992 per therm

**Basic Gas Supply Service ("BGSS") Charge:**

Applicable to customers who elect Firm Sales Service

See Rider "A" of this Tariff.

**LINE LOSS:**

Line Loss shall be 1.43% as provided in Special Provision (p).

**APPLICABLE RIDERS:**

Basic Gas Supply Service Clause:

BGSS charges are depicted in Rider "A" of this Tariff.

Infrastructure Investment Program

The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "B" of this Tariff.

Societal Benefits Clause:

The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.

Balancing Service Clause

The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "J" of this Tariff. However, also see Special Provision (k) regarding Rider "I".

Energy Efficiency Tracker:

The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "N" of this Tariff.

**TERMS OF PAYMENT:**

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date; provided however, the Company shall take into account any postal service delays of which the Company is advised. If the fifteenth (15th) day falls on a non-business day, the due date shall be extended to the next business day. Should the customer fail to make payment as specified, the Company may, beginning on the twenty-sixth (26th) day, assess simple interest at a rate equal to the prime rate as published in the Money Rates column in The Wall Street Journal. A late payment charge shall not be assessed on a residential customer, or on State, county or municipal government entities.

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**SOUTH JERSEY GAS COMPANY****B.P.U.N.J. No. 14 - GAS****Ninth Revised Sheet No. 43  
Superseding Eighth Revised Sheet No. 43****ELECTRIC GENERATION SERVICE – LARGE VOLUME (EGS-LV)****APPLICABLE TO USE OF SERVICE FOR:**

All commercial and industrial electric generation facilities; all Prime Movers and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS-LV, a customer must have a Firm Daily Contract Demand of 200 Mcf per day or more. To be eligible for Firm Transportation Service under this Rate Schedule EGS-LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

**CHARACTER OF SERVICE:**

Firm Sales Service, Firm Transportation Service, Limited Firm Sales Service and Limited Firm Transportation Service.

**MONTHLY RATE: <sup>(1)</sup>****Customer Charge:**

\$874.996738 per month

**FIRM:****Demand Charges: <sup>(2)</sup>**

D-1 \$29.441185 per Mcf of Firm Daily Contract Demand.

D-2 \$16.575946 per Mcf of Firm Daily Contract Demand or \$0 for Firm Transportation customers.

**Volumetric Charge:**

C-1: \$.165283 per therm of consumption

C-2: As depicted in the Monthly BGSS Subrider of Rider "A" of this Tariff, OR  
Customer Owned Gas Clause, Rider "D"

**Minimum Bill:** Monthly D-1 and D-2 charges, irrespective of use.

**LIMITED FIRM:****Demand Charge:**

D-2 \$8.247257 per Mcf of Limited Firm Daily Contract Demand or \$0 for Limited Firm Transportation customers

**Volumetric Charge: <sup>(2)</sup>**

C-1: \$.164431 per therm of consumption

C-2: As depicted in the Monthly BGSS Subrider of Rider "A" of this Tariff, OR  
Customer Owned Gas Clause, Rider "D"

C-3 \$.173700 per therm for all consumption within Limited Firm Contract Demand level.<sup>1</sup>

**Minimum Bill:** Monthly D-2 charge, irrespective of use.

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates.

<sup>(2)</sup> Please refer to Special Provision (j).

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**SOUTH JERSEY GAS COMPANY****Third Revised Sheet No. 49****B.P.U.N.J. No. 14 - GAS****Superseding Second Revised Sheet No. 49****YARD LIGHTING SERVICE (YLS)****APPLICABLE TO USE OF SERVICE FOR:**

Gas yard lighting where service is supplied through an installation furnished by the customer and approved by the Company. Each installation shall contain 1 upright mantle or 2 inverted mantles.

This rate is available only to an existing customer receiving service under this Rate Schedule, YLS, and not having other metered Service at the customer's present location as of the effective date of this Tariff.

**CHARACTER OF SERVICE:**

Firm Sales Service.

**MONTHLY RATE:**

The monthly charge shall be \$17.084116 per month for each installation.

**TERMS OF PAYMENT:**

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date.

**TERM:**

Customer may discontinue service upon adequate written notice to the Company.

**TERMS AND CONDITIONS:**

The General Terms and Conditions of this Tariff are incorporated into this rate schedule and this rate schedule shall be interpreted in accordance therewith.

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B. Schomber, President

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**SOUTH JERSEY GAS COMPANY****B.P.U.N.J. No. 14 - GAS****Third Revised Sheet No. 50  
Superseding Second Revised Sheet No. 50****STREET LIGHTING SERVICE (SLS)****APPLICABLE TO USE OF SERVICE FOR:**

Gas Street lighting where service is supplied through an installation approved by the Company. Each installation shall contain three (3) inverted mantles.

This rate is available only to an existing customer receiving service under this Rate Schedule, SLS, and not having other metered service at the customer's present location as of the effective date of this Tariff.

**CHARACTER OF SERVICE:**

Firm Sales Service.

**MONTHLY RATE:**

The Monthly Rate shall be \$20.503207 per month for each installation.

**TERMS OF PAYMENT:**

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date.

**TERM:**

Customer may discontinue service upon adequate written notice to the Company.

**TERMS AND CONDITIONS:**

The General Terms and Conditions of this Tariff are incorporated into this rate schedule and this rate schedule shall be interpreted in accordance therewith.

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**SOUTH JERSEY GAS COMPANY****B.P.U.N.J. No. 14 - GAS****Seventh Revised Sheet No. 60  
Superseding Sixth Revised Sheet No. 60****NATURAL GAS VEHICLE (NGV)****APPLICABLE TO:**

This service will be available to Commercial and Industrial customers who will utilize natural gas, for the purpose of providing vehicle fuel at Company-operated fueling stations or at separately metered customer-operated fueling stations.

**CHARACTER OF SERVICE:**

Firm Sales Service or Firm Transportation Service

**COMPRESSED NATURAL GAS VEHICLE SERVICE AT COMPANY OPERATED FUELING STATIONS**

This part of the service is available for refueling vehicles with compressed natural gas to customers who refuel at Company operated fueling stations. All service at Company operated fueling stations shall be Firm Sales Service. Provided, however, that in the Company's sole discretion, it may allow for Firm Transportation service for a Customer-specific dedicated dispenser or time fill system (separately metered) at a Company operated fueling station.

**Rate for Monthly Consumption****Volumetric Charge**

C-1: \$0.176353 per therm (\$0.220441 GGE\*)

Distribution Charge: \$0.257866 per therm (\$0.322333 GGE\*)

Compression Charge: \$0.700000 per therm (\$0.875000 GGE\*)

**Commodity Charges**

All consumption for customers who elected Firm Sales Service

**Basic Gas Supply Service ("BGSS") Charge:**

See Rider "A" of this Tariff.

BGSS rate \* GGE Factor 1.25 = GGE

GGE indicates Gasoline Gallon Equivalent. The gasoline gallon equivalent shall be determined in accordance with local standards. The point of sale price to the Customer shall be displayed in gasoline gallon equivalents at public access dispensers at Company operated fueling stations, and shall be calculated as C-1 + Distribution Charge + Compression Charge + New Jersey Motor Vehicle Fuel Tax + Federal Excise Tax + BGSS.

Commodity charges do not include State of New Jersey Motor vehicle fuel tax and Federal Excise Tax. As of January 1, 2020 these taxes were \$0.105 and \$0.1830 per gallon, respectively and shall be charged at the prevailing rate when applicable. The Company is under no obligation to determine if a customer is exempt from taxation.

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**SOUTH JERSEY GAS COMPANY**

Seventh Revised Sheet No. 61

**B.P.U.N.J. No. 14 - GAS****Superseding Sixth Revised Sheet No. 61****NATURAL GAS VEHICLE (NGV)****(Continued)****NATURAL GAS VEHICLE SERVICE AT CUSTOMER OPERATED FUELING STATIONS**

This part of the service is available for the sale of separately metered uncompressed gas for the use of the customer solely as a vehicle fuel as follows:

The customer agrees to obtain and maintain, at its expense, all necessary certificates, licenses and regulatory approvals and pay all taxes levied on the gas compressed for refueling the customer's vehicles;

If the customer provides natural gas for resale as a motor fuel, the customer will be responsible for collecting and paying all applicable taxes on the gas compressed for resale and on the sale thereof and for the metering of such sale in accordance with local standards and regulations; and

The customer must execute a Standard Gas Service Agreement (NGV) for not less than 12 months and must produce evidence of Land Rights.

**Rate for Monthly Consumption****Monthly Customer Charge**

The monthly customer charge shall be determined in accordance with the maximum delivery capability requested by the customer.

0-999 Cf/hour	\$39.984400
1,000-4,999 Cf/hour	\$79.968800
5,000-24,999 Cf/hour	\$258.000500
25,000 and greater Cf/hour	\$986.281250

**Volumetric Charges**

C-1: \$0.176353 per therm (\$0.220441 GGE)

Distribution Charge: \$0.257866 per therm (\$0.322333 GGE)

**Basic Gas Supply Service ("BGSS") Charge:**

All consumption for customers who elect Firm Sales Service See Rider "A" of this Tariff.

**Facilities Charge**

All consumption for Customers that elect to have the Company construct Compressed Natural Gas ("CNG") fueling facilities located on Customer's property:

C-2: \$0.294445 (\$0.368056 GGE)

The customer shall pay all related motor vehicle taxes directly to the taxing entity. Such taxes shall be incremental to charges paid to the Company for the cost of receiving service under this rate schedule.

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**SOUTH JERSEY GAS COMPANY****Seventh Revised Sheet No. 62****B.P.U.N.J. No. 14 – GAS****Superseding Sixth Revised Sheet No. 62****NATURAL GAS VEHICLE (NGV)****(Continued)****DELIVERY SERVICE FOR NATURAL GAS VEHICLES**

This part of service is available for delivery of customer owned natural gas for use in compression and dispensing equipment at the Customer's premises, as follows:

The customer must purchase under a contract with an initial term of not less than one year an adequate supply of natural gas of a quality acceptable to the Company, and must make arrangements by which such volumes of natural gas can be delivered into the Company's distribution system at the Customer's expense.

By taking service under this part, the Customer warrants that it has good and legal title to all gas supplied to the Company, and agrees to indemnify, defend and hold the Company harmless from any loss, claims or damages in regard to such title.

**Rate for Delivery Service****Monthly Customer Charge**

The monthly customer charge shall be determined in accordance with the maximum delivery capability requested by the customer.

0-999 Cf/hour	\$39.984400
1,000-4,999 Cf/hour	\$79.968800
5,000-24,999 Cf/hour	\$258.000500
25,000 and greater Cf/hour	\$986.281250

**Volumetric Charge**

C-1: \$0.176353 per therm (\$0.220441 GGE)

Distribution Charge: \$0.257866 per therm (\$0.322333 GGE)

**Facilities Charge**

All consumption for Customers that elect to have the Company construct CNG fueling facilities located on Customer's property:

C-2: \$0.294445 per therm (\$0.368056 GGE)

Sales taxes are not included in the above basic charges. The Company is under no obligation to determine if a customer is exempt from taxation. Customers seeking tax exemption must file verification with the Company.

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**SOUTH JERSEY GAS COMPANY****Third Revised Sheet No. 70****B.P.U.N.J. No. 14 - GAS****Superseding Second Revised Sheet No. 70**

**RIDER "B"**  
**INFRASTRUCTURE INVESTMENT PROGRAM ("IIP")**

Applicable to all customers in classes RSG, GSG, GSG-LV, CTS, LVS, EGS, EGS-LV, NGV, YLS, SLS and Firm Special Contract customers receiving service through the Company's distribution system. Allocations to each rate class will be based upon their level of distribution revenues from the rate design in the Company's most recently approved base rate case. The IIP rate shall be collected on a per therm basis and shall remain in effect until changed by order of the NJBPU.

**Incremental Rate Charges per Service Class:**

		Per Therm
RSG	Residential	\$0.034453
GSG	General Service	\$0.027459
GSG-LV	General Service - Large Volume	\$0.015479
CTS	Comprehensive Firm Transportation Service	\$0.009576
LVS	Large Volume Service	\$0.004990
EGS	Electric Generation Service	\$0.006697
EGS-LV	Electric Generation Service - Large Volume	\$0.000852
NGV	Natural Gas Vehicle Service	\$0.011922
YLS	Yard Lighting Service – per installation	\$0.358457
SLS	Street Lighting Service – per installation	\$0.386409
Firm Special Contracts		\$0.000000

The charges applicable under this Rider include provision for the New Jersey Sales and Use Tax, and when billed to customers exempt from this tax shall be reduced by the amount of such tax included therein.

The IIP is a (5)-year program to modernize and enhance the reliability and safety of the Company's gas distribution system by replacing its vintage, at-risk facilities which include aging coated steel and vintage plastic mains and related services, as well as the installation of excess flow valves on new service lines. The costs recovered through the IIP Rider rate are based upon the Company's after-tax weighted average cost of capital, depreciation expense, deferred income tax credits and other adjustments as determined by the Board, grossed up by the Company's revenue expansion factor and applicable taxes.

Cost recovery under the IIP is contingent on an earnings test. If the product of the earnings test calculation exceeds the Company's most recently approved ROE by fifty (50) basis points or more, cost recovery under the IIP shall not be allowed. Any disallowance resulting from the earnings test will not be charged to customers in a subsequent IIP filing period, but the Company may seek such recovery in a subsequent base rate case.

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**B. Schomber, President**

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**Filed pursuant to Order in Docket No. \_\_\_\_\_ of the Board of**  
**Public Utilities, State of New Jersey, dated \_\_\_\_\_**

**SOUTH JERSEY GAS COMPANY****B.P.U.N.J. No. 14 - GAS****Third Revised Sheet No. 104  
Superseding Second Revised Sheet No. 104****RIDER "M"**  
**CONSERVATION INCENTIVE PROGRAM (CIP)**  
(Continued)

rounded to the nearest whole number. Similarly, the Incremental Large Customer Count Adjustment for the GSG-LV customer class for the applicable month shall equal the aggregate connected load for all new active customers that exceed the 50,000 CFH threshold divided by 25,000 CFH, rounded to the nearest whole number.

- (ix) **Margin Revenue Factor** – the Margin Revenue Factor ("MRF") shall be the base rate plus the IIP Rate, as reflected in Appendix A to this Tariff, applicable to the Customer Class Groups to which the CIP applies, net of any applicable Riders, excluding taxes. The MRFs by Customer Class Group are as follows:

Group I (RSG non-heating):	\$0.929482 per therm
Group II (RSG heating):	\$0.929482 per therm
Group III (GSG):	\$0.748940 per therm
Group IV (GSG-LV):	\$0.373626 per therm

- (i) The annual filing for the adjustment to the CIP rate shall be concurrent with the annual filing for BGSS. The CIP factor shall be credited/collected on a per therm basis within the Delivery Charge for all service classifications stated above. The level of BGSS savings referenced in Special Provision (d) to this Rider "M" shall be identified in the annual CIP filing, and serve as an offset to the non-weather related portion of the CIP charge provided in Special Provision (g) to this Rider "M". The Periodic and Monthly BGSS rates identified in Rider "A" to this tariff shall include the BGSS savings, as applicable.

Issued \_\_\_\_\_  
by South Jersey Gas Company,  
B. Schomber, President

Effective with service rendered  
on and after \_\_\_\_\_

Filed pursuant to Order in Docket No. \_\_\_\_\_ of the Board of  
Public Utilities, State of New Jersey, dated \_\_\_\_\_

SOUTH JERSEY GAS COMPANY  
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**RESIDENTIAL GAS SERVICE (RSG) - NONHEAT CUSTOMER**

	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b><u>CUSTOMER CHARGE</u></b>		9.850000		0.652563	<b>10.502563</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
Base Rate		0.897170		0.059438	0.956608
IIP	B	0.032312	0.000000	0.002141	0.034453
TIC	C	0.000728	0.000000	0.000048	0.000776
SBC:					
RAC	E, G	0.055318	0.000000	0.003665	0.058983
CLEP	E, K	0.025189	0.000000	0.001669	0.026858
USF	E	<u>0.025900</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.027600</u>
Total SBC		0.106407	0.000000	0.007034	0.113441
CIP	M	0.015703	0.000000	0.001040	0.016743
EET	N	0.047822	0.000000	0.003168	0.050990
Balancing Service Charge BS-1	J	0.064322	0.000000	0.004261	0.068583
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J				Rate Set Monthly
<b>TOTAL DELIVERY CHARGE</b>		1.164464	0.000000	0.077130	<b>1.241594</b>
<b><u>BGSS: (Applicable To Sales Customers Only)</u></b>	A	0.372009	0.000000	0.024646	<b>0.396655</b>

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**RESIDENTIAL GAS SERVICE (RSG) - HEAT CUSTOMER**

	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b><u>CUSTOMER CHARGE</u></b>		9.850000		0.652563	<b>10.502563</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
Base Rate		0.897170		0.059438	0.956608
IIP	B	0.032312	0.000000	0.002141	0.034453
TIC	C	0.000728	0.000000	0.000048	0.000776
SBC:					
RAC	E, G	0.055318	0.000000	0.003665	0.058983
CLEP	E, K	0.025189	0.000000	0.001669	0.026858
USF	E	<u>0.025900</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.027600</u>
Total SBC		0.106407	0.000000	0.007034	0.113441
CIP	M	0.120386	0.000000	0.007976	0.128362
EET	N	0.047822	0.000000	0.003168	0.050990
Balancing Service Charge BS-1	J	0.064322	0.000000	0.004261	0.068583
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J				Rate Set Monthly
<b>Total Delivery Charge</b>		1.269147	0.000000	0.084066	<b>1.353213</b>
<b><u>BGSS: (Applicable To Sales Customers Only)</u></b>	A	0.372009	0.000000	0.024646	<b>0.396655</b>

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<b>GENERAL SERVICE (GSG)</b>					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b><u>CUSTOMER CHARGE</u></b>		37.980000		2.516175	<b>40.496175</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
Base Rate		0.723187		0.047911	0.771098
IIP	B	0.025753	0.000000	0.001706	0.027459
TIC	C	0.000728	0.000000	0.000048	0.000776
SBC:					
RAC	E, G	0.055318	0.000000	0.003665	0.058983
CLEP	E, K	0.025189	0.000000	0.001669	0.026858
USF	E	<u>0.025900</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.027600</u>
Total SBC		0.106407	0.000000	0.007034	0.113441
CIP	M	0.072096	0.000000	0.004776	0.076872
EET	N	0.047822	0.000000	0.003168	0.050990
Balancing Service Charge BS-1	J	0.064322	0.000000	0.004261	0.068583
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J				Rate Set Monthly
<b>Total Delivery Charge</b>		1.040315	0.000000	0.068904	<b>1.109219</b>
<b><u>BGSS: (Applicable To Sales Customers Only using less than 5,000 therms annually)</u></b>	A	0.372009	0.000000	0.024646	<b>0.396655</b>
<b><u>BGSS: (Applicable To Sales Customers Only using 5,000 therms annually or greater)</u></b>	A				<b>RATE SET MONTHLY</b>

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**GENERAL SERVICE-LV (GSG-LV)**

	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b><u>CUSTOMER CHARGE</u></b>		247.600000		16.403500	<b>264.003500</b>
<b><u>D-1 Demand Charge (Mcf)</u></b>		13.317700		0.882298	<b>14.199998</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
Base Rate		0.359109		0.023791	0.382900
IIP	B	0.014517	0.000000	0.000962	0.015479
TIC	C	0.000728	0.000000	0.000048	0.000776
SBC:					
RAC	E, G	0.055318	0.000000	0.003665	0.058983
CLEP	E, K	0.025189	0.000000	0.001669	0.026858
USF	E	<u>0.025900</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.027600</u>
Total SBC		0.106407	0.000000	0.007034	0.113441
CIP	M	0.045270	0.000000	0.002999	0.048269
EET	N	0.047822	0.000000	0.003168	0.050990
Balancing Service Charge BS-1	J	0.064322	0.000000	0.004261	0.068583
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J				Rate Set Monthly
<b>Total Delivery Charge</b>		0.638175	0.000000	0.042263	<b>0.680438</b>
<b><u>BGSS: (Applicable Sales Customers Only)</u></b>	A				<b>RATE SET MONTHLY</b>



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**COMPREHENSIVE TRANSPORTATION SERVICE (CTS)**

	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b><u>FIRM</u></b>					
<b><u>CUSTOMER CHARGE</u></b>		820.630000		54.366738	<b>874.996738</b>
<b><u>D-1 Demand Charge (Mcf)</u></b>		34.701100		2.298948	<b>37.000048</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
Base Rate		0.091136		0.006038	0.097174
IIP	B	0.008981	0.000000	0.000595	0.009576
SBC:					
RAC	E, G	0.055318	0.000000	0.003665	0.058983
CLEP	E, K	0.025189	0.000000	0.001669	0.026858
USF	E	<u>0.025900</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.027600</u>
Total SBC		0.106407	0.000000	0.007034	0.113441
EET	N	0.047822	0.000000	0.003168	0.050990
<b>Total Delivery Charge</b>		0.254346	0.000000	0.016835	<b>0.271181</b>
Balancing Service Charge BS-1	I	0.064322	0.000000	0.004261	0.068583
Balancing Service Charge BS-1 (Opt Out Provision)	I	0.002276	0.000000	0.000151	0.002427
BUY-OUT PRICE					RATE SET MONTHLY
<b><u>LIMITED FIRM</u></b>					
<b><u>CUSTOMER CHARGE</u></b>		500.000000		33.125000	<b>533.125000</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
Base Rate		0.058400		0.003900	0.062300
SBC:					
RAC	E, G	0.055318	0.000000	0.003665	0.058983
CLEP	E, K	0.025189	0.000000	0.001669	0.026858
USF	E	<u>0.025900</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.027600</u>
Total SBC		0.106407	0.000000	0.007034	0.113441
EET	N	0.047822	0.000000	0.003168	0.050990
<b>Total Delivery Charge</b>		0.212629	0.000000	0.014102	<b>0.226731</b>
Balancing Service Charge BS-1	I	0.064322	0.000000	0.004261	0.068583
Balancing Service Charge BS-1 (Opt Out Provision)	I	0.002276	0.000000	0.000151	0.002427
BUY-OUT PRICE					RATE SET MONTHLY

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**LARGE VOLUME SERVICE (LVS)**

	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b><u>FIRM</u></b>					
<b><u>CUSTOMER CHARGE</u></b>		1,148.890000		76.113963	<b>1,225.003963</b>
<b><u>D-1 Demand Charge (Mcf)</u></b>		20.633100		1.366943	<b>22.000043</b>
<b><u>D-2 DEMAND BGSS(Applicable to Sales Customers Only)</u></b>	A	15.469649	0.000000	1.024864	<b>16.494513</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
Base Rate		0.061199		0.004054	0.065253
IIP	B	0.004680	0.000000	0.000310	0.004990
SBC:					
RAC	E, G	0.055318	0.000000	0.003665	0.058983
CLEP	E, K	0.025189	0.000000	0.001669	0.026858
USF	E	<u>0.025900</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.027600</u>
Total SBC		0.106407	0.000000	0.007034	0.113441
EET	N	0.047822	0.000000	0.003168	0.050990
<b>Total Delivery Charge</b>		0.220108	0.000000	0.014566	<b>0.234674</b>
Balancing Service Charge BS-1	I	0.064322	0.000000	0.004261	0.068583
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable to Transportation Customers Only)	I	0.002276	0.000000	0.000151	0.002427
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable Transportaton Customers Only)	I				RATE SET MONTHLY
<b><u>BGSS: (Applicable Sales Customers Only)</u></b>	A				<b>RATE SET MONTHLY</b>
<b><u>LIMITED FIRM</u></b>					
<b><u>CUSTOMER CHARGE</u></b>		500.000000		33.125000	<b>533.125000</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
Base Rate		0.148587		0.009844	0.158431
IIP	B	0.004680	0.000000	0.000310	0.004990
SBC:					
RAC	E, G	0.055318	0.000000	0.003665	0.058983
CLEP	E, K	0.025189	0.000000	0.001669	0.026858
USF	E	<u>0.025900</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.027600</u>
Total SBC		0.106407	0.000000	0.007034	0.113441
EET	N	0.047822	0.000000	0.003168	0.050990
<b>Total Delivery Charge</b>		0.307496	0.000000	0.020356	<b>0.327852</b>
Balancing Service Charge BS-1	I	0.064322	0.000000	0.004261	0.068583
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable to Transportation Customers Only)	I	0.002276	0.000000	0.000151	0.002427
BUY-OUT PRICE	I				RATE SET MONTHLY

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**FIRM ELECTRIC SALES (FES)**

	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b>WINTER</b>					
<b><u>D-1 DEMAND (MCF) (Rate is negotiated. Shown here is the benchmark rate.)</u></b>		2.897200		0.191900	<b>3.089100</b>
<b><u>D-2 DEMAND BGSS(MCF) (Applicable to Sales Customers Only)</u></b>	A	7.734825	0.000000	0.512432	<b>8.247257</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
SBC:					
RAC	E, G	0.055318	0.000000	0.003665	0.058983
CLEP	E, K	0.025189	0.000000	0.001669	0.026858
USF	E	<u>0.025900</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.027600</u>
Total SBC		0.106407	0.000000	0.007034	0.113441
EET	N	0.047822	0.000000	0.003168	0.050990
Total Delivery Charge		0.154229	0.000000	0.010202	<b>0.164431</b>
<b><u>C-3 All Therms (Rate is negotiated. Shown here is the benchmark rate.)</u></b>		0.162900		0.010800	<b>0.173700</b>
<b><u>C-4 Escalator Rate (To be determined as prescribed in the Company's Tariff)</u></b>					<b>RATE SET MONTHLY</b>
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)	I				RATE SET MONTHLY
<b><u>BGSS: (Applicable To Sales Customers Only)</u></b>	A				<b>RATE SET MONTHLY</b>
<b>SUMMER</b>					
<b><u>D-1 DEMAND (MCF) (Rate is negotiated. Shown here is the benchmark rate.)</u></b>		2.897200		0.191900	<b>3.089100</b>
<b><u>D-2 DEMAND BGSS(MCF) (Applicable to Sales Customers Only)</u></b>	A	7.734825	0.000000	0.512432	<b>8.247257</b>
SBC:					
RAC	E, G	0.055318	0.000000	0.003665	0.058983
CLEP	E, K	0.025189	0.000000	0.001669	0.026858
USF	E	0.025900	0.000000	0.001700	0.027600
EET	N	0.047822	0.000000	0.003168	0.050990
Total Delivery Charge		0.154229	0.000000	0.010202	<b>0.164431</b>
<b><u>C-3 All Therms (Rate is negotiated. Shown here is the benchmark rate.)</u></b>		0.162900		0.010800	<b>0.173700</b>
<b><u>C-4 Escalator Rate (To be determined as prescribed in the Company's Tariff)</u></b>					<b>RATE SET MONTHLY</b>
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)	I				RATE SET MONTHLY
<b><u>BGSS: (Applicable To Sales Customers Only)</u></b>	A				<b>RATE SET MONTHLY</b>

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**ELECTRIC GENERATION SERVICE (EGS) - RESIDENTIAL**

	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b><u>CUSTOMER CHARGE</u></b>		9.850000		0.652563	<b>10.502563</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
Base Rate		0.180446		0.011955	0.192401
IIP	B	0.006281	0.000000	0.000416	0.006697
SBC:					
RAC	E, G	0.055318	0.000000	0.003665	0.058983
CLEP	E, K	0.025189	0.000000	0.001669	0.026858
USF	E	<u>0.025900</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.027600</u>
Total SBC		0.106407	0.000000	0.007034	0.113441
EET	N	0.047822	0.000000	0.003168	0.050990
Balancing Service Charge BS-1	J	0.064322	0.000000	0.004261	0.068583
<b>Total Delivery Charge</b>		0.405278	0.000000	0.026834	<b>0.432112</b>
<b><u>BGSS: (Applicable To Sales Customers Only)</u></b>	A	0.372009	0.000000	0.024646	<b>0.396655</b>

