ANNUAL REPORT

OF

SOUTH JERSEY GAS COMPANY

NAME OF RESPONDENT

1 SOUTH JERSEY PLAZA, FOLSOM, NEW JERSEY

ADDRESS OF RESPONDENT

TO THE

STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES
44 SOUTH CLINTON AVENUE, 9TH FLOOR
P.O. BOX 350
TRENTON, NEW JERSEY 08625

FOR THE YEAR ENDED DECEMBER 31, 2013

Name of Officer in charge of correspondence with the Board regarding this report Stephen H. Clark

Official Title Chief Financial Officer and Treasurer

Office Address 1 South Jersey Plaza, Folsom, New Jersey

Name and Address of Registered Agent Gina Merritt-Epps, 1 South Jersey Plaza, Folsom, New Jersey

Amount of Reported Intrastate Operating Revenues $ 398,608,188

State of New Jersey
Board of Public Utilities
Two Gateway Center
Newark, New Jersey 07102

IDENTIFICATION

01 Exact Legal Name of Respondent:	02 Year of Report:
South Jersey Gas Company	December 31, 2013

03 Previous Name and Date of Change (if name changed during year):

04 Address of Principal Office at End of Year (Street, City, State, Zip Code):
1 South Jersey Plaza
Folsom, NJ 08037

05 Web Address of the Company:

06 Name of Contact Person:	07 Title of Contact Person:
Thomas S. Kavanaugh	Controller

08 Address of Contact Person (Street, City, State, Zip Code):
1 South Jersey Plaza
Folsom, NJ 08037

09 Telephone of Contact Person, Including Area Code:	10 Fax Number of Contact Person:
(609) 561-9000	(609) 561-8225

11 E-Mail Address of Contact Person: tkavanaugh@sjindustries.com

12 This Original Report is due on March 31, 2014: It is Filed on April 25, 2014 under approved extension.

13 This is Resubmission Report. Date Filed on (Mo. Da. Yr.)

CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have read this New Jersey Board of Public Utilities Annual Financial Report: Based on my knowledge this report does not contain any untrue statement of material fact or omit to state a material fact necessary to make the statements made, in light of the circumstance such statements were made, not misleading with respect to the period covered by this report.

Based on my knowledge, the financial statements, and other financial information (Comparative Balance Sheet, Statement of Income for the Year, Statement of Retained Earnings for the Year, Statement of Cash Flows, Statement of Accumulated Comprehensive Income and Hedging Activities, and Notes to the Financial Statements) included in this report conform in all material respects with the FERC's Uniform System of Accounts, as of, and for, the periods presented in this report.

I am responsible for establishing and maintaining internal accounting controls as defined by the FERC. I have designed such internal accounting controls to ensure that material information relating to the respondent and its subsidiaries, to the extent that the respondent has subsidiaries, is made known to me by others within those entities, particularly during the period in which this report is being prepared. I have evaluated the effectiveness of internal accounting controls as of a date within 90 days prior to the period in which this report (evaluation date). I have presented in this report my conclusions about the effectiveness of the internal accounting controls based on my evaluation as of the evaluation date.

I have disclosed, based on my most recent evaluation, to the respondent's auditors and the audit committee or persons performing similar functions, to the extent that respondent has an audit committee or persons performing similar functions, that all significant deficiencies in the design or operation of internal accounting control which could adversely affect the respondent's ability to record, process, summarize and report financial data and have identified for the respondent's auditors any material weaknesses in disclosure controls and procedures and any fraud, whether or not material, that involves management or other employees who have a significant role in the respondent's internal accounting controls.

I have indicated in this report whether or not there were significant changes in internal accounting control and procedures or in other factors that could significantly affect internal accounting controls and procedures subsequent to the date of my most recent evaluation, including any corrective actions with regard to significant deficiencies and material weaknesses.

In addition, I have examined the remaining schedules contained in this report; to the best of my knowledge, information and belief of all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respect to the Uniform System of Accounts.

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14 Name: Stephen H. Clark 15 Title: Chief Financial Officer & Treasurer

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16 Signature: (Please See Attached) 17 Date Signed: 4/25/14

Exhibit 31.2

CERTIFICATION

I, Stephen H. Clark, certify that:

1. I have reviewed this report on Form 10-K for the period ended December 31, 2013, of South Jersey Gas Company;

2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;

3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;

4. The registrant's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15 d-15(f)) for the registrant and have:

a) designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;

b) designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;

c) evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and

d) disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting.

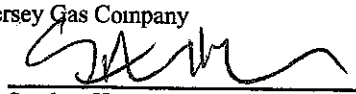
5. The registrant's other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of registrant's board of directors (or persons performing the equivalent function):

a) all significant deficiencies and material weaknesses in the design or operation of internal controls over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and

b) any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

South Jersey Gas Company

Date: February 28, 2014

By: 

Stephen H. Clark
Chief Financial Officer & Treasurer
(Principal Financial Officer)

Exhibit 32.2

CERTIFICATION PURSUANT TO 18 U.S.C. SECTION 1350,
AS ADOPTED PURSUANT TO SECTION 906 OF
THE SARBANES-OXLEY ACT OF 2002

In connection with the filing of the Annual Report on Form 10-K of South Jersey Gas Company (the "Company") for the period ended December 31, 2013, as filed with the Securities and Exchange Commission on the date hereof (the "Report"), I, Stephen H. Clark, Chief Financial Officer & Treasurer (Principal Financial Officer) of the Company, hereby certify pursuant to 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, that, to the best of my knowledge:

(1) The Report fully complies with the requirements of Section 13(a) or Section 15(d) of the Securities Exchange Act of 1934; and

(2) The information contained in the Report fairly presents, in all material respects, the financial condition and results of operations of the Company.

Name: Stephen H. Clark
Title: Chief Financial Officer & Treasurer
(Principal Financial Officer)
February 28, 2014

CERTIFICATION OF JEFFREY E. DUBOIS

I, Jeffrey E. DuBois make this Certification pursuant to New Jersey Administrative Code, §14:4-4A.3.

1. I am the President of South Jersey Gas Company ("SJG").

2. South Jersey Industries Inc. ("SJI") is an energy services holding company providing a variety of energy-related products and services to customers in New Jersey and elsewhere.

3. SJI has a number of wholly-owned subsidiaries including SJG, a local natural gas distribution company providing regulated retail natural gas services to approximately 362,256 customers in southern New Jersey as of December 31, 2013.

4. The aggregate investment in assets of SJI non-utility associates does not exceed 25 percent of the aggregate investment in assets of SJG and all utility associates in the SJI family of companies. A schedule of SJI's investment in assets is being filed with the Board of Public Utilities as part of this Annual Report (see attached).

5. I have been duly authorized to make this Certification by the Board of SJI and SJG.

6. I hereby certify that the foregoing statements made by me are true. I am aware that if any of the foregoing statements made by me are willfully false, I am subject to punishment.

Jeffrey E. DuBois

Date: 4/3/14

South Jersey Industries, Inc.

Calculation under Subchapter 4.
Public Utility Holding Company Standards

	Investment in Total Assets As of December 31, 2013	Associate Type	Investment in Assets of the Utility & Utility Associates	Investment in Assets of the NonUtility Associates
South Jersey Industries, Inc (Holding Company Only)	$44,350,728	Utility	$44,350,728	
South Jersey Gas Company	$1,909,125,580	Utility	$1,909,125,580	
South Jersey Energy Solutions, LLC:				
South Jersey Energy Solutions (parent)	$12,151,758	Utility	$12,151,758	
South Jersey Energy Service Plus, LLC	$12,576,992	Utility	$12,576,992	
South Jersey Energy Company	$58,192,098	Utility	$58,192,098	
South Jersey Resources Group, LLC	$263,196,556	Utility	$263,196,556	
Marina Energy, LLC	$458,279,404	Utility	$458,279,404	
South Jersey Exploration, LLC	$11,953,182	Utility	$11,953,182	
SJI Services, LLC	$3,600,322	Utility	$3,600,322	
Energy & Minerals, Inc. (Discontinued Operations)	$811,855	Nonutility		$811,855
R&T Group, Inc. (Discontinued Operations)	$1,384,963	Nonutility		$1,384,963
Intercompany Eliminations	$149,231,568	Utility	$149,231,568	
Subtotal - SJI Consolidated Assets	**$2,924,855,006**		**$2,922,658,188**	**$2,196,818**
Millennium Account Services (An Unconsolidated Affiliate - 50% Owner)	$2,995,107	Utility	$2,995,107	
Total Assets Controlled Directly & Indirectly	**$2,927,850,113**		**$2,925,653,295**	**$2,196,818**

Percentage of Investment in NonUtility Associate Assets to Investment in Assets of the Public Utilities & Utility Associates in the Public Utility Holding Company System **0.08%**

Name of Respondent	This Report is:	Annual Report for the
South Jersey Gas Company	[X] An Original [ ] A Resubmission	Year ended December 31, 2013

LIST OF SCHEDULES (Gas Utility)

Enter in Remarks column the terms "none", "not applicable", or "NA" as appropriate, where no information or amounts have been reported for certain pages. Please do not omit pages where the responses are "non", "not applicable", or "NA".

Line No.	Title of Schedule	Reference Page No.	Revised on	Remarks
	GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
1	General Information	101	Ed.12-96	
2	Control Over Respondent	102	Ed.12-96	
3	Corporations Controlled by Respondent	103	Ed.12-96	
4	Officers	104	Ed.12-87	
5	Directors	105	Ed.12-88	
6	Security Holders and Voting Powers	107	Ed.12-96	
7	Important Changes During the Year	108.1	Ed.12-96	
	Comparative Balance Sheet			
8	Assets and Other Debits	110-111	Rev.06-04	
9	Liabilities and Other Credits	112-113	Rev.06-04	
10	Statement of Income	114-116	Rev.06-04	
11	Statement of Accumulated Comprehensive Income and Hedging Activities	117-117A	New 06-02	
12	Statement of Retained Earnings	118-119	Rev.06-04	
13	Statement of Cash Flows	120-120a	Rev.06-04	
14	Notes to Financial Statements	122.1	Rev.12-07	
	BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)			
15	Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion	200-201	Ed.12-96	
16	Gas Plant in Service (Acct.101,102,103,106)	204-209	Ed.12-96	
17	Gas Property and Capacity Leased from Others	212	Ed.12-96	
18	Gas Property and Capacity Leased to Others	213	Ed.12-96	
19	Gas Plant Held for Future use (Acct.105)	214	Ed.12-96	
20	Production Properties Held for Future Use	215	Ed.12-89	
21	Construction Work in Progress - Gas (Acct.107)	216	Ed.12-96	
22	Construction Overheads - Gas	217	Ed.12-89	
23	Non-Traditional Rate Treatment Afforded New Proj.	217-217a	New 12-07	
24	General Description of Construction Overhead Procedure	218.1-218a	New 12-07	
25	Accumulated Provision for Depreciation of Gas Utility Plant	219	Ed.12-96	
26	Gas Stored	220	Rev.04-04	
27	Nonutility Property (Acct.121)	221	Ed.12-89	
28	Accumulated Provision for Depreciation & Amortization of Nonutility Property	221	Ed.12-89	
29	Investments (Acct.123,124 and 136)	222-223	Ed.12-96	
30	Investments in Subsidiary Companies (Acct.123.1)	224-225	Ed.12-96	
31	Gas Prepayments Under Purchase Agreements	226-227	Ed.12-88	
32	Advances for Gas Prior to Initial Deliveries or Commission Certification	229	Ed.12-87	
33	Prepayments (Acct.165)	230a	Ed.12-96	
34	Extraordinary Property Losses (Acct.182.1)	230b	Ed.12-96	
35	Unrecovered Plant and Regulatory Study Costs (Acct.182.2)	230c	Ed.12-96	
36	Preliminary Survey & Investigation Charges	231	Ed.12-88	
37	Other Regulatory Assets (Acct.182.3)	232	Rev.12-07	
38	Miscellaneous Deferred Debits (Acct.186)	233	Ed.12-96	
39	Accumulated Deferred Income Taxes (Acct.190)	234-235	Rev.12-07	

Name of Respondent	This Report is:	Annual Report for the
South Jersey Gas Company	[X] An Original [ ] A Resubmission	Year ended December 31, 2013

LIST OF SCHEDULES (Natural Gas Company)

Enter in Remarks column the terms "none", "not applicable", or "NA" as appropriate, where no information or amounts have been reported for certain pages. Please do not omit pages where the responses are "non", "not applicable", or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
	BALANCE SHEET SUPPORTING SCHEDULES			
	(Liabilities and Other Credits)			
40	Capital Stock (Acct.201 and 204)	250-251	Ed.12-96	
41	Capital Stock: Subscribed, Liability for Conversion, Premium on and Installments Received on Capital Stock	252	Ed.12-96	
42	Other Paid-In Capital (Acct.208-211 inc.)	253	Ed.12-96	
43	Discount on Capital Stock (Acct.213)	254	Ed.12-96	
44	Capital Stock Expense (Acct.214)	254	Ed.12-96	
45	Securities Issued/Assumed & Refunded/Retired	255.1	Ed.12-96	
46	Long-Term Debt (Acct.221,222,223&224)	256-257	Ed.12-96	
47	Unamortized Debt Expense, Premium, and Discount on Long-Term Debt	258-259	Ed.12-96	
48	Unamortized Loss and Gain on Reacquired Debt	260	Ed.12-96	
49	Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261	Ed.12-96	
50	Taxes Accrued, Prepaid, and Charged During Year, Distribution of Taxes Charged	262a - 263b	Rev.12-07	
51	Investment Tax Credits Generated & Utilized	264 - 265	Ed.12-88/12-89	
52	Accumulated Deferred Investment Tax Credits	266 - 267	Ed.12-88/12-89	
53	Miscellaneous Current and Accrued Liabilities	268	Ed.12-96	
54	Other Deferred Credits (Acct.253)	269	Ed.12-96	
55	Undelivered Gas Obligations Under Sales Agreements	270-271	Ed.12-88/12-89	
	Accumulated Deferred Income Taxes:			
56	Accelerated Amortization Property (Acct.281)	272-273	Ed.12-89	
57	Other Property (Acct. 282)	274 - 275	Rev.12-07	
58	Other	276 - 277	Rev.12-07	
59	Other Regulatory Liabilities (Acct. 254)	278	Rev.12-07	
	INCOME ACCOUNT SUPPORTING SCHEDULES			
60	Gas Operating Revenues (Acct.400)	300-301 301a-301 b	Rev.12-07 Ed.12-96/3-98	
	Revenues from Transportation of Gas of Others Thru:			
61	Gathering Facilities (Acct. 489.1)	302 - 303	Ed.12-96	
62	Transmission Facilities (Acct. 489.2)	304 - 305	Ed.12-96	
63	Revenues from Storage Gas of Others (Acct. 489.4)	306 - 307	Ed.12-96	
64	Other Gas Revenues (Acct. 495)	308	Ed.12-96	
65	Sales for Resale Natural Gas (Acct. 483)	310-311	Ed.12-88	
66	Revenues from Transportation of Gas of Others-Natural Gas (Acct. 489)	312-313	Ed.12-88	
67	Sales of Products Extracted from Natural Gas (Acct. 490)	315	Ed.12-86	
68	Revenues from Natural Gas Processed by Others (Acct. 491)	315	Ed.12-86	
69	Gas Operation and Maintenance Expenses	316-325	Ed.12-89/12-96	
70	Exploration and Development Expenses	326	Ed.12-88	
71	Abandoned Lease (Acct. 797)	326	Ed.12-88	
72	Gas Purchases (Acct. 800 through 805.1)	327 - 327A	Ed.12-89/12-96	
73	Exchange and Imbalance Transactions	328	Ed.12-96	
74	Exchange Gas Transactions (Acct. 806)	329-329B	Ed.12-88	
75	Summary of Gas Account	329C	BPU Schedule	
76	Gas Used in Utility Operations	331	Ed.12-96	
77	Transmission and Compression of Gas by Others	332	Ed.12-96	
78	Other Gas Supply Expenses (Acct. 813)	334	Ed.12-96	
79	Miscellaneous General Expenses (Acct. 930.2)	335	Ed.12-96	
80	Depreciation, Depletion, and Amortization of Gas Plant	336 - 338	Ed.12-96	

Name of Respondent	This Report is:	Annual Report for the
South Jersey Gas Company	[X] An Original [ ] A Resubmission	Year ended December 31, 2013

LIST OF SCHEDULES (Natural Gas Company)

Enter in Remarks column the terms "none", "not applicable", or "NA" as appropriate, where no information or amounts have been reported for certain pages. Please do not omit pages where the responses are "non", "not applicable", or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
	INCOME ACCOUNT SUPPORTING SCHEDULES			
81	Income from Utility Plant Leased to Others	339	Ed.12-86	
82	Particulars Concerning Certain Income Deductions and Interest Charges Accounts	340	Ed.12-96	
83	Distribution Type Sales by States	341-342	Ed.12-88	
84	Residential and Commercial Space Heating Customers	343	Ed.12-88	
85	Interruptible, Off Peak, and Firm Sales to Distribution System Industrial Customers	343	Ed.12-88	
86	Field and Main Line Industrial Sales of Natural Gas	344-347	Ed.12-87/12-89	
87	Number of Gas Department Employees	348	Ed.12-88	
	COMMON SECTION			
88	Regulatory Commission Expenses (Act.928)	350-351	Ed.12-96	
89	Employee Pensions and Benefits (Act. 926)	352	New 12-07	
90	Research, Development, and Demonstration Activities	353	Ed.12-89	
91	Distribution of Salaries and Wages	354-355	Ed.12-96	
92	Charges for Outside Professional and Other Consultative Services	357	Ed.12-96	
93	Transactions with Associated (Affiliated) Companies	358	New 12-07	
	GAS PLANT STATISTICAL DATA			
94	Natural Gas Reserves and Land Acreage	500-501	Ed.12-89	
95	Changes in Estimated Natural Gas Reserves	503	Ed.12-89	
96	Changes in Estimated Hydrocarbon Reserves and Costs, and Net Realized Value	504-505	Ed.12-87/12-88	
97	Natural Gas Production & Gathering Statistics	506	Ed.12-88	
98	Products Extraction Operations - Natural Gas	507	Ed.12-88	
99	Compressor Stations	508-509	New 12-07	
100	Gas and Oil Wells	510	Ed.12-87	
101	Field and Storage Lines	511	Ed.12-87	
102	Gas Storage Projects	512-513	Ed.12-96	
103	Transmission Lines	514	Ed.12-96	
104	Liquefied Petroleum Gas Operations	516-517	Ed.12-86/12-89	
105	Transmission System Peak Deliveries	518	Ed.12-96	
106	Auxiliary Peaking Facilities	519	Ed.12-96	
107	Gas Account - Natural Gas	520	Rev.01-11	
108	System Map	522.1	Ed.12-96	
109	System Load Statistics	523	Ed.2-97	
110	Distribution Mains	524		
111	Services and Meters	525	Ed.12-96	
112	Footnote Reference	551	Ed.12-96	
113	Footnote Text	552	Ed.12-96	
114	Index	Index 1 to 4	Ed.12-96	
	Stockholders' Reports (check appropriate box) [X] Four copies will be submitted. [ ] No annual report to stockholders is prepared.			

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[Next page is 101]

Name of Respondent	This Report is	Date of Report (Mo., Da., Yr.)	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 2013

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept and address of office where other books of account are kept, if different from that where the general corporate books are kept.

Thomas S. Kavanaugh
Controller
1 South Jersey Plaza
Folsom, NJ 08037

2. Provide the name of the State under the laws of which respondent is incorporated and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Incorporated under the State of New Jersey on March 1, 1910 under "An Act Concerning Corporations".

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

None.

4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.

Respondent supplies natural gas and transportation service to end users in Atlantic, Burlington, Camden, Cape May, Cumberland, Gloucester, and Salem Counties in New Jersey.

Since 1993, respondent engages in sales of natural gas for resale pursuant to Section 284.402 of Regulations of the Federal Energy Regulatory Commission (FERC). All such sales are made in interstate commerce under FERC Order #547.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) [ ] Yes... Enter the date when such independent accountant was initially engaged: _____
(2) [X] No

Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

CONTROL OVER RESPONDENT

1. Report in column (a) the names of all corporations, partnerships, business trusts, and similar organizations that directly, indirectly, or jointly held control (see page 103 for definition of control) over the respondent at the end of the year. If control is in a holding company organization, report in a footnote the chain of organization.

2. If control is held by trustees, state in a footnote the names of trustees, the names of beneficiaries for whom the trust is maintained, and the purpose of the trust.

3. In column (b) designate type of control over the respondent. Report an "M" if the company is the main parent or controlling company having ultimate control over the respondent. Otherwise, report a "D" for direct, an "I" for indirect, or a "J" for joint control.

Line No.	Company Name (a)	Type of Control (b)	State of Incorporation (c)	Percent Voting Stock Owned (d)
1	South Jersey Industries, Inc.	M	N.J.	100%
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Name of Respondent	This Report is	Date of Report (Mo., Da., Yr.)	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 2013

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.
4. In column (b) designate type of control of the respondent as "D" for direct, an "I" for indirect, or a "J" for joint control.

DEFINITIONS

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary that exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

	Name of Company Controlled (a)	Type of Control (b)	Kind of Business (c)	Percent Voting Stock Owned (d)	Footnote Reference (e)
1	None				
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Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is $50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy-making functions.

2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and date the change in incumbency was made.

