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Dominick DiRocco, Esq.
VP, Rates & Regulatory Affairs

April 30, 2024

Electronic Filing

Sherri L. Golden, Secretary of the Board
New Jersey Board of Public Utilities
44 South Clinton Avenue
P.O. Box 350
Trenton, NJ 08625-0350

Re: In the Matter of the Petition of South Jersey Gas Company for Approval of a Rate Adjustment Pursuant to the Infrastructure Investment Program (“IIP”) BPU Docket No. _____

Dear Secretary Golden:

Enclosed please find a Petition and supporting documents of South Jersey Gas Company for Approval of a Rate Adjustment Pursuant to the Infrastructure Investment Program (“IIP”), which has been filed electronically today consistent with the New Jersey Board of Public Utilities’ (“BPU”) e-Filing rules.

Schedules JGF-11 and JGF-12 to the Direct Testimony of James Fredericks each contain information that is non-public confidential financial information. Accordingly, this filing only contains the preliminary public version of Schedules JGF-11 and JGF-12 to Mr. Fredericks’ testimony. On this same day, a filing is being made pursuant to the Open Public Records Act (N.J.S.A. 47:1 A-1 et seq. and N.J.A.C. 14:1-12.1 et seq.) that contains the full confidential version of the filing.

In accordance with the New Jersey Board of Public Utilities (“BPU”) March 19, 2020 and June 10, 2020 Orders issued in BPU Docket No. EO20030254, hard copies are not being submitted at this time, but can be provided at a later time, if needed.

If you have any questions, please feel free to contact me directly.

Respectfully submitted,

A handwritten signature in black ink that reads "Dominick DiRocco". The signature is written in a cursive style with a long horizontal stroke at the end.

Dominick DiRocco

DD/caj

cc: Service List (with enclosures)



**IN THE MATTER OF THE PETITION OF SOUTH JERSEY GAS COMPANY FOR
APPROVAL OF A RATE ADJUSTMENT PURSUANT TO THE INFRASTRUCTURE
INVESTMENT PROGRAM (“IIP”)
BPU DOCKET NO. _____**

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**IN THE MATTER OF THE PETITION OF SOUTH JERSEY GAS COMPANY FOR
APPROVAL OF A RATE ADJUSTMENT PURSUANT TO THE INFRASTRUCTURE
INVESTMENT PROGRAM (“IIP”)
BPU DOCKET NO. _____**

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**IN THE MATTER OF THE PETITION OF SOUTH JERSEY GAS COMPANY FOR
APPROVAL OF A RATE ADJUSTMENT PURSUANT TO THE INFRASTRUCTURE
INVESTMENT PROGRAM (“IIP”)
BPU DOCKET NO. _____**

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**STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES**

-----:
IN THE MATTER OF THE PETITION OF :
SOUTH JERSEY GAS COMPANY FOR : **BPU DOCKET NO. _____**
APPROVAL OF A RATE ADJUSTMENT :
PURSUANT TO THE INFRASTRUCTURE :
INVESTMENT PROGRAM (“IIP”) :
-----:

CASE SUMMARY, PETITION, TESTIMONY, AND SCHEDULES

April 30, 2024

**STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES**

IN THE MATTER OF THE PETITION OF : BPU DOCKET NO. _____
SOUTH JERSEY GAS COMPANY FOR :
APPROVAL OF A RATE ADJUSTMENT : CASE SUMMARY
PURSUANT TO THE INFRASTRUCTURE :
INVESTMENT PROGRAM (“IIP”) :

South Jersey Gas Company ("South Jersey" or the "Company") files this Petition for approval of a rate setting pursuant to the Company's Infrastructure Investment Program ("IIP"), which was approved by the New Jersey Board of Public Utilities ("Board" or "BPU") on June 8, 2022 in BPU Docket No. GR20110726. With the IIP, South Jersey is authorized to invest up to \$200 million in the Company's gas distribution system over the five (5) year period from July 1, 2022 through June 30, 2027, to replace up to 250 miles of pre-code coated steel and pre-1971 vintage Aldyl-A plastic mains and related services, as well as the installation of excess flow valves on new service lines ("IIP Projects"). This filing reflects investments associated with in-service IIP Projects during year 2 of the IIP, which is the period July 1, 2023 through June 30, 2024 ("Program Year 2").

Cost recovery for in-service IIP Projects is effectuated by an annual rate adjustment effective on October 1. The present Petition seeks Board approval to recover the revenue requirements associated with IIP Projects placed in service during Program Year 2, through a rate adjustment to take effect on October 1, 2024.

If approved by the Board, the impact of the proposed rate adjustment on a residential heating customer using 100 therms would be an increase to the customer's monthly bill of \$1.14 from \$182.72 to \$183.86, an increase of 0.6%, as compared to rates in effect as of April 1, 2024.

**STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES**

IN THE MATTER OF THE PETITION OF : **BPU DOCKET NO. _____**
SOUTH JERSEY GAS COMPANY FOR :
APPROVAL OF A RATE ADJUSTMENT :
PURSUANT TO THE INFRASTRUCTURE : **VERIFIED PETITION**
INVESTMENT PROGRAM (“IIP”) :

To The Honorable Board of Public Utilities:

Petitioner, South Jersey Gas Company (“South Jersey,” “Petitioner,” or “Company”), a public utility corporation of the State of New Jersey, with its principal office at One South Jersey Place, Atlantic City, New Jersey, hereby petitions the Board of Public Utilities (“BPU” or “Board”) to seek approval of a rate adjustment to provide for cost recovery associated with the Company’s Infrastructure Investment Program (“IIP”) as approved by the Board’s Order dated June 8, 2022 in BPU Docket No. GR20110726 (“IIP Order”) (“IIP Rate Adjustment”). The IIP Order adopted a stipulation that established an IIP cost recovery process that is effectuated by annual rate adjustment filings (“Annual Filings”) made in April of each year. The IIP Order authorizes this Annual Filing on April 30, 2024 for rates to be effective on or before October 1, 2024.

I. INTRODUCTION

1. South Jersey is a corporation duly organized under the laws of the State of New Jersey and is a public utility engaged in the transmission, distribution, transportation, and sale of natural and mixed gas within its defined service territory within the State of New Jersey. Said service territory includes all or portions of the following counties: Atlantic, Burlington, Camden, Cape May, Cumberland, Gloucester, and Salem. Within its service territory, South Jersey serves approximately 421,200 customers.

2. South Jersey is regulated by the Board for the purposes of ensuring safe, adequate,

and proper natural gas service pursuant to N.J.S.A. 48:2-23.3.

3. The purpose of this filing is to seek approval of an IIP Rate Adjustment to provide for cost recovery associated with the Company's IIP as approved by the IIP Order. The filing contains actual data from July 1, 2023, through March 31, 2024, and projected data from April 1, 2024 through June 30, 2024. By July 15, 2024, the Company will provide a 12+0 update reflecting actual data for the twelve months ending June 30, 2024 ("12+0 Update").

II. BACKGROUND

4. The IIP Order authorized South Jersey to implement the IIP which includes accelerated capital investment in South Jersey's gas distribution system and related cost recovery.

5. Under the IIP, the Company is authorized to invest up to \$200 million ("IIP Capital Investment Cap") in the Company's gas distribution system over the five (5) year period from July 1, 2022 through June 30, 2027, to replace up to 250 miles of pre-code coated steel and pre-1971 vintage Aldyl-A plastic mains and related services, as well as the installation of excess flow valves on new service lines ("IIP Projects"). This filing reflects investments associated with in-service IIP Projects during year 2 of the IIP, which is the period July 1, 2023 through June 30, 2024 ("Program Year 2"). The IIP Capital Investment Cap excludes the costs of the independent monitor, methane leak study, Allowance for Funds Used During Construction ("AFUDC") and certain Baseline Capital Spending amounts, which are to be recovered by the Company through base rates.

6. As reflected in the IIP Order, the IIP Projects are intended to enhance distribution safety and reliability to the benefit of South Jersey's customers, to help support the environment, and to facilitate economic development and employment in New Jersey. The IIP Projects and amounts are incremental to the Company's normal capital spending budget.

III. REQUEST FOR COST RECOVERY OF IIP PROJECT INVESTMENTS

7. The Company's first IIP rate filing was made effective October 1, 2023 by Board

Order dated September 27, 2023 in BPU Docket No. GR23040269¹. Through this Petition, which represents the Company's second Annual Filing, South Jersey seeks Board approval to recover the revenue requirements associated with in-service IIP Projects during Program Year 2 of the IIP, which is the period July 1, 2023 through June 30, 2024. The IIP Projects projected to be in-service during Program Year 2 of the IIP total approximately \$44.7 million, excluding AFUDC and the costs of the independent monitor and methane leak survey. The Company further proposes that the IIP Rate Adjustment take place on October 1, 2024, as authorized by the IIP Order. The Schedules attached to the Direct Testimony of James G. Fredericks, Rate Analyst Lead, Rates, set forth the calculation of the revenue requirement, which is calculated in accordance with the IIP Order.

8. With this Annual Filing, the Company includes actual data through March 31, 2024 and projected data through June 30, 2024. The projected data for the period April 1, 2024 through June 30, 2024 will be replaced with actual data in the 12+0 Update to be made with the Board no later than July 15, 2024.

9. The IIP Rate Adjustment sought herein and authorized by the IIP Order is subject to the requirements that: (1) this rate filing includes plant in-service additions during the filing period in excess of \$20 million; and (2) the Company's calculated return on equity ("ROE") not to exceed the allowed ROE from its last base rate case by 50 basis points or more. These requirements have been satisfied for this Annual Filing as set forth in the testimonies of Mr. James G. Fredericks and Mr. Brian J. Ritz. South Jersey is also required to comply with certain Baseline Capital Spending requirements which, as discussed by Mr. Ritz, have also been satisfied.

10. Pursuant to the IIP Order, the rate adjustment proposed herein is based on the rate

¹ *In re the Petition of South Jersey Gas Company for Approval of a Rate Adjustment Pursuant to the Infrastructure Investment Program ("IIP")*, BPU Docket No GR23040269, Order dated September 27, 2023.

design methodology utilized to set base rates in the Company's most recent base rate case in BPU Docket No. GR22040253.

11. The impact of the proposed IIP rate adjustment on a residential heating customer using 100 therms is an increase to the customer's monthly bill of \$1.14 from \$182.72 to \$183.86, an increase of 0.6%, as compared to the rates in effect as of April 1, 2024.

IV. SUPPORTING TESTIMONY

12. Attached hereto and incorporated herein is the testimony of:

- James G. Fredericks, Rate Analyst, Lead, Rates, South Jersey Gas Company; and
- Brian J. Ritz, Sr. Director of Field and Construction Operations, South Jersey Gas Company.

V. MINIMUM FILING REQUIREMENTS

13. In accordance with the IIP Order, South Jersey is required to provide in its Annual Filings information responsive to certain Minimum Filing Requirements ("MFRs"). A summary of the MFRs and their location in this Annual Filing is attached hereto as Appendix A.

VI. PUBLIC NOTICE

14. South Jersey will provide notice of the filing of this Petition for the IIP Rate Adjustment and modification of its Tariff to all its customers through the publication of a public notice in newspapers of general circulation within the Company's service territory as well as posted on the Company's website. A copy of the proposed Public Notice is attached as hereto as Appendix B.

15. The municipalities and counties served by South Jersey will be further notified of the filing of this Petition by letter to be mailed upon publication of the Public Notice.

VII. MISCELLANEOUS

16. South Jersey has included as part of this filing certain confidential information that should be protected from public disclosure. This confidential information is set forth in paragraph 17.

17. The Company's 2023 income statement and 2023 balance sheet are attached as Schedule JGF-11 and Schedule JGF-12, respectively, to the Direct Testimony of James Fredericks. Following the close of the Merger approved by the Board's Order in BPU Docket No. GM22040270², the Company is now a privately held entity and the attached financial data constitutes proprietary financial information that is not publicly available. Preliminary public copies of Schedules JGF-11 and JGF-12 are included within this filing, with confidential information redacted. Concurrent with this filing, in accordance with the Open Public Records Act ("OPRA"), N.J.S.A. 47:1A-1, et seq. and the Board's implementing regulations, N.J.A.C. 14:1-12.1 et seq. South Jersey is submitting confidential versions of these schedules to the Board's Records Custodian designated to oversee the public's access to government records along with the materials required under the Board's regulations to substantiate the confidentiality of the information contained therein. After the execution of an Agreement of Non-Disclosure, a proposed version of which is included with this filing as Appendix C, the confidential information will be provided to the parties.

18. The Company is serving notice of this Petition and supporting documentation on the Director, New Jersey Division of Rate Counsel via electronic mail in lieu of providing hard copies.

² The acquisition of SJI by IIF (the "Merger") was approved in the Board's January 25, 2023 Order in BPU Docket No. GM22040270 *In the Matter of the Merger of South Jersey Industries, Inc. and Boardwalk Merger Sub, Inc.*

In accordance with the Board's March 19, 2020 and June 10, 2020 Orders issued in BPU Docket No. EO20030254, hard copies are not being provided at this time, but can be provided at a later time, as needed.

19. Similarly, South Jersey has also served notice on the Department of Law and Public Safety via electronic mail in lieu of providing hard copies, but hard copies can be provided at a later time, as needed.

20. WHEREFORE, Petitioner respectfully requests that the Board (1) accept Petitioner's filing, (2) allow the IIP Rate Adjustment to become effective October 1, 2024, and (3) grant such other relief as the Board may deem just and proper.

Respectfully submitted,

SOUTH JERSEY GAS COMPANY

A handwritten signature in black ink, appearing to read "Dominick DiRocco". The signature is written in a cursive, flowing style.

By: Dominick DiRocco, Esq.
SJI Utilities, Inc.
VP, Rates & Regulatory Affairs

DATED: April 30, 2024

VERIFICATION

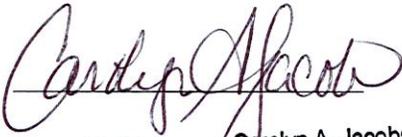
I, Dominick DiRocco, Esq., of full age, being duly sworn according to law, upon my oath, depose and say:

1. I am VP - Rates & Regulatory Affairs of SJI Utilities, Inc., the parent company to South Jersey Gas Company ("Company") and I am authorized to make this verification on behalf of the Company.
2. I have reviewed the within petition and the information contained therein is true according to the best of my knowledge, information, and belief.



Dominick DiRocco, Esq.
VP - Rates & Regulatory Affairs

Sworn to and subscribed
before me this 30th day
of April 2024





Carolyn A. Jacobs
NOTARY PUBLIC
State of New Jersey
My Commission Expires
October 28, 2028

**IN THE MATTER OF THE PETITION OF SOUTH JERSEY GAS COMPANY FOR
APPROVAL OF A RATE ADJUSTMENT PURSUANT TO THE
INFRASTRUCTURE INVESTMENT PROGRAM (“IIP”)**

BPU Docket No. _____

MINIMUM FILING REQUIREMENTS (MFRs) INDEX

	Minimum Filing Requirements	Corresponding Schedule
1.	South Jersey Gas’s income statement for the most recent 12-month period ended on a quarter, as filed with the Board.	JGF-11
2.	South Jersey Gas’s balance sheet for the most recent quarter, as filed with the Board.	JGF-12
3.	South Jersey Gas’s actual baseline capital spending for both the recovery period and the prior program year.	BJR-1
4.	South Jersey Gas’s overall approved IIP capital budget broken down by major categories, both budgeted and actual amounts.	BJR-2
5.	For each IIP project: a. The original project budget; b. Expenditures incurred to date; c. Work completed, including identified tasks completed, e.g. design phase, material procurement, permit gathering, phases of construction, etc.; d. Anticipated project timeline, including estimated completion date, with updates and expected and unanticipated changes, along with an explanation of the reasons for any changes; and e. A narrative discussion of the effectiveness of the project in improving system performance; including identification of improved facilities including specific feeders), where appropriate.	BJR-3 for parts (a) – (c) Direct Testimony of Brian Ritz at pages 5-7 for parts (d) - (e)
6.	Consistent with the methodology set out in Appendix B of the Stipulation approved in the Board Order dated June 8, 2022 in BPU Docket No. GR20110726, a calculation of the proposed revenue requirements related to the IIP projects included in Plant-in-Service in that rate recovery period. The calculation should show the actual capital expenditure for the period for which the filing is made, as well as supporting calculations.	JGF-1, including support in JGF-5 through JGF-8
7.	A calculation of the associated depreciation expense, based on those projects closed to Plant-in-Service during the period.	JGF-6
8.	A list of any and all funds or credits received from the United States government, the State of New Jersey, a county or a municipality, for work related to any of the IIP projects, such as relocation, reimbursement, or stimulus money, and an explanation of the financial treatment associated with the receipt of the government funds or credits.	Direct Testimony of Brian Ritz at page 9

**IN THE MATTER OF THE PETITION OF SOUTH JERSEY GAS COMPANY FOR
APPROVAL OF A RATE ADJUSTMENT PURSUANT TO THE
INFRASTRUCTURE INVESTMENT PROGRAM (“IIP”)**

BPU Docket No. _____

MINIMUM FILING REQUIREMENTS (MFRs) INDEX

9.	Pursuant to N.J.A.C. 14:3-2A.6(h), the results of an earnings test calculation where ROE shall be determined based on the actual net income of the Company for the most recent 12-month period ended on a calendar quarter divided by the average of the beginning and ending common equity balances for the corresponding period.	JGF-4 and JGF-4.1
10.	<p>The earnings test calculation described in Paragraph 9 immediately above is a requirement under the IIP regulations and is used to determine if it is appropriate for the Company to recover, or continue to recover, IIP costs. The following information shall be provided to the Board Staff and Rate Counsel with each earnings review:</p> <p>a. The earnings test shall contain information from the Company’s official books and records, and shall be consistent with the Company’s independently audited results of operations and its most recent annual report to the Board, and shall include the most recent 12 months of actual financial information ended on a calendar quarter (i.e., net income and rate of return on the average balance of common equity, per books); and</p> <p>b. Rate base (completed IIP net plant additions that have been deemed used and useful but are not yet included in rate base), revenues (including approved IIP revenues not yet in base revenues), expenses, taxes, capital structure, weighted average cost of capital, approved net IIP plant additions not yet in rate base, and other such relevant financial information as may be known to the Company in determining the calculation in Paragraph 10 (a) above</p>	JGF-4 and JGF-4.1

NOTICE OF PUBLIC HEARINGS
IN THE MATTER OF THE PETITION OF SOUTH JERSEY GAS COMPANY FOR
APPROVAL OF A RATE ADJUSTMENT PURSUANT TO THE INFRASTRUCTURE
INVESTMENT PROGRAM (“IIP”)

BPU Docket No. _____

PLEASE TAKE NOTICE that on April 30, 2024, South Jersey Gas Company (“South Jersey” or “Company”) filed a petition with the New Jersey Board of Public Utilities (“Board”) seeking approval to increase rates associated with the Company’s Infrastructure Investment Program (“IIP”)(“Petition”). The Board approved the IIP and the associated cost recovery mechanism on June 8, 2022 in Docket No. GR20110726 (“IIP Order”). The IIP Order authorized the Company to invest up to \$200 million over a five-year period from July 1, 2022 through June 30, 2027, to replace up to 250 miles of pre-code coated steel and pre-1971 vintage Aldyl-A plastic mains and related services, as well as the installation of excess flow valves on new service lines (“IIP Projects”). The IIP Order also authorized the Company to make annual filings with the Board to recover the costs associated with the in-service IIP Projects and to earn a return on and a return of those investments through annual adjustments to rates. This Petition seeks Board approval to recover \$4.2 million of revenue requirements, excluding sales and use tax (“SUT”) associated with approximately \$40 million of IIP Projects placed in-service from July 1, 2023 through June 30, 2024, with an October 1, 2024 rate effective date. The IIP Projects are intended to enhance distribution safety and reliability to the benefit of South Jersey’s customers, to help support the environment and to facilitate economic development and employment in New Jersey.

If the proposed rate increase is approved by the Board, effective October 1, 2024, the per therm rates, inclusive of SUT, to the firm customers served under the Service Classifications listed below including certain firm, Board approved special contract customers served under the Company's firm rate classes, if applicable, would be as follows:

		Current Rates per <u>Therm</u>	Proposed Rates per <u>Therm</u>	Change per <u>Therm</u>
RSG	Residential	\$0.011513	\$0.022969	\$0.011456
GSG	General Service	\$0.009176	\$0.018308	\$0.009132
GSG-LV	General Service - Large Volume	\$0.005172	\$0.010319	\$0.005147
CTS	Comprehensive Firm Transportation Service	\$0.003200	\$0.006384	\$0.003184
LVS	Large Volume Service	\$0.001668	\$0.003327	\$0.001659
EGS	Electric Generation Service	\$0.002238	\$0.004464	\$0.002226
EGS-LV	Electric Generation Service – Large Volume	\$0.000285	\$0.000568	\$0.000283
NGV	Natural Gas Vehicles	\$0.003984	\$0.007948	\$0.003964
YLS*	Yard Lighting Service	\$0.119790	\$0.238985	\$0.119195
SLS*	Street Lighting Service	\$0.129131	\$0.257621	\$0.128490
	Firm Special Contracts	\$0.000000	\$0.000000	\$0.000000

*Represents the monthly rate per installation

The impact of the proposed increases as compared to rates in effect on April 1, 2024, for a residential customer using 100 therms, is to increase the customer's monthly bill by \$1.14 from \$182.72 to \$183.86, an increase of 0.6%.

Pursuant to N.J.S.A. 48:3-1, any relief determined by the Board to be just and reasonable may be allocated to customers in such manner, and in such amounts or percentages, as the Board may deem appropriate. The Board may authorize an increase on any customer class or group or may exclude from increase any customer class or group, varying the percentage increase applicable. Therefore, the Board may approve a Rider "B" rate that is different than the rate proposed by South Jersey. South Jersey's costs addressed in the Petition will remain subject to audit by the Board, and Board approval shall not preclude or prohibit the Board from taking any such actions deemed appropriate as a result of any such audit.

Any assistance required by customers in ascertaining the impact of the proposed rate increase will be provided by the Company upon request.

Copies of South Jersey's Petition can be reviewed on the Company's website at www.southjerseygas.com under regulatory information.

PLEASE TAKE FURTHER NOTICE that virtual public hearings will be conducted on the following date and times so that members of the public may present their views on the Company's Petition:

Date: _____
Hearing Times: 4:30 p.m. and 5:30 p.m.

Location: Microsoft Teams Meeting
[Join a Microsoft Teams Meeting by ID | Microsoft Teams](#)

Meeting ID: _____
Passcode: _____

(Access the Microsoft Teams App or Microsoft Teams on the web. On the left side of the screen, click the "Teams" icon. Select "Join or 'create a team". Press "Join" and enter the Meeting ID and Passcode when prompted.)

-or-

Dial-In: 866-984-3164
Conference ID: _____, followed by the # sign

A copy of this Notice of Filing and Public Hearings in this matter is being served upon the clerk, executive or administrator of each municipality and county within the Company's service territory.

Representatives of the Company, Board Staff, and the New Jersey Division of Rate Counsel will participate in the virtual public hearings. Members of the public are invited to participate by utilizing the Meeting ID or Dial-In Number set forth above and may express their views on this Petition. All comments will become part of the final record to be considered by the Board. To encourage full participation in this opportunity for public comment, please submit any requests for accommodations, such as interpreters or listening assistance, 48 hours prior to the above hearing to the Board Secretary at board.secretary@bpu.nj.gov.

The Board is also accepting written and electronic comments. Comments may be submitted directly to the specific docket number listed above using the “Post Comments” button on the Board’s Public Document Search tool. Comments are considered public documents for purposes of the State’s Open Public Records Act. Only public documents should be submitted using the “Post Comments” button on the Board’s Public Document Search tool. Any confidential information should be submitted in accordance with the procedures set forth in N.J.A.C. 14:1-12.3. In addition to hard copy submissions, confidential information may also be filed electronically via the Board’s e-filing system or by email to the Secretary of the Board. Please include “Confidential Information” in the subject line of any email. Instructions for confidential e-filing are found on the Board’s webpage at <https://www.nj.gov/bpu/agenda/efiling/>.

Emailed and/or written comments may also be submitted to:

Secretary of the Board
44 South Clinton Ave., 1st Floor
PO Box 350
Trenton, NJ 08625-0350
Phone: 609-913-6241
Email: board.secretary@bpu.nj.gov

South Jersey Gas Company
Brent Schomber
President and Chief Operating Officer

**STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES**

**IN THE MATTER OF THE PETITION : BPU DOCKET NO _____
OF SOUTH JERSEY GAS COMPANY :
FOR APPROVAL OF A RATE : AGREEMENT OF NON-DISCLOSURE
ADJUSTMENT PURSUANT TO THE : OF INFORMATION CLAIMED TO BE
INFRASTRUCTURE INVESTMENT : CONFIDENTIAL
PROGRAM (“IIP”)**

It is hereby AGREED, as of the _____ day of _____ 2024, by and among South Jersey Gas Company (“South Jersey” or “Petitioner”), the Staff of the New Jersey Board of Public Utilities (“Board Staff”) and Division of Rate Counsel (“Rate Counsel”) (collectively, the “Parties”), who have agreed to execute this Agreement of Non-Disclosure of Information Claimed to be Confidential (“Agreement”) and to be bound thereby, that:

WHEREAS, in connection with the above-captioned proceeding before the Board of Public Utilities (the “Board”), Petitioner and/or another party (“Producing Party”) may be requested or required to provide petitions, pre-filed testimony, other documents, analyses and/or other data or information regarding the subject matter of this proceeding that the Producing Party may claim constitutes or contains confidential, proprietary or trade secret information, or which otherwise may be claimed by the Producing Party to be of a market-sensitive, competitive, confidential or proprietary nature (hereinafter sometimes referred to as “Confidential Information” or “Information Claimed to be Confidential”); and

WHEREAS, the Parties wish to enter into this Agreement to facilitate the exchange of information while recognizing that under Board regulations at N.J.A.C. 14:1-12.1 et seq., a request for confidential treatment shall be submitted to the Custodian who is to rule on requests made pursuant to the Open Public Records Act (“OPRA”), N.J.S.A. 47:1A-1 et seq., unless such information is to be kept confidential pursuant to court or administrative order (including, but not

limited to, an Order by an Administrative Law Judge sealing the record or a portion thereof pursuant to N.J.A.C. 1:1-14.1, and the parties acknowledge that an Order by an Administrative Law Judge to seal the record is subject to modification by the Board), and also recognizing that a request may be made to designate any such purportedly confidential information as public through the course of this administrative proceeding; and

WHEREAS, the Parties acknowledge that unfiled discovery materials are not subject to public access under the Open Public Records Act (“OPRA”), *N.J.S.A. 47:1A-1 et seq.*

WHEREAS, the Parties acknowledge that, despite each Party’s best efforts to conduct a thorough pre-production review of all documents and electronically stored information (“ESI”), some work product material and/or privileged material (“Protected Material”) may be inadvertently disclosed to another Party during the course of this proceeding; and

WHEREAS, the undersigned Parties desire to establish a mechanism to avoid waiver of privilege or any other applicable protective evidentiary doctrine as a result of the inadvertent disclosure of Protected Material;

NOW, THEREFORE, the Parties hereto, intending to be legally bound thereby, DO HEREBY AGREE as follows:

1. The inadvertent disclosure of any document or ESI which is subject to a legitimate claim that the document or ESI should have been withheld from disclosure as Protected Material shall not waive any privilege or other applicable protective doctrine for that document or ESI or for the subject matter of the inadvertently disclosed document or ESI if the Producing Party, upon becoming aware of the disclosure, promptly requests its return and takes reasonable precautions to avoid such inadvertent disclosure.

2. Except in the event that the receiving party or parties disputes the claim, any documents or ESI which the Producing Party deems to contain inadvertently disclosed Protected Material shall be, upon written request, promptly returned to the Producing Party or destroyed at the Producing Party's option. This includes all copies, electronic or otherwise, of any such documents or ESI. In the event that the Producing Party requests destruction, the receiving party shall provide written confirmation of compliance within thirty (30) days of such written request. In the event that the receiving party disputes the Producing Party's claim as to the protected nature of the inadvertently disclosed material, a single set of copies may be sequestered and retained by and under the control of the receiving party until such time as the Producing Party has received final determination of the issue by the Board of Public Utilities or an Administrative Law Judge, provided that the Board has not modified or rejected an order by the Administrative Law Judge.

3. Any such Protected Material inadvertently disclosed by the Producing Party to the receiving party pursuant to this Agreement shall be and remain the property of the Producing Party.