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<u>ELECTRIC GENERATION SERVICE (EGS) - COMMERCIAL/INDUSTRIAL</u>					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b><u>CUSTOMER CHARGE</u></b>		86.280000		5.716050	<b>91.996050</b>
<b><u>D-1 DEMAND (MCF)</u></b>		9.144200		0.605803	<b>9.750003</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
Base Rate - Winter Season (Nov - Mar)		0.168130		0.011139	0.179269
Base Rate - Summer Season (Apr - Oct)		0.138130		0.009151	0.147281
IIP	B	0.006281	0.000000	0.000416	0.006697
SBC:					
RAC	E, G	0.055318	0.000000	0.003665	0.058983
CLEP	E, K	0.025189	0.000000	0.001669	0.026858
USF	E	<u>0.025900</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.027600</u>
Total SBC		0.106407	0.000000	0.007034	0.113441
EET	N	0.047822	0.000000	0.003168	0.050990
Balancing Service Charge BS-1	J	0.064322	0.000000	0.004261	0.068583
<b>Total Delivery Charge - Winter Season</b>		0.392962	0.000000	0.026018	<b>0.418980</b>
<b>Total Delivery Charge - Summer Season</b>		0.362962	0.000000	0.024030	<b>0.386992</b>
<b><u>BGSS: (Applicable To Sales Customers Only)</u></b>	A				<b>RATE SET MONTHLY</b>

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**ELECTRIC GENERATION SERVICE-LV (EGS-LV)**

	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b>FIRM</b>					
<b><u>CUSTOMER CHARGE</u></b>		820.630000		54.366738	<b>874.996738</b>
<b><u>D-1 DEMAND (MCF) (Rate is negotiated. Shown here is the benchmark rate.)</u></b>		27.611897		1.829288	<b>29.441185</b>
<b><u>D-2 DEMAND BGSS (MCF) (Applicable to Sales Customers Only)</u></b>	A	15.546022	0.000000	1.029924	<b>16.575946</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
IIP	B	0.000799	0.000000	0.000053	0.000852
SBC:					
RAC	E, G	0.055318	0.000000	0.003665	0.058983
CLEP	E, K	0.025189	0.000000	0.001669	0.026858
USF	E	<u>0.025900</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.027600</u>
		0.106407	0.000000	0.007034	0.113441
EET	N	0.047822	0.000000	0.003168	0.050990
<b>Total Delivery Charge</b>		0.155028	0.000000	0.010255	<b>0.165283</b>
Balancing Service Charge BS-1	I	0.064322	0.000000	0.004261	0.068583
Balancing Service Charge BS-1 (Opt Out Provision)	I	0.002276	0.000000	0.000151	0.002427
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)	I				RATE SET MONTHLY
<b><u>BGSS: (Applicable To Sales Customers Only)</u></b>	A				<b>RATE SET MONTHLY</b>
<b>LIMITED FIRM</b>					
<b><u>D-2 DEMAND BGSS(MCF) (Applicable to Sales Customers Only)</u></b>	A	7.734825	0.000000	0.512432	<b>8.247257</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
SBC:					
RAC	E, K	0.055318	0.000000	0.003665	0.058983
CLEP	E, G	0.025189	0.000000	0.001669	0.026858
USF	E	<u>0.025900</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.027600</u>
		0.106407	0.000000	0.007034	0.113441
EET	N	0.047822	0.000000	0.003168	0.050990
<b>Total Delivery Charge</b>		0.154229	0.000000	0.010202	<b>0.164431</b>
<b><u>C-3 (Rate is negotiated. Shown here is the benchmark rate.)</u></b>		0.162900		0.010800	<b>0.173700</b>
Balancing Service Charge BS-1	I	0.064322	0.000000	0.004261	0.068583
Balancing Service Charge BS-1 (Opt Out Provision)	I	0.002276	0.000000	0.000151	0.002427
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)	I				RATE SET MONTHLY
<b><u>BGSS: (Applicable To Sales Customers Only)</u></b>	A				<b>RATE SET MONTHLY</b>

SOUTH JERSEY GAS COMPANY  
Schedule of Rate Components  
Appendix A - Effective \_\_\_\_\_

<u>YARD LIGHTING SERVICE (YLS)</u>					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
MONTHLY CHARGE / INSTALL		16.022618		1.061498	17.084116
<u>STREET LIGHTING SERVICE (SLS)</u>					
MONTHLY CHARGE / INSTALL		19.229268		1.273939	20.503207
<u>INTERRUPTIBLE GAS SALES (IGS)</u>					
Commodity					Rate Set Monthly
SBC:					
RAC	E, K	0.055318	0.000000	0.003665	0.058983
USF	E	0.025900	0.000000	0.001700	0.027600
Total SBC:		0.081218	0.000000	0.005365	0.086583
EET	N	0.047822	0.000000	0.003168	0.050990

SOUTH JERSEY GAS COMPANY  
Schedule of Rate Components  
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<u>INTERRUPTIBLE TRANSPORTATION (ITS)</u>					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b><u>CUSTOMER CHARGE</u></b>		<b>500.000000</b>		<b>33.125000</b>	<b>533.125000</b>
<b><u>TRANSPORTATION CHARGE A</u></b>		<b>0.078400</b>		<b>0.005200</b>	<b>0.083600</b>
SBC:					
RAC	E, K	0.055318	0.000000	0.003665	0.058983
CLEP	E, G	0.025189	0.000000	0.001669	0.026858
USF	E	<u>0.025900</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.027600</u>
Total SBC:		0.106407	0.000000	0.007034	0.113441
EET	N	0.047822	0.000000	0.003168	0.050990
<b><u>TRANSPORTATION CHARGE B</u></b>		<b>0.143200</b>		<b>0.009500</b>	<b>0.152700</b>
SBC:					
RAC	E, K	0.055318	0.000000	0.003665	0.058983
CLEP	E, G	0.025189	0.000000	0.001669	0.026858
USF	E	<u>0.025900</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.027600</u>
Total SBC:		0.106407	0.000000	0.007034	0.113441
EET	N	0.047822	0.000000	0.003168	0.050990
<b><u>TRANSPORTATION CHARGE C</u></b>		<b>0.203200</b>		<b>0.013500</b>	<b>0.216700</b>
SBC:					
RAC	E, K	0.055318	0.000000	0.003665	0.058983
CLEP	E, G	0.025189	0.000000	0.001669	0.026858
USF	E	<u>0.025900</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.027600</u>
Total SBC:		0.106407	0.000000	0.007034	0.113441
EET	N	0.047822	0.000000	0.003168	0.050990



SOUTH JERSEY GAS COMPANY  
Schedule of Rate Components  
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**NATURAL GAS VEHICLE (NGV)**

		<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b><u>COMPANY OPERATED FUELING STATIONS</u></b>					
<b><u>DELIVERY CHARGE (per therm):</u></b>					
IIP	B	0.011181	0.000000	0.000741	0.011922
SBC					
RAC	E, K	0.055318	0.000000	0.003665	0.058983
CLEP	E, G	0.025189	0.000000	0.001669	0.026858
USF	E	<u>0.025900</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.027600</u>
Total SBC:		0.106407	0.000000	0.007034	0.113441
EET	N	0.047822	0.000000	0.003168	0.050990
<b>Total Delivery Charge</b>		0.165410	0.000000	0.010943	<b>0.176353</b>
<b><u>DISTRIBUTION CHARGE</u></b>		0.241844	0.000000	0.0160220	<b>0.257866</b>
<b><u>COMPRESSION CHARGE</u></b>		0.656506	0.000000	0.043494	<b>0.700000</b>
Balancing Service Charge BS-1	I	0.064322	0.000000	0.004261	0.068583
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable for Transportation Customers Only)	I	0.002276	0.000000	0.000151	0.002427
Balancing Service Charge BS-1	J	0.064322	0.000000	0.004261	0.068583
<b><u>BGSS: (Applicable To Sales Customers Only)</u></b>	A				<b>RATE SET MONTHLY</b>
<b><u>CUSTOMER OPERATED FUELING STATIONS</u></b>					
<b><u>CUSTOMER CHARGE</u></b>					
0 - 999 CF/hour		37.500000		2.484400	<b>39.984400</b>
1,000 - 4,999 CF/hour		75.000000		4.968800	<b>79.968800</b>
5,000 - 24,999 CF/hour		241.970000		16.030500	<b>258.000500</b>
25,000 or Greater CF/hour		925.000000		61.281250	<b>986.281250</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
IIP	B	0.011181	0.000000	0.000741	0.011922
SBC					
RAC	E, K	0.055318	0.000000	0.003665	0.058983
CLEP	E, G	0.025189	0.000000	0.001669	0.026858
USF	E	<u>0.025900</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.027600</u>
Total SBC:		0.106407	0.000000	0.007034	0.113441
EET	N	0.047822	0.000000	0.003168	0.050990
<b>Total Delivery Charge</b>		0.165410	0.000000	0.010943	<b>0.176353</b>
<b><u>DISTRIBUTION CHARGE</u></b>		0.241844	0.000000	0.016022	<b>0.257866</b>
Balancing Service Charge BS-1	I	0.064322	0.000000	0.004261	0.068583
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable for Transportation Customers Only)	I	0.002276	0.000000	0.000151	0.002427
Balancing Service Charge BS-1	J	0.064322	0.000000	0.004261	0.068583
<b><u>BGSS: (Applicable To Sales Customers Only)</u></b>	A				<b>RATE SET MONTHLY</b>
<b><u>Facilities Charge (Applicable only to Customers that elect the Company construct Compressed Natural Gas ("CNG") fueling Facilities located on Customer's property)</u></b>		0.276150		0.018295	<b>0.294445</b>

SOUTH JERSEY GAS COMPANY  
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**Heat Residential Rate Schedule:**

	<i>RSG FSS</i>	<i>RSG-FTS</i>	<i>Difference</i>
BGSS	0.396655	0.000000	0.396655
Base Rate	0.956608	0.956608	0.000000
IIP	0.034453	0.034453	0.000000
CLEP	0.026858	0.026858	0.000000
RAC	0.058983	0.058983	0.000000
CIP	0.128362	0.128362	0.000000
USF	0.027600	0.027600	0.000000
TIC	0.000776	0.000776	0.000000
EET	0.050990	0.050990	0.000000
BSC "J" BS-1	0.068583	0.068583	0.000000
Price to Compare	1.749868	1.353213	0.396655

**NonHeat Residential Rate Schedule:**

	<i>RSG FSS</i>	<i>RSG-FTS</i>	<i>Difference</i>
BGSS	0.396655	0.000000	0.396655
CIP	0.016743	0.016743	0.000000
Base Rate	0.956608	0.956608	0.000000
IIP	0.034453	0.034453	0.000000
CLEP	0.026858	0.026858	0.000000
RAC	0.058983	0.058983	0.000000
USF	0.027600	0.027600	0.000000
TIC	0.000776	0.000776	0.000000
EET	0.050990	0.050990	0.000000
BSC "J" BS-1	0.068583	0.068583	0.000000
Price to Compare	1.638249	1.241594	0.396655

**GSG**  
(Under 5,000 therms annually)

	<i>GSG FSS</i>	<i>GSG-FTS</i>	<i>Difference</i>
BGSS	0.396655	0.000000	0.396655
CIP	0.076872	0.076872	0.000000
Base Rates	0.771098	0.771098	0.000000
IIP	0.027459	0.027459	0.000000
CLEP	0.026858	0.026858	0.000000
RAC	0.058983	0.058983	0.000000
USF	0.027600	0.027600	0.000000
TIC	0.000776	0.000776	0.000000
EET	0.050990	0.050990	0.000000
BSC "J" BS-1	0.068583	0.068583	0.000000
Price to Compare	1.505874	1.109219	0.396655

**GSG**  
(5,000 therms annually or greater)

	<i>GSG FSS</i>	<i>GSG-FTS</i>	<i>Difference</i>
BGSS	0.612931	0.000000	0.612931
CIP	0.076872	0.076872	0.000000
Base Rates	0.771098	0.771098	0.000000
IIP	0.027459	0.027459	0.000000
CLEP	0.026858	0.026858	0.000000
RAC	0.058983	0.058983	0.000000
USF	0.027600	0.027600	0.000000
TIC	0.000776	0.000776	0.000000
EET	0.050990	0.050990	0.000000
BSC "J" BS-1	0.068583	0.068583	0.000000
Price to Compare	1.722150	1.109219	0.612931

**GSG-LV**

	<i>Prior to 7/15/97</i>		
	<i>GSG-LV FSS</i>	<i>GSG-LV-FTS</i>	<i>Difference</i>
BGSS	0.612931	0.000000	0.612931
CIP	0.048269	0.048269	0.000000
Base Rates	0.382900	0.382900	0.000000
IIP	0.015479	0.015479	0.000000
CLEP	0.026858	0.026858	0.000000
RAC	0.058983	0.058983	0.000000
USF	0.027600	0.027600	0.000000
TIC	0.000776	0.000776	0.000000
EET	0.050990	0.050990	0.000000
BSC "J" BS-1	0.068583	0.068583	0.000000
Price to Compare	1.293369	0.680438	0.612931

**SOUTH JERSEY GAS COMPANY****B.P.U.N.J. No. 14 - GAS****Ninth Revised Sheet No. 6  
Superseding Eighth Revised Sheet No. 6****RESIDENTIAL SERVICE (RSG)****APPLICABLE TO USE OF SERVICE FOR:**

All residential purposes. Customer may elect Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service RSG, a customer must hold clear and marketable title to gas that is made available for delivery to the customer's residence on the Company's system.

**CHARACTER OF SERVICE** Firm Sales Service and Firm Transportation Service.**MONTHLY RATE:** <sup>(1)</sup>

**Customer Charge:** \$10.502563 per month

**Delivery Charge:**

(a) Residential Non-Heating Customers  
Firm Sales Service and Firm Transportation Service \$1.~~230059~~241594 per therm

(b) Residential Heating Customers  
Firm Sales Service and Firm Transportation Service \$1.~~341678~~353213 per therm

**Basic Gas Supply Service ("BGSS") Charge:**

All consumption for customers who elect Firm Sales Service. See Rider "A" of this Tariff.

**APPLICABLE RIDERS:**

Basic Gas Supply Service Clause:	BGSS charges are depicted in Rider "A" of this Tariff.
Infrastructure Investment Program	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "B" of this Tariff.
Transportation Initiation Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "C" of this Tariff.
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.
Temperature Adjustment Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "F" of this Tariff.

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates and Price to Compare

**Issued** \_\_\_\_\_  
**by South Jersey Gas Company,**  
**B. Schomber, President**

**Effective with service rendered**  
**on and after** \_\_\_\_\_

**Filed pursuant to Order in Docket No. \_\_\_\_\_ of the Board of**  
**Public Utilities, State of New Jersey, dated** \_\_\_\_\_

**SOUTH JERSEY GAS COMPANY****Ninth Revised Sheet No. 10****B.P.U.N.J. No. 14 - GAS****Superseding Eighth Revised Sheet No. 10****GENERAL SERVICE (GSG)****APPLICABLE TO USE OF SERVICE FOR:**

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule. A customer qualifying for service under Rate Schedule GSG may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

**CHARACTER OF SERVICE:**

Firm Sales Service or Firm Transportation Service.

**MONTHLY RATE: <sup>(1)</sup>****Customer Charge:**

\$40.496175 per month

**Delivery Charges:**

Firm Sales Service and Firm Transportation Service

\$1.~~400026~~109219 per therm

**Basic Gas Supply Service ("BGSS") Charge:**

All consumption for customers who elect  
Firm Sales Service

See Rider "A" of this Tariff.

**LINE LOSS:**

Line Loss shall be 1.43% as provided in Special Provision (o).

**APPLICABLE RIDERS:**

Basic Gas Supply Service Clause:	BGSS charges are depicted in Rider "A" of this Tariff.
Infrastructure Investment Program	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "B" of this Tariff.
Transportation Initiation Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "C" of this Tariff.
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.
Temperature Adjustment Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "F" of this Tariff.

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates and Price to Compare.

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**SOUTH JERSEY GAS COMPANY****B.P.U.N.J. No. 14 - GAS****Ninth Revised Sheet No. 14  
Superseding Eighth Revised Sheet No. 14****GENERAL SERVICE – LARGE VOLUME (GSG-LV)****APPLICABLE TO USE OF SERVICE FOR:**

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule (other than Rate Schedule GSG), and who has an annualized usage of 100,000 therms or more,. A customer qualifying for service under Rate Schedule GSG-LV may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG-LV, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

**CHARACTER OF SERVICE:**

Firm Sales Service or Firm Transportation Service.

**MONTHLY RATE: <sup>(1)</sup>****Customer Charge:**

\$264.003500 per month

**Delivery Charges:**

Firm Sales Service and Firm Transportation Service<sup>(2)</sup>

Demand Charge:

D-1FT: \$14.199998 per Mcf of Contract Demand

Volumetric Charge:

\$~~.675256~~ .680438 per therm

**Basic Gas Supply Service ("BGSS") Charge:**

All consumption for customers who elect  
Firm Sales Service

See Rider "A" of this Tariff.

**LINE LOSS:**

Line Loss shall be 1.43% as provided in Special Provision (o).

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates and Price to Compare.

<sup>(2)</sup> See Special Provision (p) of this Rate Schedule GSG-LV, regarding appropriate balancing charges.

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Public Utilities, State of New Jersey, dated \_\_\_\_\_

**SOUTH JERSEY GAS COMPANY****B.P.U.N.J. No. 14 - GAS****Seventh Revised Sheet No. 18  
Superseding Sixth Revised Sheet No. 18****COMPREHENSIVE TRANSPORTATION SERVICE (CTS)****APPLICABLE TO USE OF SERVICE FOR:**

All customers having a Firm Contract Demand, and an average annual daily Firm usage of 100 Mcf per day or more. To be eligible for service under this Rate Schedule CTS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system. Provided, however, that any customer receiving service under this Rate Schedule CTS prior to August 29, 2003 shall continue to be eligible to receive service under this Rate Schedule CTS, notwithstanding the foregoing, if said customers continues to have a Firm Contract Demand of 100 Mcf per day or more. Further provided, however, that if a customer ceases to receive service under this Rate Schedule CTS, and seeks to return to service under this Rate Schedule CTS, said customer must meet all requirements for eligibility as though applying for service in the first instance.

**CHARACTER OF SERVICE:**

Firm Transportation Service and Limited Firm Transportation Service

**MONTHLY RATE: <sup>(1)</sup>****Firm:****Customer Charge:** \$874.996738 per month**Delivery Charges:****Demand Charge:** D-1FT: \$37.000048 per Mcf of Contract Demand**Volumetric Charges:**

All consumption for customers who elected to  
transfer from Sales Service to Firm Transportation Service  
per therm

\$.~~267975~~ 271181**Limited Firm:****Customer Charge:** \$533.125000per month**Delivery Charges:****Volumetric Charges:**

All consumption for customers who elected to  
transfer from Sales Service to Firm Transportation Service

\$.226731 per therm

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates.

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by South Jersey Gas Company,  
B. Schomber, President

Effective with service rendered  
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Filed pursuant to Order in Docket No. \_\_\_\_\_ of the Board of  
Public Utilities, State of New Jersey, dated \_\_\_\_\_

**SOUTH JERSEY GAS COMPANY****B.P.U.N.J. No. 14 - GAS****Eighth Revised Sheet No. 25  
Superseding Seventh Revised Sheet No. 25****LARGE VOLUME SERVICE (LVS)****APPLICABLE TO USE OF SERVICE FOR:**

Firm Sales Service and Firm Transportation Service pursuant to this Rate Schedule LVS, shall be available to all Industrial Customers with a Contract Demand and a minimum annualized average use of 200 Mcf per day. To be eligible for Firm Transportation Service under this Rate Schedule LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

**CHARACTER OF SERVICE:**

Firm Sales Service, Limited Firm Sales Service, Firm Transportation Service, and Limited Firm Transportation Service.

**MONTHLY RATE: <sup>(1)</sup>****Firm:****Customer Charge:**

\$1,225.003963 per month

**Delivery Charge:****Firm Sales Service and Firm Transportation Service**

Demand Charge:

D-1FT: \$22.000043 per Mcf of Contract Demand

Volumetric Charge:

\$~~.233003~~-234674 per therm

**Basic Gas Supply Service ("BGSS") Charge:**

Demand Charge:

D-2: \$16.494513 per Mcf of Contract Demand.

Volumetric Charge:

See Rider "A" of this Tariff.

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates.

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**SOUTH JERSEY GAS COMPANY****B.P.U.N.J. No. 14 - GAS****Seventh Revised Sheet No. 26  
Superseding Sixth Revised Sheet No. 26****LARGE VOLUME SERVICE (LVS)  
(Continued)****Limited Firm:****Customer Charge:**

\$533.125000 per month

**Delivery Charge:****Firm Sales Service and Firm Transportation**

Volumetric Charge:

\$.~~326181~~327852 per therm**Basic Gas Supply Service ("BGSS") Charge:**

Applicable to customers who elect Firm Sales Service

Volumetric Charge:

See Rider "A" of this Tariff.

**PRICE TO COMPARE:**

The Company will provide the Price to Compare for an LVS customer, at said customer's request.

**LINE LOSS:**

Line Loss shall be 1.43% as provided in Special Provision (h).

**MINIMUM BILL:**

Sum of monthly Customer Charge and monthly Demand Charges, irrespective of use.

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by South Jersey Gas Company,  
B. Schomber, President****Effective with service rendered  
on and after \_\_\_\_\_****Filed pursuant to Order in Docket No. \_\_\_\_\_ of the Board of  
Public Utilities, State of New Jersey, dated \_\_\_\_\_**



**SOUTH JERSEY GAS COMPANY****B.P.U.N.J. No. 14 - GAS****Ninth Revised Sheet No. 38  
Superseding Eighth Revised Sheet No. 38****ELECTRIC GENERATION SERVICE (EGS)****APPLICABLE TO USE OF SERVICE FOR:**

Residential, commercial and industrial uses for electric generation facilities (excluding back-up generator equipment); all Prime Movers; and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS, a customer must have a Firm Daily Contract Demand of less than 200 Mcf per day; provided, however, that a residential EGS customer will have no Firm Daily Contract Demand. To be eligible for Firm Transportation Service under this Rate Schedule EGS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

**CHARACTER OF SERVICE:**

Firm Sales Service and Firm Transportation Service

**MONTHLY RATE:** <sup>(1)(2)</sup>**Residential Customer Charge:**

\$10.502563 per month

**Residential Delivery Charge****Residential Volumetric Charge:**

\$~~.429870~~ .432112 per therm

**Commercial and Industrial Customer Charge:**

\$91.996050 per month

**Commercial and Industrial Delivery Charge:****Commercial and Industrial Demand Charge:**

D-1 Charge:

\$9.750003 per Mcf of contract

**Volumetric Charges:**

Winter Season (effective during billing months of November through March):

All Consumption for Firm Sales Service and Firm Transportation Service

\$~~.416738~~ .418980 per therm

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates.

<sup>(2)</sup> See Special Provision (k) of this Rate Schedule EGS, regarding appropriate balancing charges.

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**SOUTH JERSEY GAS COMPANY****B.P.U.N.J. No. 14 - GAS****Ninth Revised Sheet No. 39  
Superseding Eighth Revised Sheet No. 39****ELECTRIC GENERATION SERVICE (EGS)**  
(Continued)

Summer Season (effective during billing months of April through October):

All Consumption for Firm Sales Service and Firm Transportation Service

| ~~\$ .384750~~ 386992 per therm**Basic Gas Supply Service ("BGSS") Charge:**

Applicable to customers who elect Firm Sales Service

See Rider "A" of this Tariff.

**LINE LOSS:**

Line Loss shall be 1.43% as provided in Special Provision (p).

**APPLICABLE RIDERS:**

Basic Gas Supply Service Clause:	BGSS charges are depicted in Rider "A" of this Tariff.
Infrastructure Investment Program	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "B" of this Tariff.
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.
Balancing Service Clause	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "J" of this Tariff. However, also see Special Provision (k) regarding Rider "I".
Energy Efficiency Tracker:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "N" of this Tariff.

**TERMS OF PAYMENT:**

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date; provided however, the Company shall take into account any postal service delays of which the Company is advised. If the fifteenth (15th) day falls on a non-business day, the due date shall be extended to the next business day. Should the customer fail to make payment as specified, the Company may, beginning on the twenty-sixth (26th) day, assess simple interest at a rate equal to the prime rate as published in the Money Rates column in The Wall Street Journal. A late payment charge shall not be assessed on a residential customer, or on State, county or municipal government entities.

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Issued \_\_\_\_\_  
by South Jersey Gas Company,  
B. Schomber, President

Effective with service rendered  
on and after \_\_\_\_\_

Filed pursuant to Order in Docket No. \_\_\_\_\_ of the Board of  
Public Utilities, State of New Jersey, dated \_\_\_\_\_

**SOUTH JERSEY GAS COMPANY****B.P.U.N.J. No. 14 - GAS****Ninth Revised Sheet No. 43  
Superseding Eighth Revised Sheet No. 43****ELECTRIC GENERATION SERVICE – LARGE VOLUME (EGS-LV)****APPLICABLE TO USE OF SERVICE FOR:**

All commercial and industrial electric generation facilities; all Prime Movers and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS-LV, a customer must have a Firm Daily Contract Demand of 200 Mcf per day or more. To be eligible for Firm Transportation Service under this Rate Schedule EGS-LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

**CHARACTER OF SERVICE:**

Firm Sales Service, Firm Transportation Service, Limited Firm Sales Service and Limited Firm Transportation Service.

**MONTHLY RATE: <sup>(1)</sup>****Customer Charge:**

\$874.996738 per month

**FIRM:****Demand Charges: <sup>(2)</sup>**

D-1 \$29.441185 per Mcf of Firm Daily Contract Demand.

D-2 \$16.575946 per Mcf of Firm Daily Contract Demand or \$0 for Firm Transportation customers.

**Volumetric Charge:**

C-1: ~~\$46.4998~~ \$165.283 per therm of consumption

C-2: As depicted in the Monthly BGSS Subrider of Rider "A" of this Tariff, OR  
Customer Owned Gas Clause, Rider "D"

**Minimum Bill:** Monthly D-1 and D-2 charges, irrespective of use.

**LIMITED FIRM:****Demand Charge:**

D-2 \$8.247257 per Mcf of Limited Firm Daily Contract Demand or \$0 for Limited Firm Transportation customers

**Volumetric Charge: <sup>(2)</sup>**

C-1: \$.164431 per therm of consumption

C-2: As depicted in the Monthly BGSS Subrider of Rider "A" of this Tariff, OR  
Customer Owned Gas Clause, Rider "D"

C-3 \$.173700 per therm for all consumption within Limited Firm Contract Demand level.<sup>1</sup>

**Minimum Bill:** Monthly D-2 charge, irrespective of use.

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates.

<sup>(2)</sup> Please refer to Special Provision (j).