3. Utilities which are required to file the same data with the Securities and Exchange Commission, may substitute a copy of item 4 of Regulation S-K (identified as this page). The substituted page(s) should be the same size as this page.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	President	J.E. DuBois	(1)
2			
3	Sr. Vice President, Regulatory Affairs & Treasurer (1/1/2013 - 1/23/2013)	S.H. Clark	(1)
4	Chief Financial Officer & Treasurer (1/24/2013 - present)	S.H. Clark	
5			
6	Sr. Vice President, Customer & Distribution Operations(01/01/2013 - 7/31/2013)	R. F. Fatzinger	(1)
7	Sr. Vice President, Engineering Services & System Integrity (8/1/2013- present)	R. F. Fatzinger	
8			
9	Vice President, Operational Initiatives (1/1/2013 - 3/31/2013)	S.A. Pignatelli	(1)
10			
11	Sr. Vice President, Engineering Services & System Integrity (1/1/2013 - 7/31/2013)	C.F. Dippo	(1)
12			
13	Vice President Customer & Operations Services (8/1/2013 - present)	M. R. Halter	(1)
14			
15	Controller	T.S. Kavanaugh	(1)
16			
17	General Counsel & Corporate Secretary	G.M. Merritt-Epps	(1)
18			
19	Vice President Distribution Operations	P. J. Zuccarino	(1)
20			
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34	(1) See attached Confidential Statement		
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Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by an asterisk and the Chairman of the Executive Committee by a double asterisk.

Name (and Title) of Director (a)	Principal Business Address (b)	No. of Directors Meetings During Yr. (c)	Fees During Year (d)
Thomas A. Bracken *	8 Rolling Hill Rd Skillman, NJ 08558	6	$37,500.00
Jeffrey E. Dubois President	South Jersey Gas Company 1 South Jersey Plaza Folsom, NJ 08037	6	$0.00
Victor A. Fortkiewicz *	16 Clover Lane Bloomfield, NJ 07003	6	$35,000.00
Edward J. Graham ** Chairman	South Jersey Gas Company 1 South Jersey Plaza Folsom, NJ 08037	6	$0.00
Victor A. Fortkiewicz *	16 Clover Lane Bloomfield, NJ 07003	5	$35,000.00
Sunita Holzer	1201 Windrock Drive McLean, VA 22102	6	$35,000.00
Frank L. Sims	1783 Garraux Pl. N.W. Atlanta, GA 30327	6	$23,333.36

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Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

SECURITY HOLDERS AND VOTING POWERS

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes that each could cast on that date if a meeting were held. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the company did not close the stock book or did not compile a list of stockholders within one year prior to the end of the year, or if since it compiled the previous list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.
2. If any security other than stock carries voting rights, explain in a supplemental statement how such security became vested with voting rights and give other important details concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.
3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.
4. Furnish details concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets any officer, director, associated company, or any of the 10 largest security holders is entitled to purchase. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants or rights were issued on a prorata basis.

1. Give date of the latest closing of the stock book prior to end of year, and, in a footnote, state the purpose of such closing:	2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy.	3. Give the date and place of such meeting.
Company is a majority owned subsidiary of South Jersey Industries, Inc.	Total: By Proxy: 2,339,139	**The Mansion on Main Street** 3000 Main Street, Voorhees, NJ **April 19, 2013**

Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES 4. Number of votes as of (date): **31-Dec-13** Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
5	TOTAL votes of all voting securities	2,339,139	2,339,139	0	0
6	TOTAL number of security holders (see below)	1	1	0	0
7	TOTAL votes of security holders listed below	2,339,139	2,339,139	0	0
8	Item 1 (A)				
9	South Jersey Industries, Inc.				
10	#1 South Jersey Plaza, Route 54				
11	Folsom, NJ 08037	2,339,139	2,339,139	0	0
12					
13					
14					
15					
16					
17					
18					
19					
20					

Name of Respondent	This Report is	Date of Report (Mo., Da., Yr.)	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 2013

IMPORTANT CHANGES DURING THE YEAR

Give details concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Answer each inquiry. Enter "non" or "not applicable" where applicable. If the answer is given elsewhere in the report, refer to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration and state from whom the franchise rights were acquired. If the franchise rights were acquired without the payment of consideration, state that fact.

2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.

3. Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cite Commission authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission.

4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.

5. Important extension or reduction of transmission or distribution system: State territory added or relinqushied and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service.

6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Cite Commission authorization if any was required.

7. Changes in articles of incorporation or amendments to charger: Explain the nature and purpose of such changes or amendments.

8. State the estimated annual effect and nature of any important wage scale changes during the year.

9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.

10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.

11. Estimated increase or decrease in annual revenues caused by important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.

12. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.

13. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent, please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any, to regain at least a 30 percent proprietary ratio.

1. None

2. None

3. None

4. None

5. None

6. None

7. N/A

8. In 2009, Gas Company negotiated five year agreements with the IAM&AW Local 76. Which were signed on September 11, 2009 and will expire on August 31, 2014. The labor agreements provides Local 76 represented employees in the Gas Company with the following base salary increases:

09/01/09 - 3.25%

06/01/10 - 3.00%

06/01/11 - 3.25%

09/01/12 - 3.00%

09/01/13 - 3.50%

IMPORTANT CHANGES DURING THE YEAR (continued)

8. In addition, incentive compensation was factored into the contract. Incentive compensation is calculated on base (straight-time) wages @ 2080 hours per year per employee and payable when certain performance targets are achieved. Targets are set forth with the percentage of compensation achievable for each: incentive opportunity for calendar years 2010 and 2011 = 2% and 2012, 2013, 2014 = 3%.

In 2013, Gas Company negotiated four year agreement with the International Brotherhood of Electrical Workers (IBEW) Local 1293. Which were signed on February 15, 2013 and will expire on February 28, 2017. The labor agreement provides Local 1293 represented employees in the Gas Company with the following base salary increases:

02/19/13	3.50%
03/01/14	3.00%
03/01/15	3.00%
03/01/16	3.00%

Incentive compensation opportunity for 2013, 2014, 2015 and 2016 = 3%.

9. N/A

10. N/A

11. South Jersey Gas had the CIRT Roll-in approved September 19, 2013 effective October 1, 2013 under Docket #GR12100890. The total revenue increase for the months of October through Decembe 2013 is $4,622,093. The following are the revenue increases by rate classifications: Residential NonHeat: $17,851, Residential Heat: $2,262,653, GSG: $899,126, GSG-LV: $274,349, CTS: $218,331, LVS: $736,158, EGS: $1,766, EGS-LV: $203,204 and Natural Gas Vehicle: $8,655. Total customers impacted by this was 359,954.

12. Stephen H. Clark was made Chief Financial Officer & Treasurer of SJG as of 11/21/13.

13. None

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Name of Respondent	This Report is	Date of Report (Mo., Da., Yr.)	Year of Report
South Jersey Gas Company	(1) [X] An Original		Dec. 31, 2013

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Year Balance (c)	Prior Year End Balance 12/31 (d)
1	**UTILITY PLANT**			
2	Utility Plant (101-106, 114)	200-201	$ 1,743,863,888	$1,620,558,010
3	Construction Work in Progress (107)	200-201	72,940,108	38,232,461
4	TOTAL Utility Plant (Total of Lines 2 and 3)	200-201	1,816,803,996	1,658,790,471
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111,115)		(392,029,080)	(373,199,327)
6	Net Utility Plant (Total of Line 4 less 5)		1,424,774,916	1,285,591,145
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)		-	-
8	(Less) Accum. Provision for Amort. of Nuclear Fuel Assemblies (120.5)		-	-
9	Nuclear Fuel (Total of Line 7 less 8)		-	-
10	Net Utility Plant (Total of Lines 6 and 9)		1,424,774,916	1,285,591,145
11	Utility Plant Adjustments (116)	122	-	-
12	Gas Stored-Base Gas (117.1)	220	-	-
13	System Balancing Gas (117.2)	220	-	-
14	Gas Stored in Reservoirs and Pipelines - Noncurrent (117.3)	220	-	-
15	Gas Owned to System Gas (117.4)	220	-	-
16	**OTHER PROPERTY AND INVESTMENTS**			
17	Nonutility Property (121)		-	-
18	(Less) Accum. Provision for Depreciation and Amortization (122)		-	-
19	Investments in Associated Companies (123)	222-223	-	-
20	Investments in Subsidiary Companies (123.1)	224-225	-	-
21	(For Cost of Account 123.1 See Footnote Page 224, Line 40)			
22	Noncurrent Portion of Allowances		-	-
23	Other Investments (124)	222-223	9,375,693	8,788,487
24	Sinking Funds (125)		-	-
25	Depreciation Fund (126)		-	-
26	Amortiation Fund - Federal (127)		-	-
27	Other Special Funds (128)		-	-
28	Long-term Portion of Derivative Assets (175)		-	-
29	Long-term Portion of Derivative Assets - Hedges (176)		-	-
30	TOTAL Other Property and Investments (Total of Lines 17-20, 22-29)		9,375,693	8,788,487
31	**CURRENT AND ACCRUED ASSETS**			
32	Cash (131)		1,719,255	2,489,916
33	Special Deposits (132-134)		62,764	-
34	Working Funds (135)		237,750	187,750
35	Temporary Cash Investments (136)	222-223	-	-
36	Notes Receivable (141)		-	-
37	Customer Accounts Receivable (142)		100,542,455	83,161,133
38	Other Accounts Receivable (143)		1,284,135	1,261,093
39	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)		(4,553,399)	(3,985,456)
40	Notes Receivable from Associated Companies (145)		-	-
41	Accounts Receivable from Associated Companies (146)		968,040	961,183
42	Fuel Stock (151)		-	-
43	Fuel Stock Expenses Undistributed (152)		-	-

Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original	(Mo., Da., Yr.)	Dec. 31, 2013

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (continued)

Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Year Balance (c)	Prior Year End Balance 12/31 (d)
44	Residuals (Elec) and Extracted Products (Gas) (153)			
45	Plant Materials and Operating Supplies (154)		1,798,386	1,559,908
46	Merchandise (155)		-	-
47	Other Materials and Supplies (156)		-	-
48	Nuclear Materials Held for Sale (157)		-	-
49	Allowances (158.1 and 158.2)		-	-
50	(Less) Noncurrent Portion of Allowances		-	-
51	Stores Expense Undistributed (163)		-	-
52	Gas Stored Underground - Current (164.1)	220	17,582,719	10,623,713
53	Liquefied Natural Gas Stored and Held for Processing (164.2 thru 164.3)	220	3,228,646	3,272,228
54	Prepayments (165)	230	11,501,467	20,388,860
55	Advances for Gas (166 thru 167)		-	-
56	Interest and Dividends Receivable (171)		-	-
57	Rents Receivable (172)		-	-
58	Accrued Utility Revenues (173)		-	-
59	Miscellaneous Current and accrued Assets (174)		-	-
60	Derivative Instrument Assets (175)		1,221,664	464,191
61	(Less) Long-term Portion of Derivative Instrument Assets (175)		-	-
62	Derivative Instrument Assets - Hedges (176)		-	-
63	(Less) Long-term Portion of Derivative Instrument Assets - Hedges (176)		-	-
64	TOTAL Current and Accrued Assets (Total of Lines 32 thru 63)		135,593,881	120,384,520
65	**DEFERRED DEBITS**			
66	Unamortized Debt Expense (181)		6,778,495	7,038,413
67	Extraordinary Property Losses (182.1)	230	-	-
68	Unrecovered Plant and Regulatory Study Costs (182.2)	230	-	-
69	Other Regulatory Assets (182.3)	232	-	-
70	Preliminary Survey and Investigation Charges (Electric)(183)		-	-
71	Preliminary Survey and Investigation Charges (Gas)(183.1 and 183.2)		290,594	127,817
72	Clearing Accounts (184)		-	-
73	Temporary Facilities (185)		-	-
73.1	Environmental Remediation Cost		149,437,459	145,302,218
73.2	Pension & Post Retirement		59,284,159	95,896,942
74	Miscellaneous Deferred Debits (186)	233	57,909,244	82,793,167
75	Deferred Losses from Disposition of Utility Plant (187)		-	-
76	Research, Development, and Demonstration Expend. (188)		-	-
77	Unamortized Loss on Reacquired Debt (189)		700,000	700,000
78	Accumulated Deferred Income Taxes (190)	234-235	23,309,241	-
79	Unrecovered Purchased Gas Costs (191)		-	-
79.1	Derivative Instrument Assets		278,159	301,819
79.2	Noncurrent Accounts Receivable - Merchandise		10,251,928	9,335,636
79.3	Asset Retirement Obligations		31,141,812	30,198,710
80	TOTAL Deferred Debits (Total of Lines 66 thru 79.3)		339,381,091	371,694,721
81	TOTAL Assets and Other Debits (Total of Lines 10-15, 30, 64, and 80)		$ 1,909,125,581	$ 1,786,458,871

Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Year Balance (c)	Prior Year End Balance 12/31 (d)
1	**PROPRIETARY CAPITAL**			
2	Common Stock Issued (201)	250-251	$ 5,847,848	$ 5,847,848
3	Preferred Stock Issued (204)	250-251	-	-
4	Capital Stock Subscribed (202, 205)	252	-	-
5	Stock Liability for Conversion (203, 206)	252	-	-
6	Premium on Capital Stock (207)	252	27,266,710	27,266,710
7	Other Paid-In Capital (208-211)	253	198,704,945	173,783,387
8	Installments Received on Capital Stock (212)		-	-
9	(Less) Discount on Capital Stock (213)		-	-
10	(Less) Captial Stock Expense (214)		-	-
11	Retained Earnings (215, 215.1, 216)	118-119	390,018,577	327,782,538
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	-	-
13	(Less) Reacquired Capital Stock (217)	250-251	-	-
14	Accumulated Other Comprehensive Income (219)	117	(10,868,695)	(13,285,147)
15	TOTAL Proprietary Capital (Total of Lines 2 thru 14)		610,969,384	521,395,336
16	**LONG TERM DEBT**			
17	Bonds (221)	256-257	475,000,000	450,000,000
18	(Less) Reacquired Bonds (222)	256-257	-	-
19	Advances from Associated Companies (223)	256-257	-	-
20	Other Long-Term Debt (224)	256-257	-	-
21	Unamortized Premium on Long-Term Debt (225)	258-259	-	-
22	(Less) Unamortized Discount on Long-Term Debt-Dr (226)	258-259	-	-
23	(Less) Current Portion of Long-Term Debt		(21,000,000)	(25,000,000)
24	TOTAL Long-Term Debt (Total of Lines 17 thru 23)		454,000,000	425,000,000
25	**OTHER NONCURRENT LIABILITIES**			
26	Obligation Under Capital Leases - Noncurrent (227)		-	-
27	Accumulated Provision for Property Insurance (228.1)		-	-
28	Accumulated Provision for Injuries and Damages (228.2)		-	-
29	Accumulated Provision for Pensions and Benefits (228.3)		-	-
30	Accumulated Miscellaneous Operating Provisions (228.4)		-	-
31	Accumulated Provision for Rate Refunds (229)		-	-

Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (continued)

	Title of Account	Reference Page Number	Current Year End of Year Balance	Prior Year End Balance 12/31
	(a)	(b)	(c)	(d)
32	Long-Term Portion of Derivative Instrument Liabilities		3,783,194	7,840,382
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		-	-
34	Asset Retirement Obligations (230)		41,178,421	38,892,213
35	TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 34)		44,961,615	46,732,595
36	**CURRENT AND ACCRUED LIABILITIES**			
37	Current Portion of Long-Term Debt		$ 21,000,000	$ 25,000,000
38	Notes Payable (231)		65,500,000	102,100,000
39	Accounts Payable (232)		56,304,706	40,424,254
40	Notes Payable to Associated Companies (233)		-	-
41	Accounts Payable to Associated Companies (234)		6,637,440	5,872,334
42	Customer Deposits (235)		15,088,679	17,449,593
43	Taxes Accrued (236)	262-263	1,766,590	1,674,381
44	Accumulated Deferred Income Taxes		0	10,432,254
45	Interest Accrued (237)		6,038,778	6,277,416
46	Dividends Declared (238)		-	-
47	Matured Long-Term Debt (239)		-	-
48	Matured Interest (240)		-	-
49	Tax Collections Payable (241)		-	-
50	Miscellaneous Current and Accrued Liabilities (242)	268	5,628,432	6,490,707
51	Obligations Under Capital Leases - Current (243)		-	-
52	Derivative Instrument Liabilities (244)		15,422,481	19,203,158
53	(Less) Long-Term Portion of Derivative Instrument Liabilities		711,410	2,615,370
54	Derivative Instrument Liabilities - Hedges (245)		-	-
55	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges		-	-
56	TOTAL Current and Accrued Liabilities (Total of Lines 37 thru 54)		194,098,516	237,539,467
57	**DEFERRED CREDITS**			
58	Customer Advances for Construction (252)		2,016,050	799,094
59	Accumulated Deferred Investment Tax Credits (255)		359,969	617,777
60	Deferred Gains from Disposition of Utility Plant (256)		-	-
61	Other Deferred Credits (253)	269	7,288,875	8,864,768
62	Other Regulatory Liabilities (254)		-	-
63	Unamortized Gain on Reacquired Debt (257)	260	-	-
64	Accumulated Deferred Federal Income Taxes (281-283)	276-277	333,966,442	269,013,505
65	Accumulated Deferred Corporate Business Tax	276-277	47,008,104	41,343,158
66	Pension & Benefits Reserve (263 & 264)		49,437,183	90,429,027
67	Environmental Remediation Cost (253.92)		104,070,000	88,207,000
68	Regulatory Liabilities	278	60,949,442	56,517,144
69	TOTAL Deferred Credits (Total of Lines 57 thru 67)		605,096,065	555,791,473
70	TOTAL Liabilities and Other Credits (Total of Lines 15, 24, 35, 56, and 68)		$ 1,909,125,581	$ 1,786,458,871

Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

STATEMENT OF INCOME

1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
2. Report amounts in discount 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
3. Report data for lines 8, 10 and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2
4. Use page 122 for important notes regarding the statement of income for any account thereof.
5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
6. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense
7. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be inlcuded in page 122.
8. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
9. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Year (c)	Total Prior Year to Date Balance for Year (d)
1	**UTILITY OPERATING INCOME**			
2	Gas Operating Revenues (400)	300-301	$ 446,480,430	$ 421,873,575
3	Operating Expenses			
4	Operation Expenses (401)	317-325	285,162,853	266,465,974
5	Maintenance Expenses (402)	317-325	13,135,512	13,614,192
6	Depreciation Expense (403)	336-338	33,775,046	31,615,541
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-338	-	-
8	Amortization and Depletion of Utility Plant (404-405)	336-338	-	(553,283)
9	Amortization of Utility Plant Acu. Adjustment (406)	336-338		-
10	Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)			-
11	Amortization of Conversion Expenses (407.2)			-
12	Regulatory Debits (407.3)			-
13	(Less) Regulatory Credits (407.4)			-
14	Taxes Other than Income Taxes (408.1)	262-263	7,861,970	8,299,565
15	Income Taxes - Federal (409.1)	262-263	14,073,490	7,046,230
16	Income Taxes - Other (409.1)	262-263	5,116,820	1,693,092
17	Provision of Deferred Income Taxes (410.1)	234-235	15,713,468	27,144,260
18	(Less) Provision for Deferred Income Taxes - Credit (411.1)	234-235	-	-
19	Investment Tax Credit Adjustment - Net (411.4)		(257,808)	(287,244)
20	(Less) Gains from Disposition of Utility Plant (411.6)			-
21	Losses from Disposition of Utility Plant (411.7)			-
22	(Less) Gains from Disposition of Allowances (411.8)			-
23	Losses from Disposition of Allowances (411.9)			-
24	Accretion Expense (411.10)			
25	TOTAL Utility Operating Expenses (Total of Lines 4 thru 24)		374,581,349	355,038,327
26	Net Utility Operating Income (Total of Lines 2 less 25) (Carry forward to Page 116, Line 27)		$ 71,899,081	$ 66,835,248

Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

STATEMENT OF INCOME

Elec. Utility Current Year to Date (in dollars) (e)	Elec. Utility Previous Year to Date (in dollars) (f)	Gas Utility Current Year to Date (in dollars) (g)	Gas Utility Previous Year to Date (in dollars) (h)	Other Utility Current Year to Date (in dollars) (i)	Other Utility Previous Year to Date (in dollars) (j)	Line No.
						1
$ -	$ -	$ 446,480,430	$ 421,873,575	$ -	$ -	2
						3
-	-	285,162,853	$ 266,465,974	-	-	4
-	-	13,135,512	$ 13,614,192	-	-	5
-	-	33,775,046	$ 31,615,541	-	-	6
		-	$ -			7
-	-	-	$ (553,283)	-	-	8
-	-	-	$ -	-	-	9
-	-	-	$ -	-	-	10
-	-	-	$ -	-	-	11
-	-	-	$ -	-	-	12
-	-	-	$ -	-	-	13
-	-	7,861,970	$ 8,299,565	-	-	14
-	-	14,073,490	$ 7,046,230	-	-	15
-	-	5,116,820	$ 1,693,092	-	-	16
-	-	15,713,468	$ 27,144,260	-	-	17
-	-	-	$ -	-	-	18
-	-	(257,808)	$ (287,244)	-	-	19
-	-	-	$ -	-	-	20
-	-	-	$ -	-	-	21
-	-	-	$ -	-	-	22
-	-	-	$ -	-	-	23
						24
-	-	374,581,349	$ 355,038,327	-	-	25
$ -	$ -	$ 71,899,081	$ 66,835,248	$ -	$ -	26

Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

STATEMENT OF INCOME (Continued)

Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Year (c)	Total Prior Year to Date Balance for Year (d)
27	Net Utility Operating Income (Carried forward from Page 114)		$ 71,899,081	$ 66,835,248
28	**OTHER INCOME AND DEDUCTIONS**			
29	Other Income			
30	Nonutility Operating Income			
31	Revenues from Merchandising, Jobbing and Contract Work (415)		-	-
32	(Less) Costs and Expense of Merchandising, Job & Contract work (416)		-	-
33	Revenues from Nonutility Operations (417)		-	-
34	(Less) Expenses of Nonutility Operations (417.1)		-	-
35	Nonoperating Rental Income (418)		-	-
36	Equity in Earnings of Subsidiary Companies (418.1)		-	-
37	Interest and Dividend Income (419)		928,594	729,959
38	Allowance for Other Funds Used During Construction (419.1)		2,616,499	2,050,743
39	Miscellaneous Nonoperating Income (421)		1,529,781	743,961
40	Gain on Disposition of Property (421.1)			-
41	TOTAL Other Income (Total of Lines 31 thru 40)		5,074,874	3,524,664
42	Other Income Deductions			
43	Loss on Disposition of Property (421.2)		-	353,096
44	Miscellaneous Amortization (425)		723,541	669,468
45	Donations (426.1)	340	-	-
46	Life Insurance (426.2)		-	-
47	Penalties (426.3)		-	-
48	Expenditures for Certain Civic, Political and Related Activities (426.4)		-	-
49	Other Deductions (426.5)		1,277,985	554,438
50	TOTAL Other Income Deductions (Total of Lines 43 thru 49)	340	2,001,526	1,577,002
51	Taxes Applic. to Other Income and Deductions			
52	Taxes Other than Income Taxes (408.2)	262-263		-
53	Income Taxes - Federal (409.2)	262-263	145,506	(1,555,219)
54	Income Taxes - Other (409.2)	262-263	41,116	(330,431)
55	Provision for Deferred Income Taxes (410.2)	234-235	-	-
56	(Less) Provision for Deferred Income Taxes - Credit (411.2)	234-235	-	-
57	Investment Tax Credit Adjustments - Net (411.5)		-	-
58	(Less) Investment Tax Credits (420)		-	-
59	TOTAL Taxes on Other Income and Deductions (Total of Lines 52 thru 58)		186,623	(1,885,650)
60	Net Other Income and Deductions (Total of Lines 41, 50, 59)		2,886,725	3,833,312
61	**INTEREST CHARGES**			
62	Interest on Long-Term Debt (427)		20,165,162	18,571,073
63	Amortization of Debt Disc. and Expense (428)	258-259	717,376	694,450
64	Amortization of Loss on Reacquired Debt (428.1)		-	-
65	(Less) Amortization of Premium on Debt-Credit (429)	258-259	-	-
66	(Less) Amortization of Gain on Reacquired Debt - Credit (429.1)		-	-
67	Interest on Debt to Associated Companies (430)	340	-	-
68	Other Interest Expense (431)	340	586,479	553,207
69	(Less) Int Charged to Construction - Credit (432)	217	(8,174,358)	(921,735)
69.2	(Less) Clause Carrying Cost Recovery (419.3)		(744,892)	(6,469,583)
70	Net Interest Charges (Total of Lines 62 thru 69)		12,549,768	12,427,411
71	Income Before Extraordinary Items (Total of Lines 27, 60 and 70)		62,236,038	58,241,148
72	**EXTRAORDINARY ITEMS**		-	-
73	Extraordinary Income (434)		-	-
74	(Less) Extraordinary Deductions (435)		-	-
75	Net Extraordinary Items (Total of Line 73 less Line 74)		-	-
76	Income Taxes - Federal and Other (409.3)	262-263	-	-
77	Extraordinary Items after Taxes (Total of Line 75 less Line 76)		-	-
78	Net Income (Total of Lines 71 and 77)		$ 62,236,038	$ 58,241,148

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[Next page is 117]

Name of Respondent	This Report is	Date of Report (Mo., Da., Yr.)	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 2013

Statement of Accumulated Comprehensive Income and Hedging Activities

1. Report in columns (b) (c) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.

2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.