4. Any Information Claimed to be Confidential that the Producing Party produces to any of the other Parties in connection with the above-captioned proceeding and pursuant to the terms of this Agreement shall be specifically identified and marked by the Producing Party as Confidential Information when provided hereunder. If only portions of a document are claimed to be confidential, the producing party shall specifically identify which portions of that document are claimed to be confidential. Additionally, any such Information Claimed to be Confidential shall be provided in the form and manner prescribed by the Board's regulations at N.J.A.C. 14:1-12.1 et seq., unless such information is to be kept confidential

pursuant to court or administrative order. However, nothing in this Agreement shall require the Producing Party to file a request with the Board's Custodian of Records for a confidentiality determination under N.J.A.C. 14:1-12.1 et seq. with respect to any Information Claimed to be Confidential that is provided in discovery and not filed with the Board.

5. With respect to documents identified and marked as Confidential Information, if the Producing Party's intention is that not all of the information contained therein should be given protected status, the Producing Party shall indicate which portions of such documents contain the Confidential Information in accordance with the Board's regulations at N.J.A.C. 14:1-12.2 and 12.3. Additionally, the Producing Party shall provide to all signatories of this Agreement full and complete copies of both the proposed public version and the proposed confidential version of any information for which confidential status is sought.

6. With respect to all Information Claimed to be Confidential, it is further agreed that:

(a) Access to the documents designated as Confidential Information, and to the information contained therein, shall be limited to the Party signatories to this Agreement and their identified attorneys, employees, and consultants whose examination of the Information Claimed to be Confidential is required for the conduct of this particular proceeding.

(b) Recipients of Confidential Information shall not disclose the contents of the documents produced pursuant to this Agreement to any person(s) other than their identified employees and any identified experts and consultants whom they may retain in connection with this proceeding, irrespective of whether any such expert is retained specially and is not expected to testify or is called to testify in this proceeding. All consultants or experts of any Party to this Agreement who are to receive copies of documents produced pursuant to this

Agreement shall have previously executed a copy of the Acknowledgement of Agreement attached hereto as “Attachment 1,” which executed Acknowledgement of Agreement shall be forthwith provided to counsel for the Producing Party, with copies to counsel for Board Staff and the Rate Counsel.

(c) No other disclosure of Information Claimed to be Confidential shall be made to any person or entity except with the express written consent of the Producing Party or their counsel, or upon further determination by the Custodian, or order of the Board, the Government Records Council or of any court of competent jurisdiction that may review these matters.

7. The undersigned Parties have executed this Agreement for the exchange of Information Claimed to be Confidential only to the extent that it does not contradict or in any way restrict any applicable Agency Custodian, the Government Records Council, an Administrative Law Judge of the State of New Jersey, the Board, or any court of competent jurisdiction from conducting appropriate analysis and making a determination as to the confidential nature of said information, where a request is made pursuant to OPRA, N.J.S.A. 47:1A-1 et seq. Absent a determination by any applicable Custodian, Government Records Council, an Administrative Law Judge, the Board, or any court of competent jurisdiction that a document(s) is to be made public, the treatment of the documents exchanged during the course of this proceeding and any subsequent appeals is to be governed by the terms of this Agreement.

8. In the absence of a decision by the Custodian, Government Records Council, an Administrative Law Judge, or any court of competent jurisdiction, the acceptance by the undersigned Parties of information which the Producing Party has identified and marked as Confidential Information shall not serve to create a presumption that the material is in fact entitled

to any special status in these or any other proceedings. Likewise, the affidavit(s) submitted pursuant to N.J.A.C. 14:1-12.8 shall not alone be presumed to constitute adequate proof that the Producing Party is entitled to a protective order for any of the information provided hereunder.

9. In the event that any Party seeks to use the Information Claimed to be Confidential in the course of any hearings or as part of the record of this proceeding, the Parties shall seek a determination by the trier of fact as to whether the portion of the record containing the Information Claimed to be Confidential should be placed under seal. Furthermore, if any Party wishes to challenge the Producing Party's designation of the material as Confidential Information, such Party shall provide reasonable notice to all other Parties of such challenge and the Producing Party may make a motion seeking a protective order. In the event of such challenge to the designation of material as Confidential Information, the Producing Party, as the provider of the Information Claimed to be Confidential, shall have the burden of proving that the material is entitled to protected status. However, all Parties shall continue to treat the material as Confidential Information in accordance with the terms of this Agreement, pending resolution of the dispute as to its status by the trier of fact.

10. Confidential Information that is placed on the record of this proceeding under seal pursuant to a protective order issued by the Board, an Administrative Law Judge, provided that the Board has not modified or rejected an order by the Administrative Law Judge, or any court of competent jurisdiction shall remain with the Board under seal after the conclusion of this proceeding. If such Confidential Information is provided to appellate courts for the purposes of an appeal(s) from this proceeding, such information shall be provided, and shall continue to remain, under seal.

11. This Agreement shall not:

(a) Operate as an admission for any purpose that any documents or information produced pursuant to this Agreement are admissible or inadmissible in any proceeding.

(b) Prejudice in any way the right of the Parties, at any time, on notice given in accordance with the rules of the Board, to seek appropriate relief in the exercise of discretion by the Board for violations of any provision of this Agreement.

12. Within forty-five (45) days of the final Board Order resolving the above-referenced proceeding, all documents, materials, and other information designated as “Confidential Information,” regardless of format, shall be destroyed or returned to counsel for the Producing Party. In the event that such Board Order is appealed, the documents and materials designated as “Confidential Information” shall be returned to counsel for the Producing Party or destroyed within forty-five (45) days of the conclusion of the appeal.

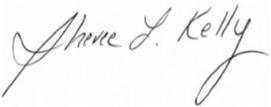
Notwithstanding the above return requirement, Board Staff and Rate Counsel may maintain in their files copies of all pleadings, briefs, transcripts, discovery and other documents, materials and information designated as “Confidential Information,” regardless of format, exchanged or otherwise produced during these proceedings, provided that all such information and/or materials that contain Information Claimed to be Confidential shall remain subject to the terms of this Agreement. The Producing Party may request consultants who received Confidential Information who have not returned such material to counsel for the Producing Party as required above to certify in writing to counsel for the Producing Party that the terms of this Agreement have been met upon resolution of the proceeding.

13. The execution of this Agreement shall not prejudice the rights of any Party to seek relief from discovery under any applicable law providing relief from discovery.

14. The Parties agree that one original of this Agreement shall be created for each of the signatory parties for the convenience of all. The signature pages of each original shall be executed by the recipient and transmitted to counsel of record for the Petitioner, who shall send a copy of the fully executed document to all counsel of record. The multiple signature pages shall be regarded as, and given the same effect as, a single page executed by all Parties.

IN WITNESS THEREOF, the undersigned Parties do HEREBY AGREE to the form and execution of this Agreement.

SOUTH JERSEY GAS COMPANY

By: 

Sheree L. Kelly, Esq.
Regulatory Affairs Counsel

MATTHEW J. PLATKIN
ATTORNEY GENERAL OF
THE STATE OF NEW JERSEY
Attorney for the Staff of the
New Jersey Board of Public Utilities

By: _____
Deputy Attorney General

BRIAN O. LIPMAN, ESQ.
DIRECTOR
NEW JERSEY
DIVISION OF RATE COUNSEL

By: _____
Assistant Deputy Rate Counsel

ATTACHMENT 1

**STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES**

IN THE MATTER OF THE PETITION OF : PETITION
SOUTH JERSEY GAS COMPANY FOR : :
APPROVAL OF A RATE ADJUSTMENT : BPU DOCKET NO. _____
PURSUANT TO THE INFRASTRUCTURE : :
INVESTMENT PROGRAM (“IIP”) : :

ACKNOWLEDGMENT OF AGREEMENT

The undersigned is an attorney, employee, consultant and/or expert witness for the Division of Rate Counsel or an intervenor who has received, or is expected to receive, Confidential Information provided by South Jersey or by another party (“Producing Party”) which has been identified and marked by the Producing Party as “Confidential Information.” The undersigned acknowledges receipt of the Agreement of Non-Disclosure of Information Claimed to be Confidential and agrees to be bound by the terms of the Agreement.

Dated:

By: _____

(Name, Title and Affiliation)

**BEFORE THE
NEW JERSEY BOARD OF PUBLIC UTILITIES**

**DIRECT TESTIMONY
OF
JAMES G. FREDERICKS
Rate Analyst Lead, Rates**

**On Behalf Of
South Jersey Gas Company**

April 30, 2024

1 **I. INTRODUCTION**

2 **Q. PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.**

3 **A.** My name is James G. Fredericks. My business address is 1 South Jersey Place, Atlantic
4 City, New Jersey 08401.

5 **Q. BY WHOM ARE YOU EMPLOYED AND IN WHAT CAPACITY?**

6 **A.** I am employed by South Jersey Gas Company (“South Jersey” or “Company”) as Rate
7 Analyst Lead.

8 **Q. PLEASE DESCRIBE YOUR PROFESSIONAL RESPONSIBILITIES.**

9 **A.** I am responsible for designing and developing rates and rate schedules for regulatory
10 filings with the New Jersey Board of Public Utilities (“Board” or “BPU”) and internal
11 management purposes. I also oversee daily rate department functions, including tariff
12 administration, monthly pricing, competitive analyses, and preparation of management
13 reports.

14 **Q. PLEASE SUMMARIZE YOUR EDUCATIONAL AND PROFESSIONAL**
15 **BACKGROUND.**

16 **A.** In 1986, I graduated from Ithaca College, Ithaca N.Y. with a Bachelor of Science
17 degree in Economics and Business Administration.

18 My professional responsibilities have encompassed financial analysis,
19 planning, and pricing in financial services, manufacturing, and energy services
20 companies. In 1986, I was employed by the Prudential as a Rate Analyst being
21 promoted to Associate Manager prior to leaving in 1996. I was then employed by
22 Alcatel-Lucent as a Senior Analyst in 1996. In 2001, I was employed by PECO Energy
23 as a Principal Operations Analyst. In 2002, I joined South Jersey as a Senior Rate
24 Analyst in the Rates and Regulatory Affairs Department. In 2014, I transferred to the

1 Company's Energy Efficiency Department. In 2021, I returned to the Rates and
2 Regulatory Affairs Department in my current position of Rate Analyst Lead.

3 **Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY IN THIS PROCEEDING?**

4 **A.** The purpose of my testimony is to support South Jersey's proposed rider rates related
5 to the investments made pursuant to the Company's Infrastructure Investment Program
6 ("IIP"), which was approved by Board Order dated June 8, 2022 in BPU Docket No.
7 GR20110726 (the "IIP Order"). Pursuant to the IIP Order, cost recovery for IIP
8 projects ("IIP Projects") is effectuated by an annual adjustment to the Company's tariff
9 Rider "B" ("IIP Rider")("IIP Rate Adjustments"). The current IIP rates were made
10 effective October 1, 2023 by Board Order dated September 27, 2023 in BPU Docket
11 No. GR23040269. The proposed rate adjustments to the current IIP rates are proposed
12 to become effective on October 1, 2024 and are based on the revenue requirements
13 associated with IIP Projects placed in-service for the period July 1, 2023 through June
14 30, 2024 ("Program Year 2"). This testimony provides an overview of the IIP cost
15 recovery mechanism and the calculation of the associated revenue requirement and rate
16 design. It also addresses certain Minimum Filing Requirements ("MFRs") as set forth
17 in the IIP Order.

18 **Q. DOES YOUR TESTIMONY INCLUDE ANY ILLUSTRATIVE SCHEDULES?**

19 **A.** Yes. My testimony includes schedules supporting the development of proposed IIP
20 rates, and proposed tariff sheets that were prepared by me or under my direction and
21 supervision as well as Company financial statements. These schedules contain
22 information responsive to MFRs as referenced in the MFR Index attached to the
23 petition as Appendix A. The MFRs were set forth in Appendix D to the May 20, 2022

1 Stipulation attached to the IIP Order. The schedules are as follows, including certain
2 confidential schedules given South Jersey is now a privately held company¹:

3 Schedule JGF-1: Revenue Requirement and Residential Bill Impact

4 Schedule JGF-2: Revenue Requirement Allocation and Proposed Rates

5 Schedule JGF-2.1: Proof of Revenue

6 Schedule JGF-3: Margin Revenue Factors (“MRFs”) for Use in the Company’s

7 Conservation Incentive Program (“CIP”)

8 Schedule JGF-4: Earnings Test

9 Schedule JGF-4.1: Rate Base for Earnings Test

10 Schedule JGF-5: In-Service Amounts by Month

11 Schedule JGF-6: Depreciation Calculation

12 Schedule JGF-7: Weighted Average Cost of Capital (“WACC”)

13 Schedule JGF-8: Revenue Expansion Factor

14 Schedule JGF-9: Proposed Tariff sheets – clean

15 Schedule JGF-10: Proposed Tariff sheets - redline

16 Schedule JGF-11: Income Statement (Confidential)

17 Schedule JGF-12: Balance Sheet (Confidential)

18

¹ Following the close of the merger in which IIF US Holding2 LP (“IIF”) acquired South Jersey Industries, Inc., as approved by the Board’s Order dated January 25, 2023 in BPU Docket No. GM22040270 (“2023 Merger Order”), the Company is now a privately held entity and the Company’s financial data as of the close of the merger constitutes proprietary financial information that is not publicly available. As such, this filing includes preliminary public versions of Schedules JGF-11 and JGF-12. The confidential versions of these schedules are being submitted to the Board’s Records Custodian concurrent with this filing, subject to a claim for confidential treatment pursuant to the Open Public Records Act (“OPRA”), N.J.S.A. 47:1A-1 et seq., and the Board’s implementing regulations, N.J.A.C. 14:1-12.1 et seq. The Company will provide these schedules to the parties following the execution of a Non-Disclosure Agreement in this proceeding.

1 **II. ANNUAL IIP FILING**

2 **Q. WHY IS THE COMPANY SUBMITTING THIS FILING WITH BPU?**

3 **A.** The Company’s annual IIP filing is being made in compliance with the IIP Order,
4 which authorizes South Jersey to seek cost recovery for in-service IIP Projects in
5 accordance with the approved annual cost recovery filing schedule, shown below:

Filing Year	Initial 9+3 Filing	Program Year Ending Date	12+0 Update Filing	Rates Effective On or Before
1	April 30, 2023	June 30, 2023	July 15, 2023	Oct 1, 2023
2	April 30, 2024	June 30, 2024	July 15, 2024	Oct 1, 2024
3	April 30, 2025	June 30, 2025	July 15, 2025	Oct 1, 2025
4	April 30, 2026	June 30, 2026	July 15, 2026	Oct 1, 2026
5	April 30, 2027	June 30, 2027	July 15, 2027	Oct 1, 2027

6 **Q. IS THIS FILING SUBMITTED IN ACCORDANCE WITH THE IIP ORDER?**

7 **A.** Consistent with the requirement contained in N.J.A.C. 14:3-2A.4(f) and in accordance
8 with the IIP Order, South Jersey is permitted to make annual filings to recover IIP costs
9 when eligible in-service amounts exceed ten percent (10%) of the total proposed
10 program spending (“Annual Filings”). Based on the total approved program budget of
11 \$200 million, the eligible in-service amounts must exceed \$20 million to allow for the
12 annual roll-in. As shown on Schedule BJR-2, the Company is currently projecting in-
13 service IIP Projects totaling \$44.7 million as of June 30, 2024.

14 **Q. PLEASE DESCRIBE THE IIP COST RECOVERY MECHANISM APPROVED**
15 **BY THE BOARD.**

16 **A.** The IIP cost recovery process is effectuated by Annual Filings made in April of each
17 year. With this Annual Filing, South Jersey is seeking cost recovery of IIP Projects
18 that are placed in service during Program Year 2 totaling \$40 million (excluding the
19 costs of the independent monitor, methane leak study and AFUDC), with an IIP Rate

1 Adjustments to be made effective October 1, 2024. Included with this Annual Filing
2 is actual data for IIP Projects placed in-service through March 31, 2024 and projected
3 data through June 30, 2024. The Company will provide an updated filing with actual
4 data through June 30, 2024, no later than July 15, 2024 (“12+0 Update”).

5 **Q. WHAT IS THE FORECASTED REVENUE REQUIREMENT PROPOSED**
6 **FOR THE IIP RATE ADJUSTMENT TO TAKE PLACE ON OCTOBER 1,**
7 **2024?**

8 **A.** For the twelve months ending June 30, 2024, the Company is proposing a revenue
9 requirement of approximately \$4.2 million, excluding sales and use tax (“SUT”). The
10 calculation of the revenue requirement associated with the proposed IIP Rate
11 Adjustments is provided in Schedule JGF-1. For rate making purposes, this amount,
12 combined with the previously approved revenue requirement of \$4.3 million for Year
13 1, results in a total of approximately \$8.5 million, excluding SUT, as shown and
14 allocated to rate classes on Schedule JGF-2.

15 **Q. HOW ARE THE REVENUE REQUIREMENTS ASSOCIATED WITH THE IIP**
16 **RATE ADJUSTMENT CALCULATED?**

17 **A.** IIP revenue requirements are calculated utilizing the following formula, approved in
18 the IIP Order:

19
$$\text{Revenue Requirement} = ((\text{IIP Rate Base} * \text{After-Tax WACC}) - \$100,000 \text{ (pre-}$$

20
$$\text{tax)} + \text{Advanced Leak Detection expense (net of tax)} + \text{Depreciation Expense}$$

21
$$\text{(net of tax)}) + \text{non-capitalized monitor expense}) * \text{Revenue Factor.}$$

22 **Q. HOW IS THE IIP RATE BASE CALCULATED?**

23 **A.** IIP Rate Base is calculated as the recoverable costs for the IIP Projects placed in-
24 service during the program period, plus the costs of an independent monitor, a methane

1 leak study and AFUDC, less depreciation expense and applicable deferred income
2 taxes.

3 **Q. WHAT TYPES OF EXPENDITURES ARE INCLUDED IN THE IIP PROJECT**
4 **COSTS?**

5 **A.** Pursuant to the IIP Order, the Company is allowed to recover capital expenditures
6 related to in-service IIP Projects, including actual costs of engineering, design and
7 construction, property acquisitions, if any, and monitoring, including actual labor,
8 materials, overhead and capitalized AFUDC. In addition, the IIP costs for Program
9 Year 2 includes \$175,500 for an Advanced Leak Detection (“ALD”) study and \$84,000
10 of independent monitor costs as of June 30, 2024. These costs are reflected in IIP Rate
11 Base as shown on Schedule JGF-1.

12 **Q. HOW DID THE COMPANY CALCULATE AFUDC FOR IIP PROJECTS?**

13 **A.** In accordance with the IIP Order, the AFUDC rate applied to IIP Projects is determined
14 by applying the Modified FERC Uniform System of Accounts methodology
15 (“Modified FERC Method”), including compounding of AFUDC on a monthly basis.
16 The Modified FERC Method is as follows: (a) if the Company's total Construction
17 Work in Progress (“CWIP”) balance, including all CWIP associated with IIP Projects,
18 is less than or equal to the Company’s outstanding short-term debt (“S/T Debt”) balance
19 at each month-end, the applicable AFUDC rate is equal to the Company’s monthly cost
20 of S/T Debt; (b) if the Company’s total CWIP balance, including all CWIP associated
21 with IIP Projects, is greater than the Company’s outstanding S/T Debt balance, the
22 applicable AFUDC rate for IIP Projects is a monthly AFUDC calculation based on a
23 blend of the S/T Debt balance and the Company’s Weighted Average Cost of Capital

1 (“WACC”) rate; or (c) if the Company has no S/T Debt balance at month end, the
2 AFUDC rate used is the Company’s WACC rate.

3 **Q. HOW IS DEPRECIATION EXPENSE CALCULATED?**

4 **A.** Depreciation expense is calculated as the in-service IIP Projects by asset class
5 multiplied by the associated depreciation rate applied to the same asset class in current
6 base rates established in the Company’s 2022 base rate case in BPU Docket No.
7 GR22040253 (“2022 Base Rate Case”). The annualized depreciation calculation and
8 associated depreciation rates are shown in Schedule JGF-6. The amount shown as
9 Book Depreciation, half year on Schedule JGF-1 is 50% of the annualized depreciation
10 expense calculated on Schedule JGF-6 due to a half-year convention being applied for
11 book purposes in the first year that IIP Projects are placed in-service.

12 **Q. HOW HAS THE COMPANY CALCULATED DEFERRED INCOME TAXES?**

13 **A.** Deferred taxes are calculated by multiplying the difference in the Company’s book and
14 tax depreciation expense for in-service IIP Projects by the effective income tax rate for
15 the period. The tax rate used in the calculation of the deferred tax benefit for South
16 Jersey is 28.11% and includes New Jersey Corporate Business Tax. The Company’s
17 deferred income tax calculation and related factors are shown in Schedule JGF-1.

18 **Q. WHAT IS THE WEIGHTED AVERAGE COST OF CAPITAL (“WACC”)
19 UTILIZED IN CALCULATING THE REVENUE REQUIREMENT?**

20 **A.** Pursuant to the IIP Order, the return on IIP Rate Base proposed in this Annual Filing
21 is based on the WACC approved in the Company’s 2022 Base Rate Case, which was
22 calculated utilizing a 9.60% return on equity (“ROE”) and an equity level in the capital
23 structure of 54.0%. This results in a WACC of 6.93%, or 6.44% on an after-tax basis.
24 This calculation is included in Schedule JGF-7.

1 **Q. WHAT IS THE O&M CREDIT UTILIZED IN THE CALCULATION OF THE**
2 **REVENUE REQUIREMENT?**

3 **A.** Pursuant to the IIP Order, the operations and maintenance (“O&M”) credit is \$100,000
4 per year, or \$71,890 net of tax. This credit reflects an O&M savings associated with
5 leak repair on facilities replaced in connection with the IIP. The total O&M credit of
6 \$71,890 is reflected in Schedule JGF-1.

7 **Q. WHAT IS THE ADVANCED LEAK DETECTION O&M EXPENSE**
8 **REFLECTED IN THE REVENUE REQUIREMENT?**

9 **A.** If the Company were to incur O&M expenses related to advanced leak detection, other
10 than the ALD study included in the IIP Rate Base and discussed above, it will include
11 these costs in the revenue requirement for recovery on an after-tax basis. The Company
12 has not incurred costs to date, as reflected in Schedule JGF-1.

13 **Q. WHAT IS THE REVENUE FACTOR UTILIZED IN THE CALCULATION OF**
14 **THE REVENUE REQUIREMENT?**

15 **A.** The revenue factor adjusts the revenue requirement to reflect Federal and State income
16 taxes, as well as the costs associated with the Board and the New Jersey Division of
17 Rate Counsel annual assessments (collectively Public Utility Assessment Tax), and
18 Bad Debt. Pursuant to the IIP Order, the Company is using the revenue factor that was
19 utilized to set rates in the Company’s 2022 Base Rate Case which is 1.413865. The
20 calculation of the revenue factor is reflected on Schedule JGF-8.

21 **III. RATE DESIGN AND CUSTOMER BILL IMPACTS**

22 **Q. WHAT CUSTOMER CLASSES AND CUSTOMERS WILL THE IIP RIDER BE**
23 **APPLIED TO?**

1 A. Per the IIP Order, the IIP Rider is applicable to all firm customer classes under Service
2 Classification RSG, GSG, GSG-LV, CTS, LVS, EGS, EGS-LV, NGV, YLS and SLS
3 and certain firm special contract customers.

4 **Q. HOW IS THE REVENUE REQUIREMENT BEING ALLOCATED TO FIRM**
5 **RATE CLASSES AND FIRM SPECIAL CONTRACT CUSTOMERS?**

6 A. As shown on Schedule JGF-2, and specified in the IIP Order, the Company is allocating
7 the revenue requirement for each applicable class based upon the level of distribution
8 revenues from the rate design approved in the Company's 2022 Base Rate Case. In
9 that rate design, revenues from firm special contract customers were classified as other
10 revenues, rather than distribution revenues, and as a result, there was no revenue
11 increase allocated to such customers in that case. As such, there is no revenue
12 requirement being allocated to firm special contract customers in this filing and the IIP
13 rate reflected in the proposed tariff pages attached hereto as Schedules JGF-9 and JGF-
14 10 is set at \$0.000000.

15 **Q. WHAT RATE DESIGN WAS UTILIZED FOR THE PROPOSED IIP RATE**
16 **ADJUSTMENT?**

17 A. According to the IIP Order, the IIP Rate Adjustments are effectuated by a volumetric
18 distribution charge calculated for each class utilizing the billing determinants used to
19 set rates in the Company's 2022 Base Rate Case. Schedule JGF-2 sets forth the IIP
20 allocated revenue to each class divided by the respective billing determinants to derive
21 the proposed IIP rates, before SUT, shown on Schedule JGF-2.1 Proof of Revenues.
22 The revenue requirement allocation, proof of revenues and proposed IIP rates by class,
23 inclusive of taxes, are summarized on Schedule JGF-2.

1 The Margin Revenue Factor set forth in the Company’s Conservation Incentive
2 Program (“CIP”) tariff will also be revised to reflect the IIP Rate Adjustments, as
3 shown on Schedule JGF-3.

4 **Q. DO THE PROPOSED IIP RATE ADJUSTMENTS INCLUDE THE REVENUE**
5 **REQUIREMENTS APPROVED IN BPU DOCKET NO. GR23040269?**

6 **A.** Yes, as noted previously, the proposal in this filing is to add Year 2 IIP revenue
7 requirement to the previously approved Year 1 revenue requirement in developing the
8 IIP Rate Adjustments.

9 **Q. WHAT IS THE IMPACT OF THE PROPOSED IIP RATE ADJUSTMENT FOR**
10 **A TYPICAL RESIDENTIAL CUSTOMER?**

11 **A.** The bill impact of the proposed IIP Rate Adjustment for a residential heating customer
12 using 100 therms will be an increase of \$1.14 from \$182.72 to \$183.86, an increase of
13 0.6%.

14 **IV. EARNINGS TEST**

15 **Q. HAS THE COMPANY PERFORMED AN EARNINGS TEST CALCULATION?**

16 **A.** Yes. As required by N.J.A.C. 14:3-2A.6(h) and the IIP Order, cost recovery is
17 contingent on an earnings test. Accordingly, the Company has performed an earnings
18 test calculation as shown on Schedule JGF-4. The results of the earnings test
19 calculation do not preclude the Company from obtaining cost recovery for the period
20 reflected in this filing.

21 **Q. WHAT IS THE RESULT OF THE EARNINGS TEST?**

22 **A.** The calculated ROE is 7.38%, which meets the requirement of the IIP Order that the
23 calculated ROE be less than 10.10%, calculated as fifty (0.50%) basis points plus
24 9.60%, the ROE approved by the Board in the Company’s 2022 Base Rate Case.

1 **V. MINIMUM FILING REQUIREMENTS (MFRS)**

2 **Q. IN ADDITION TO THE SCHEDULES PREVIOUSLY REFERENCED IN**
3 **YOUR DIRECT TESTIMONY, ARE YOU SPONSORING ANY ADDITIONAL**
4 **SCHEDULES IN SUPPORT OF THE MFRS?**

5 **A.** Yes. Also attached to my Direct Testimony and marked as confidential, are the
6 Company's Income Statement for the 12 months ending December 31, 2023 and the
7 Company's Balance Sheet as of December 31, 2023. The information is attached
8 hereto as Schedules JGF-11 and JGF-12, respectively.

9 **Q. HAS THE COMPANY RECEIVED ANY OUTSIDE FUNDS OR CREDITS FOR**
10 **WORK RELATED TO ANY IIP PROJECTS?**

11 **A.** No, the Company has not received any such funds or credits.

12 **Q. DOES THIS CONCLUDE YOUR TESTIMONY?**

13 **A.** Yes, it does.