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**SOUTH JERSEY GAS COMPANY****Third Revised Sheet No. 49****B.P.U.N.J. No. 14 - GAS****Superseding Second Revised Sheet No. 49****YARD LIGHTING SERVICE (YLS)****APPLICABLE TO USE OF SERVICE FOR:**

Gas yard lighting where service is supplied through an installation furnished by the customer and approved by the Company. Each installation shall contain 1 upright mantle or 2 inverted mantles.

This rate is available only to an existing customer receiving service under this Rate Schedule, YLS, and not having other metered Service at the customer's present location as of the effective date of this Tariff.

**CHARACTER OF SERVICE:**

Firm Sales Service.

**MONTHLY RATE:**

The monthly charge shall be \$~~16.964107~~17.084116 per month for each installation.

**TERMS OF PAYMENT:**

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date.

**TERM:**

Customer may discontinue service upon adequate written notice to the Company.

**TERMS AND CONDITIONS:**

The General Terms and Conditions of this Tariff are incorporated into this rate schedule and this rate schedule shall be interpreted in accordance therewith.

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B. Schomber, President

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**SOUTH JERSEY GAS COMPANY****B.P.U.N.J. No. 14 - GAS****Third Revised Sheet No. 50  
Superseding Second Revised Sheet No. 50****STREET LIGHTING SERVICE (SLS)****APPLICABLE TO USE OF SERVICE FOR:**

Gas Street lighting where service is supplied through an installation approved by the Company. Each installation shall contain three (3) inverted mantles.

This rate is available only to an existing customer receiving service under this Rate Schedule, SLS, and not having other metered service at the customer's present location as of the effective date of this Tariff.

**CHARACTER OF SERVICE:**

Firm Sales Service.

**MONTHLY RATE:**

The Monthly Rate shall be \$20.~~373839~~503207 per month for each installation.

**TERMS OF PAYMENT:**

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date.

**TERM:**

Customer may discontinue service upon adequate written notice to the Company.

**TERMS AND CONDITIONS:**

The General Terms and Conditions of this Tariff are incorporated into this rate schedule and this rate schedule shall be interpreted in accordance therewith.

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B. Schomber, President

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**SOUTH JERSEY GAS COMPANY****B.P.U.N.J. No. 14 - GAS****Seventh Revised Sheet No. 60  
Superseding Sixth Revised Sheet No. 60****NATURAL GAS VEHICLE (NGV)****APPLICABLE TO:**

This service will be available to Commercial and Industrial customers who will utilize natural gas, for the purpose of providing vehicle fuel at Company-operated fueling stations or at separately metered customer-operated fueling stations.

**CHARACTER OF SERVICE:**

Firm Sales Service or Firm Transportation Service

**COMPRESSED NATURAL GAS VEHICLE SERVICE AT COMPANY OPERATED FUELING STATIONS**

This part of the service is available for refueling vehicles with compressed natural gas to customers who refuel at Company operated fueling stations. All service at Company operated fueling stations shall be Firm Sales Service. Provided, however, that in the Company's sole discretion, it may allow for Firm Transportation service for a Customer-specific dedicated dispenser or time fill system (separately metered) at a Company operated fueling station.

**Rate for Monthly Consumption****Volumetric Charge**

C-1: \$0.~~472362~~ 176353 per therm (\$0.~~215453~~ 220441 GGE\*)

Distribution Charge: \$0.257866 per therm (\$0.322333 GGE\*)

Compression Charge: \$0.700000 per therm (\$0.875000 GGE\*)

**Commodity Charges**

All consumption for customers who elected Firm Sales Service

**Basic Gas Supply Service ("BGSS") Charge:**

See Rider "A" of this Tariff.

BGSS rate \* GGE Factor 1.25 = GGE

GGE indicates Gasoline Gallon Equivalent. The gasoline gallon equivalent shall be determined in accordance with local standards. The point of sale price to the Customer shall be displayed in gasoline gallon equivalents at public access dispensers at Company operated fueling stations, and shall be calculated as C-1 + Distribution Charge + Compression Charge + New Jersey Motor Vehicle Fuel Tax + Federal Excise Tax + BGSS.

Commodity charges do not include State of New Jersey Motor vehicle fuel tax and Federal Excise Tax. As of January 1, 2020 these taxes were \$0.105 and \$0.1830 per gallon, respectively and shall be charged at the prevailing rate when applicable. The Company is under no obligation to determine if a customer is exempt from taxation.

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Public Utilities, State of New Jersey, dated \_\_\_\_\_

**SOUTH JERSEY GAS COMPANY**

Seventh Revised Sheet No. 61

**B.P.U.N.J. No. 14 - GAS****Superseding Sixth Revised Sheet No. 61****NATURAL GAS VEHICLE (NGV)****(Continued)****NATURAL GAS VEHICLE SERVICE AT CUSTOMER OPERATED FUELING STATIONS**

This part of the service is available for the sale of separately metered uncompressed gas for the use of the customer solely as a vehicle fuel as follows:

The customer agrees to obtain and maintain, at its expense, all necessary certificates, licenses and regulatory approvals and pay all taxes levied on the gas compressed for refueling the customer's vehicles;

If the customer provides natural gas for resale as a motor fuel, the customer will be responsible for collecting and paying all applicable taxes on the gas compressed for resale and on the sale thereof and for the metering of such sale in accordance with local standards and regulations; and

The customer must execute a Standard Gas Service Agreement (NGV) for not less than 12 months and must produce evidence of Land Rights.

**Rate for Monthly Consumption****Monthly Customer Charge**

The monthly customer charge shall be determined in accordance with the maximum delivery capability requested by the customer.

0-999 Cf/hour	\$39.984400
1,000-4,999 Cf/hour	\$79.968800
5,000-24,999 Cf/hour	\$258.000500
25,000 and greater Cf/hour	\$986.281250

**Volumetric Charges**

C-1: \$0.~~172362~~-176353 per therm (\$0.~~215453~~-220441 GGE)

Distribution Charge: \$0.257866 per therm (\$0.322333 GGE)

**Basic Gas Supply Service ("BGSS") Charge:**

All consumption for customers who elect Firm Sales Service See Rider "A" of this Tariff.

**Facilities Charge**

All consumption for Customers that elect to have the Company construct Compressed Natural Gas ("CNG") fueling facilities located on Customer's property:

C-2: \$0.294445 (\$0.368056 GGE)

The customer shall pay all related motor vehicle taxes directly to the taxing entity. Such taxes shall be incremental to charges paid to the Company for the cost of receiving service under this rate schedule.

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**SOUTH JERSEY GAS COMPANY****B.P.U.N.J. No. 14 – GAS****Seventh Revised Sheet No. 62  
Superseding Sixth Revised Sheet No. 62****NATURAL GAS VEHICLE (NGV)  
(Continued)****DELIVERY SERVICE FOR NATURAL GAS VEHICLES**

This part of service is available for delivery of customer owned natural gas for use in compression and dispensing equipment at the Customer's premises, as follows:

The customer must purchase under a contract with an initial term of not less than one year an adequate supply of natural gas of a quality acceptable to the Company, and must make arrangements by which such volumes of natural gas can be delivered into the Company's distribution system at the Customer's expense.

By taking service under this part, the Customer warrants that it has good and legal title to all gas supplied to the Company, and agrees to indemnify, defend and hold the Company harmless from any loss, claims or damages in regard to such title.

**Rate for Delivery Service****Monthly Customer Charge**

The monthly customer charge shall be determined in accordance with the maximum delivery capability requested by the customer.

0-999 Cf/hour	\$39.984400
1,000-4,999 Cf/hour	\$79.968800
5,000-24,999 Cf/hour	\$258.000500
25,000 and greater Cf/hour	\$986.281250

**Volumetric Charge**

C-1: \$0.~~172362~~-176353 per therm (\$0.~~245453~~-220441 GGE)

Distribution Charge: \$0.257866 per therm (\$0.322333 GGE)

**Facilities Charge**

All consumption for Customers that elect to have the Company construct CNG fueling facilities located on Customer's property:

C-2: \$0.294445 per therm (\$0.368056 GGE)

Sales taxes are not included in the above basic charges. The Company is under no obligation to determine if a customer is exempt from taxation. Customers seeking tax exemption must file verification with the Company.

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**SOUTH JERSEY GAS COMPANY****Third Revised Sheet No. 70****B.P.U.N.J. No. 14 - GAS****Superseding Second Revised Sheet No. 70**

**RIDER "B"**  
**INFRASTRUCTURE INVESTMENT PROGRAM ("IIP")**

Applicable to all customers in classes RSG, GSG, GSG-LV, CTS, LVS, EGS, EGS-LV, NGV, YLS, SLS and Firm Special Contract customers receiving service through the Company's distribution system. Allocations to each rate class will be based upon their level of distribution revenues from the rate design in the Company's most recently approved base rate case. The IIP rate shall be collected on a per therm basis and shall remain in effect until changed by order of the NJBPU.

**Incremental Rate Charges per Service Class:**

		Per Therm
RSG	Residential	\$0. <u>022918034453</u>
GSG	General Service	\$0. <u>018266027459</u>
GSG-LV	General Service - Large Volume	\$0. <u>010297015479</u>
	Comprehensive Firm Transportation	
CTS	Service	\$0. <u>006370009576</u>
LVS	Large Volume Service	\$0. <u>003319004990</u>
EGS	Electric Generation Service	\$0. <u>004455006697</u>
	Electric Generation Service - Large	
EGS-LV	Volume	\$0. <u>000567000852</u>
NGV	Natural Gas Vehicle Service	\$0. <u>007931011922</u>
YLS	Yard Lighting Service – per installation	\$0. <u>238448358457</u>
	Street Lighting Service – per	
SLS	installation	\$0. <u>257041386409</u>
Firm Special Contracts		\$0.000000

The charges applicable under this Rider include provision for the New Jersey Sales and Use Tax, and when billed to customers exempt from this tax shall be reduced by the amount of such tax included therein.

The IIP is a (5)-year program to modernize and enhance the reliability and safety of the Company's gas distribution system by replacing its vintage, at-risk facilities which include aging coated steel and vintage plastic mains and related services, as well as the installation of excess flow valves on new service lines. The costs recovered through the IIP Rider rate are based upon the Company's after-tax weighted average cost of capital, depreciation expense, deferred income tax credits and other adjustments as determined by the Board, grossed up by the Company's revenue expansion factor and applicable taxes.

Cost recovery under the IIP is contingent on an earnings test. If the product of the earnings test calculation exceeds the Company's most recently approved ROE by fifty (50) basis points or more, cost recovery under the IIP shall not be allowed. Any disallowance resulting from the earnings test will not be charged to customers in a subsequent IIP filing period, but the Company may seek such recovery in a subsequent base rate case.

**Issued \_\_\_\_\_**  
**by South Jersey Gas Company,**  
**B. Schomber, President**

**Effective with service rendered**  
**on and after \_\_\_\_\_**

**Filed pursuant to Order in Docket No. \_\_\_\_\_ of the Board of**  
**Public Utilities, State of New Jersey, dated \_\_\_\_\_**

## SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

Third Revised Sheet No. 104  
Superseding Second Revised Sheet No. 104RIDER "M"  
CONSERVATION INCENTIVE PROGRAM (CIP)  
(Continued)

rounded to the nearest whole number. Similarly, the Incremental Large Customer Count Adjustment for the GSG-LV customer class for the applicable month shall equal the aggregate connected load for all new active customers that exceed the 50,000 CFH threshold divided by 25,000 CFH, rounded to the nearest whole number.

- (ix) **Margin Revenue Factor** – the Margin Revenue Factor ("MRF") shall be the base rate plus the IIP Rate, as reflected in Appendix A to this Tariff, applicable to the Customer Class Groups to which the CIP applies, net of any applicable Riders, excluding taxes. The MRFs by Customer Class Group are as follows:

Group I (RSG non-heating):	\$0. <del>918664</del> - <del>929482</del> per therm
Group II (RSG heating):	\$0. <del>918664</del> - <del>929482</del> per therm
Group III (GSG):	\$0. <del>740318</del> - <del>748940</del> per therm
Group IV (GSG-LV):	\$0. <del>368766</del> - <del>373626</del> per therm

- (i) The annual filing for the adjustment to the CIP rate shall be concurrent with the annual filing for BGSS. The CIP factor shall be credited/collected on a per therm basis within the Delivery Charge for all service classifications stated above. The level of BGSS savings referenced in Special Provision (d) to this Rider "M" shall be identified in the annual CIP filing, and serve as an offset to the non-weather related portion of the CIP charge provided in Special Provision (g) to this Rider "M". The Periodic and Monthly BGSS rates identified in Rider "A" to this tariff shall include the BGSS savings, as applicable.

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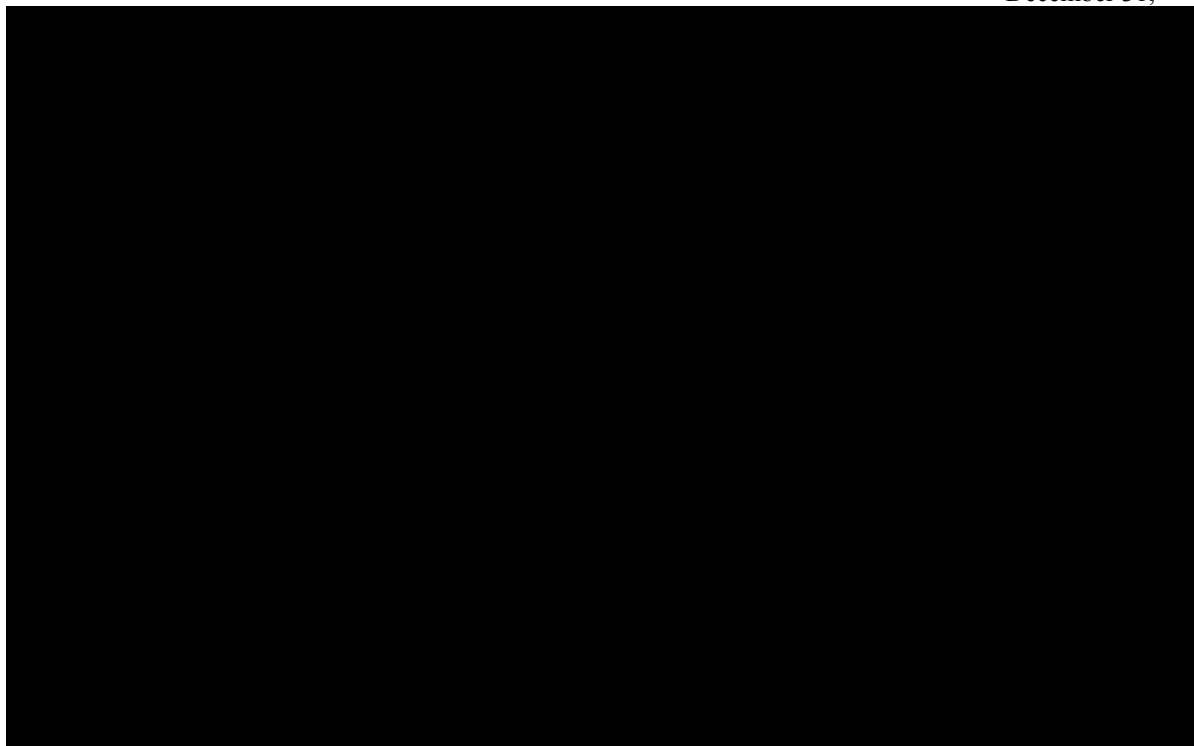
Filed pursuant to Order in Docket No. \_\_\_\_\_ of the Board of  
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Schedule JGF-11  
9+3

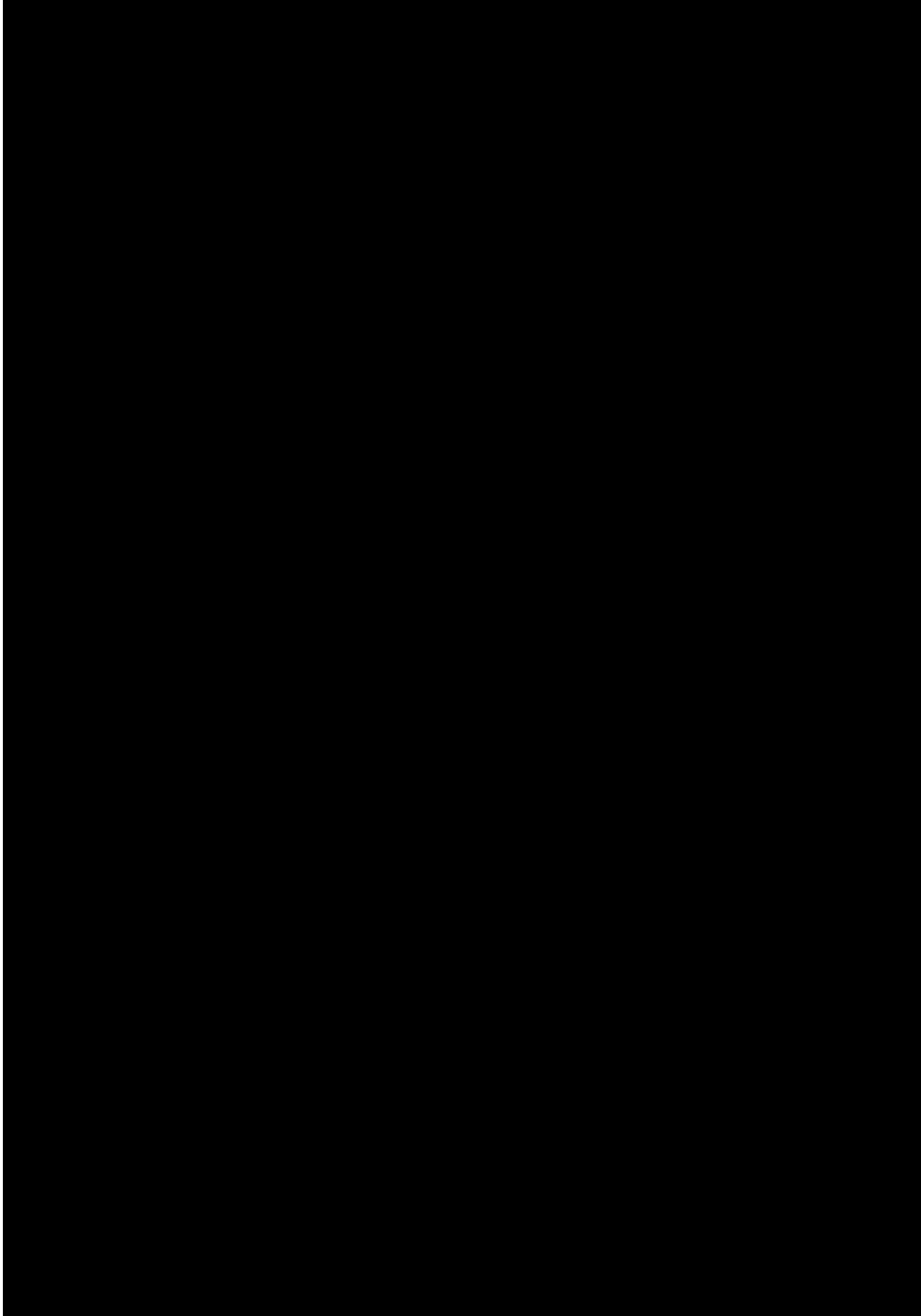
**SOUTH JERSEY GAS COMPANY**  
**STATEMENTS OF INCOME**  
(In Thousands)

Year Ended  
December 31,



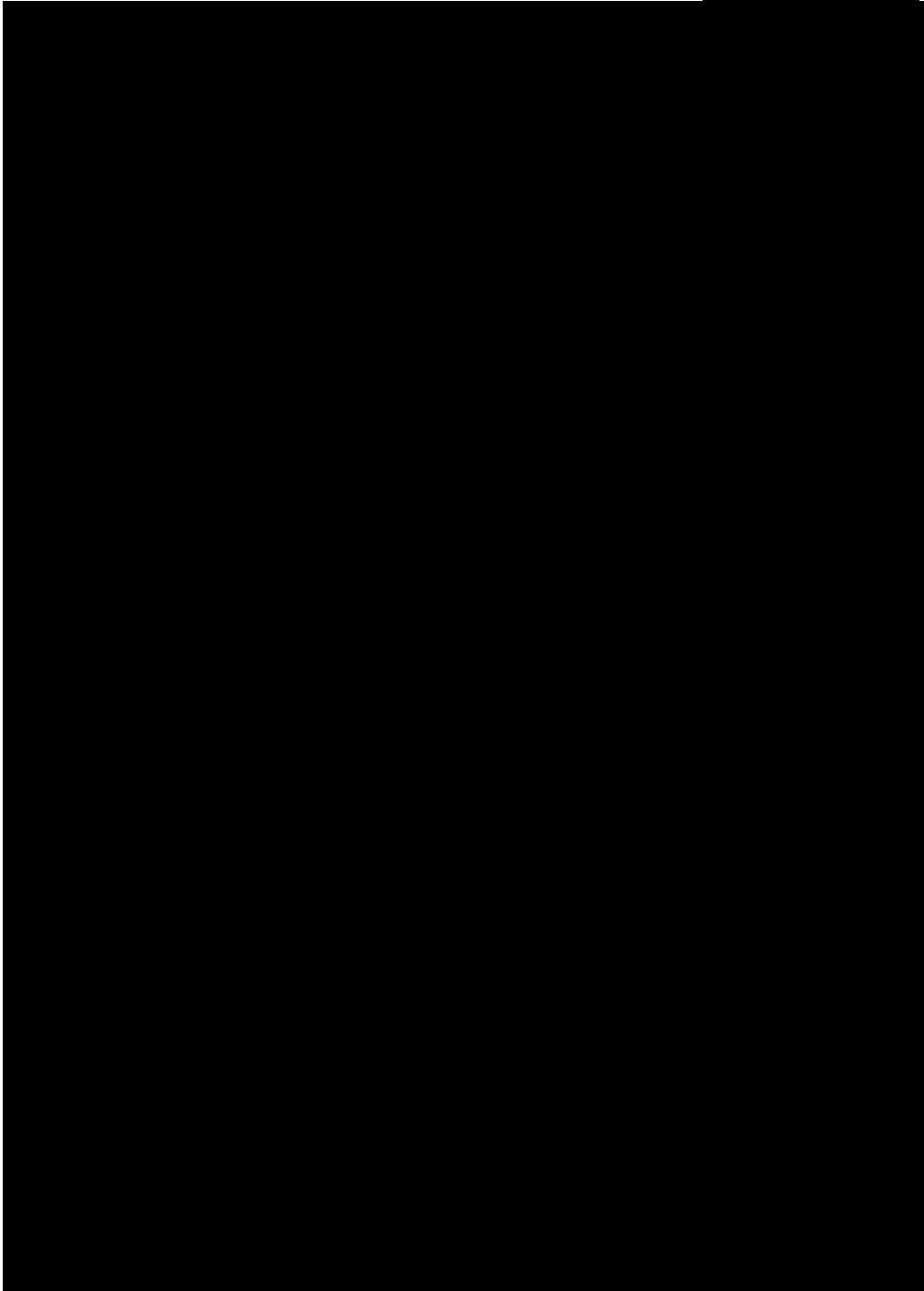
**South Jersey Gas Company  
Balance Sheet**

**As of December 31,  
2024**



**South Jersey Gas Company  
Balance Sheet**

**As of December 31,  
2024**



**BEFORE THE  
NEW JERSEY BOARD OF PUBLIC UTILITIES**

**DIRECT TESTIMONY**

**OF**

**BRIAN J. RITZ**

**Senior Director of Field & Construction Operations**

**On Behalf Of  
South Jersey Gas Company**

**April 30, 2025**

1    **I.    INTRODUCTION**

2    **Q.    PLEASE STATE YOUR NAME, AFFILIATION AND BUSINESS ADDRESS.**

3    **A.**    My name is Brian J. Ritz, and I am the Senior Director of Field and Construction  
4           Operations for South Jersey Gas Company (“SJG” or the “Company”). My business  
5           address is One South Jersey Place, Atlantic City, New Jersey 08401

6    **Q.    PLEASE DESCRIBE YOUR PROFESSIONAL RESPONSIBILITIES.**

7    **A.**    As Senior Director of Field and Construction Operations for the Company, I oversee  
8           SJG’s project management for the installation of distribution infrastructure by the  
9           Company’s construction contractors, as well as the distribution design and permitting  
10          of infrastructure projects. I further have oversight of the employees engaged in the  
11          maintenance and emergency repair of SJG’s distribution infrastructure. I also have  
12          responsibility for managing the capital and operating budgets for the installation and  
13          maintenance of distribution infrastructure and I support and provide guidance for the  
14          Company’s management team in scheduling, budgeting, forecasting, and executing  
15          construction projects.

16   **Q.    WHAT    ARE    YOUR    PROFESSIONAL    AND    EDUCATIONAL**  
17   **QUALIFICATIONS?**

18   **A.**    I am a 2001 graduate of Rutgers, the State University of New Jersey, with a Bachelor  
19          of Science Degree in Civil Engineering. I began my career in July 2001 with Adams,  
20          Rehmann & Heggan Associates Inc., a consulting engineering firm, as an Engineering  
21          Project Manager. In December 2007, I began working as a Project Manager with  
22          Marandino Concrete Company, primarily involved in heavy highway construction. I  
23          joined the Company in June 2009 as a Construction Supervisor. I became Manager of

1 Operations in 2010 and Manager, New Business & Compliance Design in 2017. In  
2 July 2018, I was promoted to General Manager, Contract Construction and in April  
3 2019 was promoted to Director, Construction Operations. I was awarded my current  
4 role of Senior Director of Field & Construction Operations in March 2022.

5 **Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY?**

6 **A.** My testimony provides the status of both the actual in-service investments that were  
7 made from July 1, 2024 through March 31, 2025 and those which are projected to be  
8 made from April 1, 2025 through June 30, 2025 as part of the Company's Infrastructure  
9 Investment Program ("IIP") approved by the New Jersey Board of Public Utilities  
10 ("BPU" or "Board") by order dated June 8, 2022 in Docket No. GR201107267 ("IIP  
11 Order") ("9+3 Filing"). In accordance with the IIP Order, the Company will provide a  
12 12+0 Update by July 15, 2025 that contains actual in-service investments through June  
13 30, 2025. My testimony also provides certain information responsive to the Minimum  
14 Filing Requirements ("MFRs") required to be provided in this filing by the IIP Order.

15 **Q. DOES YOUR TESTIMONY INCLUDE ANY ILLUSTRATIVE SCHEDULES?**

16 **A.** Yes. My testimony includes the following schedules that were prepared by me or under  
17 my direction and supervision:

18 Schedule BJR-1: SJG's actual Baseline Capital Spending for the recovery  
19 period (MFR-3);

20 Schedule BJR-2: SJG's overall approved IIP capital budget, including  
21 Construction Work In Progress ("CWIP") and In-  
22 Service amounts, broken down by major categories,  
23 including both budgeted and actual amounts (MFR-4);



Schedule BJR-3: IIP Project information, including the original project budget, CWIP expenditures incurred to date, status of construction work completed to date, and estimated or actual construction completion date. (MFR-5, parts a-d).

Schedule BJR-4 Following the IIP Years ending June 30, 2025 and June 30, 2027, the Company will report gas leak density (collected through ALD+ surveys and other surveys) by census tracts and census blocks. The Company will analyze whether overburdened communities in its service territory are subject to greater leak density than surrounding communities and develop a plan and program to address any disproportionate circumstances. The Company will submit any such plans to the Parties for comment. Any disputes as to the Company's plans will be submitted to the Board for resolution.