3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.

Line No.	Item (a)	Unrealized Gains and Losses on available-for-sale securities (b)	Minimum Pension liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year	$ 206,408	$ 11,274,834		
2	Preceding Year to Date Reclassifications from Account 219 to Net Income				
3	Preceding Year to Date Changes in Fair Value	(500,424)	1,683,745		
4	Total (lines 2 and 3)	(500,424)	1,683,745		
5	Balance of Account 219 at End of Preceding Year	(294,017)	12,958,579		
6	Balance of Account 219 at Beginning of Current Year	(294,017)	12,958,579		
7	Current Year to Date Reclassifications from Account 219 to Net Income				
8	Current Year to Date Changes in Fair Value	(102,944)	(2,286,129)		
9	Total (lines 7 and 8)	(102,944)	(2,286,129)		
10	Balance of Account 219 at End of Current Year	$ (396,961)	$ 10,672,450		

Name of Respondent	This Report is	Date of Report	Year/Period of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

Statement of Accumulated Comprehensive Income and Hedging Activities (Continued)

Other Cash Flow Hedges - Interest Rate Swaps (f)	Other Cash Flow Hedges (Insert Category) (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 116, Line 78) (i)	Total Comprehensive Income (j)	Line No.
$ 647,959		$ 12,129,201			1
		$ -			2
(27,379)		$ 1,155,942			3
(27,379)		1,155,942	-	-	4
620,581		$ 13,285,144			5
620,581		$ 13,285,144			6
		$ -			7
(27,379)		$ (2,416,452)			8
(27,379)		(2,416,452)			9
$ 593,202		$ 10,868,692			10

Name of Respondent	This Report is		Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission		(Mo., Da., Yr.)	Dec. 31, 2013

STATEMENT OF RETAINED EARNINGS

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
3. State the purpose and amount for each reservation or appropriation of retained earnings.
4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
5. Show dividends for each class and series of capital stock.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Year to Date Balance (c)	Previous Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS			
1	Balance - Beginning of Period		$327,782,538	$269,541,390
2	Changes (identify by prescribed retained earnings accounts)			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6	Balance Transferred from Income (Acct 433 less Acct 418.1)		62,236,038	58,241,148
7	Appropriations of Retained Earnings (Account 436)			
8				
9	Dividends Declared - Preferred Stock (Account 437)			
10				
11	Dividends Declared - Common Stock (Account 438)			
12				
13	Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings			
14	Balance - End of Period (Total of Lines 1, 4, 5, 6, 8, 10, 12 and 13)		390,018,577	327,782,538
15	APPROPRIATED RETAINED EARNINGS (Account 215)			
16	TOTAL Appropriated Retained Earnings (Account 215) (footnote details)			
17	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE , FEDERAL (Account 215.1			
18	TOTAL Appropriated Retained Earnings - Amortization Reserve, Federal (Account 215.1)			
19	TOTAL Appropriated Retained Earnings (Account 215,215.1)			
20	TOTAL Retained Earnings (Account 215,215.1,216) (Total of lines 14 and 19)		390,018,577	327,782,538
21	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)			
	Report only on an Annual Basis no Quarterly			
22	Balance - Beginning of Year (Debit or Credit)			
23	Equity in Earnings for Year (Credit) (Account 418.1)			
24	(Less) Dividends Received (Debit)			
25	Other Changes (Explain)			
26	Balance - End of Year			

Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

STATEMENT OF CASH FLOWS

1. Information about noncash investing and financing activities should be provided on page 122. Provide also on page 122 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.

2. Under "Other" specify significant amounts and group others.

3. Operating Activities-Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on page 122 the amounts of interest paid (net of amounts capitalized) and income

4. Investing Activities: Include at Other (Line 27) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on page 122. Do not include on this statement the dollar amount of leases capitalized per U.S. of A. General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on page 122.

No.	Description (See Instructions for explanation of codes) (a)	Current Year Amount (b)	Previous Year Amount (c)
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 72(c) on Page 116)	$ 62,236,000	$ 58,241,000
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	35,404,000	33,136,000
5	Amortization	12,857,000	11,035,000
5.01	Environmental Remediation Costs - Net	(438,000)	(188,000)
5.02	Additional Pension Contributions	(9,100,000)	(19,757,000)
5.03	Provision for Losses on Accounts Receivable	4,232,000	4,775,000
6	Deferred Income Taxes (Net)	31,940,000	38,353,000
7	Investment Tax Credit Adjustments (Net)	(258,000)	(287,000)
8	Net (Increase) Decrease in Receivables	(20,574,000)	(34,263,000)
9	Net (Increase) Decrease in Inventory	(7,153,000)	13,449,000
10	Net (Increase) Decrease in Allowances Inventory	-	-
11	Net Increase (Decrease) in Payables and Accrued Expenses	4,292,000	(11,844,000)
12	Net (Increase) in Other Regulatory Assets	22,948,000	(6,954,000)
13	Net (Decrease) Increase in Other Regulatory Liabilities	7,003,000	9,560,000
14	(Less) Allowance for Other Funds Used During Construction (Pg. 217 & 116, Ln 63)	(8,174,000)	(6,470,000)
15	(Less) Undistributed Earnings from Subsidiary Companies	-	-
16	Other: Increase (Decrease) in Customer Advances for Construction	(1,217,000)	(180,000)
16.01	Decrease (Increase) in Prepaid and Other Assets	8,887,000	6,981,000
16.02	Other - Net	3,792,000	(6,551,000)
17	Net Cash Provided by (Used in) Operating Activities		
18	(Total of Lines 2 thru 16.02)	146,677,000	89,036,000
19			
20	Cash Flows from Investment Activities:		
21	Construction and Acquisition of Plant (including land):		
22	Gross Additions to Utility Plant (Less Nuclear Fuel)	(161,498,000)	(156,041,000)
23	Gross Additions to Nuclear Fuel	-	-
24	Gross Additions to Common Utility Plant	-	-
25	Gross Additions to Nonutility Plant	-	-
26	(Less) Allowance for Other Funds Used During Construction	8,174,000	6,470,000
27	Other: Cost of Removal - Net of Salvage	(6,092,000)	(2,133,000)
27.01			
27.02			
28	Cash Outflows for Plant (Total of Lines 22 thru 27)	(159,416,000)	(151,704,000)
29			
30	Acquisition of Other Noncurrent Assets (d)	-	-
31	Proceeds from Disposal of Noncurrent Assets (d)	-	-
32			
33	Investments in and Advances to Assoc. and Subsidiary Companies	-	-
34	Contributions and Advances from Assoc. and Subsidiary Companies	-	-
35	Disposition of Investments in (and Advances to)		
36	Associated and Subsidiary Companies	-	-
37			
38	Purchase of Investment Securities (a) - Net (Pg. 222-223, Line 5)	588,000	930,000
39	Proceeds from Sales of Investment Securities (a)		-

Name of Respondent	This Report is	Date of Report	Date of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	(Mo., Da., Yr.)

STATEMENT OF CASH FLOWS (Continued)

No.	Account (a)	Current Year Amount (b)	Current Year Amount (b)
40	Loans Made or Purchased	(7,182,000)	(6,243,000)
41	Collections on loans	5,764,000	8,182,000
42			
43	Net (Increase) Decrease in Receivables	-	-
44	Net (Increase) Decrease in Inventory	-	-
45	Net (Increase) Decrease in Allowances Held for Speculation	-	-
46	Net Increase (Decrease) in Payables and Accrued Expenses	-	-
47	Other: Sale of Segment	-	-
47.01			
47.02			
48	Net Cash Provided by (Used in) Investing Activities		
49	(Total of Lines 28 thru 47)	(160,246,000)	(148,835,000)
50			
51	Cash Flows from Financing Activities:		
52	Proceeds from Issuance of:		
53	Long-Term Debt	50,000,000	120,000,000
54	Preferred Stock	-	-
55	Common Stock	-	-
56	Other: Additional Investment by Shareholders	25,000,000	-
56.01			
57	Net Increase in Short-Term Debt	-	-
58	Other:	-	-
58.01			
58.02			
59	Cash Provided by Outside Sources (Total of Lines 53 thru 58)	75,000,000	120,000,000
60			
61	Payments for Retirement of:		
62	Long-Term Debt	(25,000,000)	(35,000,000)
63	Preferred Stock	-	-
64	Common Stock	-	-
65	Other: Issuance Costs of Long-Term Debt (Page 259)	(411,000)	(1,651,000)
65.01	Excess Tax Benefit (Deficit)from Restricted Stock Plan	(78,000)	124,000
66	Net Increase (Decrease) in Short-Term Debt	(36,600,000)	(24,500,000)
67			
68	Dividends on Preferred Stock	-	-
69	Dividends on Common Stock (Page 118)	-	-
70	Net Cash Provided by (Used in) Financing Activities		
71	(Total of Lines 59 thru 69)	12,911,000	58,973,000
72			
73	Net (Decrease) Increase in Cash and Cash Equivalents		
74	(Total of Lines 18, 49 and 71)	(658,000)	(826,000)
75			
76	Cash and Cash Equivalents at Beginning of Year	2,678,000	3,504,000
77			
78	Cash and Cash Equivalents at End of Year	$ 2,020,000	$ 2,678,000

NOTE: Rounded to agree to SJG's SEC Form 10K.

NOTES TO FINANCIAL STATEMENTS

1. Provide important disclosures regarding the Balance Sheet, Statement of Income for the Year, Statement of Retained Earnings for the Year, and Statement of Cash Flow, or any account thereof. Classify the disclosures according to each financial statement, providing a subheading for each statement except where a disclosure is applicable to more than one statement. The disclosures must be on the same subject matters and in the same level of detail that would be required if the respondent issued general purpose financial statements to the public or shareholders.

The notes contained herein reflect the information contained in SJG's general purpose financial statements.

2. Furnish details as to any significant contingent assets or liabilities existing at year end, and briefly explain any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or a claim for refund of income taxes of a material amount initiated by the utility. Also, briefly explain any dividends in arrears on cumulative preferred stock. See Note 12.

3. Furnish details on the respondent's pension plans, post-retirement benefits other than pensions (POP) plans, and post-employment benefit plans as required by instruction no 1 and, in addition, disclose for each individual plan the current year's cash contributions. Furnish details on the accounting for the plans and any changes in the method of accounting for them. Include details on the accounting for transition obligations or assets, gains or losses, the amounts deferred and the expected recovery periods. Also, disclose any current year's plan or trust curtailments, terminations, transfers, or reversions of assets. See Note 11 .

4. Where Account 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts. N/A

5. Explain concisely any retained earnings restrictions and state the amount of retained earnings affected by such restrictions. See Note 10

6. Disclose details on any significant financial changes during the reporting year to the respondent or the respondent's consolidated group that directly affect the respondent's gas pipeline operations, including: sales, transfers or mergers of affiliates, investments in new partnerships, sales of gas pipeline facilities or the sale or ownership interests in the gas pipeline to limited partnerships, investments in related industries (i.e. production, gathering), major pipeline investments, acquisitions by the parent corporation (s), and distributions of capital. See Note 1.

7. Explain concisely unsettled rate proceedings where a contingency exists such that the company may need to refund a material amount to the utility's customers or that the utility may receive a material refund with respect to power or gas purchases. State for each year affected, the gross revenues or costs to which the contingency relates and the tax effects and explain the major factors that affect the rights of the utility to retain such revenues or to recover amounts paid with respect to power and gas purchases. See Note 3.

8. Explain concisely significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and summarize the adjustments made to balance sheet, income, and expense accounts. See Notes 3 and 4.

9. Explain concisely only those significant changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes. No such changes during the year.

See Page 123 (A - NN)

1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES:

The Entity - South Jersey Industries, Inc. (SJI) owns all of the outstanding common stock of South Jersey Gas Company (SJG). In our opinion, the financial statements reflect all normal and recurring adjustments needed to fairly present our financial position and operating results at the dates and for the periods presented.

Certain reclassifications have been made to the prior periods regulatory assets disclosure to conform to the current period presentation. The deferred pipeline integrity cost previously included in "Other Regulatory Assets" was reclassified to the line item "Pipeline Integrity Cost" in the regulatory asset table disclosed in Note 4.

Equity Investments - Marketable equity securities that are purchased as long-term investments are classified as Available-for-Sale Securities and carried at their fair value on our balance sheets. Any unrealized gains or losses are included in Accumulated Other Comprehensive Loss. An impairment loss is recorded when there is clear evidence that a decline in value is other than temporary. No impairment losses were recorded on Investments during 2013, 2012 or 2011.

Estimates and Assumptions - We prepare our financial statements to conform with accounting principles generally accepted in the United States of America (GAAP). Management makes estimates and assumptions that affect the amounts reported in the financial statements and related disclosures. Therefore, actual results could differ from those estimates. Significant estimates include amounts related to regulatory accounting, energy derivatives, environmental remediation costs, pension and other postretirement benefit costs, and revenue recognition.

Regulation - We are subject to the rules and regulations of the New Jersey Board of Public Utilities (BPU). See Note 3 for a detailed discussion of our rate structure and regulatory actions. We maintain our accounts according to the BPU's prescribed Uniform System of Accounts. We follow the accounting for regulated enterprises prescribed by the FASB ASC Topic 980 – "Regulated Operations." In general, Topic 980 allows for the deferral of certain costs (regulatory assets) and creation of certain obligations (regulatory liabilities) when it is probable that such items will be recovered from or refunded to customers in future periods. See Note 4 for a detailed discussion of regulatory assets and liabilities.

Operating Revenues - Gas revenues are recognized in the period the commodity is delivered to customers. For retail customers that are not billed at the end of the month, we record an estimate to recognize unbilled revenues for gas delivered from the date of the last meter reading to the end of the month.

Revenue and Throughput-Based Taxes - We collect certain revenue-based energy taxes from our customers. Such taxes include New Jersey State Sales Tax and Public Utilities Assessment (PUA). We also collect a throughput-based energy tax from customers in the form of a Transitional Energy Facility Assessment (TEFA). State sales tax is recorded as a liability when billed to customers and is not included in revenue or operating expenses. TEFA and PUA are included in both revenues and cost of sales and totaled $5.2 million, $6.0 million and $8.0 million in 2013, 2012 and 2011, respectively. TEFA is subject to a planned phase-out, which decreased the assessment in increments of 25.0% in 2013 and 2012 and is eliminated after December 31, 2013.

Accounts Receivable and Provision for Uncollectible Accounts - Accounts receivable are carried at the amount owed by customers. A provision for uncollectible accounts is established based on our collection experience and an assessment of the collectibility of specific accounts.

Natural Gas in Storage – Natural Gas in Storage is reflected at average cost on the balance sheets, and represents natural gas that will be utilized in the ordinary course of business.

Property, Plant & Equipment - For regulatory purposes, utility plant is stated at original cost, which may be different than our cost if the assets were acquired from another regulated entity. The cost of adding, replacing and renewing property is charged to the appropriate plant account. Utility Plant balances as of December 31, 2013 and 2012 were comprised of the following (in thousands):

	2013	2012
Utility Plant:		
Production Plant	$ 296	$ 296
Storage Plant	22,538	20,316
Transmission Plant	248,074	250,886
Distribution Plant	1,417,939	1,297,619
General Plant	53,162	49,586
Other Plant	1,855	1,855
Utility Plant in Service	1,743,864	1,620,558
Construction Work in Progress	72,940	38,232
Total Utility Plant	$ 1,816,804	$ 1,658,790

The increase in Utility Plant in Service is related to projects for distribution, some of which are part of the Company's Capital Investment Recovery Tracker (CIRT) and Accelerated Infrastructure Replacement Program (AIRP), as discussed under Note 3. The increase in Construction Work in Progress is primarily related to information technology projects.

Asset Retirement Obligations - The amounts included under Asset Retirement Obligations (ARO) are primarily related to the legal obligations we have to cut and cap our gas distribution pipelines when taking those pipelines out of service in future years. These liabilities are generally recognized upon the acquisition or construction of the asset. The related asset retirement cost is capitalized concurrently by increasing the carrying amount of the related asset by the same amount as the liability. Changes in the liability are recorded for the passage of time (accretion) or for revisions to cash flows originally estimated to settle the ARO.

ARO activity during 2013 and 2012 was as follows (in thousands):

	2013	2012
ARO as of January 1,	$ 38,892	$ 29,388
Accretion	1,514	1,870
Additions	743	989
Settlements	(1,630)	(1,603)
Revisions in Estimated Cash Flows *	1,659	8,248
ARO as of December 31,	$ 41,178	$ 38,892

* The revision in estimated cash flows in 2013 reflects an increase in the inflation rate used to determine the ARO settlement amount. In 2012, the revision in estimated cash flows reflected increases in the contractual cost as well as changes in the discount rates used to determine the ARO. A corresponding increase was made to regulatory assets, thus having no impact on earnings.

Depreciation - We depreciate utility plant on a straight-line basis over the estimated remaining lives of the various property classes. These estimates are periodically reviewed and adjusted as required after BPU approval. The composite annual rate for all depreciable utility property was approximately 2.3% in 2013, 2.4% in 2012 and 2.3% in 2011. The actual composite rate may differ from the approved rate as the asset mix changes over time. Except for retirements outside of the normal course of business, accumulated depreciation is charged with the cost of depreciable utility property retired, less salvage.

Capitalized Interest - We capitalize interest on construction at the rate of return on rate base utilized by the BPU to set rates in our last base rate proceeding (See Note 3). Capitalized interest is included in Utility Plant on the balance sheets. Interest Charges are presented net of capitalized interest on the statements of income. We capitalized interest of $8.2 million in 2013, $6.5 million in 2012 and $1.1 million in 2011. The increase in 2013 represents the interest on the Company's investment in Utility Plant under the BPU-approved CIRT and AIRP programs. Under the CIRT and AIRP, qualified capital expenditures continued to accrue interest on construction until such projects were rolled into customer rates and recovery of the expenditures commenced.

All CIRT program investments have been rolled into rate base and the CIRT program is now concluded. See Note 3 for additional discussion of the CIRT programs.

Impairment of Long-Lived Assets - We review the carrying amount of long-lived assets for possible impairment whenever events or changes in circumstances indicate that such amounts may not be recoverable. For the years ended 2013, 2012 and 2011, no significant impairments were identified.

Derivative Instruments - SJG, through its affiliate, South Jersey Resources Group (SJRG) and another counterparty, uses a variety of derivative instruments to limit its exposure to market risk in accordance with strict guidelines (See Note 14). These contracts, which have not been designated as hedging instruments under GAAP, are measured at fair value and recorded in Derivatives – Energy Related Assets or Derivatives – Energy Related Liabilities on the balance sheets. The costs or benefits of these short-term contracts are recoverable through SJG's Basic Gas Supply Service (BGSS) clause, subject to BPU approval. As a result, the net unrealized pre-tax gains and losses for these energy related commodity contracts are included with realized gains and losses in Regulatory Assets or Regulatory Liabilities on the balance sheets.