IIP
9&3 UPDATE

Schedules
of
JAMES G. FREDERICKS

SOUTH JERSEY GAS COMPANY
Infrastructure Investment Program ("IIP")
Revenue Requirement and Residential Bill Impact

	Program Year Ended Effective	June 2024 Oct-1-2024
Plant In Service (excl AFUDC)		\$40,000,000
Independent Monitor		\$84,000
Advanced Leak Detection Report		\$175,500
AFUDC		\$442,846
Total Plant In Service		<u>\$40,702,346</u>
Book Depreciation, half year		(\$343,288)
Deferred Income Tax		<u>(\$332,555)</u>
Rate Base		\$40,026,503
Rate of Return - net of tax		6.440%
		<u>\$2,577,707</u>
O&M Reduction for Leak Repairs - per IIP Order, net of tax		(\$71,890)
Advanced Leak Detection expense, net of tax if any		\$0
Depreciation Expense, net of tax		\$493,580
Allowable Net Income		<u>\$2,999,397</u>
Revenue Factor		1.413865
Current Revenue Requirement		\$4,240,742
Previously Approved		\$4,261,936
Cumulative Revenue Requirement		<u>\$8,502,679</u>
CBT Rate		9.000%
FIT Rate		21.000%
Net Tax Rate		28.110%
Average Book Depreciation Rate		1.69%
Tax Depreciation Rate		3.750%
Bonus Depreciation Rate		0%
Half Year Book Depreciation		\$343,288
Tax Bonus Depreciation		\$0
Tax Depreciation		\$1,526,338
Deferred Income Tax Credit, (Bk - Tax)* Tax Rate		(\$332,555)
O&M Reduction for Leak Repairs - per IIP Order		(\$100,000)
Advanced Leak Detection Report		\$175,500
<u>Residential 1,000 Therm Annual Bill Impact:</u>		
Rate Per Therm w/SUT, Schedule JGF-2		\$0.022969
Year 1 Rate Per Therm w/SUT		\$0.011513
Change in Rate Per Therm w/SUT		<u>\$0.011456</u>
Annual Increase, w/SUT - 1,000 therms		\$11.46
Current Bill as of Date		<u>4/1/2024</u>
1,000 Therm Bill at Current Rates		\$1,848.18
1,000 Therm Bill plus IIP Annual Increase		\$1,859.64
% Increase from Current Bill		0.62%

SOUTH JERSEY GAS COMPANY
Infrastructure Investment Program (“IIP”)
Proposed Rates - October 1, 2024
Summary

	2022 Rate Case Base Revenues	2022 Rate Case % of Base Revenues	Revenue Requirement Since Inception	2022 Rate Case Distribution Therms	Pre Tax Rates	Sales Tax 6.625%	Rates w/ Tax
RSG	\$296,888,502	70.8229%	\$6,021,846	279,534,371	\$0.021542	\$0.001427	\$0.022969
GSG	\$85,632,604	20.4277%	\$1,736,902	101,159,292	\$0.017170	\$0.001138	\$0.018308
GSG-LV	\$14,274,373	3.4052%	\$289,530	29,915,047	\$0.009678	\$0.000641	\$0.010319
CTS	\$9,658,003	2.3039%	\$195,895	32,718,178	\$0.005987	\$0.000397	\$0.006384
LVS	\$10,538,931	2.5141%	\$213,763	68,504,303	\$0.003120	\$0.000207	\$0.003327
EGS	\$386,670	0.0922%	\$7,843	1,872,941	\$0.004187	\$0.000277	\$0.004464
EGS-LV	\$741,281	0.1768%	\$15,036	28,223,988	\$0.000533	\$0.000035	\$0.000568
NGV	\$1,066,402	0.2544%	\$21,630	2,901,653	\$0.007454	\$0.000494	\$0.007948
YLS*	\$6,365	0.0015%	\$129	48	\$0.224136	\$0.014849	\$0.238985
SLS*	\$5,146	0.0012%	\$104	36	\$0.241614	\$0.016007	\$0.257621
	\$419,198,277	100.00%	\$8,502,679				

* Installation Charge per month

SOUTH JERSEY GAS COMPANY
Infrastructure Investment Program ("IIP")
Proof of Revenues

	2022 Rate Case			From Inception
	Therms	Units	Pre Tax Rate	Revenue Proof
RSG	279,534,371	Therms	\$0.021542	\$6,021,729
GSG	101,159,292	Therms	\$0.017170	\$1,736,905
GSG-LV	29,915,047	Therms	\$0.009678	\$289,518
CTS	32,718,178	Therms	\$0.005987	\$195,884
LVS	68,504,303	Therms	\$0.003120	\$213,733
EGS	1,872,941	Therms	\$0.004187	\$7,842
EGS-LV	28,223,988	Therms	\$0.000533	\$15,043
NGV	2,901,653	Therms	\$0.007454	\$21,629
YLS, charge per month	48	Per Installation	\$0.224136	\$129
SLS, charge per month	36	Per Installation	\$0.241614	\$104
Total				\$8,502,517

SOUTH JERSEY GAS COMPANY
Infrastructure Investment Program ("IIP")
Conservation Incentive Program ("CIP") Margin Revenue Factor ("MRF")

Classes	CIP Margin Factors Including taxes (\$/ therm) a	less SUT Tax 6.625% b	CIP Margin Factors excluding taxes (\$/ therm) c=a-b
<u>Base Rates As Of April 1, 2024</u>			
RSG Non Heat	\$0.956608	\$0.059438	\$0.897170
RSG Heat	\$0.956608	\$0.059438	\$0.897170
GSG	\$0.771098	\$0.047911	\$0.723187
GSG-LV	\$0.382900	\$0.023791	\$0.359109
<u>IIP Rates</u>			
RSG Non Heat	\$0.022969	\$0.001427	\$0.021542
RSG Heat	\$0.022969	\$0.001427	\$0.021542
GSG	\$0.018308	\$0.001138	\$0.017170
GSG-LV	\$0.010319	\$0.000641	\$0.009678
<u>Combined</u>			
RSG Non Heat	\$0.979577	\$0.060865	\$0.918712
RSG Heat	\$0.979577	\$0.060865	\$0.918712
GSG	\$0.789406	\$0.049049	\$0.740357
GSG-LV	\$0.393219	\$0.024432	\$0.368787

**South Jersey Gas Company
Infrastructure Investment Program ("IIP")
Earnings Test**

December 2022 Rate Base	\$ 2,460,156,130
December 2023 Rate Base	\$ 2,610,195,799
Average	<u>\$ 2,535,175,965</u>
Approved Equity Ratio (2022 Rate Case)	54%
Common Equity Balance	<u>\$ 1,368,995,021</u>
Period Net Income Less Incentives	\$ 101,038,763
Return On Equity	7.38%
Approved Return On Equity (2022 Rate Case)	9.60%
Return on Equity Test: Plus 50 Basis Points	<u>0.50%</u>
	10.10%

South Jersey Gas Company
Infrastructure Investment Program ("IIP")
Statement of Rate Base

	<u>December 2023</u>	<u>December 2022</u>
Utility Plant In Service (excludes Legal ARO)	\$3,886,001,720	\$3,644,654,417
Accumulated Depreciation & Amortization	(746,553,308)	(679,034,982)
Non-Legal ARO	(17,269,313)	(13,192,289)
	<u>\$3,122,179,099</u>	<u>\$2,952,427,146</u>
Inventories: ⁽¹⁾		
Materials & Supplies	1,081,986	882,238
Natural Gas Stored	17,279,523	29,213,996
LNG Stored	2,939,301	3,028,037
Cash Working Capital ⁽²⁾	95,940,100	79,784,982
Customer Deposits	(4,988,858)	(4,574,279)
Unclaimed Customer Deposits	(234,521)	(264,448)
Customer Advances	(300,825)	(1,368,790)
Deferred Income Taxes:		
Excess Protected ADIT	(193,840)	(266,898)
Excess ADIT 2017 (TCJA)	(130,807,919)	(133,324,262)
Federal Income Tax	(360,676,201)	(344,741,882)
NJ CBT	(132,022,047)	(120,639,710)
Consolidated Tax Benefit ⁽²⁾	0	0
	<u>\$2,610,195,799</u>	<u>\$2,460,156,130</u>
Total Rate Base	<u>\$2,610,195,799</u>	<u>\$2,460,156,130</u>

(1) Represents Thirteen Month Averages of Account Balances.

(2) Equals the approved level of Rate Base in Docket No. GR20030243. Pursuant to the Board's Order in Docket No. GR22040253 effective 1/1/23, Cash Working Capital was updated to \$95,940,100 while CTA remained unchanged.

SOUTH JERSEY GAS COMPANY
Infrastructure Investment Program ("IIP")
Actual / Projected In-Service Expenditures

Schedule JGF-5
9-3

Period:	In-Service			In-Service			In-Service			In-Service
	Mains	Services	IIP Program	Independent Monitor	Advanced Leak Detection	In-Service Pre AFUDC	AFUDC Mains	AFUDC Services	AFUDC Total	Total with AFUDC
Program Year Ending										
Jun-24	\$30,046,754	\$9,953,246	\$40,000,000	\$84,000	\$175,500	\$40,259,500	\$390,618	\$52,228	\$442,846	40,702,346
Monthly Spending:										
Jul-23	\$648,990	\$269,652	\$918,643	\$7,000	\$0	\$925,643	\$16,690	\$404	\$17,094	\$942,736
Aug-23	\$1,788,210	\$693,809	\$2,482,019	\$7,000	\$0	\$2,489,019	\$29,986	\$2,406	\$32,392	\$2,521,412
Sep-23	\$5,931,759	\$1,125,245	\$7,057,004	\$7,000	\$0	\$7,064,004	\$40,982	\$4,738	\$45,720	\$7,109,724
Oct-23	\$2,382,332	\$299,211	\$2,681,543	\$7,000	\$0	\$2,688,543	\$31,373	\$1,365	\$32,738	\$2,721,281
Nov-23	\$1,326,753	\$1,463,494	\$2,790,247	\$7,000	\$0	\$2,797,247	\$32,698	\$1,189	\$33,888	\$2,831,134
Dec-23	\$6,242,683	\$1,390,869	\$7,633,553	\$7,000	\$0	\$7,640,553	\$37,507	\$6,065	\$43,572	\$7,684,124
Jan-24	\$1,318,943	\$726,139	\$2,045,082	\$7,000	\$0	\$2,052,082	\$21,500	\$1,793	\$23,293	\$2,075,374
Feb-24	\$819,066	\$635,103	\$1,454,169	\$7,000	\$0	\$1,461,169	\$20,800	\$2,054	\$22,854	\$1,484,024
Mar-24	\$3,811,317	\$1,278,232	\$5,089,549	\$7,000	\$7,500	\$5,104,049	\$42,589	\$4,977	\$47,566	\$5,151,615
Apr-24	\$2,826,955	\$920,905	\$3,747,861	\$7,000	\$56,000	\$3,810,861	\$50,232	\$10,000	\$60,232	\$3,871,093
May-24	\$3,237,408	\$1,171,000	\$4,408,408	\$7,000	\$56,000	\$4,471,408	\$51,391	\$10,697	\$62,089	\$4,533,496
Jun-24	(\$287,662)	(\$20,414)	(\$308,077)	\$7,000	\$56,000	(\$245,077)	\$14,870	\$6,539	\$21,409	(\$223,668)

SOUTH JERSEY GAS COMPANY
Infrastructure Investment Program (“IIP”)
Annualized Depreciation

Schedule JGF-6
9+3

End Date	Depreciation Rates		In-Service Depreciation		Independent Monitor	Leak Detection	Depreciation Expense Pre AFUDC	AFUDC Depreciation		Depreciation Expense W/ AFUDC
	Mains	Services	Mains	Services				AFUDC Mains	AFUDC Services	
Jun-24			450,701	224,943	1,260	2,633	679,537	5,859	1,180	686,577
Monthly Spending:										
Jul-23	1.50%	2.26%	9,735	6,094	105	0	15,934	250	9	16,193
Aug-23	1.50%	2.26%	26,823	15,680	105	0	42,608	450	54	43,112
Sep-23	1.50%	2.26%	88,976	25,431	105	0	114,512	615	107	115,234
Oct-23	1.50%	2.26%	35,735	6,762	105	0	42,602	471	31	43,104
Nov-23	1.50%	2.26%	19,901	33,075	105	0	53,081	490	27	53,599
Dec-23	1.50%	2.26%	93,640	31,434	105	0	125,179	563	137	125,879
Jan-24	1.50%	2.26%	19,784	16,411	105	0	36,300	322	41	36,663
Feb-24	1.50%	2.26%	12,286	14,353	105	0	26,744	312	46	27,103
Mar-24	1.50%	2.26%	57,170	28,888	105	113	86,275	639	112	87,027
Apr-24	1.50%	2.26%	42,404	20,812	105	840	64,162	753	226	65,141
May-24	1.50%	2.26%	48,561	26,465	105	840	75,971	771	242	76,983
Jun-24	1.50%	2.26%	(4,315)	(461)	105	840	(3,831)	223	148	(3,460)

SOUTH JERSEY GAS COMPANY
Infrastructure Investment Program ("IIP")
Weighted Average Cost of Capital ("WACC")

Type of Capital	Ratios	Cost Rate	Weighted Cost Rate	After Tax Weighted Cost Rate
Long-Term Debt	46.00%	3.81%	1.75%	1.26%
Common Equity	<u>54.00%</u>	9.60%	<u>5.18%</u>	<u>5.18%</u>
	<u>100.00%</u>		<u>6.93%</u>	<u>6.44%</u>

SOUTH JERSEY GAS COMPANY
Infrastructure Investment Program ("IIP")
Revenue Expansion Factor

Additional Required Revenue Percentage		100.000%
Percentage Adjustment for Uncollectible Expense		1.343411%
BPU Assessments		0.219021%
Rate Counsel Assessments		<u>0.053774%</u>
Percentage of Income Before State Income Tax		98.38379%
State Income Tax Percentage	9%	<u>8.8545%</u>
Percentage of Income Before Federal Income Tax		89.5293%
Federal Income Tax Percentage	21%	<u>18.801%</u>
Revenue Expansion Factor - Percent		70.7281%
Revenue Expansion Factor - Whole Number		<u><u>1.413865</u></u>

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Sixth Revised Sheet No. 6
Superseding Fifth Revised Sheet No. 6**

RESIDENTIAL SERVICE (RSG)

APPLICABLE TO USE OF SERVICE FOR:

All residential purposes. Customer may elect Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service RSG, a customer must hold clear and marketable title to gas that is made available for delivery to the customer's residence on the Company's system.

CHARACTER OF SERVICE Firm Sales Service and Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge: \$10.502563 per month

Delivery Charge:

(a) Residential Non-Heating Customers
Firm Sales Service and Firm Transportation Service \$1.243742 per therm

(b) Residential Heating Customers
Firm Sales Service and Firm Transportation Service \$1.318567 per therm

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect Firm Sales Service. See Rider "A" of this Tariff.

APPLICABLE RIDERS:

Basic Gas Supply Service Clause: BGSS charges are depicted in Rider "A" of this Tariff.

Infrastructure Investment Program The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "B" of this Tariff.

Transportation Initiation Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "C" of this Tariff.

Societal Benefits Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.

Temperature Adjustment Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "F" of this Tariff.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates and Price to Compare

Issued _____
by South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Sixth Revised Sheet No. 10
Superseding Fifth Revised Sheet No. 10**

GENERAL SERVICE (GSG)

APPLICABLE TO USE OF SERVICE FOR:

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule. A customer qualifying for service under Rate Schedule GSG may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge:

\$40.496175 per month

Delivery Charges:

Firm Sales Service and Firm Transportation Service \$1.104935 per therm

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect Firm Sales Service See Rider "A" of this Tariff.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (o).

APPLICABLE RIDERS:

Basic Gas Supply Service Clause:	BGSS charges are depicted in Rider "A" of this Tariff.
Infrastructure Investment Program	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "B" of this Tariff.
Transportation Initiation Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "C" of this Tariff.
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.
Temperature Adjustment Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "F" of this Tariff.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates and Price to Compare.

Issued _____ Effective with service rendered
by South Jersey Gas Company, on and after _____
B. Schomber, President

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Sixth Revised Sheet No. 14
Superseding Fifth Revised Sheet No. 14**

GENERAL SERVICE – LARGE VOLUME (GSG-LV)

APPLICABLE TO USE OF SERVICE FOR:

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule (other than Rate Schedule GSG), and who has an annualized usage of 100,000 therms or more,. A customer qualifying for service under Rate Schedule GSG-LV may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG-LV, a customer must hold clear and marketable title to gas that is made available for delivery to customer’s facility on the Company’s system.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge:

\$264.003500 per month

Delivery Charges:

Firm Sales Service and Firm Transportation Service⁽²⁾

Demand Charge:

D-1FT: \$14.199998 per Mcf of Contract Demand

Volumetric Charge:

\$.669994 per therm

Basic Gas Supply Service (“BGSS”) Charge:

All consumption for customers who elect
Firm Sales Service

See Rider “A” of this Tariff.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (o).

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates and Price to Compare.

⁽²⁾ See Special Provision (p) of this Rate Schedule GSG-LV, regarding appropriate balancing charges.

**Issued _____
by South Jersey Gas Company,
B. Schomber, President**

**Effective with service rendered
on and after _____**

**Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____**

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

Fifth Revised Sheet No. 18
Superseding Fourth Revised Sheet No. 18

COMPREHENSIVE TRANSPORTATION SERVICE (CTS)

APPLICABLE TO USE OF SERVICE FOR:

All customers having a Firm Contract Demand, and an average annual daily Firm usage of 100 Mcf per day or more. To be eligible for service under this Rate Schedule CTS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system. Provided, however, that any customer receiving service under this Rate Schedule CTS prior to August 29, 2003 shall continue to be eligible to receive service under this Rate Schedule CTS, notwithstanding the foregoing, if said customers continues to have a Firm Contract Demand of 100 Mcf per day or more. Further provided, however, that if a customer ceases to receive service under this Rate Schedule CTS, and seeks to return to service under this Rate Schedule CTS, said customer must meet all requirements for eligibility as though applying for service in the first instance.

CHARACTER OF SERVICE:

Firm Transportation Service and Limited Firm Transportation Service

MONTHLY RATE: ⁽¹⁾

Firm:

Customer Charge: \$874.996738 per month

Delivery Charges:

Demand Charge: D-1FT: \$37.000048 per Mcf of Contract Demand

Volumetric Charges:

All consumption for customers who elected to transfer from Sales Service to Firm Transportation Service \$.248185 per therm

Limited Firm:

Customer Charge: \$533.125000per month

Delivery Charges:

Volumetric Charges:

All consumption for customers who elected to transfer from Sales Service to Firm Transportation Service \$.206927 per therm

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

Issued _____
by South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Sixth Revised Sheet No. 25
Superseding Fifth Revised Sheet No. 25**

LARGE VOLUME SERVICE (LVS)

APPLICABLE TO USE OF SERVICE FOR:

Firm Sales Service and Firm Transportation Service pursuant to this Rate Schedule LVS, shall be available to all Industrial Customers with a Contract Demand and a minimum annualized average use of 200 Mcf per day. To be eligible for Firm Transportation Service under this Rate Schedule LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service, Limited Firm Sales Service, Firm Transportation Service, and Limited Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Firm:

Customer Charge:

\$1,225.003963 per month

Delivery Charge:

Firm Sales Service and Firm Transportation Service

Demand Charge:

D-1FT: \$22.000043 per Mcf of Contract Demand

Volumetric Charge:

\$.213207 per therm

Basic Gas Supply Service ("BGSS") Charge:

Demand Charge:

D-2: \$16.502043 per Mcf of Contract Demand.

Volumetric Charge:

See Rider "A" of this Tariff.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

Issued _____
by South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Fifth Revised Sheet No. 26
Superseding Fourth Revised Sheet No. 26**

**LARGE VOLUME SERVICE (LVS)
(Continued)**

Limited Firm:

Customer Charge:

\$533.125000 per month

Delivery Charge:

Firm Sales Service and Firm Transportation

Volumetric Charge:

\$.306385 per therm

Basic Gas Supply Service ("BGSS") Charge:

Applicable to customers who elect Firm Sales Service

Volumetric Charge:

See Rider "A" of this Tariff.

PRICE TO COMPARE:

The Company will provide the Price to Compare for an LVS customer, at said customer's request.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (h).

MINIMUM BILL:

Sum of monthly Customer Charge and monthly Demand Charges, irrespective of use.

Issued _____
by South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Sixth Revised Sheet No. 38
Superseding Fifth Revised Sheet No. 38**

ELECTRIC GENERATION SERVICE (EGS)

APPLICABLE TO USE OF SERVICE FOR:

Residential, commercial and industrial uses for electric generation facilities (excluding back-up generator equipment); all Prime Movers; and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS, a customer must have a Firm Daily Contract Demand of less than 200 Mcf per day; provided, however, that a residential EGS customer will have no Firm Daily Contract Demand. To be eligible for Firm Transportation Service under this Rate Schedule EGS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service and Firm Transportation Service

MONTHLY RATE: ⁽¹⁾⁽²⁾

Residential Customer Charge:

\$10.502563 per month

Residential Delivery Charge

Residential Volumetric Charge: \$.423338 per therm

Commercial and Industrial Customer Charge:

\$91.996050 per month

Commercial and Industrial Delivery Charge:

Commercial and Industrial Demand Charge:

D-1 Charge: \$9.750003 per Mcf of contract

Volumetric Charges:

Winter Season (effective during billing months of November through March):

All Consumption for Firm Sales Service and Firm Transportation Service

\$.410206 per therm

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

⁽²⁾ See Special Provision (k) of this Rate Schedule EGS, regarding appropriate balancing charges.

Issued _____
by South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Sixth Revised Sheet No. 39
Superseding Fifth Revised Sheet No. 39**

ELECTRIC GENERATION SERVICE (EGS)
(Continued)

Summer Season (effective during billing months of April through October):

All Consumption for Firm Sales Service and Firm Transportation Service

\$.378218 per therm

Basic Gas Supply Service (“BGSS”) Charge:

Applicable to customers who elect Firm Sales Service

See Rider “A” of this Tariff.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (p).

APPLICABLE RIDERS:

Basic Gas Supply Service Clause:	BGSS charges are depicted in Rider “A” of this Tariff.
Infrastructure Investment Program	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “B” of this Tariff.
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “E” of this Tariff.
Balancing Service Clause	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “J” of this Tariff. However, also see Special Provision (k) regarding Rider “I”.
Energy Efficiency Tracker:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “N” of this Tariff.

TERMS OF PAYMENT:

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date; provided however, the Company shall take into account any postal service delays of which the Company is advised. If the fifteenth (15th) day falls on a non-business day, the due date shall be extended to the next business day. Should the customer fail to make payment as specified, the Company may, beginning on the twenty-sixth (26th) day, assess simple interest at a rate equal to the prime rate as published in the Money Rates column in The Wall Street Journal. A late payment charge shall not be assessed on a residential customer, or on State, county or municipal government entities.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Sixth Revised Sheet No. 43
Superseding Fifth Revised Sheet No. 43**

ELECTRIC GENERATION SERVICE – LARGE VOLUME (EGS-LV)

APPLICABLE TO USE OF SERVICE FOR:

All commercial and industrial electric generation facilities; all Prime Movers and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS-LV, a customer must have a Firm Daily Contract Demand of 200 Mcf per day or more. To be eligible for Firm Transportation Service under this Rate Schedule EGS-LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service, Firm Transportation Service, Limited Firm Sales Service and Limited Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge:

\$874.996738 per month

FIRM:

Demand Charges: ⁽²⁾

D-1 \$29.441185 per Mcf of Firm Daily Contract Demand.

D-2 \$16.587216 per Mcf of Firm Daily Contract Demand or \$0 for Firm Transportation customers.

Volumetric Charge:

C-1: \$.145195 per therm of consumption

C-2: As depicted in the Monthly BGSS Subrider of Rider "A" of this Tariff, OR Customer Owned Gas Clause, Rider "D"

Minimum Bill: Monthly D-1 and D-2 charges, irrespective of use.

LIMITED FIRM:

Demand Charge:

D-2 \$8.251022 per Mcf of Limited Firm Daily Contract Demand or \$0 for Limited Firm Transportation customers

Volumetric Charge: ⁽²⁾

C-1: \$.144627 per therm of consumption

C-2: As depicted in the Monthly BGSS Subrider of Rider "A" of this Tariff, OR Customer Owned Gas Clause, Rider "D"

C-3 \$.173700 per therm for all consumption within Limited Firm Contract Demand level.¹

Minimum Bill: Monthly D-2 charge, irrespective of use.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

⁽²⁾ Please refer to Special Provision (j).

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Second Revised Sheet No. 49
Superseding First Revised Sheet No. 49**

YARD LIGHTING SERVICE (YLS)

APPLICABLE TO USE OF SERVICE FOR:

Gas yard lighting where service is supplied through an installation furnished by the customer and approved by the Company. Each installation shall contain 1 upright mantle or 2 inverted mantles.

This rate is available only to an existing customer receiving service under this Rate Schedule, YLS, and not having other metered Service at the customer's present location as of the effective date of this Tariff.

CHARACTER OF SERVICE:

Firm Sales Service.

MONTHLY RATE:

The monthly charge shall be \$16.964944 per month for each installation.

TERMS OF PAYMENT:

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date.

TERM:

Customer may discontinue service upon adequate written notice to the Company.

TERMS AND CONDITIONS:

The General Terms and Conditions of this Tariff are incorporated into this rate schedule and this rate schedule shall be interpreted in accordance therewith.

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B. Schomber, President

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Second Revised Sheet No. 50
Superseding First Revised Sheet No. 50**

STREET LIGHTING SERVICE (SLS)

APPLICABLE TO USE OF SERVICE FOR:

Gas Street lighting where service is supplied through an installation approved by the Company. Each installation shall contain three (3) inverted mantles.

This rate is available only to an existing customer receiving service under this Rate Schedule, SLS, and not having other metered service at the customer's present location as of the effective date of this Tariff.

CHARACTER OF SERVICE:

Firm Sales Service.

MONTHLY RATE:

The Monthly Rate shall be \$20.374419 per month for each installation.

TERMS OF PAYMENT:

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date.

TERM:

Customer may discontinue service upon adequate written notice to the Company.

TERMS AND CONDITIONS:

The General Terms and Conditions of this Tariff are incorporated into this rate schedule and this rate schedule shall be interpreted in accordance therewith.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Fifth Revised Sheet No. 60
Superseding Fourth Revised Sheet No. 60**

NATURAL GAS VEHICLE (NGV)

APPLICABLE TO:

This service will be available to Commercial and Industrial customers who will utilize natural gas, for the purpose of providing vehicle fuel at Company-operated fueling stations or at separately metered customer-operated fueling stations.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service

COMPRESSED NATURAL GAS VEHICLE SERVICE AT COMPANY OPERATED FUELING STATIONS

This part of the service is available for refueling vehicles with compressed natural gas to customers who refuel at Company operated fueling stations. All service at Company operated fueling stations shall be Firm Sales Service. Provided, however, that in the Company's sole discretion, it may allow for Firm Transportation service for a Customer-specific dedicated dispenser or time fill system (separately metered) at a Company operated fueling station.

Rate for Monthly Consumption

Volumetric Charge

C-1: \$0.152575 per therm (\$0.190719 GGE*)

Distribution Charge: \$0.257866 per therm (\$0.322333 GGE*)

Compression Charge: \$0.700000 per therm (\$0.875000 GGE*)

Commodity Charges

All consumption for customers who elected Firm Sales Service

Basic Gas Supply Service ("BGSS") Charge:

See Rider "A" of this Tariff.

BGSS rate * GGE Factor 1.25 = GGE

GGE indicates Gasoline Gallon Equivalent. The gasoline gallon equivalent shall be determined in accordance with local standards. The point of sale price to the Customer shall be displayed in gasoline gallon equivalents at public access dispensers at Company operated fueling stations, and shall be calculated as C-1 + Distribution Charge + Compression Charge + New Jersey Motor Vehicle Fuel Tax + Federal Excise Tax + BGSS.

Commodity charges do not include State of New Jersey Motor vehicle fuel tax and Federal Excise Tax. As of January 1, 2020 these taxes were \$0.105 and \$0.1830 per gallon, respectively and shall be charged at the prevailing rate when applicable. The Company is under no obligation to determine if a customer is exempt from taxation.

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SOUTH JERSEY GAS COMPANY

Fifth Revised Sheet No. 61

B.P.U.N.J. No. 14 - GAS

Superseding Fourth Revised Sheet No. 61

**NATURAL GAS VEHICLE (NGV)
(Continued)**

NATURAL GAS VEHICLE SERVICE AT CUSTOMER OPERATED FUELING STATIONS

This part of the service is available for the sale of separately metered uncompressed gas for the use of the customer solely as a vehicle fuel as follows:

The customer agrees to obtain and maintain, at its expense, all necessary certificates, licenses and regulatory approvals and pay all taxes levied on the gas compressed for refueling the customer's vehicles;

If the customer provides natural gas for resale as a motor fuel, the customer will be responsible for collecting and paying all applicable taxes on the gas compressed for resale and on the sale thereof and for the metering of such sale in accordance with local standards and regulations; and

The customer must execute a Standard Gas Service Agreement (NGV) for not less than 12 months and must produce evidence of Land Rights.

Rate for Monthly Consumption

Monthly Customer Charge

The monthly customer charge shall be determined in accordance with the maximum delivery capability requested by the customer.