## **II. OVERVIEW OF IIP**

### **Q. PLEASE PROVIDE AN OVERVIEW OF THE COMPANY'S IIP.**

**A.** Under the IIP, the Company is authorized to invest up to \$200 million ("IIP Capital Investment Cap") in the Company's gas distribution system over the five (5) year period, July 1, 2022 through June 30, 2027, to replace up to 250 miles of pre-code coated steel and pre-1971 vintage Aldyl-A mains and services as well as the installation of excess flow valves ("EFVs") on new service lines ("IIP Projects"). This filing reflects investments associated with in-service IIP Projects during year 3 of the IIP, which is the period July 1, 2024 through June 30, 2025 ("Program Year 3"). Actual

1 values are included for the period July 1, 2024 through March 31, 2025 and forecasted  
2 values for April 1, 2025, through June 30, 2025

3 **Q. WHAT IS THE DERIVATION OF THE IIP CAPITAL INVESTMENT CAP?**

4 **A.** The IIP Capital Investment Cap is derived by applying a cost per mile cap of \$0.8  
5 million per mile to the IIP mileage cap of 250 miles over the five (5) year term of the  
6 IIP. The IIP Capital Investment Cap excludes Allowance for Funds Used During  
7 Construction (“AFUDC”) and the costs of the independent monitor and the methane  
8 leak study, discussed further below.

9 **III. STATUS OF IIP PROJECTS**

10 **Q. PLEASE DESCRIBE THE PROGRAM YEAR 3 IIP PROJECTS THAT SOUTH**  
11 **JERSEY GAS COMPANY ANTICIPATES WILL BE PLACED IN-SERVICE**  
12 **BY JUNE 30, 2025.**

13 **A.** With respect to Program Year 3 IIP Projects, as of March 31, 2025, the Company  
14 invested \$41.3 million in CWIP, of which \$27.0 million was placed in-service,  
15 excluding AFUDC. As of March 31, 2025, the Company has placed in service 26.7  
16 miles of main, 1,366 services and associated EFVs on new service lines. These  
17 investments include mains, services and EFV installations located in SJG’s Atlantic,  
18 Cape May, Cumberland, Glassboro, and Waterford Divisions. The Company  
19 anticipates that during Program Year 3 it will have placed in service a total of \$49.0  
20 million, excluding AFUDC and the costs of the independent monitor and any methane  
21 leak study. It is anticipated that Program Year 3 IIP Projects will consist of a total  
22 installation of 50 miles of main and an estimated 2,245 of associated services and  
23 EFVs. See Schedules BJR-2 and BJR-3 for IIP budget information, expenditures

1 incurred to date for in-service IIP Projects and Program Year 3 IIP Project completion  
2 dates.

3 As required by the IIP Order, the IIP Projects and amounts are incremental to  
4 the Company's normal capital spending budget. The Company's forecasted Baseline  
5 Capital Spending for Program Year 3 is reflected in Schedule BJR-1.

6 **Q. DO THE IN-SERVICE AMOUNTS REFLECTED IN THIS FILING EXCEED**  
7 **\$20 MILLION AS REQUIRED BY THE IIP ORDER?**

8 **A.** Yes. Under the IIP Order, SJG shall make annual filings to recover IIP costs when  
9 eligible in-service amounts exceed 10% of total program spending. As noted above,  
10 SJG projects a total of \$49.0 million of in-service IIP Projects as of June 30, 2025.

11 **Q. IN ACCORDANCE WITH MFR NUMBER 5.d, PLEASE DISCUSS THE**  
12 **ANTICIPATED IIP TIMELINE, ESTIMATED COMPLETION DATE AND**  
13 **ANY UNANTICIPATED CHANGES.**

14 **A.** As noted above, the IIP timeline is from July 1, 2022 through June 30, 2027. All IIP  
15 Projects are expected to be completed by June 30, 2027. SJG does not anticipate any  
16 changes to the IIP Projects at this time. See Schedule BJR-3 for further information  
17 regarding Program Year 3 Projects status and completion dates.

18 **IV. PRIORITIZATION OF PROJECTS**

19 **Q. HOW HAS THE COMPANY PRIORITIZED THE IIP PROJECTS?**

20 **A.** As required by the IIP Order, the IIP Projects are prioritized utilizing SJG's  
21 Distribution Integrity Management Plan ("DIMP"), which is a risk-based process  
22 followed by the Company. SJG also considers additional factors such as construction,  
23 efficiencies, logistics and other risk factors within SJG's discretion, including the  
24 prioritization ranking methodology within the Company's DIMP. Furthermore, and

similar to prior program years, the Company has introduced projects within Year 3 of the program based on the results of the methane leak survey (“ALD Survey”).

**Q. HAS THE COMPANY COMPLETED AN ALD SURVEY FOR SOUTH JERSEY GAS COMPANY’S TARGETED IIP MILES USING ALD+ TECHNOLOGY?**

**A.** Within Year 1 of the program, SJG began its due diligence of understanding the ALD+ technology and engaged with outside contractors experienced and specializing in ALD+ technology. SJG ultimately contracted with Picarro to complete the ALD Survey on the IIP Inventory. As noted above, the Company has utilized this data as an additional prioritization factor for the IIP Projects commencing in Program Year 2 and will continue to do so through Program Year 5 as outlined in the IIP Order. The Company is currently contracted with Picarro to complete additional methane leak surveys on certain remaining distribution infrastructure as stipulated in the IIP Order. Picarro has completed the second of three surveys as required. The final round of surveys on the remaining 1/3 of distribution infrastructure will commence within the fourth quarter of Year 3 or first quarter of Year 4. As authorized by the IIP Order, the costs of the survey are reflected in the cost recovery sought by this filing and supported by Company witness James G. Fredericks.

**V. EFFECTIVENESS OF IIP AND OPEN LEAK INVENTORY REDUCTION**

**Q. IN ACCORDANCE WITH MFR NUMBER 5.e., PLEASE DISCUSS THE EFFECTIVENESS OF THE IIP IN IMPROVING SYSTEM PERFORMANCE, INCLUDING IDENTIFICATION OF IMPROVED FACILITIES.**

**A.** As reflected above, as of March 31, 2025, the Company has placed in service 26.7 miles of mains and approximately 1,366 services. In accordance with the intent of the

IIP, the replacement of these facilities has and will enhance the Company's distribution system safety and reliability to the benefit of SJG's customers. The IIP work will also support the environment by helping to reduce SJG's open leak inventory and prevent future leak promulgation.

**Q. HAS THE COMPANY ENGAGED AN INDEPENDENT MONITOR THAT REVIEWS AND REPORTS ON THE EFFECTIVENESS OF THE IIP TO BOARD STAFF AND RATE COUNSEL?**

**A.** Yes, as required by the IIP Order, following consultation with Board Staff and the New Jersey Division of Rate Counsel ("Rate Counsel"), SJG retained Jerry May to serve as the Independent Monitor in December 2022. In the first quarter of 2025, the Independent Monitor completed the report for the semi-annual period ending December 31, 2024, and found that the IIP Projects were effectively meeting IIP objectives and that they were cost effective and efficient. The Independent Monitor's results were reported to Board Staff and Rate Counsel. As discussed by Mr. Fredericks, the Independent Monitor costs are reflected in the cost recovery sought by this filing as authorized by the IIP Order.

**Q. HAS THE COMPANY ADDRESSED THE REQUIREMENTS OF THE ENVIRONMENTAL JUSTICE SECTION, PARAGRAPH 27 OF THE IIP ORDER, IN THIS FILING?**

**A.** Per the IIP Order, following the IIP years ending June 30, 2025, and June 30, 2027, the Company will report gas leak density (collected through ALD+ surveys and other surveys) by census tracts and census blocks. In addition, the Company will analyze whether overburdened communities in its service territory as defined by the New Jersey Department of Environmental Protection are subject to greater leak density than

1 surrounding communities and develop a plan and program to address any  
2 disproportionate circumstances. The Company will also submit any such plans to the  
3 Parties to the IIP Order for comment. Any disputes as to the Company's plans will be  
4 submitted to the Board for resolution.

5 Please refer to Schedule BJR-4 providing background information and analysis  
6 with respect to overburdened communities and emissions. There are no  
7 disproportionate circumstances to be addressed.

8 **VI. BASELINE CAPITAL SPENDING**

9 **Q. PLEASE PROVIDE AN OVERVIEW OF THE COMPANY'S BASELINE**  
10 **CAPITAL SPENDING REQUIREMENTS.**

11 **A.** Per the IIP Order, the Company is required to maintain Baseline Capital Spending  
12 amounts consisting of (1) a Total Capital Baseline Spend and (2) an IIP Baseline Spend.  
13 These Baseline Capital Spending amounts are not recoverable through the IIP recovery  
14 mechanism, but the Company shall seek recovery of these Baseline Capital Spending  
15 amounts in a base rate case.

16 **Q. PLEASE DESCRIBE THE TOTAL CAPITAL BASELINE SPEND**  
17 **REQUIREMENT.**

18 **A.** Per the IIP Order, the Total Capital Baseline Spend must equal an average annual  
19 amount of \$88.7 million per IIP year or \$443.5 million over the five (5) year IIP  
20 investment period from July 1, 2022 through June 30, 2027. The specific capital  
21 investments made by the Company as part of the Total Capital Baseline Spend are  
22 within the discretion of SJG and include certain investments that are excluded from the  
23 IIP, such as relocation of meters, amongst other costs, as well as costs in excess of the

1           \$0.8 million per mile cap. The Company may also include up to \$46 million in new  
2           business expenditures in Total Capital Baseline Spend.

3   **Q.    IS THE COMPANY IN COMPLIANCE WITH ITS TOTAL CAPITAL**  
4   **BASELINE SPEND REQUIREMENT?**

5   **A.**    Yes. As reflected on Schedule BJR-1, the Company anticipates Total Capital Baseline  
6           Spend of \$119.3 million for the period ending June 30, 2025, with new business  
7           spending included at the cap of \$46 million per IIP year.

8   **Q.    PLEASE DESCRIBE THE IIP BASELINE SPEND REQUIREMENT.**

9   **A.**    The IIP Baseline Spend amount must equal \$4 million per IIP year or \$20 million over  
10          the five (5) year IIP investment period beginning July 1, 2022 through June 30, 2027.  
11          The IIP Baseline Spend consists of expenditures on projects similar to those eligible  
12          for recovery under the IIP.

13   **Q.    IS THE COMPANY IN COMPLIANCE WITH THE IIP BASELINE SPEND**  
14   **REQUIREMENT?**

15   **A.**    Yes. As reflected on Schedule BJR-1, the Company anticipates IIP Baseline Spend of  
16          \$4.8 million during Program Year 3 ending June 30, 2025.

17   **Q.    HAS ANY FUNDING OR CREDIT FROM ANY STATE OR FEDERAL**  
18   **ACTION OR PROGRAM BECOME AVAILABLE TO THE COMPANY**  
19   **THROUGH THE FEDERAL GOVERNMENT, STATE OF NEW JERSEY, A**  
20   **COUNTY OR MUNICIPALITY FOR PROJECT REIMBURSEMENT**  
21   **RELATED TO THE IIP OR THE ALD+ SURVEY WORK?**

22   **A.**    No.

23   **Q.    DOES THIS CONCLUDE YOUR TESTIMONY AT THIS TIME?**

24   **A.**    Yes, it does.

**IIP  
9&3 FILING**

**Schedules  
of  
BRIAN J. RITZ**



**South Jersey Gas Company  
Infrastructure Investment Program ("IIP")  
IIP Capital For Years Ending June 30**

Total Capital Baseline Spend	Program Year 1 Actuals	Program Year 2 Actuals	Program Year 3 Actuals + Forecast
<u>Major Categories</u>	7/1/2022 - 6/30/2023	7/1/2023 - 6/30/2024	7/1/2024 - 6/30/2025
New Business Cap <sup>1</sup>	\$ 46,000,000	\$ 45,227,438	\$ 46,000,000
IIP Baseline Spend in excess of \$4M <sup>2</sup>	\$ 26,534,801	\$ 1,610,345	\$ 791,487
IIP Program Spending > \$800k/mile <sup>3</sup>	\$ 5,205,781	\$ 9,821,955	\$ 8,965,979
Special Meter Installations	\$ 1,459,910	\$ 949,588	\$ 1,014,036
Replacement Mains <sup>4</sup>	\$ 85,038	\$ 9,020,484	\$ 20,851,594
Replacement Services <sup>4</sup>	\$ 1,686,477	\$ 6,193,696	\$ 7,611,524
Leak Clamping	\$ 1,503,671	\$ 2,406,439	\$ 2,942,920
Purch Miscellaneous Tools & Equip	\$ 173,820	\$ 584,998	\$ 211,455
Improvement Mains	\$ 1,825,060	\$ 993,994	\$ 861,854
Cathodic Protection	\$ 1,073,818	\$ 940,229	\$ 1,101,611
Customer Distribution & Operations and Engineering	\$ 20,774,660	\$ 20,697,082	\$ 24,680,001
IT Blankets	\$ 829,611	\$ 393,868	\$ 92,529
Facility & Fleet Blankets	\$ 4,661,039	\$ 4,722,648	\$ 4,207,461
<b>Total<sup>5</sup></b>	<b>\$ 111,813,687</b>	<b>\$ 103,562,764</b>	<b>\$ 119,332,449</b>

IIP Baseline Spend	Program Year 1 Actuals	Program Year 2 Actuals	Program Year 3 Actuals + Forecast
<u>Major Categories</u>	7/1/2022 - 6/30/2023	7/1/2023 - 6/30/2024	7/1/2024 - 6/30/2025
IIP Baseline Spend	\$ 30,534,801	\$ 5,610,345	\$ 4,791,487
IIP Baseline Spend in excess of \$4M per IIP Year	\$ 26,534,801	\$ 1,610,345	\$ 791,487
IIP Baseline Spend Requirement <sup>6</sup>	\$ 4,000,000	\$ 4,000,000	\$ 4,000,000

New Business Capital	Program Year 1 Actuals	Program Year 2 Actuals	Program Year 3 Actuals + Forecast
<u>Major Categories</u>	7/1/2022 - 6/30/2023	7/1/2023 - 6/30/2024	7/1/2024 - 6/30/2025
New Business	\$ 53,371,357	\$ 45,227,438	\$ 50,985,692

<sup>1</sup> In reaching the Total Capital Baseline Spend requirement of \$88.7M per year, New Business cannot be more than \$46M per the Board's Order in Docket No. GR20110726 ("IIP Order")

<sup>2</sup> Any amounts above the required IIP Baseline Spend of \$4M per year per the IIP Order is considered part of Total Baseline Capital Spend

<sup>3</sup> Costs incurred by the Company in excess of \$0.8 million per mile are credited to the Capital Baseline Spending requirement per the IIP Order

<sup>4</sup> In Year 1, costs related to replacements mains and services were captured in IIP Baseline Spend of \$30.5M

<sup>5</sup> Total Capital Baseline Spend must be at least \$88.7M per year per the IIP Order

<sup>6</sup> IIP Baseline Spend is \$4M per year per the IIP Order

Note: Amounts exclude the costs for a program monitor, methane leak study and AFUDC.

South Jersey Gas Company  
Infrastructure Investment Program ("IIP")  
IIP Capital for Years Ending June 30

	Budget		
	Mains	Services	Total
Program Year 1	\$ 26,000,000	\$ 14,000,000	\$ 40,000,000
Program Year 2	\$ 26,000,000	\$ 14,000,000	\$ 40,000,000
Program Year 3	\$ 26,000,000	\$ 14,000,000	\$ 40,000,000
Program Year 4	\$ 26,000,000	\$ 14,000,000	\$ 40,000,000
Program Year 5	\$ 26,000,000	\$ 14,000,000	\$ 40,000,000
	<b>\$ 130,000,000</b>	<b>\$ 70,000,000</b>	<b>\$ 200,000,000</b>

	CWIP Actual as of March 31, 2025			CWIP Forecast (April 1, 2025 thru June 30, 2025)			Total
	Mains	Services	Sub-Total	Mains	Services	Sub-Total	
Program Year 1	\$ 34,295,496	\$ 12,892,656	\$ 47,188,152				\$ 47,188,152
Program Year 2	\$ 40,184,794	\$ 12,007,332	\$ 52,192,126				\$ 52,192,126
Program Year 3	\$ 33,819,997	\$ 7,441,917	\$ 41,261,914	\$ 7,258,411	\$ 2,886,399	\$ 10,144,810	\$ 51,406,724
Program Year 4							
Program Year 5							
	<b>\$ 108,300,287</b>	<b>\$ 32,341,905</b>	<b>\$ 140,642,192</b>	<b>\$ 7,258,411</b>	<b>\$ 2,886,399</b>	<b>\$ 10,144,810</b>	<b>\$ 150,787,002</b>

	In-Service Actual as of March 31, 2025			In Service Forecast (April 1, 2025 thru June 30, 2025)			Total
	Mains	Services	Sub-Total	Mains	Services	Sub-Total	
Program Year 1	\$ 32,332,938	\$ 12,872,843	\$ 45,205,781				\$ 45,205,781
Program Year 2	\$ 37,834,134	\$ 11,987,821	\$ 49,821,955				\$ 49,821,955
Program Year 3	\$ 20,309,023	\$ 6,735,732	\$ 27,044,755	\$ 16,452,296	\$ 5,468,928	\$ 21,921,224	\$ 48,965,979
Program Year 4							
Program Year 5							
	<b>\$ 90,476,095</b>	<b>\$ 31,596,396</b>	<b>\$ 122,072,491</b>	<b>\$ 16,452,296</b>	<b>\$ 5,468,928</b>	<b>\$ 21,921,224</b>	<b>\$ 143,993,715</b>

	Rate Base Expenditures Amount over \$800k/Mile			Rate Base Expenditures Amount over \$800k /Mile Forecast (April 1, 2025 - June 30, 2025)			Total
	Mains	Services	Sub-Total	Mains	Services	Sub-Total	
Program Year 1	\$ 3,723,378	\$ 1,482,403	\$ 5,205,781				\$ 5,205,781
Program Year 2	\$ 7,458,663	\$ 2,363,292	\$ 9,821,955				\$ 9,821,955
Program Year 3	\$ 4,268,917	\$ 1,415,838	\$ 5,684,756	\$ 2,462,621	\$ 818,603	\$ 3,281,224	\$ 8,965,979
Program Year 4							
Program Year 5							
	<b>\$ 15,450,958</b>	<b>\$ 5,261,533</b>	<b>\$ 20,712,492</b>	<b>\$ 2,462,621</b>	<b>\$ 818,603</b>	<b>\$ 3,281,224</b>	<b>\$ 23,993,715</b>

	Recoverable In-Service Actuals as of March 31, 2025			Recoverable In-Service Forecast (April 1, 2025 thru June 30, 2025)			Total
	Mains	Services	Sub-Total	Mains	Services	Sub-Total	
Program Year 1	\$ 28,609,560	\$ 11,390,440	\$ 40,000,000				\$ 40,000,000
Program Year 2	\$ 30,375,471	\$ 9,624,529	\$ 40,000,000				\$ 40,000,000
Program Year 3	\$ 16,040,107	\$ 5,319,894	\$ 21,360,000	\$ 13,989,675	\$ 4,650,325	\$ 18,640,000	\$ 40,000,000
Program Year 4							
Program Year 5							
	<b>\$ 75,025,137</b>	<b>\$ 26,334,863</b>	<b>\$ 101,360,000</b>	<b>\$ 13,989,675</b>	<b>\$ 4,650,325</b>	<b>\$ 18,640,000</b>	<b>\$ 120,000,000</b>

	In-Service Actual as of March 31, 2025		In Service Forecast (April 1, 2025 thru June 30, 2025)		Total
	In-Service Miles of Main		In-Service Miles of Main		
Program Year 1	In-Service Miles of Main	50	In-Service Miles of Main		50
	In-Service Number of Services	3,249	In-Service Number of Services		3,249
Program Year 2	In-Service Miles of Main	50	In-Service Miles of Main		50
	In-Service Number of Services	2,695	In-Service Number of Services		2,695
Program Year 3	In-Service Miles of Main	26.7	In-Service Miles of Main	23.3	50
	In-Service Number of Services	1,366	In-Service Number of Services	879	2,245
Total	In-Service Miles of Main	126.7	In-Service Miles of Main	23.3	150
	In-Service Number of Services	7,310	In-Service Number of Services	879	8,189

Note: Amounts exclude the costs for a program monitor, methane leak study and AFUDC.

South Jersey Gas Company  
Infrastructure Investment Program ("IIP")  
IIP Capital Spend to Date as of March 31, 2025

Project Identification					Estimated Project		Actual Project		Actual Project Cost - Month - W/O AFUDC			Estimated Project Cost - Life to Date - W/O AFUDC			Actual Project Cost - Life to Date - W/O AFUDC			
Maximo #	Description	Division	Status	Completion Date - Actual/Projected	Program Year	Feet of Mains	No. of Services	Feet of Mains	No. of Services	Mains Project	Services Project	Total	Mains Project	Services Project	Total	Mains Project	Services Project	Total
4388767	4th Ave and Cottonwood Ave	Atlantic	Complete Close		1 - Year	2050	13	2030	13	\$36,596	\$0	\$36,596	\$203,975	\$55,471	\$259,446	\$119,585	\$51,760	\$171,345
4388751	4th Ave and Spruce Ave	Atlantic	Complete Close		1 - Year	1067	3	1114	2	\$0	\$0	\$0	\$106,167	\$12,801	\$118,968	\$51,874	\$19,063	\$70,937
4691168	Atlantic Ave (1998 PP-1996 PP)	Atlantic	Complete Close		1 - Year	750	9	723	4	\$0	\$0	\$0	\$74,625	\$38,403	\$113,028	\$29,920	\$18,631	\$48,551
4400237	Atlantic Ave (Dellash Rd - Hand Ave)	Atlantic	Complete Close		1 - Year	542	7	597	4	\$0	\$0	\$0	\$53,929	\$29,869	\$83,798	\$41,595	\$12,896	\$54,491
4388041	Birch St and Columbia Rd	Atlantic	Complete Close		1 - Year	1498	5	1510	5	\$0	\$0	\$0	\$149,051	\$21,335	\$170,386	\$356,784	\$23,091	\$81,855
4391678	Jefferson Ave and Others	Atlantic	Complete Close		1 - Year	2505	28	2192	40	\$0	\$0	\$0	\$249,248	\$119,476	\$368,724	\$322,638	\$72,437	\$396,275
4154512	S Chalfonte Ave (Pacific-PP)	Atlantic	Complete Close		1 - Year	975	9	1538	2	\$0	\$0	\$0	\$97,013	\$38,403	\$135,416	\$507,409	\$17,275	\$524,684
4454095	Thomas Dr (Bla	Atlantic	Complete Close		1 - Year	1034	10	1002	19	\$0	\$0	\$0	\$102,883	\$42,670	\$145,553	\$182,657	\$110,491	\$293,148
4452748	Saltwood Rd (	Cumberland	Complete Close		1 - Year	509	5	520	3	\$0	\$0	\$0	\$50,646	\$21,335	\$71,981	\$31,208	\$14,174	\$45,382
4452714	Starling Dr (2	Cumberland	Complete Close		1 - Year	384	3	415	3	\$0	\$0	\$0	\$38,208	\$12,801	\$51,009	\$35,254	\$12,287	\$47,541
4395489	9th St (PP - Jackson Rd)	Glassboro	Complete Close		1 - Year	909	5	901	5	\$0	\$0	\$0	\$90,446	\$21,335	\$111,781	\$81,770	\$29,576	\$111,346
4394436	Delaware Dr and Chestnut St	Glassboro	Complete Close		1 - Year	1105	29	1161	10	\$0	\$0	\$0	\$109,948	\$123,743	\$233,691	\$101,619	\$55,391	\$157,010
4403036	Market Pl (Delsea Dr - Deadend)	Glassboro	Complete Close		1 - Year	1000	11	1230	19	\$0	\$0	\$0	\$99,500	\$46,937	\$146,437	\$84,499	\$113,186	\$197,685
4164532	Salem Ave (Somerset-Somerset)	Glassboro	Complete Close		1 - Year	810	20	806	18	\$54,589	\$0	\$54,589	\$80,595	\$85,340	\$165,935	\$126,299	\$82,876	\$209,175
4611497	Berlin Cross Keys Rd - (PP to PP)	Waterford	Complete Close		1 - Year	460	415	3	5	\$0	\$0	\$0	\$45,770	\$12,801	\$58,571	\$46,709	\$12,612	\$69,321
4246339	Central Ave and Linden St	Waterford	Complete Close		1 - Year	1750	18	1525	20	\$0	\$0	\$0	\$174,125	\$76,806	\$250,931	\$275,426	\$19,543	\$294,969
4372106	Clements Bridge Rd	Waterford	Complete Close		1 - Year	1198	19	1187	9	\$0	\$0	\$0	\$119,201	\$81,073	\$200,274	\$124,546	\$0	\$124,546
4415731	Congress Rd and Others	Waterford	Complete Close		1 - Year	4618	75	3710	78	\$0	\$0	\$0	\$459,491	\$320,025	\$779,516	\$318,881	\$288,375	\$607,256
4394647	Deborah Ln and Others	Waterford	Complete Close		1 - Year	2882	29	2762	29	\$0	\$0	\$0	\$286,759	\$123,743	\$410,502	\$177,042	\$133,932	\$310,974
4375996	Ellis Ave (Charleston - Cooper River)	Waterford	Complete Close		1 - Year	1750	27	1750	27	\$0	\$0	\$0	\$174,125	\$115,209	\$289,334	\$103,949	\$87,691	\$216,640
4370695	Garden Tr & Chestnut St	Waterford	Complete Close		1 - Year	1284	21	1299	22	\$0	\$0	\$0	\$127,758	\$89,607	\$217,365	\$158,580	\$77,453	\$236,033
4408266	Kilnade Trl and Others	Waterford	Complete Close		1 - Year	5011	54	4223	55	\$0	\$0	\$0	\$498,555	\$230,418	\$729,013	\$425,153	\$169,397	\$594,550
3757931	Medford Grid 1 (Part I)	Waterford	Complete Close		1 - Year	9104	132	8959	123	(\$80,261)	\$0	(\$80,261)	\$905,848	\$593,244	\$1,499,092	\$539,555	\$488,859	\$1,028,414
4157103	Medford Grid 1 (Part II)	Waterford	Complete Close		1 - Year	8918	118	8954	117	(\$214)	\$533	\$319	\$887,341	\$503,506	\$1,390,847	\$535,463	\$472,096	\$907,559
4142876	New Freedom Rd (Tenboro-Ridgepole)	Waterford	Complete Close		1 - Year	1315	14	1215	13	\$0	\$0	\$0	\$130,843	\$0	\$130,843	\$123,117	\$0	\$123,117
4410314	Saddle Ridge Rd and Round Hill Rd	Waterford	Complete Close		1 - Year	3611	70	3646	69	\$259,624	\$0	\$259,624	\$395,295	\$298,690	\$693,985	\$496,519	\$268,818	\$765,337
4387606	5th Ave (White Horse Pike - Old Egg Harbor Rd)	Atlantic	Complete Close		1 - Year	1091	7	1123	7	\$4,063	(\$4,513)	(\$450)	\$108,555	\$29,669	\$138,224	\$47,724	\$30,641	\$78,365
4400218	Adams Rd (Fire Rd - PP)	Atlantic	Complete Close		1 - Year	406	13	425	4	\$762	\$3,906	\$4,668	\$40,397	\$55,471	\$95,868	\$33,256	\$33,906	\$37,162
4399861	Apple Rd (PP - PP)	Atlantic	Complete Close		1 - Year	487	6	489	6	\$25,145	\$17,338	\$42,481	\$46,487	\$25,902	\$72,389	\$40,696	\$17,338	\$58,032
4302224	10th St S (PP - PP)	Atlantic	Complete Close		1 - Year	172	1	172	1	\$19,866	\$1,695	\$21,561	\$21,561	\$0	\$21,561	\$33,352	\$0	\$33,352
4161595	15th St S (Bridgeline-Revere)	Atlantic	Complete Close		1 - Year	469	6	490	5	\$0	\$0	\$0	\$46,666	\$25,602	\$72,268	\$35,973	\$24,956	\$60,929
4146095	15th St S (Ocean-PP)	Atlantic	Complete Close		1 - Year	155	2	171	2	\$0	\$0	\$0	\$15,423	\$8,534	\$23,957	\$27,635	\$8,790	\$36,425
4309554	28 1/2 St (W B	Atlantic	Complete Close		1 - Year	318	9	300	9	\$0	\$0	\$0	\$31,641	\$38,403	\$70,044	\$24,774	\$41,734	\$66,508
4155336	29th 1/2 St S (PP-Beach)	Atlantic	Complete Close		1 - Year	630	14	657	13	\$0	\$0	\$0	\$62,685	\$59,738	\$122,423	\$40,104	\$53,049	\$93,153
4388790	2nd Ave (Watnut Ave - Cottonwood Ave)	Atlantic	Complete Close		1 - Year	660	4	660	3	\$1,477	\$0	\$1,477	\$1,477	\$0	\$1,477	\$17,451	\$17,451	\$34,902
4307455	36th St S (Oce	Atlantic	Complete Close		1 - Year	224	9	230	9	\$0	\$0	\$0	\$22,288	\$38,403	\$60,691	\$36,228	\$46,862	\$83,090
4400209	Anita Dr (Blackman Rd - Deadend)	Atlantic	Complete Close		1 - Year	656	23	779	10	(\$6,327)	\$0	(\$6,327)	\$65,272	\$98,141	\$163,413	\$95,229	\$36,757	\$131,186
4177329	Barganstown Rd (Part I)	Atlantic	Complete Close		1 - Year	5510	14	10955	31	\$331,542	\$0	\$331,542	\$584,245	\$98,738	\$683,983	\$1,741,895	\$253,034	\$1,994,929
4309673	Bobby Jones Rd	Atlantic	Complete Close		1 - Year	617	13	645	5	\$182,712	\$0	\$182,712	\$61,392	\$55,471	\$116,863	\$230,868	\$27,761	\$258,749
4454031	Explore Ln (2	Atlantic	Complete Close		1 - Year	1824	26	1824	26	\$120,958	\$0	\$120,958	\$181,468	\$0	\$181,468	\$247,563	\$128,829	\$376,392
4454278	Exton Rd and W Groveland Ave	Atlantic	Complete Close		1 - Year	2190	21	1819	11	\$0	\$0	\$0	\$217,905	\$89,607	\$307,512	\$148,394	\$61,707	\$210,101
4392407	Harbor Beach Blvd and W Br	Atlantic	Complete Close		1 - Year	4139	33	4271	35	\$229,213	\$0	\$229,213	\$41,831	\$140,811	\$552,642	\$849,023	\$146,060	\$995,083
4454506	Marlow Ave and	Atlantic	Complete Close		1 - Year	2000	28	2001	28	\$132,162	\$199,000	\$331,162	\$199,000	\$119,476	\$318,476	\$275,655	\$145,260	\$420,915
4726842	Mitchell Drive & Linda Lane	Atlantic	Complete Close		1 - Year	2200	22	2200	29	\$116,945	\$3,716	\$120,661	\$218,900	\$93,874	\$312,774	\$304,041	\$120,867	\$424,908
4307422	Ocean Dr (26	Atlantic	Complete Close		1 - Year	1993	23	2200	19	\$5,097	\$0	\$5,097	\$198,304	\$0	\$198,304	\$175,703	\$121,188	\$296,891
4307263	Quay Blvd (Roe	Atlantic	Complete Close		1 - Year	660	18	698	17	\$69,773	\$0	\$69,773	\$65,670	\$76,806	\$142,476	\$176,430	\$26,698	\$203,128
4389338	Robert Best Rd and Others	Atlantic	Complete Close		1 - Year	7662	68	7953	40	\$240,841	\$0	\$240,841	\$762,369	\$290,156	\$1,052,525	\$944,494	\$171,554	\$1,116,048
4307284	S 16 1/2 St (O	Atlantic	Complete Close		1 - Year	633	2	633	16	\$0	\$0	\$0	\$62,984	\$8,534	\$71,518	\$106,109	\$69,485	\$229,594
4618489	Sea Aire Apartments	Atlantic	Complete Close		1 - Year	1487	17	2433	21	\$0	\$0	\$0	\$147,967	\$72,539	\$220,506	\$148,549	\$174,291	\$322,840
4153436	West End Ave (W Albany L	Atlantic	Complete Close		1 - Year	8809	24	8905	18	\$16,542	\$0	\$16,542	\$97,600	\$102,408	\$978,008	\$2,852,748	\$11,816	\$2,864,564
4665129	Route 9 Main Replacement (Ocean View Rest Area)	Cape may	Complete Close		1 - Year	1400	2	1443	2	\$127,059	\$0	\$127,059	\$193,300	\$8,534	\$201,834	\$104,409	\$0	\$104,409
4397302	Cubhouse Dr and Others	Glassboro	Complete Close		1 - Year	346	7	343	7	\$0	\$0	\$0	\$34,427	\$29,669	\$64,096	\$43,053	\$24,094	\$67,147
4406852	Cumberland Ave (Atlantic Ave - Deadend)	Glassboro	Complete Close		1 - Year	765	11	805	11	\$82,223	\$42,531	\$124,754	\$76,118	\$46,937	\$123,055	\$85,748	\$42,531	\$128,279
4404620	Fairview Ave and Others	Glassboro	Complete Close		1 - Year	2174	22	2201	22	\$35,911	\$0	\$35,911	\$216,313	\$93,874	\$310,187	\$227,091	\$116,848	\$343,939
4302139	Gaunt Dr and Others	Glassboro	Complete Close		1 - Year	3633	31	3625	31	\$91,916	\$0	\$91,916	\$81,484	\$132,077	\$213,561	\$431,965	\$205,935	\$638,900
2637205	Green St (Spring Garden	Glassboro	Complete Close		1 - Year	930	28	963	12	\$0	\$0	\$0	\$92,535	\$119,476	\$212,011	\$191,592	\$109,696	\$301,286
4425368	Ives Ave and Others	Glassboro	Complete Close		1 - Year	4637	102	3446	77	\$155,752	\$0	\$155,752	\$461,382	\$435,234	\$896,616	\$489,012		