SJG has also entered into interest rate derivatives to hedge exposure to increasing interest rates and the impact of those rates on cash flows of variable-rate debt. These interest rate derivatives, which have not been designated as hedging instruments under GAAP, are measured at fair value and recorded in Derivatives-Other on the balance sheets. The fair value represents the amount SJG would have to pay the counterparty to terminate these contracts as of those dates. Subject to BPU approval, the market value upon termination of these interest rate derivatives can be recovered in rates and, therefore, these unrealized losses have been included in Other Regulatory Assets in the balance sheets.

Income Taxes - Deferred income taxes are provided for all significant temporary differences between the book and taxable basis of assets and liabilities in accordance with FASB ASC Topic 740 – "Income Taxes" (See Note 6). A valuation allowance is established when it is determined that it is more likely than not that a deferred tax asset will not be realized.

Cash and Cash Equivalents - For purposes of reporting cash flows, highly liquid investments with original maturities of three months or less are considered cash equivalents.

NEW ACCOUNTING PRONOUNCEMENTS - Other than as described below, no new accounting pronouncement issued or effective during 2013, 2012 or 2011 had, or is expected to have, a material impact on the financial statements.

In January 2012, the FASB issued Accounting Standards Update (ASU) 2011-11, *Enhanced Disclosure Requirements Concerning Offsetting of Financial Assets and Financial Liabilities.* This ASU amends ASC 210-20 to add disclosure requirements in respect of the offsetting of financial assets and financial liabilities. In February 2013, the FASB issued ASU 2013-01 *Clarifying the Scope of Disclosures about Offsetting Assets and Liabilities*, which amends and clarifies the scope of the balance sheet offsetting disclosures required through ASU 2011-11. The new guidance was effective for fiscal years beginning on or after January 1, 2013. The adoption of this guidance modified the disclosures around derivative instruments, but did not have an impact on the Company's financial statement results.

In February 2013, the FASB issued ASU 2013-02, *Reporting of Amounts Reclassified Out of Accumulated Other Comprehensive Income.* This ASU expands the disclosure requirements in ASC 220 and requires an entity to report the effect of significant reclassifications out of accumulated other comprehensive income on the respective lines in net income. The ASU requires an entity to present information about significant items reclassified out of accumulated other comprehensive income by component either on the face of the statement where net income is presented, or as a separate disclosure in the notes to the financial statements. The new guidance was effective for fiscal years, and interim periods within those years, beginning after December 15, 2012. The adoption of this guidance modified the disclosures around accumulated other comprehensive income, but did not have an impact on the Company's financial statement results.

In July 2013, the FASB issued ASU 2013-11, *Balance Sheet Presentation of an Unrecognized Income Tax Benefit for a Net Operating Loss or Tax Credit Carryforward.* This ASU provides that a liability related to an unrecognized tax benefit should be offset against a deferred tax asset for a net operating loss carryforward, a similar tax loss, or a tax credit carryforward if such settlement is required or expected in the event the uncertain tax position is disallowed. The new guidance is effective for fiscal years, and interim periods within those years, beginning after December 15, 2013. Management does not anticipate that the adoption of this guidance will have an impact on the Company's financial statement results.

2. STOCK-BASED COMPENSATION PLANS:

Officers and other key employees of SJG participate in the Stock Option, Stock Appreciation Rights and Restricted Stock Award Plan ("Plan") of SJI. Restricted shares issued under this plan vest over a three-year period and are subject to SJI achieving certain market or earnings-based performance targets as compared to a peer group average, which can cause the actual amount of shares that ultimately vest to range from between 0% to 150% of the original share units granted.

Grants containing market-based performance targets have been issued in each of the last three years and use SJI's total shareholder return (TSR) relative to a peer group to measure performance. As TSR-based grants are contingent upon market and service conditions, SJI is required to measure and recognize stock-based compensation expense based on the fair value at the date of grant on a straight-line basis over the requisite three-year period of each award. In addition, SJI identifies specific forfeitures of share-based awards and compensation expense is adjusted accordingly over the requisite service period. Compensation expense is not adjusted based on the actual achievement of performance goals. The fair value of TSR-based restricted stock awards on the date of grant is estimated using a Monte Carlo simulation model.

Beginning with 2012, grants containing earnings-based targets have also been issued. These new grants are based on SJI's earnings per share (EPS) growth rate relative to a peer group to measure performance. As EPS-based grants are contingent upon performance and service conditions, SJI is required to measure and recognize stock-based compensation expense based on the fair value at the date of grant over the requisite three-year period of each award. The fair value is measured as the market price at the date of grant. The initial accruals of compensation expense are based on the estimated number of shares expected to vest,

assuming the requisite service is rendered and probable outcome of the performance condition is achieved. That estimate is revised if subsequent information indicates that the actual number of shares is likely to differ from previous estimates. Compensation expense is ultimately adjusted based on the actual achievement of service and performance goals.

We are allocated a portion of SJI's compensation cost during the vesting period. We accrue a liability and record compensation cost over the requisite three-year service period based on the grant date fair value as described above for each type of grant. Upon vesting, we make a cash payment to SJI equal to the amounts accrued as compensation cost during the vesting period. Since the inception of the Plan, our expense recognition policy has been consistent with the expense recognition policy at SJI.

The following table summarizes the SJI nonvested restricted stock awards pertaining to SJG outstanding at December 31, 2013, and the assumptions used to estimate the fair value of the awards:

Grant Date	Shares Outstanding	Fair Value Per Share	Expected Volatility	Risk-Free Interest Rate
Jan. 2012 - TSR	3,533	$ 51.23	22.5%	0.43%
Jan. 2012 - EPS	3,533	$ 56.93	n/a	n/a
Jan. 2013 - TSR	4,001	$ 44.38	21.1%	0.40%
Jan. 2013 - EPS	4,001	51.18	n/a	n/a

Expected volatility is based on the actual volatility of SJI's share price over the preceding three year period as of the valuation date. The risk-free interest rate is based on the zero-coupon U.S. Treasury Bond, with a term equal to the three year term of the Officers' and other key employees' restricted shares. As notional dividend equivalents are credited to the holders, which are reinvested during the three year service period, no reduction to the fair value of the award is required.

The cost for restricted stock awards was $0.4 million in each of the years 2013, 2012 and 2011. Of these costs, $0.2 million was capitalized to Utility Plant in each of those years.

As of December 31, 2013, there was $0.4 million of total unrecognized compensation cost related to nonvested share-based compensation awards granted under the restricted stock plans. That cost is expected to be recognized over a weighted average period of 1.7 years.

The following table summarizes information regarding restricted stock award activity during 2013, excluding accrued dividend equivalents:

	Shares	Weighted Average Grant Date Fair Value
Nonvested Shares Outstanding, January 1, 2013	15,108	$ 52.55
Granted	9,324	$ 47.78
Vested*	(7,116)	$ 50.94
Cancelled / Forfeited	(2,248)	$ 50.02
Nonvested Shares Outstanding, December 31, 2013	15,068	$ 50.73

* Performance targets during the 3-year vesting period were not attained for the January 2011 grant. As a result, no shares will be awarded in 2014.

During 2013, SJG awarded 12,901 shares that had vested at December 31, 2012, to its officers and other key employees at a market value of $0.6 million. During 2012, SJG awarded 7,098 shares at a market value of $0.4 million. SJG has a policy of making cash payments to SJI to satisfy its obligations under this plan. Cash payments to SJI during 2013 and 2012 were approximately $0.4 million and $0.3 million, respectively, relating to stock awards. Additionally, a change in control could result in the nonvested shares becoming nonforfeitable or immediately payable in cash.

3. RATES AND REGULATORY ACTIONS:

Base Rates - SJG is subject to the rules and regulations of the BPU. In September 2010, the BPU granted SJG a base rate increase of $42.1 million, which was predicated, in part, upon an 8.21% rate of return on rate base that included a 10.3% return on common equity. The $42.1 million includes $16.6 million of revenue previously recovered through the Conservation Incentive Program (CIP) and $6.8 million of revenues previously recovered through the Capital Investment Recovery Tracker (CIRT), resulting in incremental revenue of $18.7 million. SJG was permitted to recover regulatory assets contained in its petition and defer certain federally mandated pipeline integrity management program costs for recovery in its next base rate case. In addition, annual depreciation expense will be reduced by $1.2 million as a result of the amortization of excess cost of removal recoveries. The BPU also authorized a Phase II of the base rate proceeding to review the costs of CIRT projects not rolled into rate base in the September 2010 settlement. A proceeding took place in 2013 to roll into base rates the remaining $22.5 million of CIRT I project costs that were not included in the 2010 rate increase, as well as CIRT II and III investments totaling $95.0 million that were made subsequent to the 2010 base rate case. These costs were rolled into rate base and reflected in base rates effective October 2013.

In November 2013, we filed a base rate case with the BPU to increase our base rates to obtain a certain level of return on our capital investments. We expect the base rate case to be concluded during 2014. Other than the CIRT items discussed above, we have not sought a base rate increase from the BPU since the implementation of our base rate case approved in September 2010.

Rate Mechanisms - Our tariff, a schedule detailing the terms, conditions and rate information applicable to our various types of natural gas service, as approved by the BPU, has several primary rate mechanisms as discussed in detail below:

Basic Gas Supply Service (BGSS) Clause - The BGSS price structure was approved by the BPU in January 2003, and allows us to recover all prudently incurred gas costs. BGSS charges to customers can be either monthly or periodic (annual). Monthly BGSS charges are applicable to large use customers and are referred to as monthly because the rate changes on a monthly basis pursuant to a BPU-approved formula based on commodity market prices. Periodic BGSS charges are applicable to lower usage customers, which include all of our residential customers, and are evaluated at least annually by the BPU. However, to some extent, more frequent rate changes to the periodic BGSS are allowed. We collect gas costs from customers on a forecasted basis and defer periodic over/under recoveries to the following BGSS year, which runs from October 1 through September 30. If we are in a net cumulative undercollected position, gas costs deferrals are reflected on the balance sheet as a regulatory asset. If we are in a net cumulative overcollected position, amounts due back to customers are reflected on the balance sheet as a regulatory liability. We pay interest on net overcollected BGSS balances at the rate of return on rate base utilized by the BPU to set rates in our last base rate proceeding.

Regulatory actions regarding the BGSS were as follows:

- March 2011 - We credited the accounts of our periodic BGSS customers with refunds totaling $21.1 million due to gas costs that were lower than projected during the winter season.
- June 2011 - We filed our annual BGSS filing with the BPU requesting a $10.6 million, or 2.9%, reduction in gas cost recoveries commencing on October 1, 2011.
- September 2011 - The BPU issued an Order finalizing the 2010-2011 provisional BGSS rate and approved, on a provisional basis, SJG's request for a $10.6 million, or 2.9%, reduction in gas cost recoveries.
- December 2011 - We credited the accounts of our periodic BGSS customers with refunds totaling $18.7 million due to gas costs that were lower than projections.
- May 2012 - The BPU issued an Order finalizing the 2011-2012 provisional BGSS rates.
- June 2012 - We filed our annual BGSS filing with the BPU requesting a $27.0 million, or 8.8%, reduction in gas cost recoveries commencing on October 1, 2012.
- September 2012 - The BPU issued an Order approving, on a provisional basis, SJG's request for a $27.0 million, or 8.8%, reduction in gas cost recoveries.
- January 2013 - We credited the accounts of our periodic BGSS customers with refunds totaling $9.4 million due to gas costs that were lower than projections.
- May 2013 - We filed our annual BGSS filing with the BPU requesting a $0.6 million reduction in gas cost recoveries.
- September 2013 - The BPU issued an Order approving, on a provisional basis, SJG's request for a $0.6 million reduction in gas cost recoveries.
- January 2014 - We credited the accounts of our periodic BGSS customer with refunds totaling $11.2 million due to gas costs that were lower than projected.

Conservation Incentive Program (CIP) - The primary purpose of the CIP is to promote conservation efforts, without negatively impacting financial stability, and to base our profit margin on the number of customers rather than the amount of natural gas distributed to customers. In October 2006, the BPU approved the CIP as a three-year pilot program. In January 2010, the BPU approved an extension of this program through September 2013, with an automatic one year extension through September 2014 if a request for an extension was filed by March 2013. A petition was filed in March 2013 to extend the CIP program. Each CIP year begins October 1 and ends September 30 of the subsequent year. On a monthly basis during the CIP year, we record adjustments to earnings based on weather and customer usage factors, as incurred. Subsequent to each year, we make filings with the BPU to review and approve amounts recorded under the CIP. BPU approved cash inflows or outflows generally will not begin until the next CIP year.

Regulatory actions regarding the CIP were as follows:

- June 2011 - We made our annual CIP filing with the BPU requesting recovery of $2.5 million, which includes a $2.7 million credit to customers for the current 2011-2012 CIP year and prior year carryovers of $5.2 million. The CIP credit of $2.7 million includes $1.3 million non-weather related credits and $1.4 million weather related credits.
- September 2011 - The BPU issued an Order finalizing the 2010-2011 provisional CIP rates and also approved, on a provisional basis, the 2011-2012 CIP rates filed in June 2011, effective October 1, 2011.
- May 2012 - The BPU issued an Order finalizing the 2011-2012 provisional CIP rates.
- June 2012 - We made our annual CIP filing with the BPU requesting recovery of $28.0 million, which includes a $8.4 million non-weather related recovery and a $19.6 million weather related recovery.
- September 2012 - The BPU issued an Order approving, on a provisional basis, the 2012-2013 CIP rates filed in June 2012, effective October 1, 2012.
- March 2013 - We filed a joint petition with another utility requesting modification to, and the continuation of, the CIP program effective October 1, 2013.

- May 2013 - We made our annual CIP filing with the BPU requesting a reduction in revenue of $17.8 million, which includes a $2.3 million reduction in non-weather related recovery and a $15.5 million reduction in weather related recovery.
- September 2013 - The BPU issued an Order approving, on a provisional basis, the 2013-2014 CIP rates filed in May 2013, effective October 1, 2013.

Capital Investment Recovery Tracker (CIRT) - In January 2009, we made a filing with the BPU requesting approval for an accelerated infrastructure investment program. The purpose of the CIRT was to accelerate $103.0 million of capital expenditures from five years to two years. The petition requested that we be allowed to earn a return of, and a return on, our investment. Under the CIRT, 2009 spending was projected to be $70.5 million and 2010 spending was projected to be $32.5 million. In September 2010, the BPU authorized $81.3 million of CIRT-related expenditures to be rolled into rate base and also authorized that the remaining balance of CIRT-related expenditures continue to be recovered. These remaining expenditures were reviewed and rolled into rate base during Phase II of the base rate case. On a monthly basis during the CIRT year, we recorded adjustments to earnings based on actual CIRT program expenditures, as incurred. Annually we made filings with the BPU for review and approval of expenditures recorded under the CIRT.

Regulatory actions regarding the CIRT were as follows:

- March 2011 - The BPU approved a CIRT II program allowing the Company to accelerate an additional $60.3 million of capital spending into 2011 and 2012. Under CIRT II, the Company continues to earn a return on investment as the capital is spent, as it did under the original CIRT. The return of investment begins when the investments are rolled into rate base. As such, the Company is permitted to earn a return on CIRT II investments until the roll in is approved and recovery commences.
- June 2011 - The Company filed a petition with the BPU requesting the recovery of a portion of CIRT II investments via a roll-in to rate base, and requested to increase the base rates by 0.5%.
- October 2011 - The Company filed a petition with the BPU requesting to modify and extend the CIRT II program. The petition requested an additional incremental investment of $40.0 million in 2012 and $50.0 million in 2013.
- May 2012 - The BPU approved a modification and extension of the CIRT II program (CIRT III), allowing the Company to accelerate an incremental $35.0 million of capital spending through December 2012.
- October 2012 - The Company filed a petition requesting a $13.2 million increase in annual revenues by rolling $110.6 million of CIRT I, II and III investments into base rates.
- September 2013 - The BPU approved the base rate roll in of the CIRT I, II and III program investments effective October 2013, resulting in a $15.5 million increase in annual revenue. This approval also concluded Phase II of the 2010 base rate case.

All CIRT program investments have been rolled into rate base and the CIRT program is now concluded.

Accelerated Infrastructure Replacement Program (AIRP) - In July 2012, the company filed a petition to implement a five-year, $250.0 million Accelerated Infrastructure Replacement Program to replace the annual CIRT programs. In February 2013, the BPU issued a Board Order approving a $141.2 million program to replace cast iron and unprotected bare steel mains and services over a four year period, with annual investments of approximately $35.3 million. Pursuant to the Board Order, AIRP investments are to be reviewed and included in rate base in future base rate proceedings.

Storm Hardening and Reliability Program (SHARP) - In September 2013, we filed with the BPU an asset hardening program pursuant to which SJG will invest approximately $280.0 million over seven years to

replace low pressure distribution mains and services with high pressure mains and services in coastal areas that are susceptible to flooding during major storm events. This petition is currently pending.

Energy Efficiency Tracker (EET) - In January 2009, we filed a petition with the BPU requesting approval of an Energy Efficiency Program (EEP I) for residential, commercial and industrial customers. The BPU approved this petition in July 2009. Under this program we were permitted to invest $17.0 million over two years in energy efficiency measures to be installed in customer homes and businesses. We also recover incremental operating and maintenance expenses and earn a return of, and return on, program investments.

Regulatory actions regarding the EET were as follows:

- November 2010 - We filed a petition with the BPU requesting a one year extension of the program and a reallocation of investment dollars between the EET programs to fund the more popular programs. In January 2011, SJG's request to reallocate investment dollars between the programs and a one year extension was approved by the BPU.
- June 2011 - We filed our annual 2011-2012 petition requesting approval of a $4.7 million increase in EET recovery. This petition was approved in September 2012, with rates effective October 1, 2012.
- October 2011 - We filed a petition requesting a modification of the EET with regards to the Combined Heat and Power (CHP) program. The BPU approved this petition in February 2012.
- May 2012 - We filed a petition requesting the approval of a new Energy Efficiency Program ("EEP II") and to continue our existing EET to recover all costs associated with the EEP II through a $3.1 million increase in annual revenues. These programs provide customers with increased incentives to reduce their natural gas consumption. In June 2013, the BPU approved the EEP II program in the form of an extension of the existing EEP program, permitting SJG to invest $24.0 million in energy efficiency programs through June 2015. The BPU also approved in June 2013 an extension of the EET with a $2.1 million revenue increase effective July 2013.
- June 2012 - We filed a petition requesting a continuation of the original Energy Efficiency Program ("EEP I") to bridge the gap between the expiration of the EEP I program on April 30, 2012, and the implementation of the proposed new EEP II program. This petition was approved by the BPU in August 2012. Also in June 2012, SJG filed its 2012 - 2013 annual EET rate adjustment petition requesting a $5.8 million increase in annual revenues to recover the costs associated with its EEP I program. This petition is still pending.
- May 2013 - we filed our annual petition requesting an increase of $2.2 million for current EET programs. This petition is still pending.

Societal Benefits Clause (SBC) - The SBC allows us to recover costs related to several BPU-mandated programs. Within the SBC are a Remediation Adjustment Clause (RAC), a New Jersey Clean Energy Program (NJCEP), a Universal Service Fund (USF) program and a Consumer Education Program (CEP).

Regulatory actions regarding the SBC, with the exception of USF which requires separate regulatory filings, were as follows:

- July 2011 - We made our annual 2011-2012 SBC filing requesting a $31.2 million increase in SBC recoveries. The BPU approved this filing in July 2013.
- September 2011 - The BPU finalized rates for the 2008-2009 and 2009-2010 SBC petitions.
  July 2012 - We made our annual 2012-2013 SBC filing requesting an $11.8 million increase in SBC recoveries. The BPU approved this filing in July 2013.
- September 2012 - The BPU finalized rates for the 2010-2011 SBC petition effective October 1, 2012.
- July 2013 - We made our annual 2013-2014 SBC filing requesting a $6.4 million decrease in SBC revenues. This petition is still pending.

Remediation Adjustment Clause (RAC) - The RAC recovers environmental remediation costs of 12 former gas manufacturing plants (See Note 12). The BPU allows us to recover such costs over seven-year amortization periods. The net between the amounts actually spent and amounts recovered from customers is recorded as a regulatory asset, Environmental Remediation Cost Expended - Net. Note that RAC activity affects revenue and cash flows but does not directly affect earnings because of the cost recovery over seven-year amortization periods. As of December 31, 2013 and 2012, we reflected the unamortized remediation costs of $29.9 million and $37.9 million, respectively, on the balance sheet under Regulatory Assets (See Note 4). Since implementing the RAC in 1992, we have recovered $92.6 million through rates.

New Jersey Clean Energy Program (NJCEP) - This mechanism recovers costs associated with our energy efficiency and renewable energy programs. In August 2008, the BPU approved the statewide funding of the NJCEP of $1.2 billion for the years 2009 through 2012. Of this amount, SJG was responsible for expensing approximately $41.5 million over the four-year period. In November 2012, the BPU approved a six-month extension of the program through June 2013. Under this extension, SJG is responsible for $7.5 million of funding. NJCEP adjustments affect revenue and cash flows but do not directly affect earnings as related costs are deferred and recovered through rates on an on-going basis.

Universal Service Fund (USF) - The USF is a statewide program through which funds for the USF and Lifeline Credit and Tenants Assistance Programs are collected from customers of all New Jersey electric and gas utilities. USF adjustments affect cash flows but do not directly affect revenue or earnings as related costs are deferred and recovered through rates on an ongoing basis.

Separate regulatory actions regarding the USF were as follows:

- June 2011 - We made our annual USF filing, along with the state's other electric and gas utilities, proposing to decrease annual statewide gas revenues by $9.3 million. This proposal was designed to decrease our annual USF revenue by $0.8 million.
- October 2011 - The BPU approved the statewide budget of $57.4 million for all of the State's gas utilities. Our portion of the total is approximately $5.4 million, which decreased rates effective November 1, 2011, resulting in a $0.5 million decrease to our annual USF recoveries.
- June 2012 - We made our annual USF filing, along with the state's other electric and gas utilities, proposing to decrease annual statewide gas revenues by $0.5 million. This proposal was designed to decrease our annual USF revenue by $0.1 million.
- September 2012 - The BPU approved the statewide budget of $78.0 million for all of the State's gas utilities. Our portion of the total is approximately $8.2 million, which decreased rates effective October 1, 2012, resulting in a $0.1 million decrease to our annual USF recoveries.
- June 2013 - We made our annual USF filing, along with the state's other electric and gas utilities, proposing to decrease the statewide gas revenues by $29.4 million. This proposal was designed to decrease our annual USF revenue by $3.7 million.
- September 2013 - The BPU approved the statewide USF budget of $54.4 million for all the State's gas utilities. Our portion of the total is approximately $5.8 million, which decreased rates effective October 1, 2013, resulting in a $3.4 million decrease to our USF recoveries.