0-999 Cf/hour	\$39.984400
1,000-4,999 Cf/hour	\$79.968800
5,000-24,999 Cf/hour	\$258.000500
25,000 and greater Cf/hour	\$986.281250

Volumetric Charges

C-1: \$0.152575 per therm (\$0.190719 GGE)

Distribution Charge: \$0.257866 per therm (\$0.322333 GGE)

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect Firm Sales Service See Rider "A" of this Tariff.

Facilities Charge

All consumption for Customers that elect to have the Company construct Compressed Natural Gas ("CNG") fueling facilities located on Customer's property:

C-2: \$0.294445 (\$0.368056 GGE)

The customer shall pay all related motor vehicle taxes directly to the taxing entity. Such taxes shall be incremental to charges paid to the Company for the cost of receiving service under this rate schedule.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 – GAS

**Fifth Revised Sheet No. 62
Superseding Fourth Revised Sheet No. 62**

**NATURAL GAS VEHICLE (NGV)
(Continued)**

DELIVERY SERVICE FOR NATURAL GAS VEHICLES

This part of service is available for delivery of customer owned natural gas for use in compression and dispensing equipment at the Customer's premises, as follows:

The customer must purchase under a contract with an initial term of not less than one year an adequate supply of natural gas of a quality acceptable to the Company, and must make arrangements by which such volumes of natural gas can be delivered into the Company's distribution system at the Customer's expense.

By taking service under this part, the Customer warrants that it has good and legal title to all gas supplied to the Company, and agrees to indemnify, defend and hold the Company harmless from any loss, claims or damages in regard to such title.

Rate for Delivery Service

Monthly Customer Charge

The monthly customer charge shall be determined in accordance with the maximum delivery capability requested by the customer.

0-999 Cf/hour	\$39.984400
1,000-4,999 Cf/hour	\$79.968800
5,000-24,999 Cf/hour	\$258.000500
25,000 and greater Cf/hour	\$986.281250

Volumetric Charge

C-1: \$0.152575 per therm (\$0.190719 GGE)

Distribution Charge: \$0.257866 per therm (\$0.322333 GGE)

Facilities Charge

All consumption for Customers that elect to have the Company construct CNG fueling facilities located on Customer's property:

C-2: \$0.294445 per therm (\$0.368056 GGE)

Sales taxes are not included in the above basic charges. The Company is under no obligation to determine if a customer is exempt from taxation. Customers seeking tax exemption must file verification with the Company.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Second Revised Sheet No. 70
Superseding First Revised Sheet No. 70**

**RIDER "B"
INFRASTRUCTURE INVESTMENT PROGRAM ("IIP")**

Applicable to all customers in classes RSG, GSG, GSG-LV, CTS, LVS, EGS, EGS-LV, NGV, YLS, SLS and Firm Special Contract customers receiving service through the Company's distribution system. Allocations to each rate class will be based upon their level of distribution revenues from the rate design in the Company's most recently approved base rate case. The IIP rate shall be collected on a per therm basis and shall remain in effect until changed by order of the NJBPU.

Incremental Rate Charges per Service Class:

		Per Therm
RSG	Residential	\$0.022969
GSG	General Service	\$0.018308
GSG-LV	General Service - Large Volume	\$0.010319
CTS	Comprehensive Firm Transportation Service	\$0.006384
LVS	Large Volume Service	\$0.003327
EGS	Electric Generation Service	\$0.004464
EGS-LV	Electric Generation Service - Large Volume	\$0.000568
NGV	Natural Gas Vehicle Service	\$0.007948
YLS	Yard Lighting Service – per installation	\$0.238985
SLS	Street Lighting Service – per installation	\$0.257621
Firm Special Contracts		\$0.000000

The charges applicable under this Rider include provision for the New Jersey Sales and Use Tax, and when billed to customers exempt from this tax shall be reduced by the amount of such tax included therein.

The IIP is a (5)-year program to modernize and enhance the reliability and safety of the Company's gas distribution system by replacing its vintage, at-risk facilities which include aging coated steel and vintage plastic mains and related services, as well as the installation of excess flow valves on new service lines. The costs recovered through the IIP Rider rate are based upon the Company's after-tax weighted average cost of capital, depreciation expense, deferred income tax credits and other adjustments as determined by the Board, grossed up by the Company's revenue expansion factor and applicable taxes.

Cost recovery under the IIP is contingent on an earnings test. If the product of the earnings test calculation exceeds the Company's most recently approved ROE by fifty (50) basis points or more, cost recovery under the IIP shall not be allowed. Any disallowance resulting from the earnings test will not be charged to customers in a subsequent IIP filing period, but the Company may seek such recovery in a subsequent base rate case.

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by South Jersey Gas Company, **on and after** _____
B. Schomber, President

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Second Revised Sheet No. 104
Superseding First Revised Sheet No. 104**

RIDER "M"
CONSERVATION INCENTIVE PROGRAM (CIP)
(Continued)

rounded to the nearest whole number. Similarly, the Incremental Large Customer Count Adjustment for the GSG-LV customer class for the applicable month shall equal the aggregate connected load for all new active customers that exceed the 50,000 CFH threshold divided by 25,000 CFH, rounded to the nearest whole number.

- (ix) **Margin Revenue Factor** – the Margin Revenue Factor ("MRF") shall be the base rate plus the IIP Rate, as reflected in Appendix A to this Tariff, applicable to the Customer Class Groups to which the CIP applies, net of any applicable Riders, excluding taxes. The MRFs by Customer Class Group are as follows:

Group I (RSG non-heating):	\$0.918712 per therm
Group II (RSG heating):	\$0.918712 per therm
Group III (GSG):	\$0.740357 per therm
Group IV (GSG-LV):	\$0.368787 per therm

- (i) The annual filing for the adjustment to the CIP rate shall be concurrent with the annual filing for BGSS. The CIP factor shall be credited/collected on a per therm basis within the Delivery Charge for all service classifications stated above. The level of BGSS savings referenced in Special Provision (d) to this Rider "M" shall be identified in the annual CIP filing, and serve as an offset to the non-weather related portion of the CIP charge provided in Special Provision (g) to this Rider "M". The Periodic and Monthly BGSS rates identified in Rider "A" to this tariff shall include the BGSS savings, as applicable.

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SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
Appendix A - Effective _____

RESIDENTIAL GAS SERVICE (RSG) - NONHEAT CUSTOMER					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
CUSTOMER CHARGE		9.850000		0.652563	10.502563
DELIVERY CHARGE (per therm):					
Base Rate		0.897170		0.059438	0.956608
IIP	B	0.021542	0.000000	0.001427	0.022969
TIC	C	0.000728	0.000000	0.000048	0.000776
SBC:					
RAC	E, G	0.055318	0.000000	0.003665	0.058983
CLEP	E, K	0.025189	0.000000	0.001669	0.026858
USF	E	<u>0.016600</u>	<u>0.000000</u>	<u>0.001100</u>	<u>0.017700</u>
Total SBC		0.097107	0.000000	0.006434	0.103541
CIP	M	0.034622	0.000000	0.002294	0.036916
EET	N	0.038533	0.000000	0.002553	0.041086
Balancing Service Charge BS-1	J	0.076761	0.000000	0.005085	0.081846
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J				Rate Set Monthly
TOTAL DELIVERY CHARGE		1.166463	0.000000	0.077279	1.243742
BGSS: (Applicable To Sales Customers Only)	A	0.389249	0.000000	0.025788	0.415037

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
Appendix A - Effective _____

RESIDENTIAL GAS SERVICE (RSG) - HEAT CUSTOMER

	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
CUSTOMER CHARGE		9.850000		0.652563	10.502563
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate		0.897170		0.059438	0.956608
IIP	B	0.021542	0.000000	0.001427	0.022969
TIC	C	0.000728	0.000000	0.000048	0.000776
SBC:					
RAC	E, G	0.055318	0.000000	0.003665	0.058983
CLEP	E, K	0.025189	0.000000	0.001669	0.026858
USF	E	<u>0.016600</u>	<u>0.000000</u>	<u>0.001100</u>	<u>0.017700</u>
Total SBC		<u>0.097107</u>	0.000000	0.006434	<u>0.103541</u>
CIP	M	0.104798	0.000000	0.006943	0.111741
EET	N	0.038533	0.000000	0.002553	0.041086
Balancing Service Charge BS-1	J	0.076761	0.000000	0.005085	0.081846
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J				Rate Set Monthly
Total Delivery Charge		1.236639	0.000000	0.081928	1.318567
<u>BGSS: (Applicable To Sales Customers Only)</u>	A	0.389249	0.000000	0.025788	0.415037

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
Appendix A - Effective _____

Page 3

<u>GENERAL SERVICE (GSG)</u>	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>CUSTOMER CHARGE</u>		37.980000		2.516175	40.496175
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate		0.723187		0.047911	0.771098
IIP	B	0.017170	0.000000	0.001138	0.018308
TIC	C	0.000728	0.000000	0.000048	0.000776
SBC:					
RAC	E, G	0.055318	0.000000	0.003665	0.058983
CLEP	E, K	0.025189	0.000000	0.001669	0.026858
USF	E	<u>0.016600</u>	<u>0.000000</u>	<u>0.001100</u>	<u>0.017700</u>
Total SBC		0.097107	0.000000	0.006434	0.103541
CIP	M	0.082795	0.000000	0.005485	0.088280
EET	N	0.038533	0.000000	0.002553	0.041086
Balancing Service Charge BS-1	J	0.076761	0.000000	0.005085	0.081846
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J				Rate Set Monthly
Total Delivery Charge		1.036281	0.000000	0.068654	1.104935
<u>BGSS: (Applicable To Sales Customers Only using less than 5,000 therms annually)</u>	A	0.389249	0.000000	0.025788	0.415037
<u>BGSS: (Applicable To Sales Customers Only using 5,000 therms annually or greater)</u>	A				RATE SET MONTHLY

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
Appendix A - Effective _____

GENERAL SERVICE-LV (GSG-LV)					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
CUSTOMER CHARGE		247.600000		16.403500	264.003500
D-1 Demand Charge (Mcf)		13.317700		0.882298	14.199998
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate		0.359109		0.023791	0.382900
IIP	B	0.009678	0.000000	0.000641	0.010319
TIC	C	0.000728	0.000000	0.000048	0.000776
SBC:					
RAC	E, G	0.055318	0.000000	0.003665	0.058983
CLEP	E, K	0.025189	0.000000	0.001669	0.026858
USF	E	<u>0.016600</u>	<u>0.000000</u>	<u>0.001100</u>	<u>0.017700</u>
	Total SBC	0.097107	0.000000	0.006434	0.103541
CIP	M	0.046449	0.000000	0.003077	0.049526
EET	N	0.038533	0.000000	0.002553	0.041086
Balancing Service Charge BS-1	J	0.076761	0.000000	0.005085	0.081846
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J				Rate Set Monthly
Total Delivery Charge		0.628365	0.000000	0.041629	0.669994
<u>BGSS: (Applicable Sales Customers Only)</u>	A				RATE SET MONTHLY

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
Appendix A - Effective _____

COMPREHENSIVE TRANSPORTATION SERVICE (CTS)

	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
FIRM					
<u>CUSTOMER CHARGE</u>		820.630000		54.366738	874.996738
<u>D-1 Demand Charge (Mcf)</u>		34.701100		2.298948	37.000048
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate		0.091136		0.006038	0.097174
IIP	B	0.005987	0.000000	0.000397	0.006384
SBC:					
RAC	E, G	0.055318	0.000000	0.003665	0.058983
CLEP	E, K	0.025189	0.000000	0.001669	0.026858
USF	E	<u>0.016600</u>	<u>0.000000</u>	<u>0.001100</u>	<u>0.017700</u>
Total SBC		0.097107	0.000000	0.006434	0.103541
EET	N	0.038533	0.000000	0.002553	0.041086
Total Delivery Charge		0.232763	0.000000	0.015422	0.248185
Balancing Service Charge BS-1	I	0.076761	0.000000	0.005085	0.081846
Balancing Service Charge BS-1 (Opt Out Provision)	I	0.001972	0.000000	0.000131	0.002103
BUY-OUT PRICE					RATE SET MONTHLY
LIMITED FIRM					
<u>CUSTOMER CHARGE</u>		500.000000		33.125000	533.125000
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate		0.058400		0.003900	0.062300
SBC:					
RAC	E, G	0.055318	0.000000	0.003665	0.058983
CLEP	E, K	0.025189	0.000000	0.001669	0.026858
USF	E	<u>0.016600</u>	<u>0.000000</u>	<u>0.001100</u>	<u>0.017700</u>
Total SBC		0.097107	0.000000	0.006434	0.103541
EET	N	0.038533	0.000000	0.002553	0.041086
Total Delivery Charge		0.194040	0.000000	0.012887	0.206927
Balancing Service Charge BS-1	I	0.076761	0.000000	0.005085	0.081846
Balancing Service Charge BS-1 (Opt Out Provision)	I	0.001972	0.000000	0.000131	0.002103
BUY-OUT PRICE					RATE SET MONTHLY

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
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LARGE VOLUME SERVICE (LVS)

	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
FIRM					
CUSTOMER CHARGE		1,148.890000		76.113963	1,225.003963
D-1 Demand Charge (Mcf)		20.633100		1.366943	22.000043
D-2 DEMAND BGSS(Applicable to Sales Customers Only)	A	15.476711	0.000000	1.025332	16.502043
DELIVERY CHARGE (per therm):					
Base Rate		0.061199		0.004054	0.065253
IIP	B	0.003120	0.000000	0.000207	0.003327
SBC:					
RAC	E, G	0.055318	0.000000	0.003665	0.058983
CLEP	E, K	0.025189	0.000000	0.001669	0.026858
USF	E	<u>0.016600</u>	<u>0.000000</u>	<u>0.001100</u>	<u>0.017700</u>
Total SBC		<u>0.097107</u>	<u>0.000000</u>	<u>0.006434</u>	<u>0.103541</u>
EET	N	0.038533	0.000000	0.002553	0.041086
Total Delivery Charge		0.199959	0.000000	0.013248	0.213207
Balancing Service Charge BS-1	I	0.076761	0.000000	0.005085	0.081846
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable to Transportation Customers Only)	I	0.001972	0.000000	0.000131	0.002103
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable Transportation Customers Only)	I				RATE SET MONTHLY
BGSS: (Applicable Sales Customers Only)	A				RATE SET MONTHLY
LIMITED FIRM					
CUSTOMER CHARGE		500.000000		33.125000	533.125000
DELIVERY CHARGE (per therm):					
Base Rate		0.148587		0.009844	0.158431
IIP	B	0.003120	0.000000	0.000207	0.003327
SBC:					
RAC	E, G	0.055318	0.000000	0.003665	0.058983
CLEP	E, K	0.025189	0.000000	0.001669	0.026858
USF	E	<u>0.016600</u>	<u>0.000000</u>	<u>0.001100</u>	<u>0.017700</u>
Total SBC		<u>0.097107</u>	<u>0.000000</u>	<u>0.006434</u>	<u>0.103541</u>
EET	N	0.038533	0.000000	0.002553	0.041086
Total Delivery Charge		0.287347	0.000000	0.019038	0.306385
Balancing Service Charge BS-1	I	0.076761	0.000000	0.005085	0.081846
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable to Transportation Customers Only)	I	0.001972	0.000000	0.000131	0.002103
BUY-OUT PRICE	I				RATE SET MONTHLY

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
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FIRM ELECTRIC SALES (FES)	RIDER	RATE	PUA	NJ SALES TAX	TARIFF RATE
WINTER					
D-1 DEMAND (MCF) (Rate is negotiated. Shown here is the benchmark rate.)		2.897200		0.191900	3.089100
D-2 DEMAND BGSS(MCF) (Applicable to Sales Customers Only)	A	7.738356	0.000000	0.512666	8.251022
DELIVERY CHARGE (per therm):					
SBC:					
RAC	E, G	0.055318	0.000000	0.003665	0.058983
CLEP	E, K	0.025189	0.000000	0.001669	0.026858
USF	E	<u>0.016600</u>	<u>0.000000</u>	<u>0.001100</u>	<u>0.017700</u>
Total SBC		0.097107	0.000000	0.006434	0.103541
EET	N	0.038533	0.000000	0.002553	0.041086
Total Delivery Charge		0.135640	0.000000	0.008987	0.144627
C-3 All Therms (Rate is negotiated. Shown here is the benchmark rate.)		0.162900		0.010800	0.173700
C-4 Escalator Rate (To be determined as prescribed in the Company's Tariff)					RATE SET MONTHLY
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)	I				RATE SET MONTHLY
BGSS: (Applicable To Sales Customers Only)	A				RATE SET MONTHLY
SUMMER					
D-1 DEMAND (MCF) (Rate is negotiated. Shown here is the benchmark rate.)		2.897200		0.191900	3.089100
D-2 DEMAND BGSS(MCF) (Applicable to Sales Customers Only)	A	7.738356	0.000000	0.512666	8.251022
SBC:					
RAC	E, G	0.055318	0.000000	0.003665	0.058983
CLEP	E, K	0.025189	0.000000	0.001669	0.026858
USF	E	0.016600	0.000000	0.001100	0.017700
EET	N	0.038533	0.000000	0.002553	0.041086
Total Delivery Charge		0.135640	0.000000	0.008987	0.144627
C-3 All Therms (Rate is negotiated. Shown here is the benchmark rate.)		0.162900		0.010800	0.173700
C-4 Escalator Rate (To be determined as prescribed in the Company's Tariff)					RATE SET MONTHLY
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)	I				RATE SET MONTHLY
BGSS: (Applicable To Sales Customers Only)	A				RATE SET MONTHLY

SOUTH JERSEY GAS COMPANY
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<u>ELECTRIC GENERATION SERVICE (EGS) - RESIDENTIAL</u>					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>CUSTOMER CHARGE</u>		9.850000		0.652563	10.502563
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate		0.180446		0.011955	0.192401
IIP	B	0.004187	0.000000	0.000277	0.004464
SBC:					
RAC	E, G	0.055318	0.000000	0.003665	0.058983
CLEP	E, K	0.025189	0.000000	0.001669	0.026858
USF	E	<u>0.016600</u>	<u>0.000000</u>	<u>0.001100</u>	<u>0.017700</u>
Total SBC		0.097107	0.000000	0.006434	0.103541
EET	N	0.038533	0.000000	0.002553	0.041086
Balancing Service Charge BS-1	J	0.076761	0.000000	0.005085	0.081846
Total Delivery Charge		0.397034	0.000000	0.026304	0.423338
<u>BGSS: (Applicable To Sales Customers Only)</u>	A	0.389249	0.000000	0.025788	0.415037

SOUTH JERSEY GAS COMPANY
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<u>ELECTRIC GENERATION SERVICE (EGS) - COMMERCIAL/INDUSTRIAL</u>					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>CUSTOMER CHARGE</u>		86.280000		5.716050	91.996050
<u>D-1 DEMAND (MCF)</u>		9.144200		0.605803	9.750003
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate - Winter Season (Nov - Mar)		0.168130		0.011139	0.179269
Base Rate - Summer Season (Apr - Oct)		0.138130		0.009151	0.147281
IIP	B	0.004187	0.000000	0.000277	0.004464
SBC:					
RAC	E, G	0.055318	0.000000	0.003665	0.058983
CLEP	E, K	0.025189	0.000000	0.001669	0.026858
USF	E	<u>0.016600</u>	<u>0.000000</u>	<u>0.001100</u>	<u>0.017700</u>
	Total SBC	0.097107	0.000000	0.006434	0.103541
EET	N	0.038533	0.000000	0.002553	0.041086
Balancing Service Charge BS-1	J	0.076761	0.000000	0.005085	0.081846
		Total Delivery Charge - Winter Season	0.384718	0.000000	0.410206
		Total Delivery Charge - Summer Season	0.354718	0.000000	0.378218
<u>BGSS: (Applicable To Sales Customers Only)</u>	A				RATE SET MONTHLY

SOUTH JERSEY GAS COMPANY
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<u>ELECTRIC GENERATION SERVICE-LV (EGS-LV)</u>	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
FIRM					
<u>CUSTOMER CHARGE</u>		820.630000		54.366738	874.996738
<u>D-1 DEMAND (MCF) (Rate is negotiated. Shown here is the benchmark rate.)</u>		27.611897		1.829288	29.441185
<u>D-2 DEMAND BGSS (MCF) (Applicable to Sales Customers Only)</u>	A	15.556592	0.000000	1.030624	16.587216
<u>DELIVERY CHARGE (per therm):</u>					
IIP	B	0.000533	0.000000	0.000035	0.000568
SBC:					
RAC	E, G	0.055318	0.000000	0.003665	0.058983
CLEP	E, K	0.025189	0.000000	0.001669	0.026858
USF	E	<u>0.016600</u>	<u>0.000000</u>	<u>0.001100</u>	<u>0.017700</u>
		0.097107	0.000000	0.006434	0.103541
EET	N	0.038533	0.000000	0.002553	0.041086
Total Delivery Charge		0.136173	0.000000	0.009022	0.145195
Balancing Service Charge BS-1	I	0.076761	0.000000	0.005085	0.081846
Balancing Service Charge BS-1 (Opt Out Provision)	I	0.001972	0.000000	0.000131	0.002103
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)	I				RATE SET MONTHLY
<u>BGSS: (Applicable To Sales Customers Only)</u>	A				RATE SET MONTHLY
LIMITED FIRM					
<u>D-2 DEMAND BGSS(MCF) (Applicable to Sales Customers Only)</u>	A	7.738356	0.000000	0.512666	8.251022
<u>DELIVERY CHARGE (per therm):</u>					
SBC:					
RAC	E, K	0.055318	0.000000	0.003665	0.058983
CLEP	E, G	0.025189	0.000000	0.001669	0.026858
USF	E	<u>0.016600</u>	<u>0.000000</u>	<u>0.001100</u>	<u>0.017700</u>
		0.097107	0.000000	0.006434	0.103541
EET	N	0.038533	0.000000	0.002553	0.041086
Total Delivery Charge		0.135640	0.000000	0.008987	0.144627
<u>C-3 (Rate is negotiated. Shown here is the benchmark rate.)</u>		0.162900		0.010800	0.173700
Balancing Service Charge BS-1	I	0.076761	0.000000	0.005085	0.081846
Balancing Service Charge BS-1 (Opt Out Provision)	I	0.001972	0.000000	0.000131	0.002103
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)	I				RATE SET MONTHLY
<u>BGSS: (Applicable To Sales Customers Only)</u>	A				RATE SET MONTHLY

SOUTH JERSEY GAS COMPANY
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<u>YARD LIGHTING SERVICE (YLS)</u>	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
MONTHLY CHARGE / INSTALL		15.910569		1.054075	16.964644
<u>STREET LIGHTING SERVICE (SLS)</u>					
MONTHLY CHARGE / INSTALL		19.108482		1.265937	20.374419
<u>INTERRUPTIBLE GAS SALES (IGS)</u>					
Commodity					Rate Set Monthly
SBC:					
RAC	E, K	0.055318	0.000000	0.003665	0.058983
USF	E	0.016600	0.000000	0.001100	0.017700
Total SBC:		0.071918	0.000000	0.004765	0.076683
EET	N	0.038533	0.000000	0.002553	0.041086

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
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INTERRUPTIBLE TRANSPORTATION (ITS)					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
CUSTOMER CHARGE		500.000000		33.125000	533.125000
TRANSPORTATION CHARGE A		0.078400		0.005200	0.083600
SBC:					
RAC	E, K	0.055318	0.000000	0.003665	0.058983
CLEP	E, G	0.025189	0.000000	0.001669	0.026858
USF	E	<u>0.016600</u>	<u>0.000000</u>	<u>0.001100</u>	<u>0.017700</u>
Total SBC:		0.097107	0.000000	0.006434	0.103541
EET	N	0.038533	0.000000	0.002553	0.041086
TRANSPORTATION CHARGE B		0.143200		0.009500	0.152700
SBC:					
RAC	E, K	0.055318	0.000000	0.003665	0.058983
CLEP	E, G	0.025189	0.000000	0.001669	0.026858
USF	E	<u>0.016600</u>	<u>0.000000</u>	<u>0.001100</u>	<u>0.017700</u>
Total SBC:		0.097107	0.000000	0.006434	0.103541
EET	N	0.038533	0.000000	0.002553	0.041086
TRANSPORTATION CHARGE C		0.203200		0.013500	0.216700
SBC:					
RAC	E, K	0.055318	0.000000	0.003665	0.058983
CLEP	E, G	0.025189	0.000000	0.001669	0.026858
USF	E	<u>0.016600</u>	<u>0.000000</u>	<u>0.001100</u>	<u>0.017700</u>
Total SBC:		0.097107	0.000000	0.006434	0.103541
EET	N	0.038533	0.000000	0.002553	0.041086

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
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<u>NATURAL GAS VEHICLE (NGV)</u>		<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>COMPANY OPERATED FUELING STATIONS</u>					
<u>DELIVERY CHARGE (per therm):</u>					
IIP	B	0.007454	0.000000	0.000494	0.007948
SBC					
RAC	E, K	0.055318	0.000000	0.003665	0.058983
CLEP	E, G	0.025189	0.000000	0.001669	0.026858
USF	E	<u>0.016600</u>	<u>0.000000</u>	<u>0.001100</u>	<u>0.017700</u>
	Total SBC:	0.097107	0.000000	0.006434	0.103541
EET	N	0.038533	0.000000	0.002553	0.041086
	Total Delivery Charge	0.143094	0.000000	0.009481	0.152575
	<u>DISTRIBUTION CHARGE</u>	0.241844	0.000000	0.0160220	0.257866
	<u>COMPRESSION CHARGE</u>	0.656506	0.000000	0.043494	0.700000
Balancing Service Charge BS-1	I	0.076761	0.000000	0.005085	0.081846
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable for Transportation Customers Only)	I	0.001972	0.000000	0.000131	0.002103
Balancing Service Charge BS-1	J	0.076761	0.000000	0.005085	0.081846
<u>BGSS: (Applicable To Sales Customers Only)</u>	A				RATE SET MONTHLY
<u>CUSTOMER OPERATED FUELING STATIONS</u>					
<u>CUSTOMER CHARGE</u>					
	0 - 999 CF/hour	37.500000		2.484400	39.984400
	1,000 - 4,999 CF/hour	75.000000		4.968800	79.968800
	5,000 - 24,999 CF/hour	241.970000		16.030500	258.000500
	25,000 or Greater CF/hour	925.000000		61.281250	986.281250
<u>DELIVERY CHARGE (per therm):</u>					
IIP	B	0.007454	0.000000	0.000494	0.007948
SBC					
RAC	E, K	0.055318	0.000000	0.003665	0.058983
CLEP	E, G	0.025189	0.000000	0.001669	0.026858
USF	E	<u>0.016600</u>	<u>0.000000</u>	<u>0.001100</u>	<u>0.017700</u>
	Total SBC:	0.097107	0.000000	0.006434	0.103541
EET	N	0.038533	0.000000	0.002553	0.041086
	Total Delivery Charge	0.143094	0.000000	0.009481	0.152575
	<u>DISTRIBUTION CHARGE</u>	0.241844	0.000000	0.016022	0.257866
Balancing Service Charge BS-1	I	0.076761	0.000000	0.005085	0.081846
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable for Transportation Customers Only)	I	0.001972	0.000000	0.000131	0.002103
Balancing Service Charge BS-1	J	0.076761	0.000000	0.005085	0.081846
<u>BGSS: (Applicable To Sales Customers Only)</u>	A				RATE SET MONTHLY
<u>Facilities Charge (Applicable only to Customers that elect the Company construct Compressed Natural Gas ("CNG") fueling Facilities located on Customer's property)</u>		0.276150		0.018295	0.294445

SOUTH JERSEY GAS COMPANY
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Heat Residential Rate Schedule:

	RSG FSS	RSG-FTS	Difference
BGSS	0.415037	0.000000	0.415037
Base Rate	0.956608	0.956608	0.000000
IIP	0.022969	0.022969	0.000000
CLEP	0.026858	0.026858	0.000000
RAC	0.058983	0.058983	0.000000
CIP	0.111741	0.111741	0.000000
USF	0.017700	0.017700	0.000000
TIC	0.000776	0.000776	0.000000
EET	0.041086	0.041086	0.000000
BSC "J" BS-1	0.081846	0.081846	0.000000
Price to Compare	1.733604	1.318567	0.415037

NonHeat Residential Rate Schedule:

	RSG FSS	RSG-FTS	Difference
BGSS	0.415037	0.000000	0.415037
CIP	0.036916	0.036916	0.000000
Base Rate	0.956608	0.956608	0.000000
IIP	0.022969	0.022969	0.000000
CLEP	0.026858	0.026858	0.000000
RAC	0.058983	0.058983	0.000000
USF	0.017700	0.017700	0.000000
TIC	0.000776	0.000776	0.000000
EET	0.041086	0.041086	0.000000
BSC "J" BS-1	0.081846	0.081846	0.000000
Price to Compare	1.658779	1.243742	0.415037

GSG

(Under 5,000 therms annually)

	GSG FSS	GSG-FTS	Difference
BGSS	0.415037	0.000000	0.415037
CIP	0.088280	0.088280	0.000000
Base Rates	0.771098	0.771098	0.000000
IIP	0.018308	0.018308	0.000000
CLEP	0.026858	0.026858	0.000000
RAC	0.058983	0.058983	0.000000
USF	0.017700	0.017700	0.000000
TIC	0.000776	0.000776	0.000000
EET	0.041086	0.041086	0.000000
BSC "J" BS-1	0.081846	0.081846	0.000000
Price to Compare	1.519972	1.104935	0.415037

GSG

(5,000 therms annually or greater)

	GSG FSS	GSG-FTS	Difference
BGSS	0.300894	0.000000	0.300894
CIP	0.088280	0.088280	0.000000
Base Rates	0.771098	0.771098	0.000000
IIP	0.018308	0.018308	0.000000
CLEP	0.026858	0.026858	0.000000
RAC	0.058983	0.058983	0.000000
USF	0.017700	0.017700	0.000000
TIC	0.000776	0.000776	0.000000
EET	0.041086	0.041086	0.000000
BSC "J" BS-1	0.081846	0.081846	0.000000
Price to Compare	1.405829	1.104935	0.300894

GSG-LV

Prior to 7/15/97

	GSG-LV FSS	GSG-LV-FTS	Difference
BGSS	0.300894	0.000000	0.300894
CIP	0.049526	0.049526	0.000000
Base Rates	0.382900	0.382900	0.000000
CLEP	0.026858	0.026858	0.000000
RAC	0.058983	0.058983	0.000000
USF	0.017700	0.017700	0.000000
TIC	0.000776	0.000776	0.000000
EET	0.041086	0.041086	0.000000
BSC "J" BS-1	0.081846	0.081846	0.000000
Price to Compare	0.960569	0.659675	0.300894

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Sixth Revised Sheet No. 6
Superseding Fifth Revised Sheet No. 6**

RESIDENTIAL SERVICE (RSG)

APPLICABLE TO USE OF SERVICE FOR:

All residential purposes. Customer may elect Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service RSG, a customer must hold clear and marketable title to gas that is made available for delivery to the customer's residence on the Company's system.