South Jersey Gas Company  
Infrastructure Investment Program ("IIP")  
IIP Capital Spend to Date as of March 31, 2025

Project Identification					Estimated Project		Actual Project		Actual Project Cost - Month - W/O AFUDC			Estimated Project Cost - Life to Date - W/O AFUDC			Actual Project Cost - Life to Date - W/O AFUDC			
Maximo #	Description	Division	Status	Completion Date - Actual/Projected	Program Year	Feet of Mains	No. of Services	Feet of Mains	No. of Services	Mains Project	Services Project	Total	Mains Project	Services Project	Total	Mains Project	Services Project	Total
4400218	Adams Rd (Fire Rd - PP)	Atlantic	Complete Close		1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$6,952	\$14,917	\$21,869
4399861	Apple Rd (PP - PP)	Atlantic	Complete Close		1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$16,041	\$13,363	\$29,404
4618489	Sea Aire Apartments	Atlantic	Complete Close		1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	(\$5,418)	\$0	(\$5,418)
4302224	10th St S (PP - PP)	Atlantic	Complete Close		1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	(\$2,144)	\$0	(\$2,144)
4388790	2nd Ave (Walnut Ave - Cottonwood Ave)	Atlantic	Complete Close		1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	(\$2,479)	\$0	(\$2,479)
4400209	Anita Dr (Blackman Rd - Deadend)	Atlantic	Complete Close		1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$28,294	\$0	\$28,294
4177329	Bargaintown Rd (Part I)	Atlantic	Complete Close		1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,098	\$0	\$3,098
4309673	Bobby Jones Rd	Atlantic	Complete Close		1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	(\$745)	\$0	(\$745)
4454031	Explorer Ln (Z)	Atlantic	Complete Close		1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,706	\$0	\$3,706
4454278	Exton Rd and W Groveland Ave	Atlantic	Complete Close		1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	(\$179)	\$0	(\$179)
4392407	Harbor Beach Blvd and W Br	Atlantic	Complete Close		1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,214	\$7,942	\$9,756
4726642	Mitchell Drive & Linda Lane	Atlantic	Complete Close		1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	(\$871)	(\$3,833)	(\$4,704)
4307422	Ocean Dr (26 1	Atlantic	Complete Close		1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,090	\$1,090
4389338	Robert Best Rd and Others	Atlantic	Complete Close		1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	(\$5,683)	\$0	(\$5,683)
4153436	West End Ave (N Albany-N L	Atlantic	Complete Close		1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$12,745	\$0	\$12,745
4651229	Route 9 Main Replacement (Ocean View Rest Area)	Cape May	Complete Close		1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$41,123	\$6,459	\$47,582
4397302	Culhouse Dr and Others	Glassboro	Complete Close		1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$861	\$0	\$861
4406852	Cumberland Ave (Atlantic Ave - Deadend)	Glassboro	Complete Close		1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	(\$2,569)	\$2,195	(\$374)
4302139	Gaunt Dr and Others	Glassboro	Complete Close		1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	(\$711)	\$0	(\$711)
4425368	Ives Ave and Others	Glassboro	Complete Close		1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$12,142	\$4,512	\$16,654
4451671	Kilburn Ave and	Glassboro	Complete Close		1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,220	\$0	\$4,220
4158169	Ladner Ave and Others (Swe	Glassboro	Complete Close		1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$603	\$0	\$603
4404362	Savage Ave and Others	Glassboro	Complete Close		1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	(\$3,913)	\$0	(\$3,913)
4403612	Summit Ave and Sunset Ave	Glassboro	Complete Close		1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,676	\$0	\$1,676
4405345	Temple Ave and Others	Glassboro	Complete Close		1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	(\$29,298)	\$0	(\$29,298)
4401822	Ulmer Ave (PP - PP)	Glassboro	Complete Close		1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$879	\$0	\$879
3755994	Victory Lakes Grd 2 (Part I)	Glassboro	Complete Close		1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$5,739)	(\$5,739)
4668654	Ave Ave (Magnolia - Park)	Waterford	Complete Close		1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,300)	\$0	(\$1,300)
4246339	Central Ave and Linden St	Waterford	Complete Close		1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	(\$196)	\$0	(\$196)
4394707	E Charter Ave (PP - S Egg Harbor Rd)	Waterford	Complete Close		1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$22,276	\$0	\$22,276
4384139	E Kennel - Spring Hill & Others)	Waterford	Complete Close		1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$209,786	\$2,375	\$212,161
4395055	Garfield Ave (PP - Deadend)	Waterford	Complete Close		1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	(\$4,814)	\$1,358	(\$3,456)
4411592	Garfield Ave and Others	Waterford	Complete Close		1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	(\$4,571)	\$1,304	(\$3,267)
4377859	Hawatha Rd & Wykagyl Rd	Waterford	Complete Close		1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,196)	\$0	(\$1,196)
4668587	Hillcrest Ave (State - Estelle)	Waterford	Complete Close		1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,195	\$0	\$2,195
4397116	Jefferson Ave (Harrison Ave - Deadend)	Waterford	Complete Close		1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$56	\$0	\$56
4175862	Kelly Driver Rd (Blackwood	Waterford	Complete Close		1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	(\$2,716)	\$0	(\$2,716)
4408266	Kilnade Trl and Others	Waterford	Complete Close		1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	(\$155)	\$0	(\$155)
4073361	Knightwood Road and Others	Waterford	Complete Close		1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$614,591	(\$1,208)	\$613,383
4385273	Lakeview Apts II (Pine Run	Waterford	Complete Close		1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,131)	\$0	(\$1,131)
4148571	Lakeview Apts II (Pine Run Dr Part 1	Waterford	Complete Close		1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,022)	\$0	(\$1,022)
4157103	Medford Grd 1 (Part II)	Waterford	Complete Close		1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	(\$424)	(\$1,863)	(\$2,287)
4410306	Middlesex Ave and Others	Waterford	Complete Close		1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,042	\$937	\$1,979
4394743	North Ave (Henry St - Cedar St)	Waterford	Complete Close		1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$56	\$52	\$108
4416044	Parker Ave and Others	Waterford	Complete Close		1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$125,465	\$0	\$125,465
4451832	Perishing Ln and	Waterford	Complete Close		1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,951	\$0	\$4,951
4511016	Rolling Rd and Others	Waterford	Complete Close		1 - Year	0	0	0	0	\$77,155	\$0	\$77,155	\$0	\$0	\$0	\$116,882	\$0	\$116,882
3762150	Sunset Drive and Others	Waterford	Complete Close		1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	(\$129,249)	\$63,897	(\$65,352)
4239345	White Horse Pike (Pleasant Mills-South)	Waterford	Complete Close		1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	(\$2,826)	\$0	(\$2,826)
4454506	Marlow Ave and Others	Waterford	Complete Close		1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$433	\$433
4424532	Delaware Ave and 4th St	Glassboro	Complete Close		1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$8,372	(\$641)	\$7,731
4454031	Explorer Ln (Z)	Atlantic	Complete Close		1 - Year	0	0	0	0	0	0	0	\$0	\$0	\$0	(\$519)	\$0	(\$519)
4153436	West End Ave (N Albany-N L	Atlantic	Complete Close		1 - Year	0	0	0	0	0	0	0	\$0	\$0	\$0	(\$1,096)	\$0	(\$1,096)
4405345	Temple Ave and Others	Glassboro	Complete Close		1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	(\$105)	\$0	(\$105)
3755994	Victory Lakes Grd 2 (Part I)	Glassboro	Complete Close		1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$667	\$667
4392919	Arctic Ave (Tennessee Ave - PP)	Atlantic	Complete Close		2 - Year	972	4	975	4	\$0	\$0	\$0	\$96,714	\$17,068	\$113,782	\$67,810	\$29,919	\$67,829
4388641	Atlas Lane Rd (Martin Luther King Ave - PP)	Atlantic	Complete Close		2 - Year	89	0	89	0	\$0	\$0	\$0	\$8,856	\$0	\$8,856	\$60,495	\$0	\$60,495
4388234	Beech Ln and Essex Ave	Atlantic	Complete Close		2 - Year	1,224	16	1,210	16	\$0	\$0	\$0	\$121,788	\$68,272	\$190,060	\$159,330	\$69,707	\$253,037
4400253	Black Horse Pike (Old Egg Harbor Rd - PP)	Atlantic	Complete Close		2 - Year	499	1	522	3	\$0	\$0	\$0	\$49,651	\$4,267	\$53,918	\$139,993	\$14,225	\$154,218
4398956	Blenheim Ave (PP - Deadend)	Atlantic	Complete Close		2 - Year	484	7	590	7	\$0	\$0	\$0	\$48,158	\$29,869	\$78,027	\$38,965	\$24,224	\$63,189
4389472	Boston Ave (Zion Rd - Royal Ave)	Atlantic	Complete Close		2 - Year	2,080	36	2,115	35	\$0	\$0	\$0	\$206,960	\$153,612	\$360,572	\$171,739	\$499,304	
4393689	Burton Ave and Pasadena Drive	Atlantic	Complete Close		2 - Year	3040	8	2,224	4	\$0	\$0	\$0	\$302,480	\$34,136	\$336,616	\$125,455	\$17,518	\$142,973
4393830	Central Ave (Delaware Ave - Zion Rd)	Atlantic	Complete Close		2 - Year	1,283	7	1,288	7	\$1	\$1	\$1	\$127,659	\$29,869	\$157,528	\$157,988	\$33,234	\$191,222
4387963	Hickory St (1981 PP - 2019 PP)	Atlantic	Complete Close		2 - Year	289	2	283	3	\$0	\$0	\$0	\$28,756	\$8,534	\$37,290	\$55,618	\$13,050	\$68,668
4393657	Maple Ave (New Rd - PP)	Atlantic	Complete Close		2 - Year	641	5	639	5	\$0	\$0	\$0	\$63,780	\$21,335	\$85,115	\$127,681	\$23,775	\$151,456
4399967	Oak Ln and Spruce St	Atlantic	Complete Close		2 - Year	861	20	840	20	(\$69,295)	\$0	(\$69,295)	\$69,670	\$85,340	\$155,010	\$198,544	\$89,500	\$322,044
4213289	26th St S (Bayshore-Brigantine)	Atlantic	Complete Close		2 - Year	1036	24	1,023	24	(\$2,084)	\$0	(\$2,084)	\$103,082	\$102,408	\$205,490	\$93,931	\$114,669	\$208,600
4388107	Atlantic County Community College	Atlantic	Complete Close		2 - Year	3,881	5	3,880	9	\$0	\$0	\$0	\$386,160	\$21,335	\$40			

South Jersey Gas Company  
Infrastructure Investment Program ("IIP")  
IIP Capital Spend to Date as of March 31, 2025

Project Identification					Estimated Project		Actual Project		Actual Project Cost - Month - W/O AFUDC				Estimated Project Cost - Life to Date - W/O AFUDC				Actual Project Cost - Life to Date - W/O AFUDC			
Maximo #	Description	Division	Status	Completion Date - Actual/Projected	Program Year	Feet of Mains	No. of Services	Feet of Mains	No. of Services	Mains Project	Services Project	Total	Mains Project	Services Project	Total	Mains Project	Services Project	Total		
4410986	Ganewod Rd and Stone Bridge Dr	Waterford	Complete Close		2 - Year	5,473	46	5,595	49	\$27,391	\$0	\$27,391	\$544,564	\$196,282	\$740,846	\$580,248	\$307,330	\$887,578		
4380578	Glenn Ave (DE - 2019 PP)	Waterford	Complete Close		2 - Year	336	4	294	4	\$0	\$0	\$0	\$33,432	\$17,068	\$50,500	\$57,653	\$0	\$57,653		
4411627	Glenn Ave and Others	Waterford	Complete Close		2 - Year	6,534	106	6,502	99	\$0	\$0	\$0	\$650,133	\$452,302	\$1,102,435	\$1,119,913	\$413,919	\$1,533,832		
4239023	Jackson Rd and Others	Waterford	Complete Close		2 - Year	15,016	124	15,049	114	\$0	\$0	\$0	\$1,494,092	\$529,108	\$2,023,200	\$1,760,462	\$463,967	\$2,224,429		
4376007	Kennedy Blvd (Cedar - Parkview)	Waterford	Complete Close		2 - Year	560	3	554	2	\$0	\$0	\$0	\$55,720	\$12,801	\$68,521	\$68,479	\$13,121	\$87,600		
4384273	Lincoln & Sparrow	Waterford	Complete Close		2 - Year	7,771	152	7,736	153	\$0	\$0	\$0	\$773,215	\$648,584	\$1,421,799	\$1,076,844	\$410,475	\$1,487,319		
4153270	Lower Landing Rd and Others Part 1	Waterford	Complete Close		2 - Year	7,209	92	7,292	96	\$0	\$0	\$0	\$717,296	\$392,564	\$1,109,860	\$984,359	\$339,485	\$1,324,185		
4588355	Lower Landing Rd and Others Part 2	Waterford	Complete Close		2 - Year	3,278	7	3,329	7	\$1,186	\$0	\$1,186	\$326,161	\$29,869	\$356,030	\$919,479	\$33,954	\$953,433		
4588358	Lower Landing Rd and Others Part 3	Waterford	Complete Close		2 - Year	4,755	20	4,575	48	\$0	\$0	\$0	\$473,123	\$20	\$58,340	\$825,086	\$261,990	\$1,087,076		
4408329	Marhasset Tr and Misha Moku Tr	Waterford	Complete Close		2 - Year	1,405	11	1,455	10	\$64,472	\$0	\$64,472	\$139,798	\$46,937	\$186,735	\$241,662	\$37,912	\$229,574		
4411360	Millridge Rd (Candlestick Dr - PP)	Waterford	Complete Close		2 - Year	1593	2	1,605	2	(\$227,769)	\$0	(\$227,769)	\$158,504	\$8,534	\$167,038	\$286,918	\$16,873	\$303,791		
4411616	North Dr (PP - Blackwood Elementary School)	Waterford	Complete Close		2 - Year	284	0	305	0	\$0	\$0	\$0	\$28,258	\$0	\$28,258	\$27,386	\$0	\$27,386		
4394624	Peach St (PP - PP)	Waterford	Complete Close		2 - Year	338	5	356	6	\$27,285	\$0	\$27,285	\$33,631	\$21,335	\$54,966	\$99,589	\$31,736	\$131,325		
4395256	Private Dr (Bruno Ln - Deadend)	Waterford	Complete Close		2 - Year	707	2	695	1	\$6	\$0	\$6	\$70,347	\$8,534	\$78,881	\$52,652	\$3,549	\$56,201		
4411748	Private Rd (Little Mill Rd - WS)	Waterford	Complete Close		2 - Year	664	4	695	4	\$0	\$0	\$0	\$66,068	\$17,068	\$83,136	\$70,434	\$18,686	\$89,100		
4477772	S Burnt Mill Rd, Voorhes Rd	Waterford	Complete Close		2 - Year	126	0	372	0	\$0	\$0	\$0	\$12,837	\$0	\$12,837	\$219,823	\$0	\$219,823		
4378412	Somerale Rd. (Ogg - Hiltop)	Waterford	Complete Close		2 - Year	950	11	993	12	(\$150)	\$0	(\$150)	\$94,525	\$46,937	\$141,462	\$222,042	\$69,597	\$291,639		
4238250	Stokes Rd and Others	Waterford	Complete Close		2 - Year	13,997	93	13,945	87	\$0	\$0	\$0	\$1,392,702	\$396,831	\$1,789,533	\$1,952,355	\$255,838	\$2,208,193		
4379871	Walnut Ave & Beech Ave	Waterford	Complete Close		2 - Year	3156	59	3,172	58	\$247,936	(\$1,779)	\$246,157	\$314,022	\$251,753	\$565,775	\$603,343	\$282,955	\$886,300		
4397684	White Ave and Others	Waterford	Complete Close		2 - Year	2,229	2	2,223	18	\$0	\$0	\$0	\$227,786	\$8,534	\$230,320	\$189,638	\$74,246	\$263,884		
4416959	Wilson Ave and Delaware Ave	Waterford	Complete Close		2 - Year	367	6	386	6	(\$39,164)	\$32,664	(\$6,500)	\$35,822	\$0	\$35,822	\$66,347	\$0	\$66,347		
4416697	N Holland St and Others	Waterford	Complete Close		2 - Year	5,528	49	5,535	50	\$385,546	\$0	\$385,546	\$550,036	\$209,083	\$759,119	\$888,419	\$232,461	\$1,120,880		
4388830	Meadow Dr and Others	Atlantic	Complete Pending		2 - Year	6114	84	6,158	39	\$6,493	(\$2,930)	\$5,563	\$608,343	\$358,428	\$966,771	\$456,388	\$176,326	\$632,714		
4148663	New Rd (Cedarbridge-Banning)	Atlantic	Complete Pending		2 - Year	3480	27	3,560	26	\$76,805	(\$16,059)	\$60,746	\$346,260	\$461,469	\$807,720	\$414,609	\$1,027,213			
4387480	Weymouth Rd (2002 PP - Atlantic Ave)	Atlantic	Complete Pending		2 - Year	2,318	15	2,338	16	\$4,880	\$2,657	\$7,537	\$230,641	\$64,005	\$294,646	\$193,924	\$70,119	\$264,043		
4400278	32 1/2 St S (PP - Deadend)	Atlantic	Complete Pending		2 - Year	503	2	508	2	\$0	\$0	\$0	\$50,049	\$0	\$50,049	\$66,231	\$0	\$66,231		
4707361	33 1/2 St (2018 PP-DE)	Atlantic	Complete Pending		2 - Year	492	13	471	13	\$861	\$0	\$861	\$48,954	\$55,471	\$104,425	\$76,183	\$66,397	\$142,580		
4707402	40th St S (Bayshore Ave-2019 PP)	Atlantic	Complete Pending		2 - Year	393	9	393	7	\$861	(\$1)	\$860	\$39,104	\$38,403	\$77,507	\$50,649	\$41,651	\$92,300		
4399830	Edwards Ave and Others	Atlantic	Complete Pending		2 - Year	1,019	12	1,023	11	\$24,634	\$3,137	\$27,771	\$101,391	\$51,204	\$152,595	\$116,969	\$44,455	\$161,424		
4388663	Twins Ave (PP-PP)	Atlantic	Complete Pending		2 - Year	342	5	328	5	(\$7,168)	\$0	(\$7,168)	\$34,029	\$21,335	\$55,364	\$70,290	\$29,547	\$95,837		
4391543	Mays Landing Somers Point Rd (1986 PP-New Hampshire)	Atlantic	Complete Pending		2 - Year	1675	10	1,682	11	\$161,672	(\$19,237)	\$142,435	\$166,663	\$42,870	\$209,533	\$141,187	\$301,806			
4400031	Richmond Ave (N New Rd - Deadend)	Atlantic	Complete Pending		2 - Year	498	1	483	1	\$13,545	(\$3,464)	\$10,081	\$49,551	\$4,267	\$53,818	\$65,577	\$7	\$65,584		
4393289	S Harrisburg Ave (Ventnor Ave - Atlantic Ave)	Atlantic	Complete Pending		2 - Year	1388	33	1,498	28	\$231,904	\$85,621	\$317,525	\$137,525	\$140,811	\$278,337	\$478,615	\$85,621	\$564,236		
4393275	S Jefferson Ave (Monmouth Ave-Atlantic Ave)	Atlantic	Complete Pending		2 - Year	2142	63	2,362	68	\$247,672	(\$3,785)	\$243,887	\$213,129	\$268,821	\$481,950	\$940,931	\$300,032	\$1,240,963		
4392684	16th St and Others	Cape May	Complete Pending		2 - Year	2,295	43	2,520	46	\$26,290	\$0	\$26,290	\$228,353	\$183,481	\$411,834	\$441,810	\$213,125	\$654,935		
4393426	Altman Ave and Others	Cape May	Complete Pending		2 - Year	7918	97	8,230	95	\$11,420	(\$10,486)	\$933,134	\$203,341	\$413,499	\$616,840	\$270,491	\$301,405	\$918,241		
4390490	E Ave (Poplar-Glenwood)	Cape May	Complete Pending		2 - Year	257	8	255	8	\$470	\$0	\$470	\$25,572	\$34,136	\$59,708	\$72,686	\$42,180	\$114,866		
4392669	Haven Ave (20th St - 21st St)	Cape May	Complete Pending		2 - Year	711	12	702	11	\$66,612	\$949	\$67,561	\$70,745	\$121,949	\$199,377	\$49,950	\$249,327			
4402349	Dock St and Others	Cumberland	Complete Pending		2 - Year	4,305	55	4,095	53	(\$8,598)	\$0	(\$8,598)	\$428,348	\$234,685	\$663,033	\$973,376	\$315,967	\$1,289,343		
4386753	Lake Rd (West Blvd - Harding Hwy)	Cumberland	Complete Pending		2 - Year	2834	10	2,858	11	\$0	\$0	\$0	\$281,983	\$42,670	\$324,653	\$179,240	\$85,528	\$264,768		
4334433	Balls Lake Dr (Hartsville-Glenloch - Greenside)	Glassboro	Complete Pending		2 - Year	3859	36	3,975	34	\$107,878	\$10,861	\$118,739	\$383,671	\$153,812	\$537,483	\$614,187	\$289,868	\$824,055		
4404367	Delosa Dr (PP - Deadend)	Glassboro	Complete Pending		2 - Year	1800	15	1,715	12	\$114,334	\$54,992	\$169,326	\$179,100	\$64,005	\$243,105	\$258,276	\$54,992	\$313,268		
4400663	Dutch Row Rd (PP - Harding Hwy)	Glassboro	Complete Pending		2 - Year	6890	22	6,911	17	\$0	\$0	\$0	\$685,555	\$23,674	\$709,229	\$886,846	\$154,608	\$1,041,454		
4815290	E Pliman St	Glassboro	Complete Pending		2 - Year	846	11	894	11	\$112	\$0	\$112	\$84,177	\$46,937	\$131,114	\$213,143	\$43,473	\$256,616		
4424857	E Pliman St and Others	Glassboro	Complete Pending		2 - Year	543	6	559	6	\$49,035	\$0	\$49,035	\$44,029	\$25,602	\$74,631	\$233,645	\$19,447	\$253,092		
4400700	Harding Hwy (PP - PP)	Glassboro	Complete Pending		2 - Year	935	1	908	1	\$16,408	\$4,190	\$20,598	\$60,333	\$4,267	\$64,600	\$147,118	\$40	\$147,158		
4401590	Jefferson Ave (Allen Ave - PP)	Glassboro	Complete Pending		2 - Year	663	6	599	4	\$41,281	\$2,249	\$43,530	\$65,969	\$25,602	\$91,571	\$94,536	\$35,337	\$129,873		
4401369	Kings Hwy (PP - PP)	Glassboro	Complete Pending		2 - Year	925	0	927	1	\$15,392	\$1,638	\$17,030	\$92,038	\$0	\$92,038	\$147,586	\$4,001	\$151,587		
4407087	Kingsley Rd (Buckingham Dr - Lentshine Dr)	Glassboro	Complete Pending		2 - Year	805	17	778	17	\$0	\$0	\$0	\$80,098	\$72,539	\$152,637	\$63,612	\$120,625	\$184,237		
4425467	Lippincott Ave (R 49 - PP)	Glassboro	Complete Pending		2 - Year	792	7	691	3	\$37,023	\$0	\$37,023	\$76,894	\$29,869	\$106,763	\$96,624	\$136,476	\$131,100		
4382426	Altman Ave (Trenton)	Waterford	Complete Pending		2 - Year	810	13	813	13	(\$1,298)	\$1,326	\$28	\$68	\$89,595	\$55,471	\$124,066	\$62,911	\$129,980		
4397810	Arch Ave and Others	Waterford	Complete Pending		2 - Year	1923	21	2,001	21	(\$39,279)	\$36,736	(\$2,543)	\$191,339	\$89,607	\$280,946	\$174,869	\$101,213	\$276,082		
4416262	Clement Ave and Second Ave	Waterford	Complete Pending		2 - Year	778	5	765	5	(\$3,523)	\$2,347	(\$1,176)	\$77,411	\$21,335	\$98,746	\$74,132	\$2,347	\$76,479		
4397798	Franklin Ave (PP - Plymouth Ave)	Waterford	Complete Pending		2 - Year	393	6	420	6	\$0	\$0	\$0	\$39,104	\$25,602	\$64,706	\$97,879	\$37,025	\$134,904		
4397407	Holly Rd (Deadend - Deadend)	Waterford	Complete Pending		2 - Year	2643	31	2,670	31	(\$65,719)	\$64,969	(\$750)	\$282,979	\$132						