Other Regulatory Matters -

Unbundling - In 2000, the BPU approved full unbundling of our system. This allows all natural gas consumers to select their natural gas commodity supplier. As of December 31, 2013, 47,074 of our customers were purchasing their gas commodity from someone other than us. Customers choosing to purchase natural gas from providers other than the utility are charged for the cost of gas by the marketer. The resulting decrease in our revenues is offset by a corresponding decrease in gas costs. While customer choice can reduce utility revenues, it does not negatively affect our net income or financial condition. The BPU continues to allow for full recovery of prudently incurred natural gas costs through the BGSS.

Unbundling did not change the fact that we still recover cost of service, including certain deferred costs, through base rates.

Pipeline Integrity - In October 2005, we filed a petition with the BPU to implement a Pipeline Integrity Management Tracker (Tracker). The purpose of this Tracker was to recover incremental costs to be incurred by us as a result of new federal regulations, which are aimed at enhancing public safety and reliability. The regulations require that utilities use a comprehensive analysis to assess, evaluate, repair and validate the integrity of certain transmission lines in the event of a leak or failure. As part of our September 2010 base rate increase, we were permitted to recover previously deferred pipeline integrity costs incurred through September 2010. In addition, we are authorized to defer future program costs, including related carrying costs, for recovery in our next base rate proceeding, subject to review by the BPU. Accordingly, SJG withdrew its petition for the Pipeline Integrity Management Tracker. As of December 31, 2013 and 2012, deferred pipeline integrity costs totaled $2.8 million and $1.6 million, respectively, and are included in other regulatory assets (See Note 4).

Superstorm Sandy - In June 2013, we filed a petition requesting deferral of incremental operating and maintenance expenses incurred due to Superstorm Sandy. These costs totaled $0.7 million and are expected to be recovered in SJG's next base rate case. This petition is currently pending.

Filings and petitions described above are still pending unless otherwise indicated.

4. REGULATORY ASSETS AND LIABILITIES:

The discussion under Note 3, Rates and Regulatory Actions, is integral to the following explanations of specific regulatory assets and liabilities.

Regulatory Assets consisted of the following items (in thousands):

	2013	2012
Environmental Remediation Costs:		
Expended - Net	$ 29,945	$ 37,892
Liability for Future Expenditures	119,492	107,410
Deferred Asset Retirement Obligation Costs	31,142	30,199
Deferred Pension and Other Postretirement Benefit Costs	59,284	95,897
Conservation Incentive Program Receivable	10,526	31,686
Societal Benefit Costs Receivable	10,408	12,801
Premium for Early Retirement of Debt	955	1,075
Deferred Interest Rate Contracts	3,735	7,761
Energy Efficiency Tracker	10,420	12,306
Pipeline Supplier Service Charges	7,106	8,771
Pipeline Integrity Cost	2,902	1,584
Other Regulatory Assets	10,166	5,274
Total Regulatory Assets	$ 296,081	$ 352,656

Except where noted below, all regulatory assets are or will be recovered through utility rate charges, as detailed in the following discussion. We are currently permitted to recover interest on our Environmental

Remediation Costs, Societal Benefit Costs Receivable, Energy Efficiency Tracker and Pipeline Integrity Costs, while the other assets are being recovered without a return on investment.

Environmental Remediation Costs - We have two regulatory assets associated with environmental costs related to the cleanup of 12 sites where we or our predecessors previously operated gas manufacturing plants. The first asset, Environmental Remediation Cost: Expended - Net, represents what was actually spent to clean up the sites, less recoveries through the RAC and insurance carriers. These costs meet the deferral requirements of GAAP, as the BPU allows us to recover such expenditures through the RAC. The other asset, Environmental Remediation Cost: Liability for Future Expenditures, relates to estimated future expenditures required to complete the remediation of these sites. We recorded this estimated amount as a regulatory asset with the corresponding current and noncurrent liabilities on the balance sheets under the captions Current Liabilities and Regulatory and Other Noncurrent Liabilities. The BPU allows us to recover the deferred costs over seven-year periods after they are spent (See Notes 3 and 12).

Deferred Asset Retirement Obligation Costs - This regulatory asset resulted from the recording of asset retirement obligations (ARO) and additional utility plant, primarily related to a legal obligation we have for certain safety requirements upon the retirement of our gas distribution and transmission system. We recover asset retirement costs through rates charged to customers. All related accumulated accretion and depreciation amounts for these ARO represent timing differences in the recognition of retirement costs that we are currently recovering in rates and, as such, we are deferring such differences as regulatory assets.

Deferred Pension and Other Postretirement Benefit Costs - The BPU authorized us to recover costs related to postretirement benefits under the accrual method of accounting consistent with GAAP. We deferred amounts accrued prior to that authorization and amortized them as allowed by the BPU over 15 years through 2012. In 2006, our regulatory asset was increased by $37.1 million representing the recognition of the underfunded positions of our pension and other postretirement benefit plans. Subsequent adjustments to this balance occur annually to reflect changes in the funded positions of these benefit plans caused by changes in actual plan experience as well as assumptions of future experience (See Note 11).

Conservation Incentive Program Receivable - The impact of the CIP is recorded as an adjustment to earnings as incurred, while cash recovery under the CIP generally occurs during the subsequent CIP year (see Note 3).

Societal Benefit Costs Receivable - This regulatory asset primarily represents cumulative costs less recoveries under the USF program (See Note 3).

Premium for Early Retirement of Debt - At December 31, 2013, this regulatory asset represents unamortized debt issuance costs related to long-term debt refinancings. Unamortized debt issuance costs are being amortized over the term of the new debt issue pursuant to regulatory approval by the BPU.

Energy Efficiency Tracker - This regulatory asset represents cumulative investments less recoveries under the Energy Efficiency Program (See Note 3).

Deferred Interest Rate Contracts - These amounts represent the market value of interest rate derivatives as discussed further in Note 13.

Pipeline Supplier Service Charges - This regulatory asset represents costs necessary to maintain adequate supply and system pressures, which are being recovered on a monthly basis through the BGSS over the term of the underlying supplier contracts (See Note 3).

Pipeline Integrity Cost - As part of our September 2010 base rate increase, we were permitted to recover previously deferred pipeline integrity costs incurred through September 2010. In addition, we are

authorized to defer future program costs, including related carrying costs, for recovery in our next base rate proceeding, subject to review by the BPU (see Note 3).

Other Regulatory Assets - Some of the assets included in Other Regulatory Assets are currently being recovered from ratepayers as approved by the BPU. Management believes the remaining deferred costs are probable of recovery from ratepayers through future utility rates.

Regulatory Liabilities at December 31 consisted of the following items (in thousands):

	2013	2012
Excess Plant Removal Costs	$ 40,029	$ 45,593
Deferred Revenue - Net	19,067	10,924
Other Regulatory Liabilities	1,853	—
Total Regulatory Liabilities	$ 60,949	$ 56,517

Excess Plant Removal Costs – Represents amounts accrued in excess of actual utility plant removal costs incurred to date. As part of our September 2010 base rate increase, we are required to amortize approximately $1.2 million of this balance to depreciation expense each year.

Deferred Revenues – Net - Over/under collections of gas costs are monitored through our BGSS mechanism. Net undercollected gas costs are classified as a regulatory asset and net overcollected gas costs are classified as a regulatory liability (See Note 3). Derivative contracts used to hedge our natural gas purchases are also included in the BGSS, subject to BPU approval (See Note 14). The increase from a $10.9 million regulatory liability at December 31, 2012 to a $19.1 million regulatory liability at December 31, 2013 was due to gas costs recovered from customers exceeding the actual cost of the commodity incurred during 2013.

Other Regulatory Liabilities – All other regulatory liabilities are subject to being returned to ratepayers in future rate proceedings.

5. RELATED PARTY TRANSACTIONS:

We conducted business with our parent, SJI, and several other related parties. A description of each of these affiliates and related transactions is as follows:

SJI Services, LLC (SJIS) - a wholly owned subsidiary of SJI, provides services, such as information technology, human resources, corporate communications, materials purchasing and fleet management to SJI and all of its subsidiaries.

South Jersey Energy Solutions, LLC (SJES) - a wholly owned subsidiary of SJI that serves as a holding company for all of SJI's nonutility operating businesses:

- South Jersey Energy Company (SJE) - a wholly owned subsidiary of SJES and a third party energy marketer that acquires and markets natural gas and electricity to retail end users and provides total energy management services to commercial and industrial customers. We provide SJE with billing services. For SJE's residential customers, for which we perform billing services, we purchase the related accounts receivable at book value less a factor for potential uncollectible accounts, and assume all risk associated with collection.

- South Jersey Resources Group, LLC (SJRG) - a wholly owned subsidiary of SJES and a wholesale gas and risk management business that supplies natural gas storage, commodity and transportation to retail marketers, utility businesses and electricity generators in the mid-Atlantic, Appalachian and southern states. We sell natural gas for resale and capacity release to SJRG and also meet some of our gas purchasing requirements by purchasing natural gas from SJRG. Additionally, SJRG manages our market risk associated with fluctuations in the cost of natural gas by entering into financial derivative contracts on our behalf. The gain or loss associated with these derivative contracts is included in our BGSS and in the SJRG receivable and payable amounts shown below.
- Marina Energy LLC (Marina) - a wholly owned subsidiary of SJES and developer, owner and operator of energy related projects. We provide natural gas transportation services to Marina under BPU-approved tariffs.
- South Jersey Energy Service Plus, LLC (SJESP) - a wholly owned subsidiary of SJES and an appliance service company. We provide billing services to SJESP.

Millennium Account Services, LLC (Millennium) - a partnership between SJI and Pepco Holdings, Inc, which reads our utility customers' meters on a monthly basis for a fee.

Sales of gas to SJRG and SJE comply with Section 284.02 of the Regulations of the Federal Energy Regulatory Commission (FERC).

In addition to the above, we provide various administrative and professional services to SJI and each of the affiliates discussed above. Likewise, SJI and SJIS provide substantial administrative services on our behalf. For certain types of transactions, we served as central processing agents for the related parties discussed above. Amounts due to and due from these related parties for pass-through items are not considered material to the financial statements as a whole. A summary of these related party transactions, excluding pass-through items, included in Operating Revenues were as follows (in thousands):

	2013	2012	2011
Operating Revenues/Affiliates:			
SJRG	$ 1,390	$ 884	$ 6,532
Other	1,299	851	716
Total Operating Revenues/Affiliates	$ 2,689	$ 1,735	$ 7,248

Related party transactions, excluding pass-through items, included in Operating Expenses were as follows (in thousands):

	2013	2012	2011
Costs of Sales/Affiliates			
(Excluding depreciation):			
SJRG	$ 14,959	$ 9,083	$ 33,768
Derivative Losses (See Note 1):			
SJRG	$ 887	$ 15,407	$ 12,872
Operations Expense/Affiliates:			
SJI	$ 11,990	$ 10,870	$ 9,941
SJIS	5,531	5,397	4,956
Millennium	2,686	3,149	3,076
Other	(428)	(500)	(448)
Total Operations Expense/Affiliates	$ 19,779	$ 18,916	$ 17,525

6. INCOME TAXES AND CREDITS:

Total income taxes applicable to operations differ from the tax that would have resulted by applying the statutory Federal income tax rate to pre-tax income for the following reasons (in thousands):

	2013	2012	2011
Tax at Statutory Rate	$ 33,974	$ 32,183	$ 30,510
Increase (Decrease) Resulting from:			
State Income Taxes	4,833	5,302	5,316
Amortization of Investment Tax Credits	(258)	(287)	(302)
ESOP Dividend	(1,058)	(1,027)	(956)
AFUDC	(916)	(1,048)	(729)
Amortization of Flowthrough Depreciation	—	—	526
Other - Net	(1,742)	(1,412)	(84)
Net Income Taxes	$ 34,833	$ 33,711	$ 34,281

The provision for Income Taxes is comprised of the following (in thousands):

	2013	2012	2011
Current:			
Federal	$ (53)	$ (4,635)	$ (924)
State	2,946	(7)	168
Total Current	2,893	(4,642)	(756)
Deferred:			
Federal	27,707	30,477	27,329
State	4,491	8,163	8,010
Total Deferred	32,198	38,640	35,339
Investment Tax Credits	(258)	(287)	(302)
Net Income Taxes	$ 34,833	$ 33,711	$ 34,281

Investment Tax Credits are deferred and amortized at the annual rate of 3%, which approximates the life of related assets.

The net tax effect of temporary differences between the carrying amounts of assets and liabilities for financial reporting and income tax purposes resulted in the following net deferred tax liabilities at December 31 (in thousands):

	2013	2012
Current:		
Net Operating Loss Carryforward	$ (27,600)	$ (2,586)
Budget Billing - Customer Accounts	1,152	1,033
Provision for Uncollectibles	(1,726)	(1,409)
Conservation Incentive Program	4,631	13,942
Section 461 Prepayments	1,156	930
Other	(922)	(1,478)
Current Deferred Tax (Asset) Liability - Net	$ (23,309)	$ 10,432
Noncurrent:		
Book Versus Tax Basis of Property	$ 371,684	$ 323,470
Deferred Fuel Costs - Net	1,330	3,325
Environmental Remediation	14,392	17,643
Deferred Regulatory Costs	13,665	15,374
Deferred State Tax	(15,471)	(15,106)
Investment Tax Credit Basis Gross-Up	(185)	(318)
Deferred Pension & Other Post Retirement Benefits	24,218	39,174
Pension & Other Post Retirement Benefits	(14,152)	(28,846)
Deferred Revenues	(9,266)	(8,922)
Net Operating Loss Carryforward	(8,764)	(35,901)
Other	3,524	464
Noncurrent Deferred Tax Liability – Net	$ 380,975	$ 310,357

SJG is included in the consolidated federal income tax return filed by SJI. The actual taxes, including credits, are allocated by SJI to its subsidiaries, generally on a separate return basis except for net operating loss and credit carryforwards. As of December 31, 2013 there were no income taxes due from SJI. As of December 31, 2012 income taxes due from SJI were approximately $4.6 million and are included in the balance sheets under the caption, Prepaid Taxes.

As of December 31, 2013, SJG has total federal net operating loss carryforwards of $103.7 million; $99.4 million of the federal NOL will expire in 2031 and $4.3 million will expire in 2032. A valuation allowance is recorded when it is more likely than not that any of our deferred income tax assets will not be realized. We believe that we will generate sufficient future taxable income to realize the income tax benefits related to our deferred tax assets.

A reconciliation of unrecognized tax benefits is as follows (in thousands):

	2013	2012	2011
Balance at January 1,	$ 503	$ 421	$ 478
Increase as a result of tax position taken in prior years	44	82	119
Decrease due to a lapse in the statue of limitations	—	—	(90)
Settlements	—	—	(86)
Balance at December 31,	$ 547	$ 503	$ 421

The total unrecognized tax benefits as of December 31, 2013 were $0.5 million, not including $0.6 million of accrued interest and penalties. The total unrecognized tax benefits as of December 31, 2012 were $0.5 million not including $0.6 million of accrued interest and penalties. The total unrecognized tax benefits as of December 31, 2011 were $0.4 million, not including $0.6 million of accrued interest and penalties. The amount of unrecognized tax benefits that, if recognized, would affect the effective tax rate is not significant. Our policy is to record interest and penalties related to unrecognized tax benefits as interest expense and other expense respectively. These amounts were not significant in 2013, 2012 or 2011. There have been no material changes to the unrecognized tax benefits during 2013, 2012 or 2011 and we do not anticipate any significant changes in the total unrecognized tax benefits within the next 12 months.

The unrecognized tax benefits are primarily related to an uncertainty of state income taxes. Federal income tax returns from 2009 forward and state income tax returns from 2012 forward are open and subject to examination.

7. **LONG-TERM DEBT:**

A schedule of our long-term debt as of December 31, including current maturities, is as follows (in thousands):

		2013	2012
Long-Term Debt (A):			
First Mortgage Bonds: (B)			
4.46%	Series due 2013 (C)	$ —	$ 10,500
5.027%	Series due 2013 (C)	—	14,500
4.52%	Series due 2014	11,000	11,000
5.115%	Series due 2014	10,000	10,000
5.387%	Series due 2015	10,000	10,000
5.437%	Series due 2016	10,000	10,000
4.60%	Series due 2016	17,000	17,000
4.657%	Series due 2017	15,000	15,000
7.97%	Series due 2018	10,000	10,000
7.125%	Series due 2018	20,000	20,000
5.587%	Series due 2019	10,000	10,000
3.00%	Series due 2024	50,000	50,000
3.03%	Series due 2024	35,000	35,000
3.63%	Series due 2025	10,000	10,000
4.84%	Series due 2026	15,000	15,000
4.93%	Series due 2026	45,000	45,000
4.03%	Series due 2027	45,000	45,000
4.01%	Series due 2030 (D)	50,000	—
3.74%	Series due 2032	35,000	35,000
5.55%	Series due 2033	32,000	32,000
6.213%	Series due 2034	10,000	10,000
5.45%	Series due 2035	10,000	10,000
Series A 2006 Tax-Exempt First Mortgage Bonds			
Variable Rate, due 2036 (E)		25,000	25,000
Total Long-Term Debt Outstanding		475,000	450,000
Less Current Maturities (A)		(21,000)	(25,000)
Long-Term Debt		$ 454,000	$ 425,000

(A) Long-term debt maturities and sinking funds requirements for the succeeding five years are as follows (in thousands): 2014, $21,000; 2015, $10,909; 2016, $27,909; 2017, $15,909; 2018, $38,909 .Our long-term debt agreements contain no financial covenants.

(B) Our First Mortgage dated October 1, 1947, as supplemented, securing the First Mortgage Bonds constitutes a direct first mortgage lien on substantially all utility plant.

(C) In July 2013, SJG called its $10.5 million, 4.46% Medium Term Notes (MTN) due July 2013 and $14.5 million, 5.027% MTN due September 2013.

(D) In November 2013, SJG issued $50.0 million of 4.01% aggregate principal amount of MTN due November 2030.

(E) These variable rate demand bonds bear interest at a floating rate that resets weekly. The interest rate as of December 31, 2013 was 0.07%. Liquidity support on these bonds is provided under a separate letter of credit facility that expires in August, 2015. These bonds contain no financial covenants.

In December 2011, SJG received approval from the BPU to issue up to $200.0 million in long-term debt under its MTN program by September 30, 2014. As of December 31, 2013, $30.0 million was available under this program. In January 2014, SJG issued the remaining $30.0 million aggregate principle amount of 4.23% MTN's due January 2030. We retire debt when it is cost effective as permitted by the debt agreements.

8. FINANCIAL INSTRUMENTS:

RESTRICTED INVESTMENTS - In accordance with the terms of our tax-exempt first mortgage bonds, unused proceeds are required to be escrowed pending approved construction expenditures. As of both December 31, 2013 and December 31, 2012, the escrowed proceeds, including interest earned, totaled $0.1 million. SJG established a margin account with SJRG in conjunction with SJG's risk management activities as detailed in Note 14. The funds provided by SJG will increase or decrease as the number and value of outstanding energy-related contracts held with SJRG changes. As of December 31, 2013 and December 31, 2012, the balance held with SJRG totaled $0.5 million and $1.1 million, respectively. During March 2013, SJG established a margin account with a counterparty in conjunction with SJG's risk management activities as detailed in Note 14. The funds provided by SJG will increase or decrease as the number and value of outstanding energy-related contracts held with this counterparty changes. The carrying amounts of the Restricted Investments approximate their fair value at December 31, 2013 and December 31, 2012, which would be included in Level 1 of the fair value hierarchy. (See Note 10 - Fair Value of Financial Assets and Financial Liabilities).

LONG-TERM RECEIVABLES – SJG provides financing to customers for the purpose of attracting conversions to natural gas heating systems from competing fuel sources. The terms of these loans call for customers to make monthly payments over a period of up to five years with no interest. The carrying amounts of such loans were $15.0 million and $13.6 million as of Decernber 31, 2013 and December 31, 2012, respectively. The current portion of these receivables is reflected in Accounts Receivable and the non-current portion is reflected in Long-Term Receivables on the balance sheets. The carrying amounts noted above are net of unamortized discounts resulting from imputed interest in the amount of $1.3 million as of both December 31, 2013 and December 31, 2012. The annual amortization to interest is not material to SJG's financial statements. The carrying amounts of these receivables approximate their fair value at December 31, 2013 and December 31, 2012, which would be included in Level 2 of the fair value hierarchy. (See Note 10 - Fair Value of Financial Assets and Financial Liabilities).

FINANCIAL INSTRUMENTS NOT CARRIED AT FAIR VALUE - The fair value of a financial instrument is the market price to sell an asset or transfer a liability at the measurement date. The carrying amounts of SJG's financial instruments that are not carried at fair value, including those financial instruments disclosed in this footnote, approximate their fair values at December 31, 2013 and December 31, 2012, except as noted below.

- For Long-Term Debt, in estimating the fair value, we use the present value of remaining cash flows at the balance sheet date. We based the estimates on interest rates available to SJG at the end of each period for debt with similar terms and maturities (Level 2 in the fair value hierarchy. See Note 13 - Fair Value of Financial Assets and Financial Liabilities). The estimated fair values of SJG's long-term debt, including current maturities, as of December 31, 2013 and December 31, 2012, were $486.5 million and $502.0 million, respectively. The carrying amounts of SJG's long-term debt, including current maturities, as of December 31, 2013 and December 31, 2012, were $475.0 million and $450.0 million, respectively.