CHARACTER OF SERVICE Firm Sales Service and Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge: \$10.502563 per month

Delivery Charge:

(a) Residential Non-Heating Customers
Firm Sales Service and Firm Transportation Service \$1.~~232286~~243742 per therm

(b) Residential Heating Customers
Firm Sales Service and Firm Transportation Service \$1.~~307111~~318567 per therm

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect Firm Sales Service. See Rider "A" of this Tariff.

APPLICABLE RIDERS:

Basic Gas Supply Service Clause: BGSS charges are depicted in Rider "A" of this Tariff.

Infrastructure Investment Program The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "B" of this Tariff.

Transportation Initiation Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "C" of this Tariff.

Societal Benefits Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.

Temperature Adjustment Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "F" of this Tariff.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates and Price to Compare

Issued _____ **Effective with service rendered**
by South Jersey Gas Company, **on and after** _____
B. Schomber, President

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Sixth Revised Sheet No. 10
Superseding Fifth Revised Sheet No. 10**

GENERAL SERVICE (GSG)

APPLICABLE TO USE OF SERVICE FOR:

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule. A customer qualifying for service under Rate Schedule GSG may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge:

\$40.496175 per month

Delivery Charges:

Firm Sales Service and Firm Transportation Service

\$1.~~095803~~-104935 per therm

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect
Firm Sales Service

See Rider "A" of this Tariff.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (o).

APPLICABLE RIDERS:

Basic Gas Supply Service Clause:	BGSS charges are depicted in Rider "A" of this Tariff.
Infrastructure Investment Program	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "B" of this Tariff.
Transportation Initiation Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "C" of this Tariff.
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.
Temperature Adjustment Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "F" of this Tariff.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates and Price to Compare.

Issued _____
by South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Sixth Revised Sheet No. 14
Superseding Fifth Revised Sheet No. 14**

GENERAL SERVICE – LARGE VOLUME (GSG-LV)

APPLICABLE TO USE OF SERVICE FOR:

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule (other than Rate Schedule GSG), and who has an annualized usage of 100,000 therms or more,. A customer qualifying for service under Rate Schedule GSG-LV may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG-LV, a customer must hold clear and marketable title to gas that is made available for delivery to customer’s facility on the Company’s system.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge:

\$264.003500 per month

Delivery Charges:

Firm Sales Service and Firm Transportation Service⁽²⁾

Demand Charge:

D-1FT: \$14.199998 per Mcf of Contract Demand

Volumetric Charge:

\$~~.664847~~ .669994 per therm

Basic Gas Supply Service (“BGSS”) Charge:

All consumption for customers who elect
Firm Sales Service

See Rider “A” of this Tariff.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (o).

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates and Price to Compare.

⁽²⁾ See Special Provision (p) of this Rate Schedule GSG-LV, regarding appropriate balancing charges.

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B. Schomber, President

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Fifth Revised Sheet No. 18
Superseding Fourth Revised Sheet No. 18**

COMPREHENSIVE TRANSPORTATION SERVICE (CTS)

APPLICABLE TO USE OF SERVICE FOR:

All customers having a Firm Contract Demand, and an average annual daily Firm usage of 100 Mcf per day or more. To be eligible for service under this Rate Schedule CTS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system. Provided, however, that any customer receiving service under this Rate Schedule CTS prior to August 29, 2003 shall continue to be eligible to receive service under this Rate Schedule CTS, notwithstanding the foregoing, if said customers continues to have a Firm Contract Demand of 100 Mcf per day or more. Further provided, however, that if a customer ceases to receive service under this Rate Schedule CTS, and seeks to return to service under this Rate Schedule CTS, said customer must meet all requirements for eligibility as though applying for service in the first instance.

CHARACTER OF SERVICE:

Firm Transportation Service and Limited Firm Transportation Service

MONTHLY RATE: ⁽¹⁾

Firm:

Customer Charge: \$874.996738 per month

Delivery Charges:

Demand Charge: D-1FT: \$37.000048 per Mcf of Contract Demand

Volumetric Charges:

All consumption for customers who elected to transfer from Sales Service to Firm Transportation Service per therm \$.~~245001~~248185

Limited Firm:

Customer Charge: \$533.125000per month

Delivery Charges:

Volumetric Charges:

All consumption for customers who elected to transfer from Sales Service to Firm Transportation Service \$.206927 per therm

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Sixth Revised Sheet No. 25
Superseding Fifth Revised Sheet No. 25**

LARGE VOLUME SERVICE (LVS)

APPLICABLE TO USE OF SERVICE FOR:

Firm Sales Service and Firm Transportation Service pursuant to this Rate Schedule LVS, shall be available to all Industrial Customers with a Contract Demand and a minimum annualized average use of 200 Mcf per day. To be eligible for Firm Transportation Service under this Rate Schedule LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service, Limited Firm Sales Service, Firm Transportation Service, and Limited Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Firm:

Customer Charge:

\$1,225.003963 per month

Delivery Charge:

Firm Sales Service and Firm Transportation Service

Demand Charge:

D-1FT: \$22.000043 per Mcf of Contract Demand

Volumetric Charge:

\$.~~211548~~213207 per therm

Basic Gas Supply Service ("BGSS") Charge:

Demand Charge:

D-2: \$16.502043 per Mcf of Contract Demand.

Volumetric Charge:

See Rider "A" of this Tariff.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

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by South Jersey Gas Company,
B. Schomber, President

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on and after _____

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Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Fifth Revised Sheet No. 26
Superseding Fourth Revised Sheet No. 26**

**LARGE VOLUME SERVICE (LVS)
(Continued)**

Limited Firm:

Customer Charge:

\$533.125000 per month

Delivery Charge:

Firm Sales Service and Firm Transportation

Volumetric Charge:

\$~~.304726~~ 306385 per therm

Basic Gas Supply Service ("BGSS") Charge:

Applicable to customers who elect Firm Sales Service

Volumetric Charge:

See Rider "A" of this Tariff.

PRICE TO COMPARE:

The Company will provide the Price to Compare for an LVS customer, at said customer's request.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (h).

MINIMUM BILL:

Sum of monthly Customer Charge and monthly Demand Charges, irrespective of use.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Sixth Revised Sheet No. 38
Superseding Fifth Revised Sheet No. 38**

ELECTRIC GENERATION SERVICE (EGS)

APPLICABLE TO USE OF SERVICE FOR:

Residential, commercial and industrial uses for electric generation facilities (excluding back-up generator equipment); all Prime Movers; and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS, a customer must have a Firm Daily Contract Demand of less than 200 Mcf per day; provided, however, that a residential EGS customer will have no Firm Daily Contract Demand. To be eligible for Firm Transportation Service under this Rate Schedule EGS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service and Firm Transportation Service

MONTHLY RATE: ⁽¹⁾⁽²⁾

Residential Customer Charge:

\$10.502563 per month

Residential Delivery Charge

Residential Volumetric Charge: \$.~~421112~~423338 per therm

Commercial and Industrial Customer Charge:

\$91.996050 per month

Commercial and Industrial Delivery Charge:

Commercial and Industrial Demand Charge:

D-1 Charge: \$9.750003 per Mcf of contract

Volumetric Charges:

Winter Season (effective during billing months of November through March):

All Consumption for Firm Sales Service and Firm Transportation Service

\$.~~407980~~410206 per therm

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

⁽²⁾ See Special Provision (k) of this Rate Schedule EGS, regarding appropriate balancing charges.

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by South Jersey Gas Company,
B. Schomber, President

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Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Sixth Revised Sheet No. 39
Superseding Fifth Revised Sheet No. 39**

ELECTRIC GENERATION SERVICE (EGS)
(Continued)

Summer Season (effective during billing months of April through October):

All Consumption for Firm Sales Service and Firm Transportation Service

~~\$.375992~~-378218 per therm

Basic Gas Supply Service ("BGSS") Charge:

Applicable to customers who elect Firm Sales Service

See Rider "A" of this Tariff.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (p).

APPLICABLE RIDERS:

Basic Gas Supply Service Clause:	BGSS charges are depicted in Rider "A" of this Tariff.
Infrastructure Investment Program	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "B" of this Tariff.
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.
Balancing Service Clause	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "J" of this Tariff. However, also see Special Provision (k) regarding Rider "I".
Energy Efficiency Tracker:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "N" of this Tariff.

TERMS OF PAYMENT:

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date; provided however, the Company shall take into account any postal service delays of which the Company is advised. If the fifteenth (15th) day falls on a non-business day, the due date shall be extended to the next business day. Should the customer fail to make payment as specified, the Company may, beginning on the twenty-sixth (26th) day, assess simple interest at a rate equal to the prime rate as published in the Money Rates column in The Wall Street Journal. A late payment charge shall not be assessed on a residential customer, or on State, county or municipal government entities.

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by South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
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Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Sixth Revised Sheet No. 43
Superseding Fifth Revised Sheet No. 43**

ELECTRIC GENERATION SERVICE – LARGE VOLUME (EGS-LV)

APPLICABLE TO USE OF SERVICE FOR:

All commercial and industrial electric generation facilities; all Prime Movers and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS-LV, a customer must have a Firm Daily Contract Demand of 200 Mcf per day or more. To be eligible for Firm Transportation Service under this Rate Schedule EGS-LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service, Firm Transportation Service, Limited Firm Sales Service and Limited Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge:

\$874.996738 per month

FIRM:

Demand Charges: ⁽²⁾

D-1 \$29.441185 per Mcf of Firm Daily Contract Demand.

D-2 \$16.587216 per Mcf of Firm Daily Contract Demand or \$0 for Firm Transportation customers.

Volumetric Charge:

C-1: ~~\$.144912~~ per-145195 per therm of consumption

C-2: As depicted in the Monthly BGSS Subrider of Rider "A" of this Tariff, OR Customer Owned Gas Clause, Rider "D"

Minimum Bill: Monthly D-1 and D-2 charges, irrespective of use.

LIMITED FIRM:

Demand Charge:

D-2 \$8.251022 per Mcf of Limited Firm Daily Contract Demand or \$0 for Limited Firm Transportation customers

Volumetric Charge: ⁽²⁾

C-1: \$.144627 per therm of consumption

C-2: As depicted in the Monthly BGSS Subrider of Rider "A" of this Tariff, OR Customer Owned Gas Clause, Rider "D"

C-3 \$.173700 per therm for all consumption within Limited Firm Contract Demand level.¹

Minimum Bill: Monthly D-2 charge, irrespective of use.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

⁽²⁾ Please refer to Special Provision (j).

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B. Schomber, President

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Second Revised Sheet No. 49
Superseding First Revised Sheet No. 49**

YARD LIGHTING SERVICE (YLS)

APPLICABLE TO USE OF SERVICE FOR:

Gas yard lighting where service is supplied through an installation furnished by the customer and approved by the Company. Each installation shall contain 1 upright mantle or 2 inverted mantles.

This rate is available only to an existing customer receiving service under this Rate Schedule, YLS, and not having other metered Service at the customer's present location as of the effective date of this Tariff.

CHARACTER OF SERVICE:

Firm Sales Service.

MONTHLY RATE:

The monthly charge shall be \$16.845449-964944 per month for each installation.

TERMS OF PAYMENT:

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date.

TERM:

Customer may discontinue service upon adequate written notice to the Company.

TERMS AND CONDITIONS:

The General Terms and Conditions of this Tariff are incorporated into this rate schedule and this rate schedule shall be interpreted in accordance therewith.

Issued _____
by South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Second Revised Sheet No. 50
Superseding First Revised Sheet No. 50**

STREET LIGHTING SERVICE (SLS)

APPLICABLE TO USE OF SERVICE FOR:

Gas Street lighting where service is supplied through an installation approved by the Company. Each installation shall contain three (3) inverted mantles.

This rate is available only to an existing customer receiving service under this Rate Schedule, SLS, and not having other metered service at the customer's present location as of the effective date of this Tariff.

CHARACTER OF SERVICE:

Firm Sales Service.

MONTHLY RATE:

The Monthly Rate shall be \$20.~~245929~~374419 per month for each installation.

TERMS OF PAYMENT:

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date.

TERM:

Customer may discontinue service upon adequate written notice to the Company.

TERMS AND CONDITIONS:

The General Terms and Conditions of this Tariff are incorporated into this rate schedule and this rate schedule shall be interpreted in accordance therewith.

Issued _____
by South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
on and after _____

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Fifth Revised Sheet No. 60
Superseding Fourth Revised Sheet No. 60**

NATURAL GAS VEHICLE (NGV)

APPLICABLE TO:

This service will be available to Commercial and Industrial customers who will utilize natural gas, for the purpose of providing vehicle fuel at Company-operated fueling stations or at separately metered customer-operated fueling stations.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service

COMPRESSED NATURAL GAS VEHICLE SERVICE AT COMPANY OPERATED FUELING STATIONS

This part of the service is available for refueling vehicles with compressed natural gas to customers who refuel at Company operated fueling stations. All service at Company operated fueling stations shall be Firm Sales Service. Provided, however, that in the Company's sole discretion, it may allow for Firm Transportation service for a Customer-specific dedicated dispenser or time fill system (separately metered) at a Company operated fueling station.

Rate for Monthly Consumption

Volumetric Charge

C-1: \$0.~~448644~~152575 per therm (\$0.~~485764~~190719 GGE*)

Distribution Charge: \$0.257866 per therm (\$0.322333 GGE*)

Compression Charge: \$0.700000 per therm (\$0.875000 GGE*)

Commodity Charges

All consumption for customers who elected Firm Sales Service

Basic Gas Supply Service ("BGSS") Charge:

See Rider "A" of this Tariff.

BGSS rate * GGE Factor 1.25 = GGE

GGE indicates Gasoline Gallon Equivalent. The gasoline gallon equivalent shall be determined in accordance with local standards. The point of sale price to the Customer shall be displayed in gasoline gallon equivalents at public access dispensers at Company operated fueling stations, and shall be calculated as C-1 + Distribution Charge + Compression Charge + New Jersey Motor Vehicle Fuel Tax + Federal Excise Tax + BGSS.

Commodity charges do not include State of New Jersey Motor vehicle fuel tax and Federal Excise Tax. As of January 1, 2020 these taxes were \$0.105 and \$0.1830 per gallon, respectively and shall be charged at the prevailing rate when applicable. The Company is under no obligation to determine if a customer is exempt from taxation.

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B. Schomber, President

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Fifth Revised Sheet No. 61
Superseding Fourth Revised Sheet No. 61**

**NATURAL GAS VEHICLE (NGV)
(Continued)**

NATURAL GAS VEHICLE SERVICE AT CUSTOMER OPERATED FUELING STATIONS

This part of the service is available for the sale of separately metered uncompressed gas for the use of the customer solely as a vehicle fuel as follows:

The customer agrees to obtain and maintain, at its expense, all necessary certificates, licenses and regulatory approvals and pay all taxes levied on the gas compressed for refueling the customer's vehicles;

If the customer provides natural gas for resale as a motor fuel, the customer will be responsible for collecting and paying all applicable taxes on the gas compressed for resale and on the sale thereof and for the metering of such sale in accordance with local standards and regulations; and

The customer must execute a Standard Gas Service Agreement (NGV) for not less than 12 months and must produce evidence of Land Rights.

Rate for Monthly Consumption

Monthly Customer Charge

The monthly customer charge shall be determined in accordance with the maximum delivery capability requested by the customer.

0-999 Cf/hour	\$39.984400
1,000-4,999 Cf/hour	\$79.968800
5,000-24,999 Cf/hour	\$258.000500
25,000 and greater Cf/hour	\$986.281250

Volumetric Charges

C-1: \$0.~~148611~~152575 per therm (\$0.~~185764~~190719 GGE)

Distribution Charge: \$0.257866 per therm (\$0.322333 GGE)

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect Firm Sales Service See Rider "A" of this Tariff.

Facilities Charge

All consumption for Customers that elect to have the Company construct Compressed Natural Gas ("CNG") fueling facilities located on Customer's property:

C-2: \$0.294445 (\$0.368056 GGE)

The customer shall pay all related motor vehicle taxes directly to the taxing entity. Such taxes shall be incremental to charges paid to the Company for the cost of receiving service under this rate schedule.

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on and after _____

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 – GAS

**Fifth Revised Sheet No. 62
Superseding Fourth Revised Sheet No. 62**

**NATURAL GAS VEHICLE (NGV)
(Continued)**

DELIVERY SERVICE FOR NATURAL GAS VEHICLES

This part of service is available for delivery of customer owned natural gas for use in compression and dispensing equipment at the Customer's premises, as follows:

The customer must purchase under a contract with an initial term of not less than one year an adequate supply of natural gas of a quality acceptable to the Company, and must make arrangements by which such volumes of natural gas can be delivered into the Company's distribution system at the Customer's expense.

By taking service under this part, the Customer warrants that it has good and legal title to all gas supplied to the Company, and agrees to indemnify, defend and hold the Company harmless from any loss, claims or damages in regard to such title.

Rate for Delivery Service

Monthly Customer Charge

The monthly customer charge shall be determined in accordance with the maximum delivery capability requested by the customer.

0-999 Cf/hour	\$39.984400
1,000-4,999 Cf/hour	\$79.968800
5,000-24,999 Cf/hour	\$258.000500
25,000 and greater Cf/hour	\$986.281250

Volumetric Charge

C-1: \$0.~~148611~~152575 per therm (\$0.~~185764~~190719 GGE)

Distribution Charge: \$0.257866 per therm (\$0.322333 GGE)

Facilities Charge

All consumption for Customers that elect to have the Company construct CNG fueling facilities located on Customer's property:

C-2: \$0.294445 per therm (\$0.368056 GGE)

Sales taxes are not included in the above basic charges. The Company is under no obligation to determine if a customer is exempt from taxation. Customers seeking tax exemption must file verification with the Company.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Second Revised Sheet No. 70
Superseding First Revised Sheet No. 70**

RIDER "B"
INFRASTRUCTURE INVESTMENT PROGRAM ("IIP")

Applicable to all customers in classes RSG, GSG, GSG-LV, CTS, LVS, EGS, EGS-LV, NGV, YLS, SLS and Firm Special Contract customers receiving service through the Company's distribution system. Allocations to each rate class will be based upon their level of distribution revenues from the rate design in the Company's most recently approved base rate case. The IIP rate shall be collected on a per therm basis and shall remain in effect until changed by order of the NJBPU.

Incremental Rate Charges per Service Class:

		Per Therm
RSG	Residential	\$0. 011513 022969
GSG	General Service	\$0. 009176 018308
GSG-LV	General Service - Large Volume	\$0. 005172 010319
CTS	Comprehensive Firm Transportation Service	\$0. 003200 006384
LVS	Large Volume Service	\$0. 001668 003327
EGS	Electric Generation Service	\$0. 002238 004464
EGS-LV	Electric Generation Service - Large Volume	\$0. 000285 000568
NGV	Natural Gas Vehicle Service	\$0. 003984 007948
YLS	Yard Lighting Service – per installation	\$0. 119790 238985
SLS	Street Lighting Service – per installation	\$0. 129131 257621
Firm Special Contracts		\$0.000000

The charges applicable under this Rider include provision for the New Jersey Sales and Use Tax, and when billed to customers exempt from this tax shall be reduced by the amount of such tax included therein.

The IIP is a (5)-year program to modernize and enhance the reliability and safety of the Company's gas distribution system by replacing its vintage, at-risk facilities which include aging coated steel and vintage plastic mains and related services, as well as the installation of excess flow valves on new service lines. The costs recovered through the IIP Rider rate are based upon the Company's after-tax weighted average cost of capital, depreciation expense, deferred income tax credits and other adjustments as determined by the Board, grossed up by the Company's revenue expansion factor and applicable taxes.

Cost recovery under the IIP is contingent on an earnings test. If the product of the earnings test calculation exceeds the Company's most recently approved ROE by fifty (50) basis points or more, cost recovery under the IIP shall not be allowed. Any disallowance resulting from the earnings test will not be charged to customers in a subsequent IIP filing period, but the Company may seek such recovery in a subsequent base rate case.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Second Revised Sheet No. 104
Superseding First Revised Sheet No. 104**

RIDER "M"
CONSERVATION INCENTIVE PROGRAM (CIP)
(Continued)

rounded to the nearest whole number. Similarly, the Incremental Large Customer Count Adjustment for the GSG-LV customer class for the applicable month shall equal the aggregate connected load for all new active customers that exceed the 50,000 CFH threshold divided by 25,000 CFH, rounded to the nearest whole number.

- (ix) **Margin Revenue Factor** – the Margin Revenue Factor ("MRF") shall be the base rate plus the IIP Rate, as reflected in Appendix A to this Tariff, applicable to the Customer Class Groups to which the CIP applies, net of any applicable Riders, excluding taxes. The MRFs by Customer Class Group are as follows:

Group I (RSG non-heating):	\$0. 907968 - 918712 per therm
Group II (RSG heating):	\$0. 907968 - 918712 per therm
Group III (GSG):	\$0. 731793 - 740357 per therm
Group IV (GSG-LV):	\$0. 363960 - 368787 per therm

- (i) The annual filing for the adjustment to the CIP rate shall be concurrent with the annual filing for BGSS. The CIP factor shall be credited/collected on a per therm basis within the Delivery Charge for all service classifications stated above. The level of BGSS savings referenced in Special Provision (d) to this Rider "M" shall be identified in the annual CIP filing, and serve as an offset to the non-weather related portion of the CIP charge provided in Special Provision (g) to this Rider "M". The Periodic and Monthly BGSS rates identified in Rider "A" to this tariff shall include the BGSS savings, as applicable.

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B. Schomber, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

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Schedule JGF-11
9+3

SOUTH JERSEY GAS COMPANY
STATEMENTS OF INCOME
(In Thousands)

Year Ended
December 31 2023

Operating Revenues

Operating Expenses:

Cost of Sales (Excluding depreciation and amortization)

Operations and Maintenance

Depreciation

Impairment Charges

Energy and Other Taxes

Total Operating Expenses

Operating Income

Other Income and Expense

Interest Charges

Income Before Income Taxes

Income Taxes

Net Income



The accompanying notes are an integral part of the financial statements

PRELIMINARY PUBLIC COPY

South Jersey Gas Company Balance Sheet

As of December 31,
2023

Assets And Other Debits

Utility Plant

101	Utility Plant in Service
105	10130:Gas Plant Held for Future Use
107	Construction Work in Progress
108	Accumulated Provision for Depreciation
	Net Utility Plant

Other Property And Investments

121	Non-utility Property
122	Accumulated Provision for Depreciation
124	Other Investments
176	Long Term Portion of Derivative Assets - Hedges
	Total Other Property and Investments

Current And Accrued Assets

131	Cash
136	Temporary Cash Investments
142	Customer Accounts Receivable
143	Other Accounts Receivable
144	Accumulated Provisions for Uncollectible Accounts
146	Accounts Receivable from Associated Companies
154	Plant Materials & Operating Supplies
156	Other Materials and Supplies
163	Stores Expense Undistributed
164.1	Gas Stored Underground - Current
164.2	Liquefied natural gas stored
164.3	Liquefied Natural Gas Held for Processing
165	Prepayments
174	Miscellaneous Current and Accrued Assets
175	Derivative Instrument Assets
176	(Less) Long Term Portion of Derivative Assets - Hedges
	Total Current and Accrued Assets

Deferred Debits

181	Unamortized Debt Expense
182.3	Other Regulatory Assets
183.2	Preliminary Survey & Investigation Costs
184	Clearing Accounts
186	Miscellaneous Deferred Debits
189	Unamortized Loss on Reacquired Debt
190	Accumulated Deferred Income Taxes
191	Unrecovered Purchased Gas Costs
	Total Deferred Debits

Total Assets And Other Debits



PRELIMINARY PUBLIC COPY

South Jersey Gas Company Balance Sheet

As of December 31,
2023

Proprietary Capital

208-211	Other Paid-In Capital
216	Retained Earnings
219	Accumulated Other Comprehensive Income
438	Dividends Paid
	Total Proprietary Capital

Long-Term Debt

221	Other Long-Term Debt
	Total Long-Term Debt

Other Noncurrent Liabilities

227	Obligations Under Capital Leases
228.2	Accumulated Provision for Injuries & Damages
228.3	Accumulated Provision for Pensions & Benefits
228.4	Accumulated Miscellaneous Operating Provisions
230	Asset Retirement Obligations
245	Long Term Portion of Derivative Assets - Hedges
	Total Other Noncurrent Liabilities

Current And Accrued Liabilities

231	Notes Payable
232	Accounts Payable
234	Accounts Payable to Associated Companies
235	Customer Deposits
236	Taxes Accrued
237	Interest Accrued
241	Tax Collections Payable
242	Miscellaneous Current & Accrued Liabilities
243	Obligations Under Capital Leases
244	Derivative Instrument Liabilities - Current
245	(Less) Long Term Portion of Derivative Assets - Hedges
	Total Current and Accrued Liabilities

Deferred Credits

244	Derivative Instrument Liabilities
252	Customer Advances for Construction
253	Other Deferred Credits
254	Other Regulatory Liabilities
255	Accumulated Deferred Investment Tax Credits
282	Accumulated Deferred Other Property
283	Accumulated Deferred Other
	Total Deferred Credits

Total Liabilities And Other Credits

The accompanying notes are an integral part of the financial statements

**BEFORE THE
NEW JERSEY BOARD OF PUBLIC UTILITIES**

DIRECT TESTIMONY

OF

BRIAN J. RITZ

Sr. Director of Field & Construction Operations

**On Behalf Of
South Jersey Gas Company**

April 30, 2024

1 **I. INTRODUCTION**

2 **Q. PLEASE STATE YOUR NAME, AFFILIATION AND BUSINESS ADDRESS.**

3 **A.** My name is Brian J. Ritz and I am the Sr. Director of Field & Construction Operations
4 for South Jersey Gas Company (“SJG” or the “Company”). My business address is 1
5 South Jersey Place, Atlantic City, NJ 08401

6 **Q. PLEASE DESCRIBE YOUR PROFESSIONAL RESPONSIBILITIES.**

7 **A.** As Sr. Director of Field and Construction Operations for the Company, I oversee SJG’s
8 project management for the installation of distribution infrastructure by the Company’s
9 construction contractors, as well as the distribution design and permitting of
10 infrastructure projects. I further have oversight of the employees engaged in the
11 maintenance and emergency repair of SJG’s distribution infrastructure. I also have
12 responsibility for managing the capital and operating budgets for the installation and
13 maintenance of distribution infrastructure and I support and provide guidance for the
14 Company’s management team in scheduling, budgeting, forecasting, and executing
15 construction projects.