South Jersey Gas Company  
Infrastructure Investment Program ("IIP")  
IIP Capital Spend to Date as of March 31, 2025

Project Identification				Estimated Project		Actual Project		Actual Project Cost - Month - W/O AFUDC			Estimated Project Cost - Life to Date - W/O AFUDC			Actual Project Cost - Life to Date - W/O AFUDC				
Maximo #	Description	Division	Status	Completion Date - Actual/Projected	Program Year	Feet of Mains	No. of Services	Feet of Mains	No. of Services	Mains Project	Services Project	Total	Mains Project	Services Project	Total	Mains Project	Services Project	Total
3759589	Schoolhouse Drive and Othe	Atlantic	Complete Close		2 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4391705	Seventh St (Massachusetts Ave-Rhode Island)	Atlantic	Complete Close		2 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4399851	St Joseph St (S Pomona Rd - Donna Drive)	Atlantic	Complete Close		2 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4392384	W Ocean Ave and Others	Atlantic	Complete Close		2 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4392664	16th St and Others	Cape May	Complete Close		2 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4393426	Asbury Ave and Others	Cape May	Complete Close		2 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	(\$693,642)	\$0	(\$693,642)
4390490	E Ave (Poplar-Glenwood)	Cape May	Complete Close		2 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,599	\$1,599
4452624	F Ave (W Glenwood Ave - 1991 PP)	Cape May	Complete Close		2 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$75	\$0	\$75
4392669	Haven Ave (20th St - 21st St)	Cape May	Complete Close		2 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4402349	Dock St and Others	Cumberland	Complete Close		2 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$190,388	\$9,528	\$199,916
4386753	Lake Rd (West Blvd - Harding Hwy)	Cumberland	Complete Close		2 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$22	\$0	\$22
4334433	Bells Lake Dr (Hurtville-Grenloch - Greenlee)	Glassboro	Complete Close		2 - Year	0	0	0	0	\$0	(\$1,887)	(\$1,887)	\$0	\$0	\$0	\$251,339	(\$1,509)	\$249,830
4402571	County House Rd (E Cohawkin Rd - Brown Ter)	Glassboro	Complete Close		2 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4398717	CR 635 (Cotswold Way)	Glassboro	Complete Close		2 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4401885	Dayton Ave (PP - Deadend)	Glassboro	Complete Close		2 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4404367	Delosa Dr (PP - Deadend)	Glassboro	Complete Close		2 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,700)	\$20,682	\$18,982
4401599	Democrat Rd (PP - PP)	Glassboro	Complete Close		2 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4400663	Dutch Row Rd (PP - Harding Hwy)	Glassboro	Complete Close		2 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4815290	E Pitman St	Glassboro	Complete Close		2 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,835)	\$0	(\$1,835)
4424857	E Pitman St and Others	Glassboro	Complete Close		2 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	(\$125,381)	\$0	(\$125,381)
4402687	Fitchmont Rd (Monroeville Rd - PP)	Glassboro	Complete Close		2 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4423278	Flanagan Ave (PP-WS)	Glassboro	Complete Close		2 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4401780	Forrest St (PP - PP)	Glassboro	Complete Close		2 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4917704	Glenade Ave (Hook Rd - PP)	Glassboro	Complete Close		2 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$42,215	\$0	\$42,215
4405234	Greacom Ln (Budd Blvd - PP)	Glassboro	Complete Close		2 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4400700	Harding Hwy (PP - PP)	Glassboro	Complete Close		2 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,625	\$0	\$2,625
4185881	Herbert Blvd and Others	Glassboro	Complete Close		2 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4425387	Hickory Ave (Hollywood Ave - PP)	Glassboro	Complete Close		2 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$6,860	\$0	\$6,860
4401590	Jefferson Ave (Allen Ave - PP)	Glassboro	Complete Close		2 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	(\$603)	\$0	(\$603)
4401369	Kings Hwy (PP - PP)	Glassboro	Complete Close		2 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	(\$196)	\$0	(\$196)
4407087	Kinsley Rd (Buckingham Dr - Lestershire Dr)	Glassboro	Complete Close		2 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$107,191	\$28,912	\$136,103
4425467	Lippincott Ave (Rt 49 - PP)	Glassboro	Complete Close		2 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,846	(\$74)	\$1,772
4405521	Oak Valley Elementary School (College Blvd - Deadend)	Glassboro	Complete Close		2 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4213369	S Front St and Others	Glassboro	Complete Close		2 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4403857	Superior Way (Hurtville Rd - Deadend)	Glassboro	Complete Close		2 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4382426	Almond Ave (Trenton)	Waterford	Complete Close		2 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4397810	Arch Ave and Others	Waterford	Complete Close		2 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4411446	Batten Ave and Others	Waterford	Complete Close		2 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	(\$17,395)	\$0	(\$17,395)
4416262	Clementon Ave and Second Ave	Waterford	Complete Close		2 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4427274	Coachman Manor Apartments	Waterford	Complete Close		2 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	(\$16,842)	\$0	(\$16,842)
4411472	Cummings Ave and Others	Waterford	Complete Close		2 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4373106	Davis Rd (Hartford - Shreve)	Waterford	Complete Close		2 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4395120	Enal Rd (PP - PP)	Waterford	Complete Close		2 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4397798	Franklin Ave (PP - Plymouth Ave)	Waterford	Complete Close		2 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4410986	Garwood Rd and Stone Bridge Dr	Waterford	Complete Close		2 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$495,832	\$0	\$495,832
4390578	Glen Ave (DE - 2019 PP)	Waterford	Complete Close		2 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4411627	Glenn Ave and Others	Waterford	Complete Close		2 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4397407	Holly Rd (Deadend - Deadend)	Waterford	Complete Close		2 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$74,205	\$0	\$74,205
4239023	Jackson Rd and Others	Waterford	Complete Close		2 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,787	\$0	\$2,787
4376067	Kennedy Blvd (Cedar - Parkville)	Waterford	Complete Close		2 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4071910	Lakeside Dr and Nantuxet Trail	Waterford	Complete Close		2 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$288,294	\$20,794	\$309,088
4384273	Lincoln & Springhill	Waterford	Complete Close		2 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$131,347	\$0	\$131,347
4153270	Lower Landing Rd and Others Part 1	Waterford	Complete Close		2 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4588355	Lower Landing Rd and Others Part 2	Waterford	Complete Close		2 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	(\$297)	\$0	(\$297)
4588358	Lower Landing Rd and Others Part 3	Waterford	Complete Close		2 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	(\$2,478)	\$0	(\$2,478)
4408329	Marthaest Trl and Maibe Mokea Trl	Waterford	Complete Close		2 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	(\$5,883)	\$0	(\$5,883)
4411360	Millbridge Rd (Candlestick Dr - PP)	Waterford	Complete Close		2 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$23,519	\$0	\$23,519
4408709	N Lakeside Dr E and Randlewood Ln	Waterford	Complete Close		2 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$78,027	\$0	\$78,027
4411616	North Dr (PP - Blackwood Elementary School)	Waterford	Complete Close		2 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4239042	Oakwood Dr and Others	Waterford	Complete Close		2 - Year	0	0	0	0	(\$193)	\$0	(\$193)	\$0	\$0	\$0	(\$55,510)	\$56,328	\$818
4396246	Old White Horse Pike (PP - Ohio Ave)	Waterford	Complete Close		2 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	(\$74)	\$0	(\$74)
4415719	Overbrook Regional Senior High School (PP - Deadend)	Waterford	Complete Close		2 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	(\$102,813)	\$1,182	(\$101,631)
4394624	Peach St (PP - PP)	Waterford	Complete Close		2 - Year	0	0	0	0	\$5,609	\$11,583	\$5,609	\$0	\$0	\$0	\$11,583	\$0	\$11,583
4974227	Pine St (Spring St - Woodburn Ave)	Waterford	Complete Close		2 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	(\$19)	\$0	(\$19)
4409711	Pine Moss Trl and Others	Waterford	Complete Close		2 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	(\$74,435)	\$1,625	(\$72,810)
4395256	Private Dr (Bruno Ln - Deadend)	Waterford	Complete Close		2 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	(\$9,620)	\$0	(\$9,620)
4411748	Private Rd (Little Mill Rd - WS)	Waterford	Complete Close		2 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4477772	S Burnt Mill Rd, Voorhees Rd/Raing	Waterford	Complete Close		2 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4374778	S King St & Evesham Ave	Waterford	Complete Close		2 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4378412	Somerdale Rd (Ogg - Hilltop)	Waterford	Complete Close		2 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$93,984	\$0	\$93,984
4238250	Stokes Rd and Others	Waterford	Complete Close		2 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4379871	Walnut Ave. & Beech Ave.	Waterford	Complete Close		2 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$82,439	\$0	\$

South Jersey Gas Company  
Infrastructure Investment Program ("IIP")  
IIP Capital Spend to Date as of March 31, 2025

Project Identification					Estimated Project		Actual Project		Actual Project Cost - Month - W/O AFUDC			Estimated Project Cost - Life to Date - W/O AFUDC			Actual Project Cost - Life to Date - W/O AFUDC				
Maximo #	Description	Division	Status	Completion Date - Actual/Projected	Program Year	Feet of Mains	No. of Services	Feet of Mains	No. of Services	Mains Project	Services Project	Total	Mains Project	Services Project	Total	Mains Project	Services Project	Total	
4381280	State Ave W and Pierce Ave	Waterford	Complete Close	10/17/2024	3 - Year	900	14	913	14	\$0	\$0	\$0	\$89,550	\$59,738	\$149,288	\$154,882	\$118,428	\$273,310	
4395353	Surrey Ave and Others	Waterford	Complete Close	9/25/2024	3 - Year	3136	33	3,156	33	\$0	\$0	\$0	\$31,032	\$140,811	\$452,843	\$257,578	\$142,018	\$399,596	
4391802	Centre St and Bethel Rd	Atlantic	Complete Pending	10/31/2024	3 - Year	3428	26	3,426	25	\$0	\$0	\$0	\$341,086	\$110,942	\$452,028	\$365,187	\$135,657	\$500,844	
4400231	Deborn Ln (Fire Rd - Deadend)	Atlantic	Complete Pending	3/6/2025	3 - Year	271	3	271	3	\$36,916	\$12,078	\$48,994	\$26,965	\$12,801	\$39,766	\$41,049	\$12,078	\$53,127	
4389467	Dover Ave (Zion Rd - Reed Ave)	Atlantic	Complete Pending	10/28/2024	3 - Year	1522	26	1,576	26	\$166,235	\$0	\$166,235	\$151,439	\$110,942	\$262,381	\$305,970	\$106,007	\$411,977	
4458892	Dixfield Dr and Others	Atlantic	Complete Pending	12/19/2024	3 - Year	4027	46	5,057	47	\$9,521	\$48,220	\$56,741	\$400,887	\$196,282	\$596,969	\$708,592	\$185,254	\$893,846	
4387601	Elm St (1985 PP - 1995 PP)	Atlantic	Complete Pending	3/19/2025	3 - Year	432	6	467	6	\$15,134	\$405	\$15,539	\$42,984	\$25,602	\$68,586	\$55,494	\$683	\$56,177	
4393745	Fernwood Ave (Leap St - Bayberry Ave)	Atlantic	Complete Pending	11/8/2024	3 - Year	2351	23	2,357	24	\$0	\$0	\$0	\$233,925	\$98,141	\$332,066	\$190,358	\$90,541	\$280,899	
4391715	Massachusetts Ave	Atlantic	Complete Pending	2/14/2025	3 - Year	215	3	209	3	(\$12,810)	(\$642)	(\$13,452)	\$21,393	\$12,801	\$34,194	\$119,280	\$12,623	\$131,903	
5210073	New Rd, Somers Point (S Village Dr-Mays Landing Rd)	Atlantic	Complete Pending	12/27/2024	3 - Year	1420	1	1,410	1	\$3,376	\$0	\$3,376	\$141,290	\$4,267	\$145,557	\$264,517	\$61,874	\$326,391	
4392235	South St and 5th St	Atlantic	Complete Pending	11/20/2024	3 - Year	556	7	569	7	\$0	\$0	\$0	\$55,322	\$29,869	\$85,191	\$76,802	\$31,142	\$107,294	
4388683	Tramont Ave (PP - W Jersey Ave)	Atlantic	Complete Pending	3/24/2025	3 - Year	1405	20	1,398	19	\$87,734	\$113,268	\$201,002	\$139,798	\$85,340	\$225,138	\$106,849	\$113,268	\$220,117	
4400092	Walnut Ave (Lake Ave - Deadend)	Atlantic	Complete Pending	3/12/2025	3 - Year	741	14	808	14	\$11,035	\$51,588	\$62,623	\$73,730	\$59,738	\$133,468	\$63,697	\$67,050	\$130,747	
4400157	Central Ave (Cedarbrook Ln - Oak Ave)	Atlantic	Complete Pending	7/26/2024	3 - Year	697	6	697	6	\$0	\$0	\$0	\$69,352	\$25,602	\$94,954	\$140,058	\$10,165	\$150,223	
4388700	Fernwood Ave	Atlantic	Complete Pending	8/27/2024	3 - Year	285	1	307	2	\$0	\$0	\$0	\$28,358	\$4,267	\$32,625	\$69,937	\$3,661	\$73,598	
4400137	Nugent Ter (PP - Sutton Ave)	Atlantic	Complete Pending	10/29/2024	3 - Year	426	2	426	2	\$0	\$0	\$0	\$42,387	\$9,534	\$51,921	\$9,780	\$61,101	\$71,881	
4393609	S Chester Ave (Dead End - Toms Ave)	Atlantic	Complete Pending	11/21/2024	3 - Year	383	2	371	1	\$0	\$0	\$0	\$38,109	\$8,534	\$46,643	\$45,446	\$5,115	\$50,561	
4661952	Pleasure Ave (42nd-43rd)	Cape May	Complete Pending	3/22/2025	3 - Year	257	4	257	3	\$21,141	\$14,044	\$35,185	\$25,572	\$17,068	\$42,640	\$21,792	\$14,229	\$36,021	
4200428	Forest Grove Rd (WS-DE)	Cumberland	Complete Pending	3/19/2025	3 - Year	2218	14	2,210	13	\$126,189	\$102,164	\$228,353	\$220,691	\$59,738	\$280,429	\$139,815	\$102,164	\$241,979	
4386503	Route 40 (Route 55 - Malaga Lake)	Cumberland	Complete Pending	3/29/2025	3 - Year	1473	6	1,462	6	\$97,000	\$5,406	\$106,406	\$146,564	\$25,602	\$172,166	\$115,913	\$5,406	\$121,319	
4159120	N Valley Ave (E Wheat-Pp)	Cumberland	Complete Pending	10/10/2024	3 - Year	1473	6	1,462	6	\$97,000	\$5,406	\$106,406	\$146,564	\$25,602	\$172,166	\$115,913	\$5,406	\$121,319	
4253915	N Valley Ave (E Wheat-Pp)	Cumberland	Complete Pending	12/12/2024	3 - Year	8362	54	9,215	54	\$59,981	\$46,695	\$106,676	\$83,019	\$230,418	\$1,062,437	\$1,983,964	\$182,420	\$2,166,384	
4157133	County House Rd (Lakeside-Hurffville)	Glassboro	Complete Pending	12/9/2024	3 - Year	2286	25	2,330	24	\$5	\$5	\$10	\$227,457	\$106,676	\$334,132	\$307,679	\$123,508	\$431,187	
4403756	County House Rd and Others	Glassboro	Complete Pending	11/26/2024	3 - Year	7653	108	8,013	85	\$5	\$1,810	\$0	\$1,810	\$761,474	\$406,836	\$1,222,310	\$981,366	\$286,839	\$1,268,205
4400851	Dutch Row Rd (Monroeville Rd - PP)	Glassboro	Complete Pending	2/24/2025	3 - Year	6447	13	6,449	12	(\$3,014)	(\$1,259)	(\$4,273)	\$641,477	\$55,471	\$696,948	\$782,927	\$51,642	\$834,569	
4405227	Greenwood St and Others	Glassboro	Complete Pending	10/21/2024	3 - Year	1073	12	1,024	12	(\$3,400)	(\$7,400)	(\$4,000)	\$27,688	\$29,615	\$37,303	\$27,688	\$29,615	\$37,303	
4403559	Hurffville Rd (Hurffville Rd - Deadend)	Glassboro	Complete Pending	8/12/2024	3 - Year	359	2	332	2	\$0	\$0	\$0	\$35,721	\$8,534	\$44,255	\$60,721	\$7,768	\$68,489	
4253963	Swedesboro Rd (Ladner-WS)	Glassboro	Complete Pending	3/28/2025	3 - Year	1064	12	1,102	11	\$183,208	\$5,316	\$188,524	\$105,868	\$51,204	\$157,072	\$207,666	\$5,316	\$212,982	
4415778	10th Ave and Others	Waterford	Complete Pending	12/18/2024	3 - Year	2985	51	2,819	50	\$4,835	\$0	\$4,835	\$297,008	\$217,617	\$514,625	\$273,674	\$259,162	\$532,836	
4398652	2nd Ave and Others	Waterford	Complete Pending	11/20/2024	3 - Year	1203	19	1,206	19	\$0	\$0	\$0	\$119,899	\$81,073	\$200,972	\$134,066	\$87,356	\$221,622	
4394446	2nd Rd (12th St - 11th St)	Waterford	Complete Pending	3/26/2025	3 - Year	2348	6	2,360	6	\$2,682	\$0	\$2,682	\$23,602	\$25,602	\$49,204	\$28,425	\$29,205	\$57,630	
4399290	2nd St (PP - PP)	Waterford	Complete Pending	7/11/2024	3 - Year	788	4	895	5	\$0	\$0	\$0	\$78,406	\$17,068	\$95,474	\$19,416	\$3,442	\$22,858	
4395044	3rd Ave (Grant Ave to Center Ave)	Waterford	Complete Pending	7/17/2024	3 - Year	867	3	866	2	\$0	\$0	\$0	\$86,267	\$12,801	\$99,068	\$18,260	\$6,418	\$24,678	
4397648	Edgewood Ave (Route 73 - PP)	Waterford	Complete Pending	11/22/2024	3 - Year	447	1	447	1	\$0	\$0	\$0	\$44,477	\$4,267	\$48,744	\$126,004	\$3,646	\$129,650	
4394787	Elmwood Blvd and Others	Waterford	Complete Pending	3/29/2025	3 - Year	1057	33	1,060	31	\$46,784	\$65,320	\$112,104	\$105,172	\$140,811	\$324,983	\$165,013	\$156,538	\$322,151	
4399280	Elmwood Rd (Market Road - Turnpike - PP)	Waterford	Complete Pending	9/17/2024	3 - Year	1419	3	1,389	4	\$0	\$0	\$0	\$141,181	\$12,801	\$153,982	\$104,743	\$12,801	\$126,896	
4374818	Evergreen Ave (Old Egg Harbor - Kennedy)	Waterford	Complete Pending	11/20/2024	3 - Year	3685	27	3,424	10	\$0	\$0	\$0	\$366,658	\$115,209	\$481,867	\$343,703	\$80,284	\$423,987	
4371533	Forrest Ave and Clements Bridge Rd	Waterford	Complete Pending	3/26/2025	3 - Year	815	9	831	9	\$83,175	\$57,143	\$140,318	\$81,093	\$38,403	\$119,496	\$127,294	\$57,143	\$184,437	
4397441	Gardens Ave (Glenview Ave - Park Dr)	Waterford	Complete Pending	8/16/2024	3 - Year	2483	18	2,455	18	\$108,329	\$0	\$108,329	\$247,059	\$76,806	\$323,865	\$172,034	\$73,606	\$245,640	
4394512	Grand St (PP - 1973 WS)	Waterford	Complete Pending	3/12/2025	3 - Year	548	13	557	13	\$49,481	\$51,667	\$101,148	\$44,526	\$55,471	\$100,997	\$62,769	\$51,667	\$114,436	
4409836	Hamletown Dr (PP - Deadend Dr)	Waterford	Complete Pending	3/12/2025	3 - Year	2209	39	2,254	37	\$0	\$0	\$0	\$220,924	\$166,415	\$387,339	\$209,406	\$172,072	\$427,905	
4410366	Home Ave and Others	Waterford	Complete Pending	12/4/2024	3 - Year	3652	49	3,684	49	\$940	\$0	\$940	\$363,374	\$209,083	\$572,457	\$266,094	\$228,135	\$494,229	
4379895	Lakeview Ave (Park Ave)	Waterford	Complete Pending	8/21/2024	3 - Year	449	11	873	11	\$0	\$0	\$0	\$44,676	\$46,937	\$91,613	\$49,280	\$59,637	\$109,917	
5010560	Longfellow Dr (Burnt Mill Rd - Hillside Dr)	Waterford	Complete Pending	3/11/2025	3 - Year	867	16	876	15	\$25,108	\$28,824	\$53,932	\$86,267	\$68,272	\$154,539	\$166,262	\$88,360	\$254,622	
4397658	Moccasin Ave (N Route 73 - N Atlantic Ave)	Waterford	Complete Pending	2/26/2025	3 - Year	640	12	638	12	(\$4,030)	(\$8,794)	(\$12,824)	\$63,680	\$51,204	\$114,884	\$116,573	\$49,620	\$166,193	
4394511	N Grove St and Others	Waterford	Complete Pending	2/14/2025	3 - Year	3554	19	3,365	19	(\$8,111)	(\$8,111)	(\$16,222)	\$33,623	\$14,074	\$47,697	\$34,696	\$12,801	\$39,006	
4380632	Poplar, Lakeview, W Elms, & Stafford	Waterford	Complete Pending	10/2/2024	3 - Year	2774	34	2,674	35	\$0	\$0	\$0	\$276,013	\$145,078	\$421,091	\$279,559	\$203,867	\$483,426	
4396472	Richards Ave (Jackson Rd - WS)	Waterford	Complete Pending	3/26/2025	3 - Year	849	6	874	0	\$64,260	\$0	\$64,260	\$84,476	\$25,602	\$110,078	\$74,334	\$0	\$74,334	
4409324	Route 70 (Route 70 - Deadend)	Waterford	Complete Pending	11/19/2024	3 - Year	728	0	748	0	\$0	\$0	\$0	\$72,436	\$0	\$72,436	\$63,335	\$0	\$63,335	
4411700	Selma Rd (PP - PP)	Waterford	Complete Pending	8/5/2024	3 - Year	1173	2	1,214	1	\$0	\$0	\$0	\$116,714	\$8,534	\$125,248	\$72,245	\$5,427	\$77,672	
4406938	Shanley High School (Mefford Lakes-Tabernacle Rd - PP)	Waterford	Complete Pending	11/15/2024	3 - Year	864	9	899	0	\$0	\$0	\$0	\$87,808	\$0	\$87,808	\$107,808	\$0	\$107,808	
5257675	Shoppes at Gloucester Township (Davitown Rd - DE)	Waterford	Complete Pending	3/26/2025	3 - Year	864	7	858	7	\$15,708	(\$26,686)	(\$11,900)	\$85,968	\$29,669	\$115,637	\$167			

South Jersey Gas Company  
Infrastructure Investment Program ("IIP")  
IIP Capital Spend to Date as of March 31, 2025