9. LINES OF CREDIT:

Credit facilities and available liquidity as of December 31, 2013 were as follows (in thousands):

	Total Facility	Usage	Available Liquidity	Expiration Date
Commercial Paper Program/ Revolving Credit Facility	$ 200,000	$ 65,500	$ 134,500	May 2018
Uncommitted Bank Lines	10,000	—	10,000	August 2014
Total	$ 210,000	$ 65,500	$ 144,500	

SJG renewed the uncommitted bank line of credit during the third quarter 2013. Also, SJG amended and extended its revolving credit facility during the third quarter of 2013; as a result, the maturity date was extended from May 2015 to May 2018.

The SJG facility is provided by a syndicate of banks and contains one financial covenant limiting the ratio of indebtedness to total capitalization (as defined in the credit agreement) to not more than 0.65 to 1 measured at the end of each fiscal quarter. SJG was in compliance with this covenant as of December 31, 2013.

SJG manages a commercial paper program under which SJG may issue short-term, unsecured promissory notes to qualified investors up to a maximum aggregate amount outstanding at any time of $200.0 million. The notes have fixed maturities which vary by note, but may not exceed 270 days from the date of issue. Proceeds from the notes are used for general corporate purposes. SJG uses the commercial paper program in tandem with the $200.0 million revolving credit facility and does not expect the principal amount of borrowings outstanding under the commercial paper program and the credit facility at any time to exceed an aggregate of $200.0 million.

Average borrowings outstanding under these credit facilities, not including letters of credit, during the twelve months ended December 31, 2013 and 2012 were $91.4 million and $142.4 million, respectively. The maximum amount outstanding under these credit facilities, not including letters of credit, during the twelve months ended December 31, 2013 and 2012 were $121.9 million and $180.5 million, respectively.

Based upon the existing credit facilities and a regular dialogue with our banks, we believe that there will continue to be sufficient credit available to meet our business' future liquidity needs. Borrowings under these credit facilities are at market rates. The weighted average interest rate on these borrowings, which changes daily, was 0.37%, 0.48% and 0.62% at December 31, 2013 , 2012 and 2011, respectively.

10. RETAINED EARNINGS:

Various loan agreements contain potential restrictions regarding the amount of cash dividends or other distributions that we may pay on our common stock. As of December 31, 2013, these loan restrictions did not affect the amount that may be distributed from our retained earnings.

SJG received a $25 million equity infusion from SJI in 2013. No equity infusions were received from SJI in 2012 or 2011. Future equity contributions will occur on an as needed basis.

11. PENSION AND OTHER POSTRETIREMENT BENEFITS:

We participate in the defined benefit pension plans and other postretirement benefit plans of SJI. The pension plans provide annuity payments to the majority of full-time, regular employees upon retirement. Participation in the SJI qualified defined benefit pension plans was closed to new employees beginning in 2003; however, employees who are not eligible for these pension plans are eligible to receive an enhanced version of SJI's defined contribution plan. Certain officers of SJG also participate in the non-funded supplemental executive retirement plan (SERP) of SJI, a non-qualified defined benefit pension plan. The other postretirement benefit plans provide health care and life insurance benefits to some retirees.

Net periodic benefit cost related to the employee and officer pension and other postretirement benefit plans consisted of the following components (in thousands):

	Pension Benefits			Other Postretirement Benefits		
	2013	2012	2011	2013	2012	2011
Service Cost	$ 4,487	$ 3,718	$ 3,048	$ 771	$ 704	$ 675
Interest Cost	7,886	8,008	7,828	2,221	2,443	2,621
Expected Return on Plan Assets	(9,435)	(8,249)	(7,415)	(2,158)	(1,910)	(2,040)
Amortization:						
Prior Service Cost (Credits)	208	207	219	(195)	(195)	(254)
Actuarial Loss	7,608	6,432	4,561	1,555	1,534	1,466
Net Periodic Benefit Cost	10,754	10,116	8,241	2,194	2,576	2,468
Capitalized Benefit Costs	(5,002)	(4,684)	(3,661)	(1,172)	(1,340)	(1,222)
Affiliate SERP Allocations	(1,389)	(1,107)	(845)	—	—	—
Total Net Periodic Benefit Expense	$ 4,363	$ 4,325	$ 3,735	$ 1,022	$ 1,236	$ 1,246

Capitalized benefit costs reflected in the table above relate to our construction program.

Companies with publicly traded equity securities that sponsor a postretirement benefit plan are required to fully recognize, as an asset or liability, the overfunded or underfunded status of its benefit plans and recognize changes in the funded status in the year in which the changes occur. Changes in funded status are generally reported in Other Comprehensive Loss; however, since we recover all prudently incurred pension and postretirement benefit costs from our ratepayers, a significant portion of the charges

resulting from the recording of additional liabilities under this statement are reported as regulatory assets (See Note 4).

Details of the activity within the Regulatory Asset and Accumulated Other Comprehensive Loss associated with Pension and Other Postretirement Benefits are as follows (in thousands):

	Regulatory Assets		Accumulated Other Comprehensive Loss (pre-tax)	
	Pension Benefits	Other Postretirement Benefits	Pension Benefits	Other Postretirement Benefits
Balance at January 1, 2012	$ 61,811	$ 26,435	$ 19,061	$ —
Amounts Arising during the Period:				
Net Actuarial Loss	11,599	2,089	4,788	—
Amounts Amortized to Net Periodic Costs:				
Net Actuarial Loss	(4,490)	(1,535)	(1,941)	—
Prior Service (Cost) Credit	(207)	195	—	—
Balance at December 31, 2012	68,713	27,184	21,908	—
Amounts Arising during the Period:				
Net Actuarial Gain	(20,554)	(9,171)	(1,576)	—
Amounts Amortized to Net Periodic Costs:				
Net Actuarial Loss	(5,319)	(1,555)	(2,289)	—
Prior Service (Cost) Credit	(208)	194	—	—
Balance at December 31, 2013	$ 42,632	$ 16,652	$ 18,043	$ —

The estimated costs that will be amortized from Regulatory Assets into net periodic benefit costs in 2014 are as follows (in thousands):

	Pension Benefits	Other Postretirement Benefits
Prior Service Costs	$ 158	$ 133
Net Actuarial Loss	$ 2,856	$ 790

The estimated costs that will be amortized from Accumulated Other Comprehensive Loss into net periodic benefit costs in 2014 are as follows (in thousands):

	Pension Benefits	Other Postretirement Benefits
Net Actuarial Loss	$ 2,007	$ —

A reconciliation of the plans' benefit obligations, fair value of plan assets, funded status and amounts recognized in our balance sheets follows (in thousands):

	Pension Benefits		Other Postretirement Benefits	
	2013	2012	2013	2012
Change in Benefit Obligations:				
Benefit Obligation at Beginning of Year	$ 186,899	$ 160,319	$ 55,615	$ 51,656
Service Cost	4,487	3,718	771	704
Interest Cost	7,886	8,008	2,221	2,443
Actuarial (Gain) Loss	(11,514)	21,990	(4,552)	4,059
Retiree Contributions	—	—	335	313
Plan Amendments	—	—	—	—
Benefits Paid	(7,090)	(7,136)	(3,475)	(3,560)
Benefit Obligation at End of Year	$ 180,668	$ 186,899	$ 50,915	$ 55,615
Change in Plan Assets:				
Fair Value of Plan Assets at Beginning of Year	$ 119,391	$ 91,738	$ 32,694	$ 28,942
Actual Return on Plan Assets	20,049	13,853	5,101	3,880
Employer Contributions	10,324	20,936	4,816	3,119
Retiree Contributions	—	—	335	313
Benefits Paid	(7,090)	(7,136)	(3,475)	(3,560)
Fair Value of Plan Assets at End of Year	$ 142,674	$ 119,391	$ 39,471	$ 32,694
Funded Status at End of Year:				
Accrued Net Benefit Cost at End of Year	$ (37,994)	$ (67,508)	$ (11,444)	$ (22,921)
Amounts Recognized in the Statement of Financial Position Consist of:				
Current Liabilities	$ (1,241)	$ (1,236)	$ —	$ —
Noncurrent Liabilities	(36,753)	(66,272)	(11,444)	(22,921)
Net Amount Recognized at End of Year	$ (37,994)	$ (67,508)	$ (11,444)	$ (22,921)
Amounts Recognized in Regulatory Assets Consist of:				
Prior Service Costs	$ 634	$ 842	$ 952	$ 758
Net Actuarial Loss	41,998	67,871	15,700	26,426
Net Amount Recognized at End of Year	$ 42,632	$ 68,713	$ 16,652	$ 27,184
Amounts Recognized in Accumulated Other Comprehensive Loss Consist of:				
Net Actuarial Loss	$ 18,043	$ 21,908	$ —	$ —

The projected benefit obligation (PBO) and accumulated benefit obligation (ABO) of our qualified employee pension plans were $143.5 million and $131.4 million, respectively, as of December 31, 2013; and $149.5 million and $135.6 million, respectively, as of December 31, 2012. The ABO of these plans exceeded the value of the plan assets as of December 31, 2012. The value of these assets can be seen in the tables above. The PBO and ABO for our non-funded SERP were $37.2 million and $36.2 million,

respectively, as of December 31, 2013; and $37.4 million and $35.7 million, respectively, as of December 31, 2012. The SERP obligation is reflected in the tables above and has no assets.

The weighted-average assumptions used to determine benefit obligations at December 31 were:

	Pension Benefits		Other Postretirement Benefits	
	2013	2012	2013	2012
Discount Rate	5.09%	4.26%	4.91%	4.14%
Rate of Compensation Increase	3.50%	3.25%	3.50%	3.25%

The weighted-average assumptions used to determine net periodic benefit cost for years ended December 31 were:

	Pension Benefits			Other Postretirement Benefits		
	2013	2012	2011	2013	2012	2011
Discount Rate	4.26%	5.03%	5.78%	4.14%	4.92%	5.55%
Expected Long-Term Return on Plan Assets	7.50%	7.50%	8.00%	6.60%	6.60%	7.00%
Rate of Compensation Increase	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%

All obligations disclosed herein reflect the use of the RP 2000 mortality tables.

The discount rates used to determine the benefit obligations at December 31, 2013 and 2012, which are used to determine the net periodic benefit cost for the subsequent year, were based on a portfolio model of high-quality investments with maturities that match the expected benefit payments under our pension and other postretirement benefit plans.

The expected long-term return on plan assets ("return") has been determined by applying long-term capital market projections provided by our pension plan Trustee to the asset allocation guidelines, as defined in the Company's investment policy, to arrive at a weighted average return. For certain other equity securities held by an investment manager outside of the control of the Trustee, the return has been determined based on historic performance in combination with long-term expectations. The return for the other postretirement benefits plan is determined in the same manner as discussed above; however, the expected return is reduced based on the taxable nature of the underlying trusts.

The assumed health care cost trend rates at December 31 were:

	2013	2012
Medical Care and Drug Cost Trend Rate Assumed for Next Year	7.00%	7.00%
Dental Care Cost Trend Rate Assumed for Next Year	4.75%	4.75%
Rate to which Cost Trend Rates are Assumed to Decline (the Ultimate Trend Rate)	4.75%	4.75%
Year that the Rate Reaches the Ultimate Trend Rate	2023	2019

Assumed health care cost trend rates have a significant effect on the amounts reported for our postretirement health care plans. A one-percentage-point change in assumed health care cost trend rates would have the following effects (in thousands):

	1-Percentage-Point Increase	1-Percentage-Point Decrease
Effect on the Total of Service and Interest Cost	$ 145	$ (115)
Effect on Postretirement Benefit Obligation	$ 2,406	$ (2,027)

PLAN ASSETS — The Company's overall investment strategy for pension plan assets is to achieve a diversification by asset class, style of manager, and sector and industry limits to achieve investment results that match the actuarially assumed rate of return, while preserving the inflation adjusted value of the plans. The Company has implemented this diversification strategy primarily with commingled common/collective trust funds. The target allocations for pension plan assets are 28-48 percent U.S. equity securities, 13-25 percent international equity securities, 32-42 percent fixed income investments, and 2-14 percent to all other types of investments. Equity securities include investments in commingled common/collective trust funds as well as large-cap, mid-cap and small-cap companies. Fixed income securities include commingled common/collective trust funds, group annuity contracts for pension payments, and hedge funds. Other types of investments include investments in private equity funds and real estate funds that follow several different strategies.

The strategy recognizes that risk and volatility are present to some degree with all types of investments. We seek to avoid high levels of risk at the total fund level through diversification by asset class, style of manager, and sector and industry limits. Specifically prohibited investments include, but are not limited to, venture capital, margin trading, commodities and securities of companies with less than $250.0 million capitalization (except in the small-cap portion of the fund where capitalization levels as low as $50.0 million are permissible). These restrictions are only applicable to individual investment managers with separately managed portfolios and do not apply to mutual funds or commingled trusts.

SJG evaluated its pension and other postretirement benefit plans' asset portfolios for the existence of significant concentrations of credit risk as of December 31, 2013. Types of concentrations that were evaluated include, but are not limited to, investment concentrations in a single entity, type of industry, foreign country, and individual fund. As of December 31, 2013, there were no significant concentrations (defined as greater than 10 percent of plan assets) of risk in SJG's pension and other postretirement benefit plan assets.

GAAP establishes a hierarchy that prioritizes fair value measurements based on the types of inputs used for the various valuation techniques. This hierarchy groups assets into three (3) distinct levels as fully described in Note 13 that will serve as the basis for presentation throughout the remainder of this Note.

The fair values of SJG's pension plan assets at December 31, 2013 and 2012 by asset category are as follows (in thousands):

Asset Category	Total	Level 1	Level 2	Level 3
As of December 31, 2013:				
Cash / Cash Equivalents:				
Common/Collective Trust Funds (a)	$ 334	$ —	$ 334	$ —
STIF-Type Instrument (b)	943	—	943	—
Equity securities:				
Common/Collective Trust Funds – U.S. (a)	41,527	—	41,527	—
Common/Collective Trust Funds – International (a)	27,312	—	27,312	—
U.S. Large-Cap (c)	9,342	9,342	—	—
U.S. Mid-Cap (c)	3,313	3,313	—	—
International (c)	2,935	2,935	—	—
Fixed Income:				
Common/Collective Trust Funds (a)	36,728	—	36,728	—
Guaranteed Insurance Contract (d)	9,071	—	—	9,071
Hedge Funds (e)	3,328	—	—	3,328
Other types of investments:				
Private Equity Fund (f)	2,440	—	—	2,440
Common/Collective Trust Fund – Real Estate (g)	5,401	—	—	5,401
Total	$ 142,674	$ 15,590	$ 106,844	$ 20,240

Asset Category	Total	Level 1	Level 2	Level 3
As of December 31, 2012:				
Cash / Cash Equivalents:				
Common/Collective Trust Funds (a)	$ 477	$ —	$ 477	$ —
STIF-Type Instrument (b)	840	—	840	—
Equity securities:				
Common/Collective Trust Funds – U.S. (a)	33,690	—	33,690	—
Common/Collective Trust Funds – International (a)	23,448	—	23,448	—
U.S. Large-Cap (c)	7,126	7,126	—	—
U.S. Mid-Cap (c)	4,194	4,194	—	—
U.S. Small-Cap (c)	8	8	—	—
International (c)	1,462	1,462	—	—
Fixed Income:				
Common/Collective Trust Funds (a)	30,913	—	30,913	—
Guaranteed Insurance Contract (d)	9,898	—	—	9,898
Other types of investments:				
Private Equity Fund (f)	2,557	—	—	2,557
Common/Collective Trust Fund – Real Estate (g)	4,778	—	—	4,778
Total	$ 119,391	$ 12,790	$ 89,368	$ 17,233

(a) This category represents common/collective trust fund investments through a commingled employee benefit trust (excluding real estate). These commingled funds are not traded publicly; however, the majority of the underlying assets held in these funds are stocks and bonds that are traded on active markets and prices for these assets are readily observable. Also included in these funds are interest rate swaps, asset backed securities, mortgage backed securities and other investments with observable market values. Holdings in these commingled funds are classified as Level 2 investments.

(b) This category represents short-term investment funds held for the purpose of funding disbursement payment arrangements. Underlying assets are valued based on quoted prices in active markets, or where quoted prices are not available, based on models using observable market information. Since not all values can be obtained from quoted prices in active markets, these funds are classified as Level 2 investments.

(c) This category of equity investments represents a managed portfolio of common stock investments in five sectors: telecommunications, electric utilities, gas utilities, water and energy. These common stocks are actively traded on exchanges and price quotes for these shares are readily available. These common stocks are classified as Level 1 investments.

(d) This category represents SJI's Group Annuity contracts with a nationally recognized life insurance company. The contracts are the assets of the plan, while the underlying assets of the contracts are owned by the contract holder. Valuation is based on a formula and calculation specified within the contract. Since the valuation is based on the reporting entity's own assumptions, these contracts are classified as Level 3 investments.

(e) This category represents a collection of underlying funds which are all domiciled outside of the United States. All of the underlying fund managers are based in the U.S.; however, they do not necessarily trade only in the U.S. markets. The fair value of these funds is determined by the underlying fund's general partner or manager. These funds are classified as Level 3 investments.

(f) This category represents a limited partnership which includes several investments in U.S. leveraged buyout, venture capital, and special situation funds. Fund valuations are reported on a 90 day lag and, therefore, the value reported herein represents the market value as of September 30, 2013 and 2012, respectively. The fund's investments are stated at fair value, which is generally based on the valuations provided by the general partners or managers of such investments. Fund investments are illiquid and resale is restricted. These funds are classified as Level 3 investments.

(g) This category represents real estate common/collective trust fund investments through a commingled employee benefit trust. These commingled funds are part of a direct investment in a pool of real estate properties. These funds are valued by investment managers on a periodic basis using pricing models that use independent appraisals from sources with professional qualifications. Since these valuation inputs are not highly observable, the real estate funds are classified as Level 2 investments.

Fair Value Measurement Using Significant Unobservable Inputs (Level 3)
(In thousands)

	Guaranteed Insurance Contract	Hedge Funds	Private Equity Funds	Real Estate	Total
Balance at January 1, 2012	$ 9,647	$ —	$ 2,525	$ 4,291	$ 16,463
Actual return on plan assets:					
Relating to assets still held at the reporting date	1,082	—	(122)	487	1,447
Relating to assets sold during the period	(10)	—	480	—	470
Purchases, Sales and Settlements	(821)	—	(326)	—	(1,147)
Balance at December 31, 2012	$ 9,898	$ —	$ 2,557	$ 4,778	$ 17,233
Actual return on plan assets:					
Relating to assets still held at the reporting date	(68)	124	80	623	759
Relating to assets sold during the period	14	—	345	—	359
Purchases, Sales and Settlements	(773)	3,204	(542)	—	1,889
Balance at December 31, 2013	$ 9,071	$ 3,328	$ 2,440	$ 5,401	$ 20,240

As with the pension plan assets, the Company's overall investment strategy for post-retirement benefit plan assets is to achieve a diversification by asset class, style of manager, and sector and industry limits to achieve investment results that match the actuarially assumed rate of return, while preserving the inflation adjusted value of the plans. The Company has implemented this diversification strategy with a mix of common/collective trust funds and mutual funds. The target allocations for post-retirement benefit plan assets are 33-43 percent U.S. equity securities, 20-30 percent international equity securities, and 32-42 percent fixed income investments. Equity securities include investments in large-cap, mid-cap and small-cap companies within mutual funds or common/collective trust funds. Fixed income securities within the common/collective trust fund include primarily investment grade, U.S. Government and mortgage-backed financial instruments.

The fair values of SJG's other postretirement benefit plan assets at December 31, 2013 and 2012 by asset category are as follows (in thousands):

Asset Category	Total	Level 1	Level 2	Level 3
As of December 31, 2013:				
Equity Securities:				
Common/Collective Trust Funds - U.S. (a)	$ 12,412	$ —	$ 12,412	$ —
Common/Collective Trust Funds - International (a)	10,031	—	10,031	—
Mutual Fund - U.S. Large-Cap (b)	2,814	2,814	—	—
Fixed Income:				
Common/Collective Trust (a)	14,214	—	14,214	—
Total	$ 39,471	$ 2,814	$ 36,657	$ —

Asset Category	Total	Level 1	Level 2	Level 3
As of December 31, 2012:				
Equity Securities:				
Common/Collective Trust Funds - U.S. (a)	$ 9,972	$ —	$ 9,972	$ —
Common/Collective Trust Funds - International (a)	8,475	—	8,475	—
Mutual Fund - U.S. Large-Cap (b)	2,326	2,326	—	—
Fixed Income:				
Common/Collective Trust (a)	11,921	—	11,921	—
Total	$ 32,694	$ 2,326	$ 30,368	$ —

(a) This category represents common/collective trust fund investments through a commingled employee benefit trust (excluding real estate). These commingled funds are not traded publicly; however, the majority of the underlying assets held in these funds are stocks and bonds that are traded on active markets and prices for these assets are readily observable. Also included in these funds are interest rate swaps, asset backed securities, mortgage backed securities and other investments with observable market values. Holdings in these commingled funds are classified as Level 2 investments.

(b) This category represents mutual fund investments. The mutual funds are actively traded on exchanges and price quotes for the shares are readily available. These mutual funds are classified as Level 1 investments.

Future Benefit Payments - The following benefit payments, which reflect expected future service, as appropriate, are expected to be paid during the following years (in thousands):

	Pension Benefits	Other Postretirement Benefits
2014	$ 7,770	$ 3,725
2015	$ 8,303	$ 3,825
2016	$ 8,646	$ 3,906
2017	$ 9,021	$ 3,955
2018	$ 10,316	$ 3,997
2019 - 2023	$ 61,659	$ 21,093

Contributions - SJG contributed $9.1 million and $19.8 million to our qualified employee pension plans during the years ended December 31, 2013 and 2012, respectively. No pension plan contributions are planned for 2014. Payments related to the unfunded SERP plan are expected to approximate $1.2 million in 2014 and have been consistent over the past few years. We also have a regulatory obligation to contribute approximately $3.6 million annually to our other postretirement benefit plans' trusts, less costs incurred directly by us.