16 **Q. WHAT ARE YOUR PROFESSIONAL AND EDUCATIONAL**
17 **QUALIFICATIONS?**

18 **A.** I am a 2001 graduate of Rutgers, the State University of New Jersey, with a Bachelor
19 of Science Degree in Civil Engineering. I began my career in July 2001 with Adams,
20 Rehmann & Heggan Associates Inc., a consulting engineering firm, as an Engineering
21 Project Manager. In December 2007, I began working as a Project Manager with
22 Marandino Concrete Company, primarily involved in heavy highway construction. I
23 joined the Company in June 2009 as a Construction Supervisor. I became Manager of

1 Operations in 2010 and Manager, New Business & Compliance Design in 2017. In
2 July 2018, I was promoted to General Manager, Contract Construction and in April
3 2019 was promoted to Director, Construction Operations. I was awarded my current
4 role of Sr. Director of Field & Construction Operations in March 2022.

5 **Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY?**

6 **A.** My testimony provides the status of both the actual in-service investments that were
7 made from July 1, 2023 through March 31, 2024 and those which are projected to be
8 made from April 1, 2024 through June 30, 2024 as part of the Company's Infrastructure
9 Investment Program ("IIP") approved by the New Jersey Board of Public Utilities
10 ("BPU" or "Board") by order dated June 8, 2022 in Docket No. GR201107267 ("IIP
11 Order")("9+3 Filing"). In accordance with the IIP Order, the Company will provide a
12 12+0 Update by July 15, 2024 that contains actual in-service investments through June
13 30, 2024. My testimony also provides certain information responsive to the Minimum
14 Filing Requirements ("MFRs") required to be provided in this filing by the IIP Order.

15 **Q. DOES YOUR TESTIMONY INCLUDE ANY ILLUSTRATIVE SCHEDULES?**

16 **A.** Yes. My testimony includes the following schedules that were prepared by me or under
17 my direction and supervision:

18 Schedule BJR-1: SJG's actual Baseline Capital Spending for the recovery
19 period (MFR-3);

20 Schedule BJR-2: SJG's overall approved IIP capital budget, including
21 Construction Work In Progress ("CWIP") and In-
22 Service amounts, broken down by major categories,
23 including both budgeted and actual amounts (MFR-4);

1 **III. STATUS OF IIP PROJECTS**

2 **Q. PLEASE DESCRIBE THE PROGRAM YEAR 2 IIP PROJECTS THAT SOUTH**
3 **JERSEY GAS COMPANY ANTICIPATES WILL BE PLACED IN-SERVICE**
4 **BY JUNE 30, 2024.**

5 **A.** With respect to Program Year 2 IIP Projects, as of March 31, 2024, the Company
6 invested \$35.7 million in CWIP, of which \$32.2 million was placed in-service,
7 excluding AFUDC. As of March 31, 2024, the Company has installed 37.4 miles of
8 main, 1,736 services and associated EFVs on new service lines. These investments
9 include mains, services and EFV installations located in SJG's Atlantic, Cumberland,
10 Glassboro and Waterford Divisions. The Company anticipates that during Program
11 Year 2 it will have placed in service a total of \$44.7 million, excluding AFUDC and
12 the costs of the independent monitor and the methane leak study. It is anticipated that
13 Program Year 2 IIP Projects will consist of a total installation of 50 miles of main and
14 an estimated 2,720 of associated services and EFVs. See Schedules BJR-2 and BJR-3
15 for IIP budget information, expenditures incurred to date for in-service IIP Projects and
16 Program Year 2 IIP Project completion dates.

17 As required by the IIP Order, the IIP Projects and amounts are incremental to the
18 Company's normal capital spending budget. The Company's actual Baseline Capital
19 Spending for Program Year 2 is reflected in Schedule BJR-1.

20 **Q. DO THE IN-SERVICE AMOUNTS REFLECTED IN THIS FILING EXCEED**
21 **\$20 MILLION AS REQUIRED BY THE IIP ORDER?**

22 **A.** Yes. Under the IIP Order, SJG shall make annual filings to recover IIP costs when
23 eligible in-service amounts exceed 10% of total program spending. As noted above,
24 SJG projects a total of \$44.7 million of in-service IIP Projects as of June 30, 2024.

1 **Q. IN ACCORDANCE WITH MFR NUMBER 5.d, PLEASE DISCUSS THE**
2 **ANTICIPATED IIP TIMELINE, ESTIMATED COMPLETION DATE AND**
3 **ANY UNANTICIPATED CHANGES.**

4 **A.** As noted above, the IIP timeline is from July 1, 2022 through June 30, 2027. All IIP
5 Projects are expected to be completed by June 30, 2027. SJG does not anticipate any
6 changes to the IIP Projects at this time. See Schedule BJR-3 for further information
7 regarding Program Year 2 Projects status and completion dates.

8 **IV. PRIORITIZATION OF PROJECTS**

9 **Q. HOW HAS THE COMPANY PRIORITIZED THE IIP PROJECTS?**

10 **A.** As required by the IIP Order, the IIP Projects are prioritized utilizing SJG's
11 Distribution Integrity Management Plan ("DIMP"), which is a risk-based process
12 followed by the Company. SJG also considers additional factors such as construction,
13 efficiencies, logistics and other risk factors within SJG's discretion, including the
14 prioritization ranking methodology within the Company's DIMP. Furthermore, the
15 Company has introduced projects within Program Year 2 of the program based on the
16 results of the methane leak survey ("ALD Survey") completed within Program Year 1.

17 **Q. HAS THE COMPANY COMPLETED A METHANE LEAK SURVEY FOR**
18 **SOUTH JERSEY GAS COMPANY'S TARGETED IIP MILES USING ALD+**
19 **TECHNOLOGY?**

20 **A.** Within Year 1 of the program, SJG began its due diligence of understanding the ALD+
21 technology and engaged with outside contractors experienced and specializing in
22 ALD+ technology. SJG ultimately contracted with Picarro to complete the ALD
23 Survey on the IIP Inventory. As noted above, the Company has utilized this data as an
24 additional prioritization factor for the IIP Projects in Program Year 2 and will continue

1 to do so through Program Year 5 as outlined in the IIP Order. The Company is
2 currently contracted with Picarro to complete additional methane leak surveys on
3 certain remaining distribution infrastructure as stipulated in the IIP Order. Picarro is
4 currently surveying 1/3 of the remaining SJG Distribution System within each of the 5
5 Divisions and is anticipated to be completed by June 30, 2024. An additional round of
6 surveys on the second 1/3 of distribution infrastructure will commence immediately
7 after with the third and final survey commencing on or before January 1, 2025. As
8 authorized by the IIP Order, the costs of the survey are reflected in the cost recovery
9 sought by this filing and supported by Company witness James G. Fredericks.

10 **V. EFFECTIVENESS OF IIP AND OPEN LEAK INVENTORY REDUCTION**

11 **Q. IN ACCORDANCE WITH MFR NUMBER 5.e., PLEASE DISCUSS THE**
12 **EFFECTIVENESS OF THE IIP IN IMPROVING SYSTEM PERFORMANCE,**
13 **INCLUDING IDENTIFICATION OF IMPROVED FACILITIES.**

14 **A.** As reflected above and as of March 31, 2024, the Company has installed 37.4 miles of
15 mains and approximately 1,736 services. In accordance with the intent of the IIP, the
16 replacement of these facilities has and will enhance the Company’s distribution system
17 safety and reliability to the benefit of SJG’s customers. The IIP work will also support
18 the environment by helping to reduce SJG’s open leak inventory and prevent future
19 leak promulgation.

20 **Q. HAS THE COMPANY ENGAGED AN INDEPENDENT MONITOR THAT**
21 **REVIEWS AND REPORTS ON THE EFFECTIVENESS OF THE IIP TO**
22 **BOARD STAFF AND RATE COUNSEL?**

23 **A.** Yes, as required by the IIP Order, following consultation with Board Staff and the New
24 Jersey Division of Rate Counsel (“Rate Counsel”), in December, 2022, SJG retained

1 Jerry May to serve as the IIP Independent Monitor. In the first quarter of 2024, the
2 Independent Monitor completed the report for the semi-annual period ending
3 December 31, 2023 and found that the IIP Projects were effective in meeting IIP
4 objectives and that they were cost effective and efficient. The Independent Monitor's
5 results were reported to Board Staff and Rate Counsel. As discussed by Mr. Fredericks,
6 the Independent Monitor costs are reflected in the cost recovery sought by this filing
7 as authorized by the IIP Order.

8 **VI. BASELINE CAPITAL SPENDING**

9 **Q. PLEASE PROVIDE AN OVERVIEW OF THE COMPANY'S BASELINE**
10 **CAPITAL SPENDING REQUIREMENTS.**

11 **A.** Pursuant to the IIP Order, the Company is required to maintain Baseline Capital
12 Spending amounts consisting of (1) a Total Capital Baseline Spend and (2) an IIP
13 Baseline Spend. These Baseline Capital Spending amounts are not recoverable through
14 the IIP recovery mechanism, but the Company shall seek recovery of these Baseline
15 Capital Spending amounts in a base rate case.

16 **Q. PLEASE DESCRIBE THE TOTAL CAPITAL BASELINE SPEND**
17 **REQUIREMENT.**

18 **A.** Under the IIP Order, the Total Capital Baseline Spend must equal an average annual
19 amount of \$88.7 million per IIP year or \$443.5 million over the five (5) year IIP
20 investment period from July 1, 2022 through June 30, 2027. The specific capital
21 investments made by the Company as part of the Total Capital Baseline Spend are
22 within the discretion of SJG and include certain investments that are excluded from the
23 IIP, such as relocation of meters, amongst other costs, as well as costs in excess of the

1 \$0.8 million per mile cap. The Company may also include up to \$46 million in new
2 business expenditures in Total Capital Baseline Spend.

3 **Q. IS THE COMPANY IN COMPLIANCE WITH ITS TOTAL CAPITAL**
4 **BASELINE SPEND REQUIREMENT?**

5 **A.** Yes. As reflected on Schedule BJR-1, the Company anticipates Total Capital Baseline
6 Spend of \$103.0 million for the period ending June 30, 2024, with new business spend
7 at the cap of \$46 million per IIP year.

8 **Q. PLEASE DESCRIBE THE IIP BASELINE SPEND REQUIREMENT.**

9 **A.** The IIP Baseline Spend amount must equal \$4 million per IIP year or \$20 million over
10 the five (5) year IIP investment period beginning July 1, 2022 through June 30, 2027.
11 The IIP Baseline Spend consists of expenditures on projects similar to those eligible
12 for recovery under the IIP.

13 **Q. IS THE COMPANY IN COMPLIANCE WITH THE IIP BASELINE SPEND**
14 **REQUIREMENT?**

15 **A.** Yes. As reflected on Schedule BJR-1, the Company anticipates IIP Baseline Spend of
16 \$4.4 million during Program Year 2 ending June 30, 2024.

17 **Q. HAS ANY FUNDING OR CREDIT FROM ANY STATE OR FEDERAL**
18 **ACTION OR PROGRAM BECOME AVAILABLE TO THE COMPANY**
19 **THROUGH THE FEDERAL GOVERNMENT, STATE OF NEW JERSEY, A**
20 **COUNTY OR MUNICIPALITY FOR PROJECT REIMBURSEMENT**
21 **RELATED TO THE IIP OR THE ALD+ WORK?**

22 **A.** No.

23 **Q. DOES THIS CONCLUDE YOUR TESTIMONY AT THIS TIME?**

24 **A.** Yes, it does.

IIP
9&3 UPDATE

Schedules
of
BRIAN J. RITZ

**South Jersey Gas Company
Infrastructure Investment Program ("IIP")
IIP Capital For Years Ending June 30**

Total Capital Baseline Spend	Program Year 1 Actuals	Program Year 2 Actuals + Forecast
Major Categories	7/1/2022 - 6/30/2023	7/1/2023 - 6/30/2024
New Business Cap ¹	\$ 46,000,000	\$ 46,000,000
IIP Baseline Spend in excess of \$4M ²	\$ 26,534,801	\$ 403,000
IIP Program Spending > \$800k/mile ³	\$ 5,205,781	\$ 4,736,297
Special Meter Installations	\$ 1,459,910	\$ 1,063,736
Replacement Mains ⁴	\$ 85,038	\$ 10,747,079
Replacement Services ⁴	\$ 1,686,477	\$ 6,299,055
Leak Clamping	\$ 1,503,671	\$ 2,404,873
Purch Miscellaneous Tools & Equip	\$ 173,820	\$ 573,216
Improvement Mains	\$ 1,825,060	\$ 1,407,402
Cathodic Protection	\$ 1,073,818	\$ 1,009,090
Customer Distribution & Operations and Engineering	\$ 20,774,660	\$ 23,232,318
IT Blankets	\$ 829,611	\$ 316,020
Facility & Fleet Blankets	\$ 4,661,039	\$ 4,789,181
Total⁵	\$ 111,813,687	\$ 102,981,268

IIP Baseline Spend	Program Year 1 Actuals	Program Year 2 Actuals + Forecast
Major Categories	7/1/2022 - 6/30/2023	7/1/2023 - 6/30/2024
IIP Baseline Spend	\$ 30,534,801	\$ 4,403,000
IIP Baseline Spend in excess of \$4M per IIP Year	\$ 26,534,801	\$ 403,000
IIP Baseline Spend Requirement ⁶	\$ 4,000,000	\$ 4,000,000

New Business Capital	Program Year 1 Actuals	Program Year 2 Actuals + Forecast
Major Categories	7/1/2022 - 6/30/2023	7/1/2023 - 6/30/2024
New Business ⁷	\$ 53,371,357	\$ 46,059,225

¹ In reaching the Total Capital Baseline Spend requirement of \$88.7M per year, New Business cannot be more than \$46M per the Board's Order in Docket No. GR20110726 ("IIP Order")

² Any amounts above the required IIP Baseline Spend of \$4M per year per the IIP Order is considered part of Total Baseline Capital Spend

³ Costs incurred by the Company in excess of \$0.8 million per mile are credited to the Capital Baseline Spending requirement per the IIP Order

⁴ In Year 1, costs related to replacement mains and services were captured in II Baseline Spend of \$30.5M

⁵ Total Capital Baseline Spend must be at least \$88.7M per year per the IIP Order

⁶ IIP Baseline Spend is \$4M per year per the IIP Order

⁷ New Business Capital spending for Program Year 2 was \$46.1M vs. the \$46M cap permitted in the calculation of Total Capital Baseline Spend

Note: Amounts exclude the costs for a program monitor, methane leak study and AFUDC.

South Jersey Gas Company
Infrastructure Investment Program (“IIP”)
IIP Capital for Years Ending June 30

	Budget		
	Mains	Services	Total
Program Year 1	\$ 26,000,000	\$ 14,000,000	\$ 40,000,000
Program Year 2	\$ 26,000,000	\$ 14,000,000	\$ 40,000,000
Program Year 3	\$ 26,000,000	\$ 14,000,000	\$ 40,000,000
Program Year 4	\$ 26,000,000	\$ 14,000,000	\$ 40,000,000
Program Year 5	\$ 26,000,000	\$ 14,000,000	\$ 40,000,000
	\$ 130,000,000	\$ 70,000,000	\$ 200,000,000

	CWIP Actual as of March 31, 2024			CWIP Forecast (April 1, 2024 thru June 30, 2024)			Total
	Mains	Services	Sub-Total	Mains	Services	Sub-Total	
Program Year 1	\$ 34,295,496	\$ 12,892,656	\$ 47,188,152			\$ -	\$ 47,188,152
Program Year 2	\$ 27,584,051	\$ 8,087,365	\$ 35,671,416	\$ 8,410,210	\$ 2,953,794	\$ 11,364,004	\$ 47,035,420
Program Year 3							
Program Year 4							
Program Year 5							
	\$ 61,879,547	\$ 20,980,021	\$ 82,859,568	\$ 8,410,210	\$ 2,953,794	\$ 11,364,004	\$ 94,223,572

	In-Service Actual as of March 31, 2024			In Service Forecast (April 1, 2024 thru June 30, 2024)			Total
	Mains	Services	Sub-Total	Mains	Services	Sub-Total	
Program Year 1	\$ 32,332,938	\$ 12,872,843	\$ 45,205,781			\$ -	\$ 45,205,781
Program Year 2	\$ 24,270,053	\$ 7,881,755	\$ 32,151,808	\$ 9,315,997	\$ 3,268,492	\$ 12,584,489	\$ 44,736,297
Program Year 3							
Program Year 4							
Program Year 5							
	\$ 56,602,991	\$ 20,754,598	\$ 77,357,589	\$ 9,315,997	\$ 3,268,492	\$ 12,584,489	\$ 89,942,078

	Rate Base Expenditures Amount over \$800k/Mile			Rate Base Expenditures Amount over \$800k/Mile Forecast (April 1, 2024 thru June 30, 2024)			Total
	Mains	Services	Sub-Total	Mains	Services	Sub-Total	
Program Year 1	\$ 3,723,378	\$ 1,482,403	\$ 5,205,781			\$ -	\$ 5,205,781
Program Year 2	\$ 1,714,893	\$ 556,915	\$ 2,271,808	\$ 1,824,402	\$ 640,087	\$ 2,464,489	\$ 4,736,297
Program Year 3							
Program Year 4							
Program Year 5							
	\$ 5,438,271	\$ 2,039,318	\$ 7,477,589	\$ 1,824,402	\$ 640,087	\$ 2,464,489	\$ 9,942,078

	Recoverable In-Service Actuals as of March 31, 2024			Recoverable In-Service Forecast (April 1, 2024 thru June 30, 2024)			Total
	Mains	Services	Sub-Total	Mains	Services	Sub-Total	
Program Year 1	\$ 28,609,560	\$ 11,390,440	\$ 40,000,000	\$ -	\$ -	\$ -	\$ 40,000,000
Program Year 2	\$ 22,555,160	\$ 7,324,840	\$ 29,880,000	\$ 7,491,594	\$ 2,628,405	\$ 10,120,000	\$ 40,000,000
Program Year 3							
Program Year 4							
Program Year 5							
	\$ 51,164,720	\$ 18,715,280	\$ 69,880,000	\$ 7,491,594	\$ 2,628,405	\$ 10,120,000	\$ 80,000,000

	In-Service Actual as of March 31, 2024		In Service Forecast (April 1, 2024 thru June 30, 2024)		Total
	In-Service Miles of Main	In-Service Number of Service	In-Service Miles of Main	In-Service Number of Service	
Program Year 1	50				50
		3,249			3,249
Program Year 2	37		13		50
		1,736		984	2,720
Total	Total In-Service Miles of Main	87	Total In-Service Miles of Main	13	100
	Total In-Service Number of Service	4,985	Total In-Service Number of Service	984	5,969

Note: Amounts exclude the costs for a program monitor, methane leak study and AFUDC.

South Jersey Gas Company
Infrastructure Investment Program ("IIP")
IIP Capital Spend to Date as of 3/31/2024

Geographic Program Area Information					Estimated Project		Actual Project		Actual Project Cost - Month - W/O AFUDC		Estimated Project Cost - Life to Date - W/O AFUDC		Actual Project Cost - Life to Date - W/O AFUDC	
Maximo #	Description	Division	Status	Program Year	Feet of Mains	No. of Services	Feet of Mains	No. of Services	Mains Project	Services Project	Total	Mains Project	Services Project	Total
4388767	4th Ave and Cottonwood Ave	Atlantic	Complete Close	1 - Year	2050	13	2030	13	\$36,596	\$0	\$36,596	\$203,975	\$55,471	\$259,446
4388751	4th Ave and Spruce Ave	Atlantic	Complete Close	1 - Year	1067	3	1114	2	\$0	\$0	\$0	\$108,167	\$12,801	\$120,968
4391169	Atlantic Ave (10th-20th PP)	Atlantic	Complete Close	1 - Year	723	9	723	9	\$70	\$0	\$70	\$74,625	\$38,425	\$113,050
4400237	Atlantic Ave (Delilah Rd - Hand Ave)	Atlantic	Complete Close	1 - Year	542	7	597	4	\$0	\$0	\$0	\$83,929	\$29,889	\$113,818
4388041	Birch St and Columbia Rd	Atlantic	Complete Close	1 - Year	1498	5	1510	5	\$0	\$0	\$0	\$149,051	\$21,335	\$170,386
4391678	Jefferson Ave and Others	Atlantic	Complete Close	1 - Year	2505	28	2192	40	\$0	\$0	\$0	\$248,248	\$119,476	\$367,724
4154512	S Chalfonte Ave (Pacific-PP)	Atlantic	Complete Close	1 - Year	975	9	1538	2	\$0	\$0	\$0	\$97,013	\$38,403	\$135,416
4454095	Thomas Dr (Bla)	Atlantic	Complete Close	1 - Year	1034	10	1002	19	\$0	\$0	\$0	\$102,883	\$42,670	\$145,553
4392748	Sailwood Rd (1)	Cumberland	Complete Close	1 - Year	539	5	520	3	\$0	\$0	\$0	\$50,646	\$21,335	\$71,981
4452714	Starling Dr (2)	Cumberland	Complete Close	1 - Year	384	3	416	3	\$0	\$0	\$0	\$38,208	\$12,801	\$51,009
4395489	9th St (PP - Jackson Rd)	Glassboro	Complete Close	1 - Year	909	5	901	5	\$0	\$0	\$0	\$90,446	\$21,335	\$111,781
4394436	Delaware Dr and Chestnut St	Glassboro	Complete Close	1 - Year	1105	29	1161	10	\$0	\$0	\$0	\$109,948	\$123,743	\$233,691
4403036	Market Pl (Deesa Dr - Deadend)	Glassboro	Complete Close	1 - Year	1000	11	1230	19	\$0	\$0	\$0	\$99,500	\$46,937	\$146,437
4394947	Salem Ave (Somerset-Somerset)	Glassboro	Complete Close	1 - Year	810	20	806	18	\$54,589	\$0	\$54,589	\$80,595	\$85,340	\$165,935
4611491	Berlin Cross Keys Rd - (PP to PP)	Waterford	Complete Close	1 - Year	460	3	415	3	\$0	\$0	\$0	\$45,770	\$12,801	\$58,571
4246339	Central Ave and Linden St	Waterford	Complete Close	1 - Year	1750	18	1525	20	\$0	\$0	\$0	\$174,125	\$76,806	\$250,931
4372106	Clements Bridge Rd	Waterford	Complete Close	1 - Year	1198	19	1187	9	\$0	\$0	\$0	\$119,201	\$81,073	\$200,274
4415731	Concess Rd and Others	Waterford	Complete Close	1 - Year	4618	75	3710	78	\$0	\$0	\$0	\$459,491	\$320,025	\$779,516
4394947	Deborah Ln and Others	Waterford	Complete Close	1 - Year	2882	29	2762	29	\$0	\$0	\$0	\$286,759	\$123,743	\$410,502
4373956	Ellis Ave (Charleston - Cooper River)	Waterford	Complete Close	1 - Year	1750	27	1757	30	\$0	\$0	\$0	\$174,125	\$115,209	\$289,334
4370695	Garden Ter & Chestnut St	Waterford	Complete Close	1 - Year	1284	21	1299	22	\$0	\$0	\$0	\$127,758	\$89,607	\$217,365
4408266	Khadre Trl and Others	Waterford	Complete Close	1 - Year	5011	54	4223	55	\$0	\$0	\$0	\$498,556	\$230,418	\$728,974
3757931	Medford Grid 1 (Part I)	Waterford	Complete Close	1 - Year	9104	132	8959	123	(\$80,261)	\$0	(\$80,261)	\$958,848	\$563,244	\$1,462,092
4157103	Medford Grid 1 (Part II)	Waterford	Complete Close	1 - Year	8918	118	8954	117	(\$214)	\$533	\$319	\$887,341	\$503,506	\$1,390,847
4142876	New Freedom Rd (Tansboro-Robesville)	Waterford	Complete Close	1 - Year	1315	9	1315	9	\$0	\$0	\$0	\$130,843	\$34,179	\$165,023
4410314	Saddle Ridge Rd and Round Hill Rd	Waterford	Complete Close	1 - Year	3811	70	3646	69	\$259,624	\$0	\$259,624	\$395,295	\$298,690	\$693,985
4387606	5th Ave (White Horse Pike - Old Egg Harbor Rd)	Atlantic	Complete Close	1 - Year	1091	7	1123	7	\$4,063	(\$4,513)	(\$450)	\$108,555	\$29,889	\$138,444
4400218	Adams Rd (Fire Rd - PP)	Atlantic	Complete Close	1 - Year	406	13	425	4	\$762	\$3,906	\$4,668	\$40,397	\$55,471	\$95,868
4399861	Apple Rd (PP - PP)	Atlantic	Complete Close	1 - Year	467	6	489	6	\$25,145	\$17,336	\$42,481	\$46,467	\$25,602	\$72,069
4302224	10th St S (PP)	Atlantic	Complete Close	1 - Year	185	5	172	5	\$15,986	\$1,495	\$17,481	\$18,408	\$21,335	\$39,743
4161595	15th St S (Briantown-Revere)	Atlantic	Complete Close	1 - Year	460	6	460	6	\$0	\$0	\$0	\$46,686	\$25,602	\$72,288
4146095	15th St S (Ocean-PP)	Atlantic	Complete Close	1 - Year	155	2	171	2	\$0	\$0	\$0	\$15,423	\$8,534	\$23,957
4309554	28 1/2 St (W B)	Atlantic	Complete Close	1 - Year	318	9	300	9	\$0	\$0	\$0	\$31,641	\$38,403	\$70,044
4155336	29th 1/2 St S (PP-Beach)	Atlantic	Complete Close	1 - Year	630	14	657	13	\$0	\$0	\$0	\$62,685	\$59,738	\$122,423
4388790	2nd Ave (Walnut Ave - Cottonwood Ave)	Atlantic	Complete Close	1 - Year	660	3	660	4	\$1,477	\$0	\$1,477	\$65,670	\$12,801	\$78,471
4307455	36th St S (PP)	Atlantic	Complete Close	1 - Year	224	9	230	9	\$0	\$0	\$0	\$22,298	\$38,403	\$60,691
4403209	Anita Dr (Blackman Rd - Deadend)	Atlantic	Complete Close	1 - Year	658	23	779	10	(\$6,327)	(\$6,327)	(\$12,654)	\$98,141	\$67,413	\$165,554
4177329	Bargaintown Rd (Part I)	Atlantic	Complete Close	1 - Year	5510	14	10955	31	\$331,542	\$0	\$331,542	\$548,245	\$59,738	\$607,983
4309673	Bobby Jones Rd	Atlantic	Complete Close	1 - Year	617	13	454	5	\$182,712	\$0	\$182,712	\$61,392	\$55,471	\$116,863
4454031	Explorer Ln (Z)	Atlantic	Complete Close	1 - Year	1824	26	1942	25	\$120,958	\$0	\$120,958	\$181,488	\$110,942	\$292,430
4454278	Exton Rd and W Growland Ave	Atlantic	Complete Close	1 - Year	2190	21	1819	11	\$0	\$0	\$0	\$217,905	\$89,607	\$307,512
4391407	Harbor Beach Blvd and W B	Atlantic	Complete Close	1 - Year	460	11	460	11	\$29,213	\$199	\$30,412	\$418,811	\$582,642	\$993,453
4454506	Marlou Ave and	Atlantic	Complete Close	1 - Year	2000	28	2001	28	\$132,162	\$0	\$132,162	\$199,000	\$117,476	\$316,476
4726442	Mitchell Drive & Linda Lane	Atlantic	Complete Close	1 - Year	2200	22	2200	29	\$116,945	\$3,716	\$120,661	\$218,900	\$93,874	\$312,774
4307422	Ocean Dr (26 1)	Atlantic	Complete Close	1 - Year	1993	23	2200	23	\$6,097	\$0	\$6,097	\$198,304	\$98,141	\$296,445
4307263	Quay Blvd (Roo)	Atlantic	Complete Close	1 - Year	660	18	698	17	\$69,773	\$0	\$69,773	\$65,670	\$76,806	\$142,476
4389338	Robert Best Rd and Others	Atlantic	Complete Close	1 - Year	7662	68	7553	40	\$240,841	\$0	\$240,841	\$762,369	\$280,156	\$1,042,525
4307278	S 16 1/2 St (O)	Atlantic	Complete Close	1 - Year	633	2	633	16	\$0	\$0	\$0	\$62,984	\$8,534	\$71,518
4618489	Sea Aire Apartments	Atlantic	Complete Close	1 - Year	1487	17	2433	21	\$0	\$0	\$0	\$147,957	\$72,539	\$220,496
4153436	West End Ave (N Albany-N L)	Atlantic	Complete Close	1 - Year	8800	24	9595	18	\$16,542	\$0	\$16,542	\$978,600	\$1,402,408	\$2,381,008
4655129	Route 9 Main Replacement (Ocean View Rest Area)	Cape May	Complete Close	1 - Year	1400	2	1443	2	\$127,059	\$0	\$127,059	\$139,300	\$8,534	\$147,834
4397302	Clubhouse Dr and Others	Glassboro	Complete Close	1 - Year	346	7	343	7	\$0	\$0	\$0	\$34,427	\$29,889	\$64,316
4403852	Cumberland Ave (Atlantic Ave - Deadend)	Glassboro	Complete Close	1 - Year	765	11	806	11	\$82,223	\$42,531	\$124,754	\$76,118	\$45,937	\$122,055
4404820	Fairview Ave and Others	Glassboro	Complete Close	1 - Year	2174	22	2201	22	\$35,511	\$0	\$35,511	\$216,313	\$93,874	\$310,187
4302139	Gaunt Dr and Others	Glassboro	Complete Close	1 - Year	3633	31	3919	31	\$91,916	\$0	\$91,916	\$361,484	\$132,277	\$493,761
2637205	Green St (Spring Garden - Ives Ave and Others)	Glassboro	Complete Close	1 - Year	930	28	963	12	\$0	\$0	\$0	\$92,535	\$119,476	\$212,011
4425368	Ives Ave and Others	Glassboro	Complete Close	1 - Year	4637	102	3446	77	\$155,752	\$0	\$155,752	\$461,382	\$435,234	\$896,616
4451671	Kilburn Ave and Others	Glassboro	Complete Close	1 - Year	3230	56	3201	57	\$222,155	\$0	\$222,155	\$321,385	\$208,952	\$530,337
4152169	Ladner Ave and Others (Sve)	Glassboro	Complete Close	1 - Year	618	63	615	64	\$171,331	\$0	\$171,331	\$617,199	\$368,220	\$985,419
4400890	Liberty Ave and Others	Glassboro	Complete Close	1 - Year	1886	49	1984	30	\$0	\$0	\$0	\$187,657	\$209,083	\$396,740
4369738	Mullen Ave and Morton Ave	Glassboro	Complete Close	1 - Year	1572	25	1582	25	\$22,749	\$0	\$22,749	\$156,414	\$106,675	\$263,089
4404362	Savage Ave and Others	Glassboro	Complete Close	1 - Year	8758	100	8756	70	\$302,773	\$0	\$302,773	\$871,421	\$426,700	\$1,298,121
4284429	Silver Lake Dr (Academy-DE)	Glassboro	Complete Close	1 - Year	940	27	946	16	\$28,398	\$0	\$28,398	\$93,530	\$115,209	\$208,739
4403812	Summit Ave and Sunset Ave	Glassboro	Complete Close	1 - Year	560	5	780	8	\$5,825	\$0	\$5,825	\$55,723	\$21,335	\$77,058
4405344	Temple Ave and Others	Glassboro	Complete Close	1 - Year	5650	119	4896	99	\$39,154	\$9,928	\$49,082	\$562,175	\$507,773	\$1,069,948
4401822	Ulmer Ave (PP - PP)	Glassboro	Complete Close	1 - Year	105	2	115	1	\$7,046	\$2,305	\$9,351	\$10,448	\$8,534	\$18,982
3755994	Victory Lakes Grid 2 (Part I)	Glassboro	Complete Close	1 - Year	6260	140	12268	109	\$0	\$6,325	\$6,325	\$622,870	\$597,380	\$1,220,250
4396343	Almira Ave (PP - PP)	Waterford	Complete Close	1 - Year	500	5	460	5	\$0	\$0	\$0	\$49,750	\$21,335	\$71,085
4451760	Andrews Rd and Others	Waterford	Complete Close	1 - Year	6551	109	6566	109	\$419,113	\$0	\$419,113	\$951,825	\$465,103	\$1,416,928
4468854	Ave Ave (Manalapan - Park)	Waterford	Complete Close	1 - Year	198	6	198	6	\$32,866	\$15	\$32,881	\$61,193	\$8,534	\$69,727
4394748	E Central Ave (WS-PP)	Waterford	Complete Close	1 - Year	1547	9	1616	4	\$0	\$0	\$0	\$153,927	\$38,403	\$192,330
4394707	E Charter Ave (PP - S Egg Harbor Rd)	Waterford	Complete Close	1 - Year	450	0	425	0	\$47,688	\$0	\$47,688	\$44,775	\$0	\$44,775
4384139	E Kennedy - Spring Hill (& Others)	Waterford	Complete Close	1 - Year	11600	116	13449	221	\$1,716	(\$24,877)	(\$23,161)	\$17,620	\$494,972	\$1,649,731
4395055	Garfield Ave (PP - Deadend)	Waterford	Complete Close	1 - Year	1140	11	1133	11	\$3,416	\$0	\$3,416	\$113,430	\$46,937	\$160,367
444592	Garfield Ave and Others	Waterford	Complete Close	1 - Year	3985	45	3951	48	\$29,244	\$82,699	\$111,943	\$396,508	\$192,015	\$588,523
4377859	Hawthorn Rd & Wyanet Rd	Waterford	Complete Close	1 - Year	809	9	868	9	\$1,210	\$0	\$1,210			