Project Identification					Estimated Project		Actual Project		Actual Project Cost - Month - W/O AFUDC			Estimated Project Cost - Life to Date - W/O AFUDC			Actual Project Cost - Life to Date - W/O AFUDC			
Maximo #	Description	Division	Status	Completion Date Actual/Projected	Program Year	Feet of Mains	No. of Services	Feet of Mains	No. of Services	Mains Project	Services Project	Total	Mains Project	Services Project	Total	Mains Project	Services Project	Total
4158171	Medford Lakes Grid 1 (Part II)	Waterford	In Construction	5/31/2025	3 - Year	8,919	105	8,869	0	\$773,305	\$31,457	\$804,762	\$867,441	\$448,035	\$1,335,476	\$1,241,929	\$31,457	\$1,273,386
4416195	Washington Ave and Others	Waterford	In Construction	4/22/2025	3 - Year	1,248	14	1,191	0	\$46,069	\$0	\$46,069	\$124,176	\$59,738	\$183,914	\$43,841	\$0	\$43,841
4415838	Woodburn Ave and Others	Waterford	In Construction	4/30/2025	3 - Year	0	0	10,627	0	\$856,134	\$0	\$856,134	\$0	\$0	\$0	\$980,999	\$0	\$980,999
4391372	E Magnolia Ave (3rd Ave - 4th Ave)	Atlantic	Pre Construction	6/30/2025	3 - Year	500	8	0	0	(\$2,383)	\$0	(\$2,383)	\$49,750	\$34,136	\$83,886	\$7,637	\$0	\$7,637
4399963	Nawajo Ave (PP - Mill Rd)	Atlantic	Pre Construction	4/9/2025	3 - Year	278	6	0	0	\$271	\$0	\$271	\$27,661	\$25,602	\$53,263	\$7,747	\$0	\$7,747
4393832	Retlaw Ave (Mill Rd - Desha Dr)	Atlantic	Pre Construction	5/31/2025	3 - Year	854	6	0	0	\$541	\$0	\$541	\$84,973	\$25,602	\$110,575	\$9,837	\$0	\$9,837
4388821	Tilton Rd and East Ave	Atlantic	Pre Construction	5/31/2025	3 - Year	2,335	9	0	0	\$673	\$0	\$673	\$232,333	\$38,403	\$270,736	\$12,430	\$0	\$12,430
4402413	Lincoln Ave and CR 655	Cumberland	Pre Construction	5/31/2025	3 - Year	1,051	2	0	0	\$165	\$0	\$165	\$104,575	\$8,534	\$113,109	\$4,611	\$0	\$4,611
4400091	S Central Ave and Louis Dr	Cumberland	Pre Construction	5/31/2025	3 - Year	1,387	8	0	0	\$8,484	\$0	\$8,484	\$138,007	\$34,136	\$172,143	\$10,363	\$0	\$10,363
4401875	Carson Ave (Carter Ave - Swedesboro Rd)	Glassboro	Pre Construction	5/31/2025	3 - Year	2,636	30	0	0	\$25,969	\$20,094	\$46,063	\$262,282	\$128,010	\$390,292	\$178,577	\$20,094	\$198,671
4425377	Johnson St and Cleveland Ave	Glassboro	Pre Construction	4/22/2025	3 - Year	2,056	17	0	0	\$10,264	\$0	\$10,264	\$204,572	\$72,839	\$277,411	\$65,701	\$0	\$65,701
4398650	Richwood - Harnsville Rd (PP - Mullica Hill Rd)	Glassboro	Pre Construction	4/17/2025	3 - Year	747	3	0	0	\$9,314	\$3	\$9,314	\$74,327	\$12,801	\$87,128	\$15,510	\$0	\$15,510
5052669	2nd Ave & Central Ave	Waterford	Pre Construction	5/31/2025	3 - Year	1,101	19	0	0	\$2,383	\$0	\$2,383	\$109,550	\$8,073	\$117,623	\$27,941	\$0	\$27,941
4408271	Atson Rd and Peconic Trl	Waterford	Pre Construction	4/16/2025	3 - Year	816	6	0	0	\$6,246	\$0	\$6,246	\$81,192	\$25,602	\$106,794	\$24,811	\$0	\$24,811
4394625	Bellevue Ave and Others	Waterford	Pre Construction	4/30/2025	3 - Year	1,879	16	0	0	\$7,311	\$0	\$7,311	\$186,961	\$68,272	\$255,233	\$39,185	\$0	\$39,185
4394362	Berwyn Ave (PP - Broadway)	Waterford	Pre Construction	4/30/2025	3 - Year	641	3	0	0	\$2,218	\$0	\$2,218	\$63,780	\$12,801	\$76,581	\$9,204	\$0	\$9,204
4415706	Bitte Ave and Jackson Rd	Waterford	Pre Construction	4/15/2025	3 - Year	795	9	0	0	\$6,331	\$749	\$7,080	\$79,103	\$38,403	\$117,506	\$19,290	\$749	\$20,039
4377770	E Grant Ave and S Browning Ave	Waterford	Pre Construction	4/30/2025	3 - Year	729	5	0	0	\$201	\$0	\$201	\$72,536	\$21,335	\$93,871	\$6,604	\$0	\$5,669
4410601	Haddonfield-Berlin Rd (PP - WS)	Waterford	Pre Construction	4/30/2025	3 - Year	951	7	0	0	\$8,901	\$0	\$8,901	\$94,625	\$29,869	\$124,494	\$23,462	\$0	\$23,462
4395025	Harvey Ave (Deadend- PP)	Waterford	Pre Construction	4/17/2025	3 - Year	815	1	0	0	\$2,383	\$0	\$2,383	\$81,093	\$4,267	\$85,360	\$11,567	\$0	\$11,567
4408238	Headhouse Dr and Others	Waterford	Pre Construction	6/30/2025	3 - Year	1,360	14	0	0	\$0	\$0	\$0	\$135,028	\$59,738	\$194,766	\$8,849	\$0	\$8,849
4395223	Pineview Ave and Others	Waterford	Pre Construction	4/30/2025	3 - Year	2,865	17	0	0	(\$977)	\$0	(\$977)	\$285,068	\$72,539	\$357,607	\$16,480	\$0	\$16,480
4394714	S Egg Harbor Rd (PP - Deadend)	Waterford	Pre Construction	5/31/2025	3 - Year	665	2	0	0	\$41	\$0	\$41	\$66,168	\$8,534	\$74,702	\$5,525	\$0	\$5,525
4416670	Scott Ave and Others	Waterford	Pre Construction	4/30/2025	3 - Year	1,082	2	0	0	\$3,731	\$0	\$3,731	\$107,659	\$8,534	\$116,193	\$13,133	\$0	\$13,133
4284415	Sicklerville Rd (Williamstown-Erial)	Waterford	Pre Construction	5/31/2025	3 - Year	12,563	28	0	0	\$163,174	\$0	\$163,174	\$1,250,019	\$119,476	\$1,369,495	\$207,975	\$0	\$207,975
4782316	Watsonville-New Freedom Rd and Others	Waterford	Pre Construction	4/30/2025	3 - Year	1,548	5	0	0	\$5,954	\$0	\$5,954	\$154,026	\$21,335	\$175,361	\$19,447	\$0	\$19,447
4395538	Wilby Rd and Others	Waterford	Pre Construction	5/31/2025	3 - Year	5,821	36	0	0	\$3,701	\$0	\$3,701	\$579,190	\$153,812	\$732,802	\$16,725	\$0	\$16,725
4396233	Chestnut St (Cherry St - WS)	Waterford	Pre Construction	6/30/2025	3 - Year	424	4	0	0	\$0	\$0	\$0	\$42,188	\$17,068	\$59,256	\$3,801	\$0	\$3,801
4393631	Collins Ave (Main St - N Franklin Blvd)	Atlantic	Pre Construction	To Be Determined	To Be Determined	620	6	0	0	\$21	\$0	\$21	\$61,690	\$25,602	\$87,292	\$6,206	\$0	\$6,206
4161455	Genoa Ave (Black Horse-DE)	Atlantic	Pre Construction	To Be Determined	To Be Determined	450	5	0	0	\$0	\$0	\$0	\$44,775	\$21,335	\$66,110	\$7,214	\$0	\$7,214
4394890	Kentucky Ave (Absacon-Marmora)	Atlantic	Pre Construction	To Be Determined	To Be Determined	645	1	0	0	\$0	\$0	\$0	\$64,178	\$4,267	\$68,445	\$96,177	\$0	\$96,177
4388140	Lake Dr (Rundale Ave - Louise Ave)	Atlantic	Pre Construction	To Be Determined	To Be Determined	350	4	0	0	\$0	\$0	\$0	\$34,825	\$17,068	\$51,893	\$741	\$0	\$741
4393720	N Mt Asy Ave	Atlantic	Pre Construction	To Be Determined	To Be Determined	1,670	17	0	0	\$0	\$0	\$0	\$166,165	\$72,539	\$238,704	\$2,888	\$0	\$2,888
4392999	N New York Ave and Others	Atlantic	Pre Construction	To Be Determined	To Be Determined	2,720	3	0	0	\$0	\$0	\$0	\$270,640	\$12,801	\$283,441	\$447	\$0	\$447
4393127	N Ohio Ave and Others	Atlantic	Pre Construction	To Be Determined	To Be Determined	2,170	19	0	0	\$0	\$0	\$0	\$215,915	\$81,073	\$296,988	\$1,196	\$0	\$1,196
4393391	N Pacific Ave and Others	Atlantic	Pre Construction	To Be Determined	To Be Determined	1,260	15	0	0	\$0	\$0	\$0	\$125,370	\$64,005	\$189,375	\$89,912	\$0	\$89,912
4398355	Roberta Ave (Reaga Ave - DE)	Atlantic	Pre Construction	To Be Determined	To Be Determined	480	5	0	0	\$0	\$0	\$0	\$47,760	\$21,335	\$69,095	\$714	\$0	\$714
4393408	S Mansion Ave (PP-1879 WS)	Atlantic	Pre Construction	To Be Determined	To Be Determined	950	9	0	0	\$0	\$0	\$0	\$94,525	\$38,403	\$132,928	\$2,417	\$0	\$2,417
4400262	Shore Mall (Tilton Rd - Deadend)	Atlantic	Pre Construction	To Be Determined	To Be Determined	3,252	6	0	0	\$0	\$0	\$0	\$323,574	\$25,602	\$349,176	\$27,022	\$0	\$27,022
4399982	Smith Bowen Rd and Others	Atlantic	Pre Construction	To Be Determined	To Be Determined	7,010	70	0	0	\$0	\$0	\$0	\$697,495	\$298,690	\$996,185	\$18,287	\$0	\$18,287
4452226	Milano Ter (Montpelier Ave - Chelsea Ave)	Atlantic	Pre Construction	To Be Determined	To Be Determined	275	4	0	0	\$0	\$0	\$0	\$27,363	\$17,068	\$44,431	\$9,514	\$0	\$9,514
4239087	Pomona Rd (Henschel-College)	Atlantic	Pre Construction	To Be Determined	To Be Determined	5,850	97	0	0	\$0	\$0	\$0	\$582,075	\$413,899	\$995,974	(\$385)	\$0	(\$385)
4499381	Revere Blvd (2nd Ave - WS)	Atlantic	Pre Construction	To Be Determined	To Be Determined	128	5	0	0	\$0	\$0	\$0	\$17,003	\$4,267	\$21,270	\$2,064	\$0	\$2,064
4393703	Swift Ave (Dead End - Ocean Heights Ave)	Atlantic	Pre Construction	To Be Determined	To Be Determined	2,930	29	0	0	\$0	\$0	\$0	\$291,535	\$123,743	\$415,278	\$12,197	\$0	\$12,197
4392242	W Ocean Heights Ave (Bethel Rd-New Rd)	Atlantic	Pre Construction	To Be Determined	To Be Determined	1,360	13	0	0	\$0	\$0	\$0	\$135,320	\$55,471	\$190,791	\$27,268	\$0	\$27,268
4161872	Zion Rd (Marshall-Old Zion)	Atlantic	Pre Construction	To Be Determined	To Be Determined	14,500	145	0	0	\$0	\$0	\$0	\$1,442,750	\$918,715	\$2,361,465	\$44,017	\$0	\$44,017
4404012	85th St and 84th St	Cape May	Pre Construction	To Be Determined	To Be Determined	1,460	0	0	0	\$0	\$0	\$0	\$145,270	\$0	\$145,270	\$3,291	\$0	\$3,291
4404080	Academy Ln and Others	Cape May	Pre Construction	To Be Determined	To Be Determined	6,829	37	0	0	\$570	\$0	\$570	\$679,486	\$157,879	\$837,365	\$15,215	\$0	\$15,215
4412908	Canning House Ln (PP - PP)	Cape May	Pre Construction	To Be Determined	To Be Determined	60	59	0	0	\$227	\$0	\$227	\$35,820	\$251,753	\$287,573	\$866	\$0	\$866
4393647	Dehrinch Ave (PP - Dennisville Rd)	Cape May	Pre Construction	To Be Determined	To Be Determined	695	0	0	0	\$0	\$0	\$0	\$69,153	\$0	\$69,153	\$14,922	\$0	\$14,922
4152417	E Maryland Ave (1st-7th)	Cape May	Pre Construction	To Be Determined	To Be Determined	5,950	81	0	0	\$0	\$0	\$0	\$592,025	\$345,627	\$937,652	\$16,397	\$4,599	\$20,996
5045496	Glennwood Ave & Lake Ave	Cape May	Pre Construction	To Be Determined	To Be Determined	50	1	0	0	\$0	\$0	\$0	\$4,975	\$4,267	\$9,242	\$666	\$0	\$666
4404106	N Route 9 and Beaver Dam Rd	Cape May	Pre Construction	To Be Determined	To Be Determined	1,900	3	0	0	\$0	\$0	\$0	\$189,050	\$12,801	\$201,851	\$5,168	\$0	\$5,168
5211607	Townview Ave & Others	Cape May	Pre Construction	To Be Determined	To Be Determined	5,445	55	0	0	\$0	\$0	\$0	\$541,778	\$234,685	\$776,463	\$7,707	\$0	\$7,707
4414008	Washington Ave and Jefferson Ave	Cape May	Pre Construction	To Be Determined	To Be Determined	1,081	24	0	0	\$883	\$0	\$883	\$107,560	\$102,408	\$209,968	\$3,407	\$0	\$3,407
4151688	Atlantic Ave and Others	Cape May	Pre Construction	To Be Determined	To Be Determined	6,500	65	0	0	\$0	\$0	\$0	\$646,750	\$0	\$646,750	\$7,554	\$0	\$7,554
4135601	E Stanton Rd and Others	Cape May	Pre Construction	To Be Determined	To Be Determined	6,905	88	0	0	\$0	\$0	\$0	\$687,048	\$375,496	\$1,062,544	\$501	\$0	\$501
4246088	Beachwood Dr (Brewster-DE)	Cumberland	Pre Construction	To Be Determined	To Be Determined	1,630	19	0	0	\$0	\$0	\$0	\$162,185	\$19,073	\$181,258	\$2,555	\$0	\$2,555
4400679	CR 655 (E Butler Ave - CR 552)	Cumberland	Pre Construction	To Be Determined	To Be Determined	1,747	28	0	0	\$0	\$0	\$0</						



Project Identification					Estimated Project		Actual Project			Actual Project Cost - Month - W/O AFUDC			Estimated Project Cost - Life to Date - W/O AFUDC			Actual Project Cost - Life to Date - W/O AFUDC		
Maximo #	Description	Division	Status	Completion Date - Actual/Projected	Program Year	Feet of Mains	No. of Services	Feet of Mains	No. of Services	Mains Project	Services Project	Total	Mains Project	Services Project	Total	Mains Project	Services Project	Total
4238076	Park Crest Village Apartments	Glassboro	Pre Construction	To Be Determined	To Be Determined	6,044	21	0	0	\$0	\$0	\$0	\$601,378	\$89,607	\$690,985	\$17,067	\$0	\$17,067
4405501	Parkville Station Rd (PP - Deadend)	Glassboro	Pre Construction	To Be Determined	To Be Determined	3,088	9	0	0	\$0	\$0	\$0	\$248,464	\$38,403	\$286,867	\$7,440	\$0	\$7,440
4260306	Pitman-Downer Rd (PP-Priv)	Glassboro	Pre Construction	To Be Determined	To Be Determined	1,559	6	0	0	\$0	\$0	\$0	\$155,121	\$34,136	\$189,257	\$20,812	\$0	\$20,812
4422555	Princeton Rd and Broad St	Glassboro	Pre Construction	To Be Determined	To Be Determined	496	5	0	0	\$0	\$0	\$0	\$40,352	\$21,335	\$61,687	\$976	\$0	\$976
3440324	Repauno Ave (Broad-Jefferson)	Glassboro	Pre Construction	To Be Determined	To Be Determined	462	5	0	0	\$4	\$0	\$4	\$45,969	\$21,335	\$67,304	\$917	\$0	\$917
4257163	Riverside Dr and Others	Glassboro	Pre Construction	To Be Determined	To Be Determined	4,855	55	0	0	\$0	\$0	\$0	\$483,073	\$294,685	\$777,758	\$11,706	\$0	\$11,706
4366707	Route 54 (Division-Service)	Glassboro	Pre Construction	To Be Determined	To Be Determined	3,425	3	0	0	\$0	\$0	\$0	\$340,786	\$12,880	\$353,666	\$645	\$0	\$645
4238106	Salem-Quinton Rd (Kearby-Howard)	Glassboro	Pre Construction	To Be Determined	To Be Determined	4,013	23	0	0	\$0	\$0	\$0	\$399,294	\$98,141	\$497,435	\$33,394	\$0	\$33,394
4406878	Union Ave and Others	Glassboro	Pre Construction	To Be Determined	To Be Determined	1,256	20	0	0	\$0	\$0	\$0	\$124,972	\$85,340	\$210,312	\$4,691	\$0	\$4,691
4404275	Union Ave and Others	Glassboro	Pre Construction	To Be Determined	To Be Determined	889	6	0	0	\$0	\$0	\$0	\$88,456	\$25,602	\$114,058	\$1,426	\$0	\$1,426
4407070	Warren Ave and Others	Glassboro	Pre Construction	To Be Determined	To Be Determined	1,671	19	0	0	\$0	\$0	\$0	\$156,315	\$81,073	\$237,388	\$9,094	\$0	\$9,094
4423473	William St and Others	Glassboro	Pre Construction	To Be Determined	To Be Determined	5,900	11	0	0	\$116	\$0	\$116	\$587,050	\$46,937	\$633,987	\$99,619	\$0	\$99,619
4407382	Wilson Ave and New St	Glassboro	Pre Construction	To Be Determined	To Be Determined	1,023	9	0	0	\$0	\$0	\$0	\$107,489	\$34,403	\$141,892	\$2,729	\$0	\$2,729
4425630	Woodside Place and Leap Drive	Glassboro	Pre Construction	To Be Determined	To Be Determined	2,207	25	0	0	\$0	\$0	\$0	\$219,597	\$106,675	\$326,272	\$6,096	\$0	\$6,096
4347374	Adams Ave (Atlantic-Warwick)	Waterford	Pre Construction	To Be Determined	To Be Determined	336	15	0	0	(\$3,313)	\$0	(\$3,313)	\$36,915	\$34,136	\$71,051	\$13,896	\$0	\$13,896
5384500	Antione Drive (Evergreen-Bethanwick)	Waterford	Pre Construction	To Be Determined	To Be Determined	705	9	0	0	\$0	\$0	\$0	\$70,148	\$38,403	\$108,551	\$760	\$0	\$760
3786188	Artisfone Drive and Others	Waterford	Pre Construction	To Be Determined	To Be Determined	15,831	150	0	0	\$0	\$0	\$0	\$1,575,185	\$640,050	\$2,215,235	\$2,213	\$0	\$2,213
5207550	Berlin-New Freedom Rd (Chalm - Chalmers Dr)	Waterford	Pre Construction	To Be Determined	To Be Determined	1,535	16	0	0	\$0	\$0	\$0	\$152,713	\$68,272	\$220,985	\$2,136	\$0	\$2,136
4398642	Boyer Ave and Others	Waterford	Pre Construction	To Be Determined	To Be Determined	1,240	12	0	0	\$0	\$0	\$0	\$123,380	\$51,204	\$174,584	\$3,549	\$0	\$3,549
4397558	Broadview Ave and Others	Waterford	Pre Construction	To Be Determined	To Be Determined	1820	18	0	0	\$0	\$0	\$0	\$181,090	\$76,806	\$257,896	\$3,011	\$0	\$3,011
4410164	Carolina Ave (WS - Deadend)	Waterford	Pre Construction	To Be Determined	To Be Determined													

### Program to Date CWIP Activity

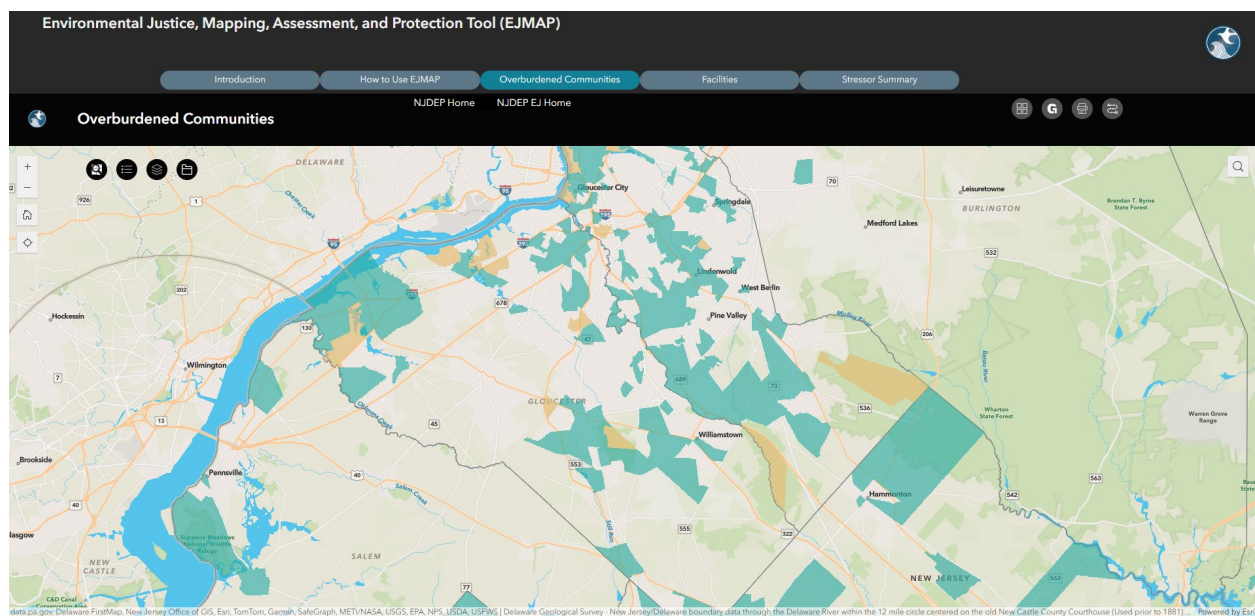
	\$1,962,558	\$19,808	\$1,982,366
	\$2,350,657	\$19,513	\$2,370,170
	\$108,300,287	\$32,341,905	\$140,642,192

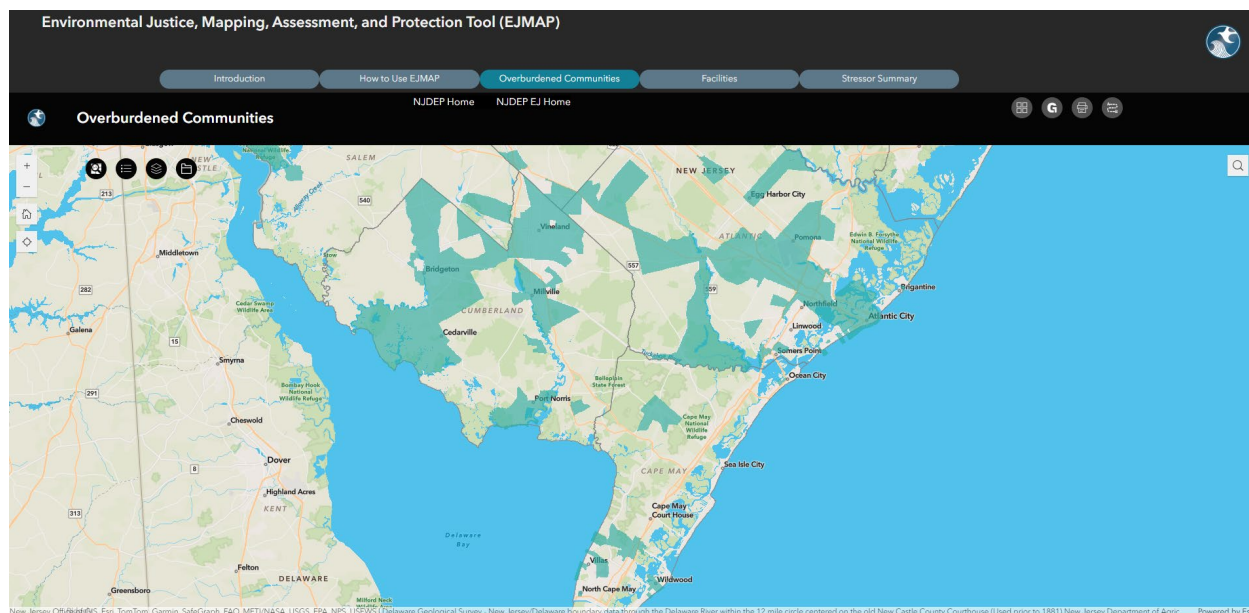
**Background:**

South Jersey Gas (SJG) has engaged a contractor, Picarro, to complete Advanced Leak Detection (ALD) surveys on certain portions of its distribution system. As required by the NJBPU Order, SJG has analyzed whether Overburdened Communities in its service territory are subject to greater leak density than surrounding communities. The following information outlines the approach taken in the analysis, as well as the findings.

**Approach:**

As required by Board Order, SJG utilized New Jersey Department of Environmental Protection data to determine which communities and/or census blocks within its service territory are considered “Overburdened”. The information in spatial form was extracted into tabular form to complete the analysis. Shown below is the interactive information available through the NJDEP website.





Appendix A at the end of this report lists ALD Survey information sorted by Estimated Emissions for surveys completed by the Company through Years 1, 2 & 3 of the IIP Program. Any data point that falls outside of an Overburdened Community has been excluded. Remaining within the table are emissions information for any area within the service territory where ALD surveys have been conducted and are within an Overburdened Community.

### **Analysis & Conclusion:**

Through its ALD survey data to date, SJG has recorded varying levels of emissions on pipe segments totaling approximately 185 miles. Within the 185 miles of emissions data, approximately 68 miles fall within Overburdened Communities, or roughly 36%. Accordingly, on a percentage basis, these communities are not disproportionately affected by emissions.

Through its previously completed infrastructure replacement programs, SJG has renewed facilities in municipalities such as Bridgeton, which meets the definition of an Overburdened Community. By way of example, although Bridgeton has approximately 3 miles of emissions data present, the Company's legacy programs have significantly reduced the impact of leaks to this area. Additionally, SJG has completed and/or will complete replacements under the current IIP in municipalities such as Egg Harbor Township aimed at further reducing emissions within the community. The Company still places emphasis and priority on repairing larger emitting leaks as ALD surveys are conducted, thus mitigating any lingering impacts that may occur in these communities. Lastly, SJG continues to reprioritize replacement projects based on the ALD survey information collected.

A similar analysis will be performed as stipulated upon completion of the final ALD survey. Should data indicate an increase in emissions within Overburdened Communities, SJG will evaluate the need to reprioritize its remaining replacement projects. As a result of the current analysis, SJG does not anticipate any changes in its approach.