South Jersey Gas Company
Infrastructure Investment Program ("IIP")
IIP Capital Spend to Date as of 3/31/2024

Geographic Program Area Information					Estimated Project			Actual Project			Actual Project Cost - Month - W/O AFUDC			Estimated Project Cost - Life to Date - W/O AFUDC			Actual Project Cost - Life to Date - W/O AFUDC		
Maximo #	Description	Division	Status	Program Year	Feet of Mains	No. of Services	Feet of Mains	No. of Services	Mains Project	Services Project	Total	Mains Project	Services Project	Total	Mains Project	Services Project	Total		
4388790	2nd Ave (Walnut Ave - Cottontown Ave)	Atlantic	Complete Close	1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	(\$2,479)	\$0	(\$2,479)		
4400209	Anita Dr (Blackman Rd - Deadend)	Atlantic	Complete Close	1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$26,294	\$0	\$26,294		
4177329	Bargaintown Rd (Part I)	Atlantic	Complete Close	1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,098	\$0	\$3,098		
4309673	Boboy Jones Rd	Atlantic	Complete Close	1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	(\$745)	\$0	(\$745)		
4454031	Enabler Ln (Z)	Atlantic	Complete Close	1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,706	\$0	\$3,706		
4454278	Exton Rd and W Grosvenland Ave	Atlantic	Complete Close	1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	(\$179)	\$0	(\$179)		
4392407	Harbor Beach Blvd and W Br	Atlantic	Complete Close	1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,214	\$7,542	\$9,756		
4726442	Mitchell Drive and Linda Lane	Atlantic	Complete Close	1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	(\$871)	(\$3,833)	(\$4,704)		
4307422	Ocean Dr (26 1	Atlantic	Complete Close	1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,090	\$1,090		
4386338	Robert Best Rd and Others	Atlantic	Complete Close	1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	(\$5,083)	\$0	(\$5,083)		
4665129	Route 9 Main Replacement (Ocean View Rest Area)	Cape May	Complete Close	1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$44,682	\$6,459	\$51,141		
4397302	Clubhouse Dr and Others	Glassboro	Complete Close	1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$861	\$0	\$861		
4406852	Cumberland Ave (Atlantic Ave - Deadend)	Glassboro	Complete Close	1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	(\$2,969)	\$2,195	(\$374)		
4302139	Gaunt Dr and Others	Glassboro	Complete Close	1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	(\$711)	\$0	(\$711)		
4425368	Ives Ave and Others	Glassboro	Complete Close	1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$12,142	\$4,512	\$16,654		
4451671	Kilbun Ave and Others	Glassboro	Complete Close	1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,220	\$0	\$4,220		
4158169	Ladner Ave and Others (Sive)	Glassboro	Complete Close	1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$603	\$0	\$603		
4404362	Savage Ave and Others	Glassboro	Complete Close	1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	(\$3,913)	\$0	(\$3,913)		
4403612	Summit Ave and Sunset Ave	Glassboro	Complete Close	1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,676	\$0	\$1,676		
4405345	Temple Ave and Others	Glassboro	Complete Close	1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	(\$29,298)	\$0	(\$29,298)		
4401822	Ulmer Ave (PP - PP)	Glassboro	Complete Close	1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$879	\$0	\$879		
3755994	Victory Lakes Grid 2 (Part I)	Glassboro	Complete Close	1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$5,739)	\$0	(\$5,739)	
4668654	Ava Ave (Magnolia - Park)	Waterford	Complete Close	1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,300)	\$0	(\$1,300)		
4246339	Central Ave and Linden St	Waterford	Complete Close	1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	(\$196)	\$0	(\$196)		
4394707	E Charter Ave (PP - S Egg Harbor Rd)	Waterford	Complete Close	1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$22,276	\$0	\$22,276		
4384139	E Kennedy - Spring Hill (L & Others)	Waterford	Complete Close	1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$239,786	\$2,575	\$242,361		
4395055	Garfield Ave (PP)	Waterford	Complete Close	1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$8,566	\$0	\$8,566		
4411592	Garfield Ave and Others	Waterford	Complete Close	1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	(\$4,571)	\$1,368	(\$3,203)		
4377859	Hawatha Rd & Wkwy(Rd	Waterford	Complete Close	1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,196)	\$0	(\$1,196)		
4668557	Hillcrest Ave (State - Estelle)	Waterford	Complete Close	1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,195	\$0	\$2,195		
4397816	Jefferson Ave (Haddon Ave - Deadend)	Waterford	Complete Close	1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$56	\$0	\$56		
4175862	Kelly Driver Rd (Blackwood)	Waterford	Complete Close	1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	(\$2,716)	\$0	(\$2,716)		
4408266	Klhadro Trl and Others	Waterford	Complete Close	1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$153)		
4073361	Knightswood Road and Others	Waterford	Complete Close	1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$614,591	(\$1,208)	\$613,383		
4393273	Lakeview Apts II (Pine Run	Waterford	Complete Close	1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,131)	\$0	(\$1,131)		
4148571	Lakeview Apts II (Pine Run Dr) Part 1	Waterford	Complete Close	1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,022)	\$0	(\$1,022)		
4157103	Meiford Grid 1 (Part II)	Waterford	Complete Close	1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	(\$424)	(\$1,863)	(\$2,287)		
4410306	Middlesex Ave and Others	Waterford	Complete Close	1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,042	\$937	\$1,979		
4394743	North Ave (Henry St - Cedar St)	Waterford	Complete Close	1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,008		
4416044	Parker Ave and Others	Waterford	Complete Close	1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$125,465	\$0	\$125,465		
4451832	Pershing Ln an	Waterford	Complete Close	1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,951	\$0	\$4,951		
4511016	Rolling Rd and Others	Waterford	Complete Close	1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$34,176	\$0	\$34,176		
3762150	Sunset Drive and Others	Waterford	Complete Close	1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	(\$126,888)	\$83,897	(\$42,991)		
4238345	White Horse Pike (Pleasant Mills-South)	Waterford	Complete Close	1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$2,838)		
4153436	West End Ave (N Albany-L	Atlantic	Complete Pending	1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$12,745	\$0	\$12,745		
4454506	Marlou Ave and Others	Atlantic	Complete Close	1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$433	\$0	\$433	
4248322	Delaware Ave and 4th St	Glassboro	Complete Close	1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$8,372	(\$641)	\$7,731		
4392919	Arctic Ave (Tennessee Ave - PP)	Atlantic	Complete Close	2 - Year	972	4	975	4	(\$154,958)	(\$1,655)	(\$156,613)	\$96,714	\$17,068	\$113,782	\$63,910	\$29,919	\$667,829		
4386841	Atlas Lane Rd (Martin Luther King Ave - PP)	Atlantic	Complete Close	2 - Year	89	0	89	0	\$0	\$0	\$0	\$0	\$0	\$0	\$8,566	\$62,618	\$52,052		
4400253	Black Horse Pike (Old Egg Harbor Rd - PP)	Atlantic	Complete Close	2 - Year	499	1	522	3	\$7,889	\$0	\$7,889	\$49,851	\$4,287	\$53,918	\$136,217	\$14,225	\$150,442		
4399956	Blenheim Ave (PP - Deadend)	Atlantic	Complete Close	2 - Year	484	7	590	7	\$0	\$0	\$0	\$48,158	\$29,869	\$78,027	\$34,224	\$63,189	\$63,189		
4389472	Boston Ave (Zion Rd - Royal Ave)	Atlantic	Complete Close	2 - Year	2,080	36	2,115	35	\$0	\$0	\$0	\$206,960	\$153,612	\$360,572	\$327,565	\$171,739	\$499,304		
4393689	Burton Ave and Pasadena Drive	Atlantic	Complete Close	2 - Year	3040	8	2,224	5	\$1,162	\$0	\$1,162	\$302,480	\$34,136	\$336,616	\$128,094	\$17,518	\$143,612		
4388107	Atlantic County Community College	Atlantic	Complete Close	2 - Year	3,881	5	3,889	9	\$0	\$0	\$0	\$386,160	\$21,335	\$407,495	\$340,679	\$51,280	\$391,939		
4400011	Park Cir (WS - Deadend)	Atlantic	Complete Close	2 - Year	318	0	318	6	\$0	\$0	\$0	\$29,651	\$23,602	\$53,253	\$34,159	\$16,865	\$51,024		
4399851	St Joseph St (S Pomona Rd - Donna Drive)	Atlantic	Complete Close	2 - Year	2,059	38	2,055	37	\$496	\$1,869	\$2,365	\$204,871	\$162,146	\$367,017	\$190,677	\$199,895	\$370,362		
4402571	County House Rd (E Cohawkin Rd - Brown Ter)	Glassboro	Complete Close	2 - Year	488	3	503	0	\$0	\$0	\$0	\$48,556	\$12,801	\$61,357	\$57,168	\$18,401	\$75,569		
4423278	Flanagan Ave (PP-WS)	Glassboro	Complete Close	2 - Year	1,169	11	1,169	10	\$0	\$0	\$0	\$116,316	\$46,937	\$163,253	\$77,317	\$65,846	\$133,163		
4917704	Glenside Ave (Hook Rd - PP)	Glassboro	Complete Close	2 - Year	233	0	231	0	\$23,019	\$0	\$23,019	\$23,184	\$0	\$23,184	\$32,356	\$0	\$32,356		
4405234	Grisonon Ln (Burd Blvd - PP)	Glassboro	Complete Close	2 - Year	447	2	447	4	\$0	\$0	\$0	\$43,880	\$8,534	\$52,414	\$40,395	\$26,072	\$66,467		
4405252	Oak Valley Elementary School (Burd Blvd - Deadend)	Glassboro	Complete Close	2 - Year	5	0	500	0	\$0	\$0	\$0	\$0	\$0	\$0	\$53,133	\$0	\$53,133		
4403557	Superior Way (Hurlville Rd - Deadend)	Glassboro	Complete Close	2 - Year	820	18	880	4	\$0	\$0	\$0	\$81,590	\$78,006	\$159,596	\$188,351	\$11,658	\$200,099		
4395120	Enial Rd (PP - PP)	Waterford	Complete Close	2 - Year	603	1	627	1	\$74,086	\$18,853	\$92,939	\$59,999	\$4,267	\$64,266	\$91,145	\$18,523	\$109,998		
4380578	Glen Ave (DE - 2019 PP)	Waterford	Complete Close	2 - Year	336	4	294	4	\$0	\$0	\$0	\$33,432	\$0	\$33,432	\$0	\$57,653	\$0	\$57,653	
4378007	Kennedy Blvd (Cedar - Parkview)	Waterford	Complete Close	2 - Year	560	3	554	2	\$0	\$0	\$0	\$55,720	\$12,801	\$68,521	\$65,862	\$13,121	\$78,983		
4411616	North Dr (PP - Blackwood Elementary School)	Waterford	Complete Close	2 - Year	284	0	305	0	\$0	\$0	\$0	\$28,258	\$0	\$28,258	\$27,386	\$0	\$27,386		
4411748	Private Rd (Little Mill Rd - WS)	Waterford	Complete Close	2 - Year	664	4	695	4	\$44	\$0	\$44	\$66,068	\$17,068	\$83,136	\$78,875	\$18,666	\$97,541		
4397684	White Ave and Others	Waterford	Complete Close	2 - Year	2,229	2	2,223	21	(\$6,577)	\$0	(\$6,577)	\$221,786	\$8,534	\$230,320	\$189,638	\$74,246	\$263,884		
4388234	Beech Ln and Essex Ave	Atlantic	Complete Pending	2 - Year	1,224	16	1,210	16	\$0	\$0	\$0	\$121,788	\$68,272	\$190,060	\$85,161	\$93,707	\$178,868		
4393330	Central Ave (Delaware Ave - Zion Rd)	Atlantic	Complete Pending	2 - Year	1,283	7	1,288	7	(\$13,523)	\$10,064	(\$3,459)	\$127,659	\$29,869	\$157,528	\$143,499	\$33,234	\$178,733		
4387963	Hickory St (1981 PP - 2019 PP)	Atlantic	Complete Pending	2 - Year	289	2	283	3	\$1										

South Jersey Gas Company
Infrastructure Investment Program ("IIP")
IIP Capital Spend to Date as of 3/31/2024

Geographic Program Area Information						Estimated Project			Actual Project			Actual Project Cost - Month - W/O AFUDC			Estimated Project Cost - Life to Date - W/O AFUDC			Actual Project Cost - Life to Date - W/O AFUDC		
Maximo #	Description	Division	Status	Program Year	Feet of Mains	No. of Services	Feet of Mains	No. of Services	Mains Project	Services Project	Total	Mains Project	Services Project	Total	Mains Project	Services Project	Total			
4373106	Davis Rd (Hartford - Shrew)	Waterford	Complete Pending	2 - Year	7313	83	7,294	83	\$11,501	(\$8,955)	\$2,646	\$727,644	\$354,161	\$1,081,805	\$877,937	\$260,011	\$1,132,948			
4397798	Franklin Ave (PP - Plymouth Ave)	Waterford	Complete Pending	2 - Year	393	6	420	6	\$0	\$0	\$0	\$49,538	\$21,335	\$70,873	\$100,029	\$37,025	\$137,026			
4410986	Garwood Rd and Stone Bridge Dr	Waterford	Complete Pending	2 - Year	5,473	46	5,595	49	\$0	\$0	\$0	\$544,556	\$196,282	\$740,838	\$552,856	\$307,330	\$860,186			
4411627	Glenn Ave and Others	Waterford	Complete Pending	2 - Year	6,534	106	6,502	99	(\$16,968)	(\$16,968)	\$0	\$650,133	\$452,302	\$1,102,435	\$1,715,214	\$403,210	\$1,118,424			
4239024	Jackson Rd and Others	Waterford	Complete Pending	2 - Year	15,016	124	15,349	129	\$0	\$0	\$0	\$1,494,052	\$529,108	\$2,023,200	\$1,769,482	\$443,967	\$2,224,429			
4153270	Lower Landing Rd and Others Part 1	Waterford	Complete Pending	2 - Year	7,209	92	7,292	96	\$0	\$0	\$0	\$716,002	\$413,899	\$1,129,901	\$984,359	\$339,826	\$1,324,185			
4588355	Lower Landing Rd and Others Part 2	Waterford	Complete Pending	2 - Year	3,278	7	3,329	6	\$26,199	\$0	\$26,199	\$236,161	\$29,869	\$356,030	\$94,593	\$33,954	\$977,547			
4588358	Lower Landing Rd and Others Part 3	Waterford	Complete Pending	2 - Year	4,755	20	4,575	23	\$271,120	\$0	\$271,120	\$473,123	\$65,340	\$558,463	\$1,085,086	\$261,990	\$1,347,076			
4408329	Manhasset Trl and Mishe Mokra Trl	Waterford	Complete Pending	2 - Year	1,405	11	1,456	10	\$0	\$0	\$0	\$139,798	\$46,937	\$186,735	\$177,055	\$37,912	\$214,967			
4411360	Millbridge Rd (Candlestick Dr - PP)	Waterford	Complete Pending	2 - Year	1593	2	1,805	2	\$18,033	\$1,951	\$19,984	\$158,504	\$8,534	\$167,038	\$298,940	\$13,765	\$302,705			
4394624	Peach St (PP - PP)	Waterford	Complete Pending	2 - Year	339	5	356	6	\$3,069	\$0	\$3,069	\$33,631	\$21,335	\$54,966	\$0	\$0	\$101,160			
4477772	S Burnt Mill Rd, Voorhees RRXing	Waterford	Complete Pending	2 - Year	126	0	372	0	\$0	\$0	\$0	\$12,537	\$0	\$12,537	\$0	\$0	\$219,823			
4238250	Stokes Rd and Others	Waterford	Complete Pending	2 - Year	13,997	93	13,945	75	\$0	\$0	\$0	\$1,392,702	\$396,631	\$1,789,333	\$1,952,355	\$255,838	\$2,208,193			
4379871	Walnut Ave. & Beech Ave.	Waterford	Complete Pending	2 - Year	3,156	59	3,172	58	\$79,764	(\$20,308)	\$59,456	\$314,022	\$55,753	\$565,775	\$251,407	\$282,965	\$638,372			
4416697	N Holland St and Others	Waterford	Complete Pending	2 - Year	5,528	49	5,635	50	(\$28,062)	\$0	(\$28,062)	\$0	\$208,083	\$208,083	\$481,410	\$225,328	\$706,738			
4393263	N Fredericksburg Ave (Burk Ave - Dead End)	Atlantic	In Construction	2 - Year	460	0	0	0	\$0	\$0	\$0	\$45,770	\$0	\$45,770	\$0	\$0	\$2,940			
4387909	16th Ter (Arago St - White Horse Pike)	Atlantic	In Construction	2 - Year	213	0	0	0	\$0	\$0	\$0	\$21,194	\$0	\$21,194	\$0	\$0	\$5,114			
4393245	Asbury Ave and Others	Cape May	In Construction	2 - Year	2918	97	2,995	92	(\$70,666)	\$56,939	(\$13,727)	\$290,341	\$413,899	\$704,240	\$475,519	\$498,558	\$955,677			
4402349	Dock St and Others	Cumberland	In Construction	2 - Year	4,305	55	0	51	\$0	\$237,659	\$237,659	\$428,348	\$234,685	\$663,033	\$0	\$299,523	\$299,523			
4334433	Bells Lake Dr (Hurtville-Greentree)	Glassboro	In Construction	2 - Year	3859	36	3,757	2	\$228,362	\$101,682	\$330,044	\$383,971	\$153,612	\$537,583	\$344,926	\$101,682	\$446,608			
4242485	E Pitman St and Others	Glassboro	In Construction	2 - Year	543	6	559	3	\$59,598	\$16,601	\$76,199	\$54,029	\$25,602	\$79,631	\$199,255	\$16,601	\$215,856			
4407700	Harding Hwy (PP - PP)	Glassboro	In Construction	2 - Year	3	1	0	0	\$3	\$0	\$3	\$93,033	\$0	\$93,033	\$5,196	\$0	\$5,196			
4756168	Arlstone Drive and Others	Waterford	In Construction	2 - Year	15,831	150	0	0	\$0	\$0	\$0	\$1,575,185	\$640,050	\$2,215,235	\$2,215,235	\$0	\$2,215			
4395244	N Route 73 (Tansboro Rd - PP)	Waterford	In Construction	2 - Year	2,345	0	0	0	\$0	\$0	\$0	\$223,278	\$0	\$223,278	\$0	\$0	\$75			
4395274	Lilac Ln (Vineyard Rd - Deadend)	Waterford	In Construction	2 - Year	396	3	412	0	\$44,738	\$0	\$44,738	\$39,402	\$12,801	\$52,203	\$54,209	\$0	\$54,209			
4148663	New Rd (Cedarbridge-Banning)	Atlantic	In Construction	2 - Year	3,480	27	2,295	0	\$446,992	\$0	\$446,992	\$346,260	\$115,209	\$461,469	\$483,550	\$0	\$483,550			
4388663	Inns Ave (PP-PP)	Atlantic	In Construction	2 - Year	342	5	324	2	\$73,090	\$105,015	\$178,105	\$34,029	\$21,335	\$55,364	\$99,162	\$105,014	\$204,606			
4393644	16th St and Others	Cape May	In Construction	2 - Year	2296	43	2,301	22	\$261,198	\$39,626	\$300,824	\$228,353	\$163,481	\$411,834	\$339,180	\$39,626	\$518,606			
4402349	Dock St and Others	Cumberland	In Construction	2 - Year	0	0	4,060	0	(\$25,537)	\$0	(\$25,537)	\$0	\$0	\$0	\$0	\$0	\$860,167			
4401590	Jefferson Ave (Allen Ave - PP)	Glassboro	In Construction	2 - Year	663	6	599	4	\$48,119	\$28,053	\$76,172	\$65,969	\$25,602	\$91,571	\$53,686	\$33,233	\$86,919			
3756168	Arlstone Drive and Others	Waterford	In Construction	2 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
4384273	Lincoln & Springfield	Waterford	In Construction	2 - Year	7771	152	7,726	32	\$726,179	\$0	\$726,179	\$773,215	\$648,584	\$1,421,799	\$829,465	\$0	\$829,465			
4376412	Somerdale Rd. (Ogg - Hills)	Waterford	In Construction	2 - Year	650	11	320	0	\$51,771	\$0	\$51,771	\$94,525	\$46,937	\$141,462	\$52,856	\$0	\$52,856			
4801088	The Landings at Pine Lakes	Waterford	In Construction	2 - Year	3376	0	922	0	\$85,851	\$0	\$85,851	\$355,812	\$0	\$355,812	\$0	\$0	\$101,929			
4415925	Woodrow Ave and Others	Waterford	In Construction	2 - Year	1708	28	1,691	13	\$171,377	\$27,676	\$199,053	\$169,946	\$119,476	\$289,422	\$196,986	\$27,676	\$224,662			
4395274	Lilac Ln (Vineyard Rd - Deadend)	Waterford	In Construction	2 - Year	0	0	0	5	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
4384880	Kentucky Ave (Absecon-Marmor)	Atlantic	Pre Construction	2 - Year	645	1	0	0	\$13,238	\$0	\$13,238	\$64,178	\$4,267	\$68,445	\$21,542	\$0	\$21,542			
4388330	Meadow Dr and Others	Atlantic	Pre Construction	2 - Year	6114	84	0	0	\$33,827	\$0	\$33,827	\$608,343	\$358,428	\$966,771	\$107,700	\$0	\$107,700			
4399830	Edwards Ave and Others	Atlantic	Pre Construction	2 - Year	0	0	0	0	\$0	\$0	\$0	\$101,391	\$152,585	\$253,976	\$0	\$0	\$29,139			
4391543	Mays Landing Somers Point Rd (1985 PP-New Hampshire)	Atlantic	Pre Construction	2 - Year	1675	10	0	0	\$3	\$3	\$6	\$166,663	\$42,670	\$209,333	\$21,293	\$355	\$21,648			
4400311	Richmond Ave (N New Rd - Deadend)	Atlantic	Pre Construction	2 - Year	498	1	0	0	\$0	\$0	\$0	\$49,551	\$4,267	\$53,818	\$0	\$0	\$7,908			
4393275	S Jefferson Ave (Monmouth Ave-Atlantic Ave)	Atlantic	Pre Construction	2 - Year	2142	63	0	0	\$4,637	\$0	\$4,637	\$213,129	\$268,821	\$481,950	\$49,950	\$0	\$49,950			
4379218	Bank St and Others	Cumberland	Pre Construction	2 - Year	3343	42	0	0	\$7,607	\$0	\$7,607	\$332,629	\$179,214	\$511,843	\$8,966	\$0	\$8,966			
4404367	Delsea Dr (PP - Deadend)	Glassboro	Pre Construction	2 - Year	1800	15	0	0	\$0	\$0	\$0	\$178,100	\$64,005	\$242,105	\$23,067	\$0	\$23,067			
4404259	Glassboro Rd and Others	Glassboro	Pre Construction	2 - Year	399	3	0	0	\$778	\$0	\$778	\$38,705	\$4,267	\$42,973	\$0	\$0	\$10,724			
4401369	Kings Hwy (PP - PP)	Glassboro	Pre Construction	2 - Year	925	0	0	0	\$7,081	\$0	\$7,081	\$92,038	\$0	\$92,038	\$0	\$0	\$14,392			
4424844	Lanning Ave and Others	Glassboro	Pre Construction	2 - Year	2023	51	0	0	\$19,589	\$0	\$19,589	\$201,289	\$217,617	\$418,906	\$53,854	\$0	\$53,854			
4425467	Lippincott Ave (Rt 49 - PP)	Glassboro	Pre Construction	2 - Year	792	7	0	0	\$2,610	\$0	\$2,610	\$78,804	\$29,869	\$108,673	\$8,983	\$0	\$8,983			
4382425	Almond Ave (Trenton)	Waterford	Pre Construction	2 - Year	810	13	0	0	\$0	\$0	\$0	\$80,595	\$55,471	\$136,066	\$1,319	\$0	\$1,319			
4395413	Berlin-Cross Keys Rd and Others	Waterford	Pre Construction	2 - Year	3039	13	0	0	(\$6,002)	\$0	(\$6,002)	\$301,485	\$35,471	\$336,956	\$53,600	\$0	\$53,600			
4395258	Camden County Vocational School (Berlin-Cross Keys Rd - Deadend)	Waterford	Pre Construction	2 - Year	4345	9	0	0	\$0	\$0	\$0	\$432,328	\$38,403	\$470,731	\$6,765	\$0	\$6,765			
4827581	Erial Rd (Sickleville Rd) Roundabout	Waterford	Pre Construction	2 - Year	531	3	0	0	\$2	\$0	\$2	\$52,835	\$12,801	\$65,636	\$2,790	\$0	\$2,790			
4397407	Holly Rd (Deadend - Deadend)	Waterford	Pre Construction	2 - Year	2643	31	0	0	\$6,216	\$0	\$6,216	\$262,979	\$132,277	\$395,256	\$70,518	\$0	\$70,518			
4071910	Lakeside Dr and Nantucket Trl	Waterford	Pre Construction	2 - Year	8200	91	0	0	\$1,401	\$0	\$1,401	\$815,900	\$388,297	\$1,204,197	\$21,547	\$0	\$21,547			
4408709	N Lakeside Dr E and Ranslemwood Ln	Waterford	Pre Construction	2 - Year	1243	21	0	0	\$0	\$0	\$0	\$123,679	\$89,607	\$213,286	\$13,163	\$0	\$13,163			
4239442	Oakwood Dr and Others	Waterford	Pre Construction	2 - Year	12335	162	0	0	\$7,287	\$0	\$7,287	\$1,316,883	\$691,254	\$2,008,137	\$53,037	\$0	\$53,037			
4415719	Overbrook Regional Senior High School (PP - Deadend)	Waterford	Pre Construction	2 - Year	772	3	0	0	\$0	\$0	\$0	\$76,814	\$12,801	\$89,615	\$11,487	\$0	\$11,487			
4974227	Pine St (Spring St - Woodburn Ave)	Waterford	Pre Construction	2 - Year	616	11	0	0	\$9,319	\$0	\$9,319	\$61,292	\$46,937	\$108,229	\$9,319	\$0	\$9,319			
4374778	S King St & Evesham Ave	Waterford	Pre Construction	2 - Year	69	2	0	0	\$0	\$0	\$0	\$6,866	\$8,534	\$15,400	\$2,136	\$0	\$2,136			
4378988	W Atlantic Ave (Vassar - Pennsylvania)	Waterford	Pre Construction	2 - Year	6394	91	0	0	\$0	\$0	\$0	\$636,203	\$386,297	\$1,024,500	\$43,874	\$0	\$43,874			
4376161	Washington Ave. (Curtis - Cooper)	Waterford	Pre Construction	2 - Year	1572	34	0	0	\$13	\$0	\$13	\$159,414	\$145,078	\$304,492	\$14,116	\$0	\$14,116			
4389284	Woodland Ave and Fern Ave	Waterford	Pre Construction	2 - Year	628	9	0	0	\$0	\$0	\$0	\$35,536	\$39,403	\$74,939	\$8,728	\$0	\$8,728			
4396363	4th St (Auburn Ave - Bartram Ave)	Waterford	Pre Construction	2 - Year	687	3	0	0	\$13,143	\$0	\$13,143	\$68,357	\$12,801	\$81,158	\$0	\$0	\$27,774			
4393289	S Harrisburg Ave (Venhor Ave - Atlantic Ave)	Atlantic	Pre Construction	2 - Year	1388	33														