Census Block ID	Length of Pipeline	Estimated Above ground Leaks	Estimated Below ground Leaks	Estimated Emissions	Estimated Leaks	Estimated Leak Density	Estimated Below ground Leak Density	Estimated Above ground Leak Density	Estimated Emissions Density	MUNC	COUNTY	Division
340110103011	0.85	0.69	0.31	0.09	1	1.18	0.37	0.81	0.11	Lawrence Township	CUMBERLAND	CUMBERLAND
340010117031	1.42	0.75	0.25	0.09	1	0.70	0.17	0.53	0.06	Egg Harbor Township	ATLANTIC	ATLANTIC
340110102001	0.62	0.73	0.27	0.09	1	1.62	0.44	1.18	0.15	Commercial Township	CUMBERLAND	CUMBERLAND
340110104011	0.88	0.74	0.26	0.09	1	1.14	0.30	0.84	0.10	Fairfield Township	CUMBERLAND	CUMBERLAND
340110107021	0.12	0.69	0.31	0.09	1	8.59	2.68	5.91	0.77	Upper Deerfield Township	CUMBERLAND	CUMBERLAND
340110203012	0.16	0.74	0.26	0.09	1	6.11	1.58	4.53	0.55	Bridgeton City	CUMBERLAND	CUMBERLAND
340110405002	0.03	0.75	0.25	0.09	1	32.47	7.99	24.49	2.92	Vineland City	CUMBERLAND	CUMBERLAND
340330203001	0.04	0.70	0.30	0.09	1	28.52	8.61	19.91	2.57	Penns Grove Borough	SALEM	Glassboro
340330203002	0.46	0.64	0.36	0.09	1	2.19	0.78	1.41	0.20	Penns Grove Borough	SALEM	Glassboro
340110107011	0.47	0.56	0.44	0.09	1	2.14	0.95	1.19	0.19	Upper Deerfield Township	CUMBERLAND	CUMBERLAND
340330203002	0.15	0.63	0.37	0.09	1	6.57	2.40	4.17	0.59	Penns Grove Borough	SALEM	Glassboro
340010114044	0.53	1.32	0.68	0.18	2	3.79	1.28	2.51	0.34	Hamilton Township	ATLANTIC	ATLANTIC
340010114012	0.03	0.77	0.23	0.5	1	32.79	7.56	25.24	16.40	Hamilton Township	ATLANTIC	ATLANTIC
340010117033	0.48	0.76	0.24	0.5	1	2.09	0.50	1.60	1.05	Egg Harbor Township	ATLANTIC	ATLANTIC
340155015021	0.14	0.35	0.65	0.5	1	7.05	4.57	2.48	3.53	Clayton Borough	GLOUCESTER	Glassboro
340155014042	0.01	0.73	0.27	0.5	1	78.22	20.84	57.38	39.11	Glassboro Borough	GLOUCESTER	Glassboro
340010128011	0.14	0.64	0.36	0.5	1	7.25	2.63	4.61	3.62	Somers Point City	ATLANTIC	ATLANTIC
340010128011	0.14	0.61	0.39	0.5	1	7.21	2.83	4.38	3.60	Somers Point City	ATLANTIC	ATLANTIC
340010116002	0.50	0.71	0.29	0.5	1	2.02	0.59	1.43	1.01	Corbin City	ATLANTIC	Cape
340010114012	0.17	0.73	0.27	0.5	1	5.75	1.56	4.19	2.88	Hamilton Township	ATLANTIC	ATLANTIC
340010114042	0.44	0.76	0.24	0.5	1	2.27	0.55	1.73	1.14	Hamilton Township	ATLANTIC	ATLANTIC
340010114042	0.24	0.78	0.22	0.5	1	4.10	0.89	3.21	2.05	Hamilton Township	ATLANTIC	ATLANTIC
340010114012	0.16	0.59	0.41	0.5	1	6.22	2.54	3.68	3.11	Hamilton Township	ATLANTIC	ATLANTIC
340010114042	0.15	0.77	0.23	0.5	1	6.55	1.52	5.03	3.28	Hamilton Township	ATLANTIC	ATLANTIC
340010114042	1.11	0.75	0.25	0.5	1	0.90	0.22	0.67	0.45	Hamilton Township	ATLANTIC	ATLANTIC
340010114042	0.05	0.63	0.37	0.5	1	19.88	7.29	12.60	9.94	Hamilton Township	ATLANTIC	ATLANTIC
340010114044	0.46	0.52	0.48	0.5	1	2.17	1.05	1.12	1.09	Hamilton Township	ATLANTIC	ATLANTIC
340010114043	2.38	0.73	0.27	0.5	1	0.42	0.11	0.31	0.21	Hamilton Township	ATLANTIC	ATLANTIC
340110102003	0.31	0.55	0.45	0.5	1	3.23	1.47	1.77	1.62	Commercial Township	CUMBERLAND	CUMBERLAND
340010114012	0.14	0.71	0.29	0.5	1	7.14	2.06	5.08	3.57	Hamilton Township	ATLANTIC	ATLANTIC
340010114032	1.02	0.68	0.32	0.5	1	0.98	0.31	0.67	0.49	Hamilton Township	ATLANTIC	ATLANTIC
340010114044	0.16	0.71	0.29	0.5	1	6.33	1.81	4.52	3.17	Hamilton Township	ATLANTIC	ATLANTIC
340110102003	0.01	0.68	0.32	0.5	1	98.75	31.80	66.96	49.38	Commercial Township	CUMBERLAND	CUMBERLAND
340110102003	0.18	0.43	0.57	0.5	1	5.66	3.22	2.43	2.83	Commercial Township	CUMBERLAND	CUMBERLAND
340010115003	0.13	0.76	0.24	0.5	1	7.44	1.78	5.66	3.72	Hamilton Township	ATLANTIC	ATLANTIC
340010114031	0.11	0.71	0.29	0.5	1	8.96	2.58	6.38	4.48	Hamilton Township	ATLANTIC	ATLANTIC
340010118071	0.65	0.75	0.25	0.5	1	1.53	0.39	1.14	0.77	Egg Harbor Township	ATLANTIC	ATLANTIC
340010118071	0.83	0.63	0.37	0.5	1	1.20	0.45	0.75	0.60	Egg Harbor Township	ATLANTIC	ATLANTIC
340010118071	1.35	0.77	0.23	0.5	1	0.74	0.17	0.57	0.37	Egg Harbor Township	ATLANTIC	ATLANTIC
340010118081	0.50	0.70	0.30	0.5	1	2.02	0.61	1.41	1.01	Egg Harbor Township	ATLANTIC	ATLANTIC
340110104013	0.11	0.77	0.23	0.5	1	9.00	2.09	6.90	4.50	Fairfield Township	CUMBERLAND	CUMBERLAND
340110103011	0.05	0.55	0.45	0.5	1	18.98	8.50	10.49	9.49	Lawrence Township	CUMBERLAND	CUMBERLAND
340010117032	1.46	0.61	0.39	0.5	1	0.68	0.27	0.42	0.34	Egg Harbor Township	ATLANTIC	ATLANTIC
340010118081	1.18	0.77	0.23	0.5	1	0.85	0.20	0.65	0.42	Egg Harbor Township	ATLANTIC	ATLANTIC
340010117033	0.19	0.61	0.39	0.5	1	5.28	2.05	3.23	2.64	Egg Harbor Township	ATLANTIC	ATLANTIC
340110206002	0.22	0.62	0.38	0.5	1	4.46	1.70	2.76	2.23	Bridgeton City	CUMBERLAND	CUMBERLAND
340110201001	0.05	0.66	0.34	0.5	1	21.81	7.51	14.30	10.91	Bridgeton City	CUMBERLAND	CUMBERLAND
340110104013	0.02	0.76	0.24	0.5	1	41.61	9.85	31.75	20.80	Fairfield Township	CUMBERLAND	CUMBERLAND
340330221001	0.53	0.76	0.24	0.5	1	1.90	0.46	1.44	0.95	Salem City	SALEM	Glassboro
340110102002	0.25	0.77	0.23	0.5	1	4.03	0.94	3.10	2.02	Commercial Township	CUMBERLAND	CUMBERLAND
340110102001	0.39	0.54	0.46	0.5	1	2.56	1.17	1.39	1.28	Commercial Township	CUMBERLAND	CUMBERLAND
340330221001	0.18	0.53	0.47	0.5	1	5.55	2.62	2.94	2.78	Salem City	SALEM	Glassboro
340110206002	0.01	0.73	0.27	0.5	1	111.48	29.83	81.65	55.74	Bridgeton City	CUMBERLAND	CUMBERLAND
340110201001	0.11	0.46	0.54	0.5	1	9.11	4.94	4.17	4.56	Bridgeton City	CUMBERLAND	CUMBERLAND
340110205031	0.24	0.31	0.69	0.5	1	4.18	2.87	1.32	2.09	Bridgeton City	CUMBERLAND	CUMBERLAND
340110102001	0.35	0.68	0.32	0.5	1	2.89	0.92	1.97	1.44	Commercial Township	CUMBERLAND	CUMBERLAND
340330216005	0.14	0.39	0.61	0.5	1	7.31	4.47	2.85	3.66	Pennsville Township	SALEM	Glassboro
340330216004	0.24	0.60	0.40	0.5	1	4.23	1.71	2.52	2.11	Pennsville Township	SALEM	Glassboro
340330219001	0.27	0.77	0.23	0.5	1	3.67	0.85	2.82	1.84	Salem City	SALEM	Glassboro
340330221001	0.18	0.78	0.22	0.5	1	5.69	1.23	4.46	2.84	Salem City	SALEM	Glassboro
340330221001	0.25	0.48	0.52	0.5	1	3.94	2.05	1.89	1.97	Salem City	SALEM	Glassboro
340330221001	0.09	0.60	0.40	0.5	1	11.42	4.59	6.83	5.71	Salem City	SALEM	Glassboro
340330220001	0.54	0.74	0.26	0.5	1	1.84	0.47	1.37	0.92	Salem City	SALEM	Glassboro
340110203011	0.21	0.75	0.25	0.5	1	4.83	1.19	3.64	2.41	Bridgeton City	CUMBERLAND	CUMBERLAND
340110203011	0.08	0.61	0.39	0.5	1	12.98	5.08	7.91	6.49	Bridgeton City	CUMBERLAND	CUMBERLAND
340110102002	0.13	0.46	0.54	0.5	1	7.93	4.29	3.64	3.97	Commercial Township	CUMBERLAND	CUMBERLAND
340110102001	0.09	0.64	0.36	0.5	1	10.66	3.87	6.79	5.33	Commercial Township	CUMBERLAND	CUMBERLAND
340330216004	0.02	0.52	0.48	0.5	1	60.13	28.78	31.36	30.07	Pennsville Township	SALEM	Glassboro
340330219001	0.03	0.82	0.18	0.5	1	30.26	5.42	24.84	15.13	Salem City	SALEM	Glassboro
340330221001	0.25	0.40	0.60	0.5	1	4.04	2.41	1.64	2.02	Salem City	SALEM	Glassboro
340330220001	0.12	0.57	0.43	0.5	1	8.28	3.55	4.74	4.14	Salem City	SALEM	Glassboro
340330220001	0.28	0.77	0.23	0.5	1	3.55	0.83	2.72	1.77	Salem City	SALEM	Glassboro
340110203012	0.29	0.49	0.51	0.5	1	3.46	1.77	1.69	1.73	Bridgeton City	CUMBERLAND	CUMBERLAND
340110203012	0.01	0.60	0.40	0.5	1	126.56	51.19	75.38	63.28	Bridgeton City	CUMBERLAND	CUMBERLAND
340110203021	0.07	0.52	0.48	0.5	1	13.52	6.52	7.00	6.76	Bridgeton City	CUMBERLAND	CUMBERLAND
340110102001	0.04	0.66	0.34	0.5	1	25.75	8.73	17.02	12.88	Commercial Township	CUMBERLAND	CUMBERLAND
340330216001	0.12	0.68	0.32	0.5	1	8.22	2.64	5.58	4.11	Pennsville Township	SALEM	Glassboro
340330219001	0.21	0.75	0.25	0.5	1	4.83	1.23	3.60	2.41	Salem City	SALEM	Glassboro
340330219001	0.18	0.50	0.50	0.5	1	5.45	2.75	2.70	2.73	Salem City	SALEM	Glassboro

Census Block ID	Length of Pipeline	Estimated Above ground Leaks	Estimated Below ground Leaks	Estimated Emissions	Estimated Leaks	Estimated Leak Density	Estimated Below ground Leak Density	Estimated Above ground Leak Density	Estimated Emissions Density	MUNC	COUNTY	Division
340110203012	0.06	0.58	0.42	0.5	1	16.02	6.76	9.27	8.01	Bridgeton City	CUMBERLAND	CUMBERLAND
340110204002	0.11	0.77	0.23	0.5	1	9.36	2.17	7.18	4.68	Bridgeton City	CUMBERLAND	CUMBERLAND
340110204002	0.21	0.76	0.24	0.5	1	4.70	1.13	3.57	2.35	Bridgeton City	CUMBERLAND	CUMBERLAND
340330216001	0.02	0.27	0.73	0.5	1	46.73	33.96	12.76	23.36	Pennsville Township	SALEM	Glassboro
340330216001	0.07	0.55	0.45	0.5	1	13.95	6.27	7.67	6.97	Pennsville Township	SALEM	Glassboro
340110107022	0.11	0.64	0.36	0.5	1	8.71	3.12	5.58	4.35	Upper Deerfield Township	CUMBERLAND	CUMBERLAND
340110204002	0.24	0.73	0.27	0.5	1	4.17	1.12	3.04	2.08	Bridgeton City	CUMBERLAND	CUMBERLAND
340110107021	0.14	0.67	0.33	0.5	1	7.37	2.40	4.97	3.69	Upper Deerfield Township	CUMBERLAND	CUMBERLAND
340110107022	0.92	0.76	0.24	0.5	1	1.08	0.26	0.82	0.54	Upper Deerfield Township	CUMBERLAND	CUMBERLAND
340110405002	0.18	0.61	0.39	0.5	1	5.66	2.22	3.45	2.83	Vineland City	CUMBERLAND	CUMBERLAND
340330203002	0.07	0.74	0.26	0.5	1	15.04	3.87	11.17	7.52	Penns Grove Borough	SALEM	Glassboro
340330203002	0.13	0.73	0.27	0.5	1	7.71	2.08	5.62	3.85	Penns Grove Borough	SALEM	Glassboro
340110107011	0.38	0.44	0.56	0.5	1	2.66	1.50	1.16	1.33	Upper Deerfield Township	CUMBERLAND	CUMBERLAND
340330204001	0.90	0.73	0.27	0.5	1	1.12	0.30	0.82	0.56	Carneys Point Township	SALEM	Glassboro
340330202002	0.16	0.65	0.35	0.5	1	6.31	2.23	4.08	3.16	Penns Grove Borough	SALEM	Glassboro
340330211022	0.06	0.75	0.25	0.5	1	17.26	4.28	12.97	8.63	Pittsgrove Township	SALEM	Glassboro
340330211022	0.09	0.29	0.71	0.5	1	10.99	7.76	3.23	5.50	Pittsgrove Township	SALEM	Glassboro
340330204001	0.73	0.75	0.25	0.5	1	1.36	0.35	1.01	0.68	Carneys Point Township	SALEM	Glassboro
340330202002	0.12	0.76	0.24	0.5	1	8.44	2.06	6.38	4.22	Penns Grove Borough	SALEM	Glassboro
340330203001	0.10	0.64	0.36	0.5	1	9.87	3.52	6.35	4.94	Penns Grove Borough	SALEM	Glassboro
340330211022	0.16	0.63	0.37	0.5	1	6.28	2.33	3.95	3.14	Pittsgrove Township	SALEM	Glassboro
340155024001	1.04	0.74	0.26	0.5	1	0.96	0.25	0.72	0.48	Logan Township	GLOUCESTER	Glassboro
340155024004	1.33	0.69	0.31	0.5	1	0.75	0.23	0.52	0.38	Logan Township	GLOUCESTER	Glassboro
340155022021	0.23	0.58	0.42	0.5	1	4.41	1.86	2.55	2.20	Woolwich Township	GLOUCESTER	Glassboro
340155022021	1.40	0.75	0.25	0.5	1	0.72	0.18	0.53	0.36	Woolwich Township	GLOUCESTER	Glassboro
340155024004	1.19	0.68	0.32	0.5	1	0.84	0.27	0.57	0.42	Logan Township	GLOUCESTER	Glassboro
340155023002	0.11	0.71	0.29	0.5	1	9.25	2.70	6.55	4.63	Swedesboro Borough	GLOUCESTER	Glassboro
340155023002	0.02	0.72	0.28	0.5	1	53.00	14.69	38.31	26.50	Swedesboro Borough	GLOUCESTER	Glassboro
340155023001	0.12	0.70	0.30	0.5	1	8.50	2.52	5.98	4.25	Swedesboro Borough	GLOUCESTER	Glassboro
340155015021	0.59	0.73	0.27	0.5	1	1.70	0.46	1.24	0.85	Clayton Borough	GLOUCESTER	Glassboro
340110103011	0.03	1.31	0.69	0.59	2	61.04	21.01	40.03	18.01	Lawrence Township	CUMBERLAND	CUMBERLAND
340330219001	0.25	1.24	0.76	0.59	2	8.10	3.08	5.01	2.39	Salem City	SALEM	Glassboro
340110107022	1.09	1.36	0.64	0.59	2	1.84	0.59	1.25	0.54	Upper Deerfield Township	CUMBERLAND	CUMBERLAND
340010114042	0.51	1.11	0.89	1	2	3.89	1.74	2.15	1.94	Hamilton Township	ATLANTIC	ATLANTIC
340010114042	0.69	1.31	0.69	1	2	2.91	1.00	1.91	1.45	Hamilton Township	ATLANTIC	ATLANTIC
340010114044	1.17	1.37	0.63	1	2	1.72	0.54	1.18	0.86	Hamilton Township	ATLANTIC	ATLANTIC
340010114031	0.83	1.48	0.52	1	2	2.42	0.63	1.79	1.21	Hamilton Township	ATLANTIC	ATLANTIC
340110102001	0.06	1.42	0.58	1	2	35.49	10.33	25.16	17.75	Commercial Township	CUMBERLAND	CUMBERLAND
340330220001	0.57	1.41	0.59	1	2	3.53	1.03	2.50	1.76	Salem City	SALEM	Glassboro
340110305011	0.77	1.51	0.49	1	2	2.59	0.64	1.95	1.29	Millville City	CUMBERLAND	CUMBERLAND
340330221001	0.31	1.42	0.58	1	2	6.42	1.85	4.57	3.21	Salem City	SALEM	Glassboro
340110107021	1.11	1.50	0.50	1	2	1.81	0.45	1.36	0.90	Upper Deerfield Township	CUMBERLAND	CUMBERLAND
340110106001	0.08	1.29	0.71	1	2	23.62	8.43	15.19	11.81	Hopewell Township	CUMBERLAND	CUMBERLAND
340110107022	0.90	1.49	0.51	1	2	2.22	0.56	1.66	1.11	Upper Deerfield Township	CUMBERLAND	CUMBERLAND
340330203001	0.35	1.30	0.70	1	2	5.77	2.02	3.75	2.89	Penns Grove Borough	SALEM	Glassboro
340330202002	0.08	1.25	0.75	1	2	25.22	9.44	15.78	12.61	Penns Grove Borough	SALEM	Glassboro
340010114012	0.04	2.07	0.93	1.09	3	83.67	25.94	57.73	30.40	Hamilton Township	ATLANTIC	ATLANTIC
340010114033	0.65	1.92	1.08	1.09	3	4.65	1.67	2.98	1.69	Hamilton Township	ATLANTIC	ATLANTIC
340110107022	1.41	2.06	0.94	1.09	3	2.13	0.67	1.47	0.78	Upper Deerfield Township	CUMBERLAND	CUMBERLAND
340110102003	0.35	2.24	0.76	1.5	3	8.54	2.17	6.37	4.27	Commercial Township	CUMBERLAND	CUMBERLAND
340330216001	0.28	1.90	1.10	1.5	3	10.72	3.92	6.80	5.36	Pennsville Township	SALEM	Glassboro
340110107022	1.11	2.08	0.92	1.5	3	2.71	0.83	1.88	1.36	Upper Deerfield Township	CUMBERLAND	CUMBERLAND
340010114031	2.73	2.46	1.54	1.59	4	1.46	0.56	0.90	0.58	Hamilton Township	ATLANTIC	ATLANTIC
340110103011	0.90	3.62	1.38	2.09	5	5.58	1.54	4.04	2.33	Lawrence Township	CUMBERLAND	CUMBERLAND
340010127021	0.44	0.24	0.76	2.2	1	2.25	1.72	0.53	4.95	Somers Point City	ATLANTIC	ATLANTIC
340010128012	0.02	0.71	0.29	2.2	1	49.36	14.31	35.05	108.59	Somers Point City	ATLANTIC	ATLANTIC
340010115003	0.24	0.52	0.48	2.2	1	4.19	1.99	2.20	9.22	Hamilton Township	ATLANTIC	ATLANTIC
340010114012	0.03	0.73	0.27	2.2	1	30.78	8.33	22.45	67.71	Hamilton Township	ATLANTIC	ATLANTIC
340110102003	0.29	0.74	0.26	2.2	1	3.42	0.90	2.52	7.52	Commercial Township	CUMBERLAND	CUMBERLAND
340010114031	1.07	0.74	0.26	2.2	1	0.93	0.25	0.69	2.05	Hamilton Township	ATLANTIC	ATLANTIC
340110202002	0.03	0.72	0.28	2.2	1	36.42	10.37	26.05	80.13	Bridgeton City	CUMBERLAND	CUMBERLAND
340110104013	0.13	0.73	0.27	2.2	1	7.48	2.05	5.43	16.45	Fairfield Township	CUMBERLAND	CUMBERLAND
340110201001	0.09	0.41	0.59	2.2	1	11.27	6.70	4.57	24.80	Bridgeton City	CUMBERLAND	CUMBERLAND
340330221001	0.14	0.28	0.72	2.2	1	7.31	5.27	2.04	16.08	Salem City	SALEM	Glassboro
340110102002	0.20	0.76	0.24	2.2	1	5.06	1.22	3.84	11.13	Commercial Township	CUMBERLAND	CUMBERLAND
340110107021	0.02	0.74	0.26	2.2	1	43.18	11.15	32.03	95.00	Upper Deerfield Township	CUMBERLAND	CUMBERLAND
340110205031	0.02	0.17	0.83	2.2	1	44.59	36.82	7.77	98.10	Bridgeton City	CUMBERLAND	CUMBERLAND
340110104011	0.07	0.71	0.29	2.2	1	13.62	3.92	9.70	29.95	Fairfield Township	CUMBERLAND	CUMBERLAND
340330216005	0.04	0.56	0.44	2.2	1	23.27	10.18	13.09	51.19	Pennsville Township	SALEM	Glassboro
340330219001	0.40	0.77	0.23	2.2	1	2.49	0.57	1.92	5.48	Salem City	SALEM	Glassboro
340110203022	0.05	0.53	0.47	2.2	1	18.77	8.90	9.87	41.30	Bridgeton City	CUMBERLAND	CUMBERLAND
340330220001	0.30	0.67	0.33	2.2	1	3.37	1.10	2.27	7.42	Salem City	SALEM	Glassboro
340110204001	0.12	0.48	0.52	2.2	1	8.37	4.32	4.05	18.42	Bridgeton City	CUMBERLAND	CUMBERLAND
340330204001	0.36	0.61	0.39	2.2	1	2.79	1.09	1.70	6.14	Carneys Point Township	SALEM	Glassboro
340330202002	0.08	0.73	0.27	2.2	1	12.36	3.31	9.05	27.20	Penns Grove Borough	SALEM	Glassboro
340330204001	0.27	0.50	0.50	2.2	1	3.76	1.88	1.89	8.28	Carneys Point Township	SALEM	Glassboro
340155024006	0.08	0.58	0.42	2.2	1	13.07	5.45	7.62	28.75	Logan Township	GLOUCESTER	Glassboro
340155023001	0.10	0.62	0.38	2.2	1	10.02	3.84	6.19	22.05	Swedesboro Borough	GLOUCESTER	Glassboro
340010114031	1.31	1.33	0.67	2.7	2	1.53	0.51	1.02	2.06	Hamilton Township	ATLANTIC	ATLANTIC

Census Block ID	Length of Pipeline	Estimated Above ground Leaks	Estimated Below ground Leaks	Estimated Emissions	Estimated Leaks	Estimated Leak Density	Estimated Below ground Leak Density	Estimated Above ground Leak Density	Estimated Emissions Density	MUNC	COUNTY	Division
340010118081	0.74	1.15	0.85	2.7	2	2.71	1.15	1.56	3.66	Egg Harbor Township	ATLANTIC	ATLANTIC
340010118071	0.35	1.01	0.99	2.7	2	5.71	2.83	2.88	7.71	Egg Harbor Township	ATLANTIC	ATLANTIC
340010117031	0.17	1.20	0.80	2.7	2	12.12	4.84	7.28	16.36	Egg Harbor Township	ATLANTIC	ATLANTIC
340110205032	0.41	0.89	1.11	2.7	2	4.84	2.68	2.16	6.53	Bridgeton City	CUMBERLAND	CUMBERLAND
340110102001	0.13	1.35	0.65	2.7	2	15.84	5.13	10.71	21.38	Commercial Township	CUMBERLAND	CUMBERLAND
340330202001	0.35	1.16	0.84	2.7	2	5.70	2.40	3.30	7.70	Penns Grove Borough	SALEM	Glassboro
340110409012	0.15	1.28	0.72	2.7	2	13.30	4.79	8.50	17.95	Vineland City	CUMBERLAND	CUMBERLAND
340330202001	0.08	1.07	0.93	2.7	2	24.54	11.40	13.14	33.13	Penns Grove Borough	SALEM	Glassboro
340010114044	1.51	2.15	0.85	3.2	3	1.98	0.56	1.42	2.12	Hamilton Township	ATLANTIC	ATLANTIC
340330220001	0.15	1.79	1.21	3.2	3	19.97	8.03	11.94	21.30	Salem City	SALEM	Glassboro
340330216005	0.41	2.46	1.54	3.7	4	9.73	3.75	5.99	9.00	Pennsville Township	SALEM	Glassboro
340155023002	0.19	1.40	0.60	4.4	2	10.40	3.09	7.31	22.88	Swedesboro Borough	GLOUCESTER	Glassboro
340110205032	0.01	1.96	1.04	4.49	3	388.22	134.50	253.72	581.03	Bridgeton City	CUMBERLAND	CUMBERLAND
340110205031	0.10	1.81	1.19	4.9	3	31.20	12.33	18.87	50.95	Bridgeton City	CUMBERLAND	CUMBERLAND
340110205032	0.41	1.89	1.11	4.9	3	7.39	2.73	4.66	12.07	Bridgeton City	CUMBERLAND	CUMBERLAND
340110203011	0.03	2.11	0.89	4.9	3	86.33	25.75	60.58	141.00	Bridgeton City	CUMBERLAND	CUMBERLAND
340330221001	0.33	2.26	0.74	4.9	3	9.01	2.24	6.77	14.71	Salem City	SALEM	Glassboro
340110203012	0.01	1.32	1.68	4.9	3	333.54	187.02	146.52	544.78	Bridgeton City	CUMBERLAND	CUMBERLAND
340010114033	0.50	2.55	1.45	5.4	4	7.99	2.90	5.09	10.78	Hamilton Township	ATLANTIC	ATLANTIC
340155024004	1.03	4.24	2.76	6.08	7	6.81	2.69	4.12	5.91	Logan Township	GLOUCESTER	Glassboro
340110102001	0.21	5.85	4.15	12.68	10	48.42	20.08	28.35	61.40	Commercial Township	CUMBERLAND	CUMBERLAND
340155024006	1.02	2.17	1.83	14.9	4	3.93	1.80	2.14	14.65	Logan Township	GLOUCESTER	Glassboro
340010127021	0.42	4.55	3.45	16.9	8	18.98	8.17	10.81	40.09	Somers Point City	ATLANTIC	ATLANTIC