South Jersey Gas Company
Infrastructure Investment Program ("IIP")
IIP Capital Spend to Date as of 3/31/2024

Geographic Program Area Information					Estimated Project		Actual Project		Actual Project Cost - Month - W/O AFUDC			Estimated Project Cost - Life to Date - W/O AFUDC			Actual Project Cost - Life to Date - W/O AFUDC		
Maximo #	Description	Division	Status	Program Year	Feet of Mains	No. of Services	Feet of Mains	No. of Services	Mains Project	Services Project	Total	Mains Project	Services Project	Total	Mains Project	Services Project	Total
4401875	Carson Ave (Carter Ave - Swedesboro Rd)	Glassboro	Pre Construction	To Be Determined	2636	63	0	0	\$0	\$0	\$0	\$262,282	\$268,821	\$531,103	\$4,020	\$0	\$4,020
4501866	Chestnut St (Enlow-Spruce)	Glassboro	Pre Construction	To Be Determined	1,110	9	0	0	\$264	\$0	\$264	\$110,445	\$38,403	\$148,848	\$264	\$0	\$264
4157133	County House Rd (Lakeside-Hurffville)	Glassboro	Pre Construction	To Be Determined	2,800	0	0	0	\$741	\$0	\$741	\$278,600	\$0	\$278,600	\$741	\$0	\$741
4403756	County House Rd and Others	Glassboro	Pre Construction	To Be Determined	11,339	128	0	0	\$2,836	\$0	\$2,836	\$1,128,231	\$546,176	\$1,674,407	\$23,618	\$0	\$23,618
4233039	Dale Drive and Others	Glassboro	Pre Construction	To Be Determined	1,100	160	0	0	\$0	\$0	\$0	\$1,094,500	\$692,720	\$1,777,220	\$0	\$1,307	\$1,307
4400651	Dutch Row Rd (Monroeville Rd - PP)	Glassboro	Pre Construction	To Be Determined	6832	13	0	0	\$0	\$0	\$0	\$675,794	\$55,471	\$735,265	\$13,448	\$0	\$13,448
4238278	Glassboro-Williamstown Rd	Glassboro	Pre Construction	To Be Determined	8037	127	0	0	\$0	\$0	\$0	\$799,682	\$541,909	\$1,341,591	\$281	\$12,415	\$12,696
3756330	Greenwood Drive and Others Part 3	Glassboro	Pre Construction	To Be Determined	1866	91	0	0	\$0	\$0	\$0	\$185,667	\$388,297	\$573,964	\$3,636	(\$54)	\$3,782
4393183	Greenwood Drive and Others Part 1	Glassboro	Pre Construction	To Be Determined	4223	81	0	0	\$0	\$0	\$0	\$420,189	\$345,627	\$765,816	\$8,341	\$0	\$8,341
4405227	Greenwood St and Others	Glassboro	Pre Construction	To Be Determined	1,390	12	0	0	\$0	\$0	\$0	\$138,305	\$51,204	\$189,509	\$4,808	\$0	\$4,808
4402761	Higgins Dr and Others	Glassboro	Pre Construction	To Be Determined	10442	94	0	0	\$0	\$0	\$0	\$1,038,979	\$145,078	\$1,184,057	\$1,349	\$0	\$1,349
4260265	Industrial Park Rd and Oth	Glassboro	Pre Construction	To Be Determined	14,450	50	0	0	\$0	\$0	\$0	\$1,427,825	\$213,350	\$1,641,175	\$0	\$1,063	\$1,063
4425377	Johnson St and Cleveland Ave	Glassboro	Pre Construction	To Be Determined	2,056	17	0	0	\$0	\$0	\$0	\$204,572	\$72,539	\$277,111	\$4,682	\$0	\$4,682
4404591	Lindsey Dr and Others	Glassboro	Pre Construction	To Be Determined	2,510	18	0	0	\$0	\$0	\$0	\$249,745	\$78,806	\$328,551	\$5,445	\$0	\$5,445
4151556	Monroeville Rd (Swedesboro-Willow Grove)	Glassboro	Pre Construction	To Be Determined	4913	29	0	0	\$0	\$0	\$0	\$488,844	\$123,743	\$612,587	\$629	\$0	\$629
4406278	Monon Ln and Others	Glassboro	Pre Construction	To Be Determined	1,354	15	0	0	\$0	\$0	\$0	\$134,723	\$64,005	\$198,728	\$2,857	\$0	\$2,857
4404605	N Marion Ave (Maple St - Deadend)	Glassboro	Pre Construction	To Be Determined	376	6	0	0	\$0	\$0	\$0	\$37,412	\$25,602	\$63,014	\$1,029	\$0	\$1,029
4425717	New Jersey Ave and Deadend	Glassboro	Pre Construction	To Be Determined	4,311	53	0	0	\$0	\$0	\$0	\$428,945	\$226,151	\$655,096	\$10,394	\$0	\$10,394
4406486	New York Ave (PP - Deadend)	Glassboro	Pre Construction	To Be Determined	134	0	0	0	\$0	\$0	\$0	\$13,333	\$0	\$13,333	\$362	\$0	\$362
4426890	Old Forge Rd and Others	Glassboro	Pre Construction	To Be Determined	5,150	51	0	0	(\$8,599)	\$0	(\$8,599)	\$512,425	\$217,612	\$730,022	\$63	\$0	\$63
4401794	Orchard St and Others	Glassboro	Pre Construction	To Be Determined	6637	101	0	0	\$1,606	\$0	\$1,606	\$680,382	\$430,967	\$1,091,349	\$15,093	\$0	\$15,093
4423076	Park Crest Village Apartments	Glassboro	Pre Construction	To Be Determined	6,044	21	0	0	\$0	\$0	\$0	\$601,378	\$89,605	\$690,983	\$17,967	\$0	\$17,967
4405501	Parkville Station Rd (PP - Deadend)	Glassboro	Pre Construction	To Be Determined	3,098	9	0	0	\$0	\$0	\$0	\$308,251	\$38,403	\$346,654	\$7,470	\$0	\$7,470
4260306	Pitman-Downer Rd (PP-Priva	Glassboro	Pre Construction	To Be Determined	1,559	8	0	0	\$0	\$0	\$0	\$155,121	\$34,136	\$189,257	\$20,812	\$0	\$20,812
4401626	Rambo Ave (PP - PP)	Glassboro	Pre Construction	To Be Determined	844	14	0	0	\$0	\$0	\$0	\$83,978	\$59,738	\$143,716	\$2,396	\$0	\$2,396
4425783	Riviera Dr and Others	Glassboro	Pre Construction	To Be Determined	4,855	55	0	0	\$0	\$0	\$0	\$483,073	\$234,685	\$717,758	\$11,706	\$0	\$11,706
4356701	Route 54 (Division Second)	Glassboro	Pre Construction	To Be Determined	3,425	3	0	0	\$0	\$0	\$0	\$340,788	\$12,801	\$353,589	\$0	\$0	\$0
4407220	S Woodbury Rd (PP - Deadend)	Glassboro	Pre Construction	To Be Determined	830	18	0	0	\$0	\$0	\$0	\$62,685	\$78,806	\$139,491	\$231	\$0	\$231
4238106	Salem-Quinton Rd (Keasby-Howard)	Glassboro	Pre Construction	To Be Determined	4,013	23	0	0	\$19,848	\$0	\$19,848	\$399,294	\$98,141	\$497,435	\$24,005	\$0	\$24,005
4785568	Simpson Ave (Holly Ave E - Pitman Ave)	Glassboro	Pre Construction	To Be Determined	234	8	0	0	\$0	\$0	\$0	\$23,283	\$34,136	\$57,419	\$664	\$0	\$664
4157058	South Pennsville Grid 1 (P	Glassboro	Pre Construction	To Be Determined	5,764	113	0	0	\$0	\$0	\$0	\$573,518	\$482,171	\$1,055,689	\$763	\$0	\$763
4406878	Union Ave and Others	Glassboro	Pre Construction	To Be Determined	12,506	20	0	0	\$0	\$0	\$0	\$124,972	\$85,340	\$210,312	\$41,691	\$0	\$41,691
4407070	Warren Ave and Others	Glassboro	Pre Construction	To Be Determined	1,571	19	0	0	\$0	\$0	\$0	\$156,315	\$81,073	\$237,388	\$7,844	\$0	\$7,844
4423473	William St and Others	Glassboro	Pre Construction	To Be Determined	5,900	11	0	0	\$0	\$0	\$0	\$587,050	\$46,937	\$633,987	\$11,004	\$0	\$11,004
4407369	Wilson Ave and New St	Glassboro	Pre Construction	To Be Determined	1,023	9	0	0	\$0	\$0	\$0	\$101,789	\$38,403	\$140,192	\$2,303	\$0	\$2,303
4425630	Woodside Place and Leap Drive	Glassboro	Pre Construction	To Be Determined	2,207	25	0	0	\$0	\$0	\$0	\$219,597	\$106,675	\$326,272	\$4,712	\$0	\$4,712
4418778	10th Ave and Others	Waterford	Pre Construction	To Be Determined	2,885	103	0	0	\$0	\$0	\$0	\$297,008	\$439,501	\$736,509	\$15,424	\$0	\$15,424
4398652	2nd Ave and Others	Waterford	Pre Construction	To Be Determined	1,203	19	0	0	\$0	\$0	\$0	\$119,699	\$81,073	\$200,772	\$7,344	\$0	\$7,344
4394446	2nd Rd (12th St - 11th St)	Waterford	Pre Construction	To Be Determined	231	0	0	0	\$0	\$0	\$0	\$230,940	\$26,602	\$257,542	\$14,810	\$0	\$14,810
4399290	2nd St (PP - PP)	Waterford	Pre Construction	To Be Determined	788	4	0	0	\$0	\$0	\$0	\$78,406	\$17,068	\$95,474	\$6,915	\$0	\$6,915
4395044	3rd Ave (Grant Ave to Center Ave)	Waterford	Pre Construction	To Be Determined	867	3	0	0	\$2,624	\$0	\$2,624	\$86,267	\$12,801	\$99,068	\$17,783	\$0	\$17,783
4374734	Adams Ave (Atlantic-Warwick)	Waterford	Pre Construction	To Be Determined	371	8	0	0	\$0	\$0	\$0	\$36,915	\$34,136	\$71,051	\$8,007	\$0	\$8,007
4379710	Arch Ave and Others	Waterford	Pre Construction	To Be Determined	1,923	21	0	0	\$5,729	\$0	\$5,729	\$191,339	\$89,607	\$280,946	\$37,336	\$0	\$37,336
4408227	Atison Rd and Others	Waterford	Pre Construction	To Be Determined	1,812	21	0	0	\$0	\$0	\$0	\$180,298	\$89,607	\$269,905	\$9,740	\$0	\$9,740
4394625	Belleuve Ave and Others	Waterford	Pre Construction	To Be Determined	1,879	16	0	0	\$0	\$0	\$0	\$186,961	\$68,272	\$255,233	\$16,540	\$0	\$16,540
4415706	Bitlle Ave and Jackson Rd	Waterford	Pre Construction	To Be Determined	795	9	0	0	\$0	\$0	\$0	\$79,103	\$38,403	\$117,506	\$7,330	\$0	\$7,330
4410164	Carolina Ave (WS - Deadend)	Waterford	Pre Construction	To Be Determined	441	129	0	0	\$0	\$0	\$0	\$43,880	\$550,443	\$594,323	\$3,591	\$0	\$3,591
4395064	Cedar Ave (PP - Deadend)	Waterford	Pre Construction	To Be Determined	284	2	0	0	\$0	\$0	\$0	\$28,258	\$8,534	\$36,792	\$8,235	\$0	\$8,235
4538003	Centennial Dr Dam Crossing	Waterford	Pre Construction	To Be Determined	873	1	0	0	\$0	\$0	\$0	\$86,864	\$4,267	\$91,131	\$12,897	\$0	\$12,897
4394401	Chernwood Dr (Windmill Way - Blue Jay Dr)	Waterford	Pre Construction	To Be Determined	1,215	18	0	0	\$0	\$0	\$0	\$120,893	\$70,806	\$191,699	\$17,649	\$0	\$17,649
4416262	Clement Ave and Second Ave	Waterford	Pre Construction	To Be Determined	778	5	0	0	\$20	\$0	\$20	\$77,411	\$21,335	\$98,746	\$12,841	\$0	\$12,841
4395049	Cleveland Ave (PP - WS)	Waterford	Pre Construction	To Be Determined	120	1	0	0	\$0	\$0	\$0	\$11,940	\$4,267	\$16,207	\$1,912	\$0	\$1,912
4410608	Cooper Rd (PP - Kresson Gibbsboro Rd)	Waterford	Pre Construction	To Be Determined	1,737	7	0	0	\$0	\$0	\$0	\$172,832	\$29,869	\$202,701	\$10,691	\$0	\$10,691
4411581	Crestview Ave (PP - WS)	Waterford	Pre Construction	To Be Determined	630	6	0	0	\$8,421	\$0	\$8,421	\$62,685	\$25,602	\$88,287	\$21,730	\$0	\$21,730
4397548	Edgewood Ave (Route 73 - PP)	Waterford	Pre Construction	To Be Determined	245	2	0	0	\$4,856	\$70	\$4,926	\$36,565	\$34,136	\$70,701	\$12,839	\$0	\$12,839
4416183	Edison Ave and Others	Waterford	Pre Construction	To Be Determined	3,915	45	0	0	\$0	\$0	\$0	\$389,543	\$192,015	\$581,558	\$2,548	\$0	\$2,548
4410159	Ellis Ave and Others	Waterford	Pre Construction	To Be Determined	1,328	21	0	0	\$0	\$0	\$0	\$132,136	\$89,607	\$221,743	\$3,254	\$0	\$3,254
4394787	Elmtowne Blvd and Others	Waterford	Pre Construction	To Be Determined	1,057	33	0	0	\$0	\$0	\$0	\$105,172	\$140,811	\$245,983	\$20,161	\$0	\$20,161
4399280	Elmwood Rd (Marlton Turnpike - PP)	Waterford	Pre Construction	To Be Determined	1,432	3	0	0	\$0	\$0	\$0	\$142,484	\$12,801	\$155,285	\$8,648	\$0	\$8,648
4395109	Erial Rd (PP - WS)	Waterford	Pre Construction	To Be Determined	630	2	0	0	\$0	\$0	\$0	\$62,864	\$6,534	\$71,518	\$1,073	\$0	\$1,073
4394562	French St and Others	Waterford	Pre Construction	To Be Determined	720	0	0	0	\$0	\$0	\$0	\$74,825	\$29,869	\$104,694	\$1,350	\$0	\$1,350
4397441	Gardens Ave (Glenview Ave - Park Dr)	Waterford	Pre Construction	To Be Determined	2,483	18	0	0	\$24	\$0	\$24	\$247,059	\$78,806	\$325,865	\$38,642	\$0	\$38,642
4397667	Garwood Ave (WS - Deadend)	Waterford	Pre Construction	To Be Determined	269	3	0	0	\$0	\$0	\$0	\$26,766	\$12,801	\$39,567	\$2,481	\$0	\$2,481
4394512	Grand St (PP - 1973 WS)	Waterford	Pre Construction	To Be Determined	548	13	0	0	\$0	\$0	\$0	\$54,526	\$55,471	\$109,997	\$5,090	\$0	\$5,090
4410601	Haddonfield-Berlin Rd (PP - WS)	Waterford	Pre Construction	To Be Determined	951	7	0	0	\$0	\$0	\$0	\$94,625	\$29,869	\$124,494	\$8,031	\$0	\$8,031
4397548	Haddonfield (Maloney Ave - Deadend)	Waterford	Pre Construction	To Be Determined	920	9	0	0	\$0	\$0	\$0	\$91,540	\$38,403	\$129,943	\$0	\$0	\$0
4397672	Harker Ave (Harker Ave - Deadend)	Waterford	Pre Construction	To Be Determined	157	4	0	0	\$0	\$0	\$0	\$15,622	\$17,068	\$32,690	\$1,545	\$0	\$1,545
4409836	Harrowgate Dr (PP - Pendleton Dr)	Waterford	Pre Construction	To Be Determined	2,209	40	0	0	\$0	\$0	\$0	\$219,796	\$170,680	\$390,476	\$13,981	\$0	\$13,981
4395025	Harvey Ave (Deadend-PP)	Waterford	Pre Construction	To Be Determined	870	8	0	0	\$1,436	\$0	\$1,436	\$86,565	\$34,136	\$120,701	\$1,436	\$0	\$1,436
4408238	Hawthorne Dr and Others	Waterford	Pre Construction	To Be Determined	1,360	14	0	0	\$0	\$0	\$0	\$135,320	\$59,738	\$195,058	\$8,575	\$0	\$8,575
4411353	Hider Ln (WS - Deadend)	Waterford	Pre Construction	To Be Determined	650	7	0	0	\$2,629	\$0	\$2,629	\$64,675	\$29,869	\$94,544	\$18,017	\$0	\$18,017
4411374	Highland High School (PP - PP)	Waterford	Pre Construction	To Be Determined	170	0	0	0	\$0	\$0	\$0	\$16,915	\$0	\$16,915	\$1,526	\$0	\$1,526
4410366	Home Ave and Others	Waterford	Pre Construction	To Be Determined	3,652	49	0	0	\$272	\$0	\$272	\$363,374	\$209,083	\$572,457	\$21,341	\$0	\$21,341
4409690	Hopewell Rd and Others	Waterford	Pre Construction	To Be Determined	1,138	67	0	0	(\$273)	\$0	(\$273)	\$1,133,106	\$285,889	\$1,418,995	\$27,691	\$0	\$27,691
4398699	Hudson Ave (PP - Deadend)	Waterford	Pre Construction	To Be Determined	230	2	0	0	\$0	\$0	\$0	\$22,88					

South Jersey Gas Company
 Infrastructure Investment Program ("IIP")
 IIP Capital Spend to Date as of 3/31/2024

Geographic Program Area Information					Estimated Project		Actual Project		Actual Project Cost - Month - W/O AFUDC			Estimated Project Cost - Life to Date - W/O AFUDC			Actual Project Cost - Life to Date - W/O AFUDC		
Maximo #	Description	Division	Status	Program Year	Feet of Mains	No. of Services	Feet of Mains	No. of Services	Mains Project	Services Project	Total	Mains Project	Services Project	Total	Mains Project	Services Project	Total
4398823	Route 73 (Voorhees Township Line - Dutchtown Rd)	Waterford	Pre Construction	To Be Determined	4313	13	0	0	\$340	\$0	\$340	\$429,144	\$55,471	\$484,615	\$576	\$0	\$576
4398970	Route 73 (WS - Evesham Township Line)	Waterford	Pre Construction	To Be Determined	2236	13	0	0	\$0	\$0	\$0	\$222,482	\$55,471	\$277,953	\$11,246	\$0	\$11,246
4398949	Route 73 (WS - WS)	Waterford	Pre Construction	To Be Determined	4197	8	0	0	\$0	\$0	\$0	\$417,602	\$34,136	\$451,738	\$290	\$0	\$290
4410556	S Burnt Mill Rd and E White Horse Rd	Waterford	Pre Construction	To Be Determined	1730	17	0	0	\$0	\$0	\$0	\$172,135	\$72,539	\$244,674	\$10,829	\$0	\$10,829
4411700	Sainsa Rd (PP - PP)	Waterford	Pre Construction	To Be Determined	1130	11	0	0	\$3,141	\$0	\$3,141	\$112,435	\$48,937	\$161,372	\$11,178	\$0	\$11,178
4416670	Scott Ave and Others	Waterford	Pre Construction	To Be Determined	1082	2	0	0	\$0	\$0	\$0	\$107,659	\$8,534	\$116,193	\$6,691	\$0	\$6,691
4408638	Shawnee High School (Medford Lakes-Tabernacle Rd - PP)	Waterford	Pre Construction	To Be Determined	1990	23	0	0	\$0	\$0	\$0	\$198,005	\$98,141	\$296,146	\$5,477	\$0	\$5,477
4397771	South Arlington Ave and Others	Waterford	Pre Construction	To Be Determined	1205	17	0	0	\$2,075	\$0	\$2,075	\$119,898	\$72,539	\$192,437	\$2,075	\$0	\$2,075
4395353	Surrey Ave and Others	Waterford	Pre Construction	To Be Determined	3136	33	0	0	\$3	\$0	\$3	\$312,032	\$140,811	\$452,843	\$18,412	\$0	\$18,412
4239064	Taunton Rd (Holly-Northwar	Waterford	Pre Construction	To Be Determined	3887	46	0	0	\$0	\$0	\$0	\$396,797	\$196,282	\$593,039	(\$2,119)	\$0	(\$2,119)
4395313	Terrace Ave and Others	Waterford	Pre Construction	To Be Determined	1266	6	0	0	\$1,926	\$0	\$1,926	\$125,967	\$25,602	\$151,569	\$11,872	\$0	\$11,872
4408111	Tuckerton Rd (PP - Sandstone Ct)	Waterford	Pre Construction	To Be Determined	3157	5	0	0	\$0	\$0	\$0	\$314,122	\$21,335	\$335,457	\$19,280	\$0	\$19,280
4416195	Washington Ave and Others	Waterford	Pre Construction	To Be Determined	1245	14	0	0	\$0	\$0	\$0	\$123,878	\$59,738	\$183,616	\$7,840	\$0	\$7,840
4782316	Watsontown-New Freedom Rd and Others	Waterford	Pre Construction	To Be Determined	1548	5	0	0	\$0	\$0	\$0	\$154,026	\$21,335	\$175,361	\$11,020	\$0	\$11,020
4395267	Willow Bend - Tomlinson Mill Rd (WS - WS)	Waterford	Pre Construction	To Be Determined	1548	0	0	0	\$0	\$0	\$0	\$154,026	\$0	\$154,026	\$8,732	\$0	\$8,732
4416259	Wilson Ave and Delaware Ave	Waterford	Pre Construction	To Be Determined	357	6	0	0	\$15	\$0	\$15	\$36,522	\$25,602	\$62,124	\$3,971	\$0	\$3,971
4394724	Winterberry Ln (Waterford Rd to PP)	Waterford	Pre Construction	To Be Determined	176	0	0	0	\$0	\$0	\$0	\$17,512	\$0	\$17,512	\$5,724	\$0	\$5,724
4415838	Woodburn Ave and Others	Waterford	Pre Construction	To Be Determined	11850	165	0	0	\$0	\$0	\$0	\$1,179,075	\$704,055	\$1,883,130	\$21,500	\$0	\$21,500
4395282	Wright Ave (PP - Deadend)	Waterford	Pre Construction	To Be Determined	572	6	0	0	\$0	\$0	\$0	\$56,914	\$25,602	\$82,516	\$5,526	\$0	\$5,526
4396584	3rd St (PP - PP)	Waterford	Pre Construction	To Be Determined	1554	9	0	0	\$0	\$0	\$0	\$154,623	\$38,403	\$193,026	\$4,125	\$0	\$4,125
4396401	5th St and Others	Waterford	Pre Construction	To Be Determined	3977	36	0	0	\$1,295	\$0	\$1,295	\$395,712	\$153,612	\$549,324	\$22,980	\$0	\$22,980
4396310	Carl Hasselhan Dr (PP-PP)	Waterford	Pre Construction	To Be Determined	340	2	0	0	(\$196)	\$0	(\$196)	\$33,830	\$8,534	\$42,364	\$2,743	\$0	\$2,743
4409301	Cedar Branch St and Others	Waterford	Pre Construction	To Be Determined	8656	128	0	0	\$405	\$0	\$405	\$861,272	\$537,642	\$1,398,914	\$31,746	\$0	\$31,746
4396233	Chestnut St (Cherry St - WS)	Waterford	Pre Construction	To Be Determined	424	4	0	0	\$196	\$0	\$196	\$42,188	\$17,068	\$59,256	\$3,455	\$0	\$3,455
4396339	Cooper Rd (Cooper Rd - Deadend)	Waterford	Pre Construction	To Be Determined	79	1	0	0	\$0	\$0	\$0	\$7,861	\$4,267	\$12,128	\$555	\$0	\$555
4398757	N Route 73 (PP - Voorhees Township Line)	Waterford	Pre Construction	To Be Determined	6588	264	0	0	\$0	\$0	\$0	\$655,506	\$1,126,488	\$1,781,994	\$77	\$0	\$77
									\$7,505,262	\$1,038,274	\$8,563,536	\$94,950,167	\$46,890,063	\$141,840,230	\$61,879,547	\$20,980,021	\$82,859,568