Defined Contribution Plan - We also offer an Employees' Retirement Savings Plan (Savings Plan) to eligible employees. For employees eligible for participation in SJI's defined benefit pension plans, SJG matches 50% of participants' contributions up to 6% of base compensation. For employees who are not eligible for participation in SJI's defined benefit plans, we match 50% of participants' contributions up to 8% of base compensation. Employees not eligible for the pension plans also receive a year-end contribution of $1,000 if 10 or fewer years of service, or $1,500 if more than 10 years of service. The amount expensed and contributed for the matching provision of the Savings Plan approximated $1.0 million, $0.9 million and $0.8 million for the years ended December 31, 2013, 2012 and 2011, respectively.

12. COMMITMENTS AND CONTINGENCIES:

Standby Letter of Credit - SJG provided a $25.2 million letter of credit under a separate facility outside of the revolving credit facility to support variable-rate demand bonds issued through the New Jersey Economic Development Authority (NJEDA) to finance the expansion of SJG's natural gas distribution system.

Gas Supply Related Contracts - In the normal course of conducting business, we have entered into long-term contracts for natural gas supplies, firm transportation and gas storage service. The earliest date at which any of the primary terms of these contracts expire is October 2014. The transportation and storage agreements entered into between us and each of our interstate pipeline service providers were done so in accordance with their respective FERC approved tariff. Our cumulative obligation for gas supply related demand charges and reservation fees paid for these services averages approximately $4.0 million per month and is recovered on a current basis through the BGSS.

Pending Litigation - We are subject to claims arising in the ordinary course of business and other legal proceedings. We accrue liabilities related to these claims when we can reasonably estimate the amount or range of amounts of probable settlement costs or other charges for these claims. The Company has accrued approximately $0.5 million related to all claims in the aggregate, as of both December 31, 2013 and December 31, 2012. Management does not believe that it is reasonably possible that there will be a material change in the Company's estimated liability in the near term and does not currently anticipate the disposition of any known claims that would have a material effect on the Company's financial position, results of operations or cash flows.

Collective Bargaining Agreements - Unionized personnel represent approximately 60% of our workforce at December 31, 2013. The Company has collective bargaining agreements with two unions who represent these employees: the International Brotherhood of Electrical Workers (IBEW) that operates under a collective bargaining agreement that runs through February 28, 2017. The remaining unionized employees are represented by the International Association of Machinists and Aerospace Workers (IAM). Employees represented by the IAM operate under a collective bargaining agreement that expires in August 2014.

Environmental Remediation Costs - We incurred and recorded costs for environmental cleanup of 12 sites where we or our predecessors operated gas manufacturing plants. We stopped manufacturing gas in the 1950s.

We successfully entered into settlements with all of our historic comprehensive general liability carriers regarding the environmental remediation expenditures at our sites. Also, we had purchased a Cleanup Cost Cap Insurance Policy limiting the amount of remediation expenditures that we were required to make at 11 of our sites. This policy provided coverage up to $50.0 million, which was exhausted in 2012.

Since the early 1980s, we accrued environmental remediation costs of $326.5 million, of which $207.0 million has been spent as of December 31, 2013. The following table details the amounts accrued and expended for environmental remediation at December 31 (in thousands):

	2013	2012
Beginning of Year	$ 107,410	$ 89,984
Accruals	22,264	26,552
Expenditures	(10,182)	(9,126)
End of Year	$ 119,492	$ 107,410

The balances are segregated between current and noncurrent on the balance sheets under the captions Current Liabilities and Regulatory and Other Noncurrent Liabilities.

Management estimates that undiscounted future costs to clean up our sites will range from $119.5 million to $223.5 million. We recorded the lower end of this range, $119.5 million, as a liability because a single reliable estimation point is not feasible due to the amount of uncertainty involved in the nature of projected remediation efforts and the long period over which remediation efforts will continue. Six of our sites comprise the majority of these estimates, the sum of the six sites range from a low of $100.4 million to a high of $192.8 million. Recorded amounts include estimated costs based on projected investigation and remediation work plans using existing technologies. Actual costs could differ from the estimates due to the long-term nature of the projects, changing technology, government regulations and site-specific requirements. Significant risks surrounding these estimates include unforeseen market price increases for remedial services, property owner acceptance of remedy selection, regulatory approval of selected remedy and remedial investigative findings.

The remediation efforts at our six most significant sites include the following:

Site 1 - Several interim remedial actions have been completed at the site. Steps remaining to remediate the balance of the site include completion of the remedial investigation of impacted soil and groundwater, selection of the appropriate remedial action, receiving confirmation of regulatory compliance of the selected remedy, and implementation of the approved remedy.

Site 2 - Remediation of the site is underway in accordance with the approved Remedial Action Work plan. Steps remaining to remediate the site include continued excavation of impacted soil and post remediation groundwater monitoring.

Site 3 - Various remedial investigation activities have been completed at this site and a final site remedy has been proposed to the regulatory authority. Steps remaining to remediate the site include receiving confirmation of regulatory compliance of the selected remedy and implementation of the approved remedy.

Site 4 - Remedial investigation activities are ongoing at this site including pilot studies of potential remedial alternatives and continued soil and groundwater investigation. Remaining steps to remediate include completion of the remedial investigation of impacted soil and groundwater, selection of the appropriate remedial action, receiving confirmation of regulatory compliance of the selected remedy, and implementation of the approved remedy.

Sites 5 and 6 - Remedial investigation activities are ongoing at these sites. Remaining steps to remediate include completion of the remedial investigation of impacted soil and groundwater, selection of the appropriate remedial action, receiving confirmation of regulatory compliance of the selected remedy, and implementation of the approved remedy.

13. FAIR VALUE OF FINANCIAL ASSETS AND FINANCIAL LIABILITIES:

GAAP establishes a hierarchy that prioritizes fair value measurements based on the types of inputs used for the various valuation techniques. The levels of the hierarchy are described below:

- Level 1: Observable inputs such as quoted prices in active markets for identical assets or liabilities.
- Level 2: Inputs other than quoted prices that are observable for the asset or liability, either directly or indirectly; these include quoted prices for similar assets or liabilities in active markets and quoted prices for identical or similar assets or liabilities in markets that are not active.
- Level 3: Unobservable inputs that reflect the reporting entity's own assumptions.

Assessment of the significance of a particular input to the fair value measurement requires judgment and may affect the valuation of financial assets and financial liabilities and their placement within the fair value hierarchy.

For financial assets and financial liabilities measured at fair value on a recurring basis, information about the fair value measurements for each major category is as follows (in thousands):

As of December 31, 2013

	Total	Level 1	Level 2	Level 3
Assets				
Available-for-Sale Securities (A)	$ 8,696	$ 8,696	$ —	$ —
Derivatives – Energy Related Assets (B)	1,500	1,409	91	—
	$ 10,196	$ 10,105	$ 91	$ —
Liabilities				
Derivatives – Energy Related Liabilities (B)	$ 759	$ 155	$ 604	$ —
Derivatives – Other (C)	3,735	—	3,735	—
	$ 4,494	$ 155	$ 4,339	$ —

As of December 31, 2012

	Total	Level 1	Level 2	Level 3
Assets				
Available-for-Sale Securities (A)	$ 7,520	$ 769	$ 6,751	$ —
Derivatives – Energy Related Assets (B)	766	447	319	—
	$ 8,286	$ 1,216	$ 7,070	$ —
Liabilities				
Derivatives – Energy Related Liabilities (B)	$ 2,695	$ 2,694	$ 1	$ —
Derivatives – Other (C)	7,761	—	7,761	—
	$ 10,456	$ 2,694	$ 7,762	$ —

(A) Available-for-Sale Securities include securities that are traded in active markets and securities that are not traded publicly. The securities traded in active markets are valued using the quoted principal market close prices that are provided by the trustees and are categorized in Level 1 in the fair value hierarchy. The remaining securities consist of funds that are not publicly traded. These funds, which consist of stocks and bonds that are traded individually in active markets, are valued using quoted prices for similar assets and are categorized in Level 2 in the fair value hierarchy.

(B) Derivatives – Energy Related Assets and Liabilities are traded in both exchange-based and non-exchange-based markets. Exchange-based contracts are valued using unadjusted quoted market sources in active markets and are categorized in Level 1 in the fair value hierarchy. Certain non-exchange-based contracts are valued using indicative price quotations available through brokers or over-the-counter, on-line exchanges and are categorized in Level 2. These price quotations reflect the average of the bid-ask mid-point prices and are obtained from sources that management believes provide the most liquid market. Management reviews and corroborates the price quotations to ensure the prices are observable which includes consideration of actual transaction volumes, market delivery points, bid-ask spreads and contract duration.

(C) Derivatives – Other, include interest rate swaps that are valued using quoted prices on commonly quoted intervals, which are interpolated for periods different than the quoted intervals, as inputs to a market valuation model. Market inputs can generally be verified and model selection does not involve significant management judgment.

14. DERIVATIVE INSTRUMENTS:

SJG is involved in buying, selling, transporting and storing natural gas and is subject to market risk on expected future purchases and sales due to commodity price fluctuations. The Company, through its affiliate South Jersey Resources Group (SJRG) and another counterparty, uses a variety of derivative instruments to limit this exposure to market risk in accordance with strict corporate guidelines. These derivative instruments include forward contracts, futures contracts, swap agreements and options contracts. As of December 31, 2013, SJG had outstanding derivative contracts intended to limit the exposure to market risk on 6.6 MMdts of expected future purchases of natural gas.. These contracts, which do not qualify for the normal purchase and sale exemption and have not been designated as hedging instruments under GAAP, are measured at fair value and recorded in Derivatives —Energy Related Assets or Derivatives — Energy Related Liabilities on the balance sheets. The costs or benefits of these short-term contracts are recoverable through SJG's Basic Gas Supply Service (BGSS) clause, subject to BPU approval. As a result, the net unrealized pre-tax gains and losses for these energy related commodity contracts are included with realized gains and losses in Regulatory Assets or Regulatory Liabilities on the balance sheets. As of December 31, 2013 and December 31, 2012, SJG had $0.7 million of unrealized gains and $1.9 million of unrealized losses, respectively, included in its BGSS related to open financial contracts.

The Company has also entered into interest rate derivatives to manage exposure to increasing interest rates and the impact of those rates on cash flows of variable-rate debt. These interest rate derivatives, which have not been designated as hedging instruments under GAAP, are measured at fair value and recorded in Derivatives - Other on the balance sheets. The fair value represents the amount SJG would have to pay the counterparty to terminate these contracts as of those dates. Subject to BPU approval, the market value upon termination of these interest rate derivatives can be recovered in rates and therefore these unrealized losses have been included in Regulatory Assets on the balance sheets.

We previously used derivative transactions known as "Treasury Locks" to mitigate against the impact on our cash flows of possible interest rate increases on debt issued in September 2005. The initial $1.4 million cost of the Treasury Locks has been included in Accumulated Other Comprehensive Loss and is being amortized over the 30 year life of the associated debt issue. As of December 31, 2013 and December 31, 2012, the unamortized balance was approximately $1.0 million and $1.1 million, respectively.

As of December 31, 2013, SJG's active interest rate swaps were as follows:

Notional Amount	Fixed Interest Rate	Start Date	Maturity	Type of Debt	Obligor
$ 12,500,000	3.43%	12/1/2006	2/1/2036	Tax-exempt	SJG
$ 12,500,000	3.43%	12/1/2006	2/1/2036	Tax-exempt	SJG

The fair values of all derivative instruments, as reflected in the balance sheets as of December 31, 2013 and December 31, 2012, are as follows (in thousands):

Derivatives not designated as hedging instruments under GAAP	2013		2012	
	Assets	Liabilities	Assets	Liabilities
Energy related commodity contracts:				
Derivatives – Energy Related – Current	$ 1,222	$ 711	$ 464	$ 2,615
Derivatives – Energy Related – Non-Current	278	48	302	80
Interest rate contracts:				
Derivatives – Other	—	3,735	—	7,761
Total derivatives not designated as hedging instruments under GAAP	$ 1,500	$ 4,494	$ 766	$ 10,456

For derivative instruments disclosed in the table above, information as to the presentation on the condensed balance sheets is as follows (in thousands):

As of December 31, 2013

Description	Gross amounts of recognized assets/liabilities	Gross amount offset in the balance sheet	Net amounts of assets/liabilities in balance sheet	Gross amounts not offset in the balance sheet: Financial Instruments		Gross amounts not offset in the balance sheet: Cash Collateral Posted	Net amount
Derivatives - Energy Related Assets	$ 1,500	$ —	$ 1,500	$ (155)	(A)	$ (498)	$ 847
Derivatives - Energy Related Liabilities	(759)	—	(759)	155	(B)	—	(604)
Derivatives - Other	(3,735)	—	(3,735)	—		—	(3,735)

As of December 31, 2012

Description	Gross amounts of recognized assets/liabilities	Gross amount offset in the balance sheet	Net amounts of assets/liabilities in balance sheet	Gross amounts not offset in the balance sheet: Financial Instruments		Gross amounts not offset in the balance sheet: Cash Collateral Posted	Net amount
Derivatives - Energy Related Assets	$ 766	$ —	$ 766	$ (447)	(A)	$ —	$ 319
Derivatives - Energy Related Liabilities	(2,695)	—	(2,695)	447	(B)	1,136	(1,112)
Derivatives - Other	(7,761)	—	(7,761)	—		—	(7,761)

(A) The balances at December 31, 2013 and December 31, 2012 were related to derivative liabilities which can be net settled against derivative assets.

(B) The balances at December 31, 2013 and December 31, 2012 were related to derivative assets which can be net settled against derivative liabilities.

The effect of derivative instruments on the statements of income for 2013, 2012 and 2011 are as follows (in thousands):

Derivatives in Cash Flow Hedging Relationships	Year ended December 31, 2013	2012	2011
Interest Rate Contracts:			
Losses reclassified from accumulated OCI into income (a)	$ (46)	$ (46)	$ (46)

(a) Included in Interest Charges

Net realized losses associated with SJG's energy-related financial commodity contracts of $0.4 million , $15.4 million and $12.9 million for 2013, 2012 and 2011, respectively, are not included in the above table. These contracts are part of SJG's regulated risk management activities that serve to mitigate BGSS costs passed on to its customers. As these transactions are entered into pursuant to, and recoverable through, regulatory riders, any changes in the value of SJG's energy related financial commodity contracts are deferred in Regulatory Assets or Liabilities and there is no impact to earnings.

15. ACCUMULATED OTHER COMPREHENSIVE LOSS (AOCL):

The following table summarizes the changes in accumulated other comprehensive loss (AOCL) for the year ended December 31, 2013 (in thousands):

	Postretirement Liability Adjustment	Unrealized Gain (Loss) on Derivatives-Other	Unrealized Gain (Loss) on Available-for-Sale Securities	Total
Balance at January 1, 2013 (a)	$ (12,958)	$ (621)	$ 294	$ (13,285)
Other comprehensive income before reclassifications	932	—	592	1,524
Amounts reclassified from AOCL (b)	1,354	27	(489)	892
Net current period other comprehensive income	2,286	27	103	2,416
Balance at December 31, 2013 (a)	$ (10,672)	$ (594)	$ 397	$ (10,869)

(a) Determined using a combined statutory tax rate of 41%.
(b) See table below.

The following table provides details about reclassifications out of AOCL for the year ended December 31, 2013 (in thousands):

Components of AOCL	Amounts Reclassified from AOCL For the Year Ended December 31, 2013	Affected Line Item in the Statements of Income
Unrealized Loss on Derivatives-Other - Interest Rate Contracts designated as cash flow hedges	$ 46	Interest Charges
Unrealized Gain on Available-for-Sale	(828)	Other Income & Expense
Actuarial Loss on Postretirement Benefits	2,289	Operating Expenses: Operations
	1,507	Loss (Income) Before Income Taxes
Income Taxes (a)	615	Income Taxes (a)
Losses (Gains) from reclassifications for the period net of tax	$ 892	

16. QUARTERLY RESULTS OF OPERATIONS - UNAUDITED:

The summarized quarterly results of our operations are as follows (in thousands):

	2013 Quarter Ended				2012 Quarter Ended			
	March 31	June 30	Sept. 30	Dec. 31	March 31	June 30	Sept. 30	Dec. 31
Operating Revenues	$ 174,098	$ 66,536	$ 59,674	$ 146,172	$ 179,436	$ 59,177	$ 54,251	$ 129,010
Expenses:								
Cost of Sales (excluding depreciation)	77,602	26,108	24,717	71,654	86,499	20,407	21,053	60,751
Operations and Maintenance Including Fixed	38,659	33,871	33,249	39,486	35,102	33,597	32,953	33,877
Income Taxes	20,771	2,269	471	11,322	20,977	1,887	258	10,589
Energy and Other Taxes	3,003	1,277	1,052	2,530	3,169	1,479	1,167	2,485
Total Expenses	140,035	63,525	59,489	124,992	145,747	57,370	55,431	107,702
Other Income and Expense	1,450	810	764	773	1,349	1,430	1,703	(1,865)
Net Income	$ 35,513	$ 3,821	$ 949	$ 21,953	$ 35,038	$ 3,237	$ 523	$ 19,443

NOTE: Because of the seasonal nature of our business, statements for the 3-month periods are not indicative of the results for a full year.

17. SUBSEQUENT EVENT:

In January 2014, SJG issued $30 million aggregate principle amount of 4.23% Medium Term Notes due January 2030.

In October 2013, SJG filed a petition with the New Jersey Board of Public Utilities to issue up to $200.0 million of long term debt securities in various forms including Medium Term Notes and unsecured debt, with maturities of more than 12 months, over the next three years. This petition was approved in January, 2014.

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Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Line No.	Item (a)	Total Company For the Current Year
1	UTILITY PLANT	
2	In Service:	
3	Plant in Service (Classified)	1,586,910,582
4	Property Under Capital Leases	-
5	Plant Purchased or Sold	-
6	Completed Construction not Classified	155,326,832
7	Experimental Plant Unclassified	-
8	TOTAL Utility Plant (Total of Lines 3 thru 7)	1,742,237,414
9	Leased to Others	-
10	Held for Future Use	-
11	Construction Work in Progress	72,940,108
12	Acquisition Adjustments	1,626,473
13	TOTAL Utility Plant (Total of Lines 8 thru 12)	1,816,803,995
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	(392,029,080)
15	Net Utility Plant (Total of Lines 13 and 14)	1,424,774,915
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION	
17	In Service:	
18	Depreciation	(392,029,080)
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights	-
20	Amortization of Underground Storage Land and Land Rights	-
21	Amortization of Other Utility Plant	-
22	TOTAL In Service (Total of Lines 18 thru 21)	(392,029,080)
23	Leased to Others	
24	Depreciation	-
25	Amortization and Depletion	-
26	TOTAL Leased to Others (Total of Lines 24 and 25)	-
27	Held for Future Use	
28	Depreciation	-
29	Amortization	-
30	TOTAL Held for Future Use (Total of Lines 28 and 29)	-
31	Abandonment of Leases (Natural Gas)	-
32	Amortization of Plant Acquisition Adjustment	-
33	TOTAL Accum. Provisions (Should agree with Line 14 above)(Total of Lines 22, 26, 30, 31, and 32)	(392,029,080)

Name of Respondent	This Report is	Date of Report	Year of Report	
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013	

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION (Continued)

Electric (c)	Gas (d)	Other (Specify) (e)	Common (f)	Line No.
				1
				2
	1,586,910,582			3
				4
				5
	155,326,832			6
				7
	1,742,237,414			8
				9
				10
	72,940,108			11
	1,626,473			12
	1,816,803,995			13
	(392,029,080)			14
	1,424,774,915			15
				16
				17
	(392,029,080)			18
				19
				20
	-			21
	(392,029,080)			22
				23
	-			24
	-			25
	-			26
				27
	-			28
	-			29
	-			30
	-			31
	-			32
	(392,029,080)			33

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Name of Respondent	This Report is	Date of Report (Mo., Da., Yr.)	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 2013

GAS PLANT IN SERVICE (ACCOUNTS 101, 102, 103, AND 106)

1. Report below the original cost of gas plant in service according to the prescribed accounts.
2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold, Account 103, Experimental Gas Plant Unclassified, and Account 106, Completed Construction Not Classified-Gas.
3. Include in column (c) and (d), as appropriate corrections of additions and retirements for the current or preceding year.
4. Enclose in parenthesis credit adjustments of plant accounts to indicate the negative effect of such accounts.
5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c)'. Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year's unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d)

Line No.	Account		Balance at Beginning of Year (b)	Additions (c)
		(a)		
1		INTANGIBLE PLANT		
2	301	Organization	$ 138,012	
3	302	Franchises and Consents	43,395	
4	303	Miscellaneous Intangible Plant	47,212	
5		TOTAL Intangible Plant (Enter Total of Lines 2 thru 4)	228,619	-
6		PRODUCTION PLANT		
7		Natural Gas Production and Gathering Plant		
8	325.1	Producing Lands	24,147	
9	325.2	Producing Leaseholds	258,487	
10	325.3	Gas Rights	13,446	
11	325.4	Rights-of-Way	0	
12	325.5	Other Land and Land Rights	296,080	-
13	326	Gas Well Structures	-	
14	327	Field Compressor Station Structures	-	
15	328	Field Measuring and Regulating Station Equipment	-	
16	329	Other Structures	-	
17	330	Producing Gas Wells - Well Construction	-	
18	331	Producing Gas Wells - Well Equipment	-	
19	332	Field Lines	-	
20	333	Field Compressor Station Equipment	-	
21	334	Field Measuring and Regulating Station Equipment	-	
22	335	Drilling and Cleaning Equipment	-	
23	336	Purification Equipment	-	
24	337	Other Equipment	-	
25	338	Unsuccessful Exploration and Development Costs	-	
26	339	Asset Retirement Costs for Natural Gas Production and	-	
27		TOTAL Production and Gathering Plant (Enter Total of Lines 8 thru 26)	296,080	-
28		PRODUCTS EXTRACTION PLANT		
29	340	Land and Land Rights	-	
30	341	Structures and Improvements	-	
31	342	Extraction and Refining Equipment	-	
32	343	Pipe Lines	-	
33	344	Extracted Products Storage Equipment	-	

Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

GAS PLANT IN SERVICE (ACCOUNTS 101, 102, 103, AND 106) (Continued)

including the reversals of the prior year's tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Account 101 and 106 will avoid serious omissions of respondent's reported amount for plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc. and show in column (f) only the offset to the debits or credits to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
			$ 138,012	2
			43,395	3
			47,212	4
-	-	-	228,619	5
				6
				7
			24,147	8
			258,487	9
			13,446	10
			0	11
-	-	-	296,080	12
			-	13
			-	14
			-	15
			-	16
			-	17
			-	18
			-	19
			-	20
			-	21
			-	22
			-	23
			-	24
			-	25
			-	26
-	-	-	296,080	27
				28
			-	29
			-	30
			-	31
			-	32
			-	33

Name of Respondent	This Report is	Date of Report (Mo., Da., Yr.)	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 2013

GAS PLANT IN SERVICE (ACCOUNTS 101, 102, 103, AND 106) (Continued)

Line No.	Account	(a)	Balance at Beginning of Year (b)	Additions (c)
34	345	Compressor Equipment	0	
35	346	Gas Measuring and Regulating Equipment	$ -	
36	347	Other Equipment	-	
37	348	Asset Retirement Costs for Products Extraction Plant	-	
38		TOTAL Products Extraction Plant (Enter Total of Lines 29 thru 37)	-	
39		TOTAL Natural Gas Production Plant (Enter Total of Lines 27 and 38)	296,080	-
40		Manufactured Gas Production Plant (Submit Supplemental Statement)	-	
41		TOTAL Production Plant (Enter Total of Lines 39 and 40)	296,080	-
42		NATURAL GAS STORAGE AND PROCESSING PLANT		
43		Underground Storage Plant		
44	350.1	Land	25,586	
45	350.2	Rights-of-Way	-	
46	351	Structures and Improvements	1,357,301	
47	352	Wells	-	
48	352.1	Storage Leaseholds and Rights	-	
49	352.2	Reservoirs	-	
50	352.3	Non-recoverable Natural Gas	-	
51	353	lines	-	
52	354	Compressor Station Equipment	-	
53	355	Measuring and Regulating Equipment	1,183	
54	356	Purification Equipment	-	
55	357	Other Equipment	0	
56	358	Asset Retirement Costs for Underground Storage Plant	5,963	
57		TOTAL Underground Storage Plant (Enter Total of Lines 44 thru 56)	1,390,033	-
58		Other Storage Plant		
59	360	Land and Land Rights	18,975	
60	361	Structures and Improvements	344,146	2,219,005
61	362	Gas Holders	3,139,443	
62	363	Purification Equipment	-	
63	363.1	Liquefaction Equipment	-	
64	363.2	Vaporizing Equipment	9,675,680	
65	363.3	Compressor Equipment	804,139	
66	363.4	Measuring and Regulating Equipment	133,511	
67	363.5	Other Equipment	4,802,658	
68	363.6	Asset Retirement Costs for Other Storage Plant	-	
69		TOTAL Other Storage Plant (Enter Total of Liens 59 thru 68)	18,918,553	2,219,005
70		Base Load Liquefied Natural Gas Terminating and Processing Plant		
71	364.1	Land and Land Rights	-	
72	364.2	Structures and Improvements	-	
73	364.3	LNG Processing Terminal Equipment	-	
74	364.4	LNG Transportation Equipment	-	
75	364.5	Measuring and Regulating Equipment	-	
76	364.6	Compressor Station Equipment	-	
77	364.7	Communications Equipment	-	
78	364.8	Other Equipment	-	
79	364.9	Asset Retirement Costs for Base Load Liquefied Natural Gas	-	
80		TOTAL Base Load Liquefied Nat'l Gas, Term. & Processing Plant (Lines 71 - 79)	-	-

Name of Respondent South Jersey Gas Company	This Report is (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo., Da., Yr.)	Year of Report Dec. 31, 2013	
GAS PLANT IN SERVICE (ACCOUNTS 101, 102, 103, AND 106) (Continued)				
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
			-	
			-	35
			-	36
			-	37
			-	38
-	-	-	296,080	39
			-	40
-	-	-	296,080	41
				42
				43
			25,586	44
			-	45
			1,357,301	46
			-	47
			-	48
			-	49
			-	50
			-	51
			-	52
			1,183	53
			-	54
			0	55
			5,963	56
-	-	-	1,390,033	57
				58
			18,975	59
		7,000	2,570,152	60
			3,139,443	61
			-	62
			-	63
			9,675,680	64
			804,139	65
			133,511	66
			4,802,658	67
	3,721		3,721	68
-	3,721	7,000	21,148,279	69
				70
			-	71
			-	72
			-	73
			-	74
			-	75
			-	76
			-	77
			-	78
			-	79
-	-	-	-	80

Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

GAS PLANT IN SERVICE (ACCOUNTS 101, 102, 103, AND 106) (Continued)

Line No.	Account		Balance at Beginning of Year (b)	Additions (c)
		(a)		
81		TOTAL Nat'l Gas Storage and Processing Plant (Total of Lines 57, 69, 80)	20,308,585	2,219,005
82		TRANSMISSION PLANT		
83	365.1	Land and Land Rights	3,142,833	12,366
84	365.2	Rights-of-Way	4,402,053	
85	366	Structures and Improvements	2,173,665	7,105
86	367	Mains	207,854,986	$ 3,000,412
87	368	Compressor Station Equipment	0	
88	369	Measuring and Regulating Station Equipment	28,670,836	302,172
89	370	Communications Equipment	44,562	236
90	371	Other Equipment	424,079	
91	372	Asset Retirement Costs for Transmission Plant	608,124	
92		TOTAL Transmission Plant (Enter Totals of Lines 83 thru 91)	247,321,138	3,322,290
93		DISTRIBUTION PLANT		
94	374	Land and Land Rights	659,858	
95	375	Structures and Improvements	9,419,838	2,401,412
96	376	Mains	659,070,420	56,156,506
97	377	Compressor Station Equipment	14,680	
98	378	Measuring and Regulating Station Equipment - General	4,782,716	
99	379	Measuring and Regulating Station Equipment - City Gate	2,158,970	106,396
100	380	Services	513,620,841	59,089,619
101	381	Meters	41,779,983	2,813,922
102	382	Meter Installations	23,010,228	2,690,444
103	383	House Regulators	4,089,292	127,678
104	384	House Regulator Installations	15,509,130	852,689
105	385	Industrial Measuring and Regulating Station Equipment	10,114,542	1,115,184
106	386	Other Property on Customers' Premises	-	
107	387	Other Equipment	155,583	
108	388	Asset Retirement Costs for Distribution Plant	15,466,454	1,307,716
109		TOTAL Distribution Plant (Enter Total of Lines 94 thru 108)	1,299,852,535	126,661,565
110		GENERAL PLANT		
111	389	Land and land Rights	116,257	
112	390	Structures and Improvements	14,114,755	1,338,341
113	391	Office Furniture and Equipment	13,305,256	2,649,060
114	392	Transportation Equipment	12,571,994	2,648,117
115	393	Stores Equipment	105,632	
116	394	Tools, Shop, and Garage Equipment	5,235,511	261,211
117	395	Laboratory Equipment	20,009	
118	396	Power Operated Equipment	2,535,587	320,374
119	397	Communication Equipment	2,728,299	
120	398	Miscellaneous Equipment	173,799	
121		Subtotal (Enter Total of Lines 111 thru 120)	50,907,100	7,217,102
122	399	Other Tangible Property	-	
123	399.1	Asset Retirement Costs for General Plant	17,480	37,310
124		TOTAL General Plant (Enter Total of Lines 121 thru 123)	50,924,580	7,254,412
125		TOTAL (Accounts 101 and 106)	1,618,931,537	139,457,272
126		Gas Plant Purchased (See Instruction 8)	-	
127		(Less) Gas Plant Sold (See Instruction 8)	-	
128		Experimental Gas plant Unclassified	-	
129		TOTAL Gas Plant in Service (Enter Total of Lines 125 thru 128)	$ 1,618,931,537	$ 139,457,272

Name of Respondent South Jersey Gas Company	This Report is (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo., Da., Yr.)	Year of Report Dec. 31, 2013

GAS PLANT IN SERVICE (ACCOUNTS 101, 102, 103, AND 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
-	3,721	7,000	22,538,311	
				82
			3,155,199	83
			4,402,053	84
-			2,180,770	85
		$ (2,306,389)	208,549,008	86
			0	87
(311,589)			28,661,419	88
		(236)	44,562	89
			424,079	90
	48,503		656,627	91
(311,589)	48,503	(2,306,625)	248,073,717	92
				93
(2,160)			657,698	94
(30,975)		38,375	11,828,650	95
(3,028,291)		2,299,388	714,498,023	96
			14,680	97
77,959			4,860,675	98
-			2,265,367	99
(8,122,445)		236	564,588,251	100
(544,487)			44,049,417	101
(116,834)			25,583,838	102
(6,035)			4,210,935	103
(11,725)			16,350,093	104
			11,229,725	105
			-	106
			155,583	107
(244,900)	1,116,054		17,645,324	108
(12,029,895)	1,116,054	2,338,000	1,417,938,259	109
				110
4,137			120,394	111
(44,116)			15,408,980	112
(543,608)		(38,375)	15,372,332	113
(734,677)			14,485,435	114
(39,006)			66,626	115
(2,937,214)			2,559,509	116
(7,611)			12,398	117
(572,544)			2,283,417	118
			2,728,299	119
(126,124)			47,675	120
(5,000,761)	-	(38,375)	53,085,065	121
			-	122
	22,572		77,362	123
(5,000,761)	22,572	(38,375)	53,162,427	124
(17,342,245)	1,190,850	(1)	1,742,237,414	125
			-	126
			-	127
			-	128
$ (17,342,245)	$ 1,190,850	$ (1)	$ 1,742,237,414	129

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Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

GAS PROPERTY AND CAPACITY LEASED FROM OTHERS

1. Report below the information called for concerning gas property and capacity leased from others for gas operations.
2. For all leases in which the average annual lease payment over the initial term of the lease exceeds $500,000, describe in column (c), if if applicable: the property or capacity leased. Designate associated companies with an asterisk in column (b).

Line No.	Name of Lessor (a)	* (b)	Description of Lease (c)	Lease Payment Current Year (d)
1	None			
2				
3				
4				
5				
6				
7				
8				
9				
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44				
45	TOTAL			

Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

GAS PROPERTY AND CAPACITY LEASED TO OTHERS

1. For all leases in which the average lease income over the initial term of the lease exceeds $500,000 provide in column (c), a description of each facility or leased capacity that is classified as gas plant in service, and is leased to others for gas operations.
2. In column (d) provide the lease payments received from others.
3. Designate associated companies with an asterisk in column (b).

Line No.	Name of Lessor (a)	* (b)	Description of Lease (c)	Lease Payment Current Year (d)
1	None			
2				
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45	TOTAL			

Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

GAS PLANT HELD FOR FUTURE USE (ACCOUNT 105)

1. Report separately each property held for future use at the end of the year having an original cost of $1,000,000 or more. Group other items of property held for future use.

2. For property having an original cost of $1,000,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred

Line No.	Description and Location of Property (a)	Date Originally Included In this Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (D)
1	None			
2				
3				
4				
5				
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45	TOTAL			0

Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

PRODUCTION PROPERTIES HELD FOR FUTURE USE (Account 105.1)

1. Report separately each property held for future use at end of the year having an original cost of $250,000 or more. Group other items of property held for future use.
2. For property having an original cost of $250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	Natural Gas Lands, Leaseholds, and Gas Rights Held for Future Utility Use (Per Pages 500-501)			
2				
3				
4	None			0
5				
6				
7				
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46	TOTAL			$0

Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

CONSTRUCTION WORK IN PROGRESS - GAS (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (Account 107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects (less than $1,000,000) may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Gas (b)	Estimated Additional Cost of Project (c)
1			
2	Under $1,000,000	$ 9,325,216	$ 7,580,942
3	Implement Work Management Software Sys (674/1627)	26,828,182	4,749,961
4	Customer Information System Replacement (1175)	24,041,462	4,558,538
5	Storm Hardening and Reliability Program - Pipe (1653/1654)	5,340,964	22,055,853
6	Tuckahoe to BL England Transmission Mains (1332/1333)	1,444,583	33,555,417
7	Cumberland to Tuckahoe Transmission Mains (1329/1330/1331)	2,580,866	52,419,134
8	Cisco Identity Services Engine Network Management (1618)	3,378,834	2,098,466
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45	TOTAL	$ 72,940,108	$ 127,018,310

Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., DA., Yr.)	Dec. 31, 2013

CONSTRUCTION OVERHEADS -- GAS

1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.
2. On page 218 furnish information concerning construction overheads.
3. A respondent should not report "none" to this page if no overhead apportionment's are made, but rather should explain on page 218 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.
4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)	Total Cost of Construction to Which Overheads Were Charged (Exclusive of Overhead Charges) (c)
1	Interest Charged to Construction - Non CIRT 8.21%	4,068,587	$ 49,556,483
2	Interest Charged to Construction - CIRT II 7.98%	3,605,821	$ 45,185,728
3	Interest Charged to Construction - CIRT III 7.72%	1,987,370	$ 25,743,138
4	Interest Charged to Construction - CIRT IV (AIRP) 7.33%	1,129,079	$ 14,625,371
5	Construction Overhead:		
6	Payroll	3,790,231	
7	Payroll Taxes	1,626,463	
8	Employee Benefits	10,599,859	
9	Employee Benefits Directly Charged Out	(9,708,352)	
10	Insurance	722,756	
11	Outside Engineering	299,164	
12	Motor Vehicle	601,941	
13	Power Operated Equipment	205,248	
14	Building Services	285,000	
15	IT & Communications	633,193	
16	Service Company Support	1,384,791	
17	Other	145,762	
18	Total Construction Overhead	10,586,057	110,434,909
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44	TOTAL	$ 20,247,835	$ 230,920,258

Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

NON-TRADITIONAL RATE TREATMENT AFFORDED NEW PROJECTS

1. The Commission's Certificate Policy Statement provides a threhold requirement for existing pipelines proposing new projects is that the pipeline must be prepared to financially support the project without replying on subsidization from its existing customers. See Certification of New Interstate Natural Gas Pipeline Facilities, 88 FERC P61,227 (1999); order clarifying policy, 90 FERC P61, 128 (2000); order clarifying policy, 92 FERC P61, 094 (2000) (Policy Statement). In column a, list the name of the facility granted non-traditional rate treatment.

2. In column b, list the CP Docket Number where the Commission authorized the facility.

3. In column c, indicate the type of rate treatment approved by the Commission (e.g. incremental, at risk).

4. In column d, list the amount in Account 101, Gas Plant in Service, associated with the facility.

5. In column e, list the amount in Account 108, Accumulated Provision for Depreciation of Gas Utility Plant, associated with the facility.

Line No.	Name of Facility (a)	CP Docket No. (b)	Type of Rate Treatment (c)	Gas Plant in Service (d)
1	None			
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	Total			

Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

NON-TRADITIONAL RATE TREATMENT AFFORDED NEW PROJECTS (Continued)

6. In column f, list the amount in Account 190, Accumulated Deferred Income Taxes - Accelerated Amortization Property; Account
7. In column g, report the total amount included in the gas operations expense accounts during the year related to the facility
8. In column h, report the total amount included in the gas maintenance expense accounts during the year related to the facility.
9. In column i, report the amount of depreciation expense accrued on the facility during the year.
10. In column j, list any other expenses (including taxes) allocated to the facility.
11. In column k, report the incremental revenues associated with the facility.
12. Identify the volumes received and used for any incremental project that has a separate fuel rate for that project.
13. Provide the total amounts for each column.

Line No.	Accumulated Depreciation (e)	Accumulated Deferred Income Taxes (f)	Operating Expense (g)	Maintenance Expense (h)	Depreciation Expense (i)	Other Expenses (Including Taxes) (j)	Incremental Revenues (k)
1							
2							
3							
4							
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Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc. the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, ('c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.

2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3 (17) of the Uniform System of Accounts.

3. Where a net-of-tax-rate for borrowed funds is used, show the appropriate tax effect adjustment to the computation below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

Effective January 1, 1948, respondent adopted the practice of capitalizing interest during construction based on the current month's balance in Account 107.1 "Construction Work in Progress." Authorizations classified to 107.1 are restricted to major jobs where the normal active construction period exceeds one month and where the estimated cost of construction exceeds $1,000. The total interest accumulated is pro-rated on a dollar basis over all the respective utility plant accounts when each job is closed. The current rate of .684167% per month (8.21% annually) is based on the Company's allowed overall rate of return as approved by the BPU in a rate order dated September 14, 2010. This excludes Capital Investment Recovery Tracker (CIRT) which has BPU approved provisions for AFUDC

Effective January 1, 1963, the Company adopted the policy of capitalizing the Company portion of certain employee benefit expenses. The capitalization of these charges is based on the ratio of construction payroll to total payroll and applied to the Company portion of Group Life Insurance, 401K, Hospital and Medical-Surgical, and Pension and Other Postretirement Benefit costs. These charges are cleared through Account 184.4 "General Construction Expense-Clearing," and then applied to plant accounts by work order on a dollar basis.

Effective January 1, 1985, the Company adopted the policy of capitalizing certain supervisor labor. Engineering and supervision includes the portion of pay and auto time of supervisor, engineers, draftsmen, inspectors, and their assistants applicable to construction work. These charges are cleared through Account 184.4 "General Construction Expense-Clearing", and then applied to plant accounts by work order on a dollar basis.

Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE (continued)

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

1. For line (5), column (d) below, enter the rate granted in the last rate proceeding. If not available, use the average rate earned during the preceeding 3 years.
2. Identify, in a footnote, the specific entity used as the source for the capital structure figures.
3. Indicate, in a footnote, if the reported rate of return is one that has been approved in a rate case, black-box settlement rate, or an actual three-year average rate.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Capitalization Ratio (Percent) (c)	Cost Rate Percentage (d)
	(1) Average Short-Term Debt	S		
	(2) Short-Term Interest			s
	(3) Long-Term Debt	D		d
	(4) Preferred Stock	P		p
	(5) Common Equity	C		c
	(6) Total Capitalization			
	(7) Average Construction Work in Progress Balance	W		

2. Gross Rate for Borrowed funds $s(S/W) + d[(D/(D + P + C))(1-(S/W)]$

3. Rates for Other Funds $[1-(S/W)][p(P/(D + P + C)) + c(C/(D + P + C))]$

4. Weighted Average Rte Actually Used for the year:
   a. Rate for Borrowed Funds - Weighted 8.21% (See discussion above)
   b. Rate for Other Funds

Name of Respondent	This Report is	Date of Report (Mo., Da., Yr.)	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 2013

ACCUMULATED PROVISION FOR DEPRECIATION OF GAS UTILITY PLANT (ACCOUNT 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 10, column (c), and that reported for gas plant in service, page 204-209, column (d), excluding retirements of nondepreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.
5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.g., 7.01, 7.02, etc.

Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant Held for Future Use (d)	Gas Plant Leased to Others (e)
	Section A: BALANCES AND CHANGES DURING YEAR				
1	Balance Beginning of Year	$ 373,199,327	$ 373,199,327	$ -	$ -
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expenses	$ 33,574,876	33,574,876		
4	(403.1) Depreciation Expenses for Asset Retirement Costs	$ 200,170	200,170		
5	(413) Expense of Gas Plant Leased to Others	$ 107,852			107,852
6	Transportation Expenses - Clearing	$ 1,505,660	1,505,660		
7	Other Clearing Accounts	-		-	-
8	Other Clearing (Specify) (footnote details):	-		-	-
9					
10	TOTAL Depre. Prov. for Year (Total of Lines 3 thru 8)	35,388,558	35,280,706	-	107,852
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(17,097,346)	(17,097,346)	-	-
13	Cost of Removal	(6,092,579)	(6,092,579)	-	-
14	Salvage (Credit)	1,740,130	1,740,130	-	-
15	TOTAL Net Chrgs for Plant Ret. (Total of Lines 12 thru 14)	(21,449,795)	(21,449,795)	-	-
16	Other Debit or Credit Items (Describe) footnote details):	4,890,990	4,890,990		
17					
18	Book Cost of Asset Retirement Costs	-			
19	Balance End of Year (Total of Lines 1, 10, 15, 16 and 18)	$ 392,029,080	$ 391,921,228	$ -	$ 107,852
20	Section B: BALANCES AT END OF YEAR ACCORDING TO FUCTIONAL CLASSIFICATIONS				
21	Productions - Manufactured Gas	$ -	$ -	$ -	$ -
22	Production and Gathering - Natural Gas	(48,619)	(48,619)	-	-
23	Products Extraction - Natural Gas	-		-	-
24	Underground Gas Storage	5,590,628	5,590,628	-	-
25	Other Storage Plant	-		-	-
26	Base Load LNG Terminaling and Processing Plant	4,063	4,063	-	-
27	Transmission	66,376,733	66,376,733	-	-
28	Distribution	300,958,096	300,958,096	-	-
29	General	19,148,180	19,040,328	-	107,852
30	TOTAL (Total of Lines 21 thru 29)	$ 392,029,080	$ 391,921,228	$ -	$ 107,852

footnotes: Line 16 Other Debit or Credit Items:

Legal ARO Depreciation - Current Year Activity	$345,613
Accum Depr - current yr activity - reclassified to Regulatory Liab - Acct 254	$ 4,363,233
Deferred Depreciation on CIRT IV	$ 382,314
Net Salv Allow & Amortization of Cost of Removal excess	$ (200,170)
Total Other Debit or Credit Items - Line No. 16	$4,890,990

Name of Respondent	This Report is	Date of Report	Year of Report
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GAS STORED (ACCOUNTS 117.1, 117.2, 117.3, 117.4, 164.1, 164.2, AND 164.3)

1. If during the year adjustments were made to the stored gas inventory reported in columns (d), (f), (g), and (h) (such as to correct cumulative inaccuracies of gas measurements), explain in a footnote the reason for the adjustments, the Dth and dollar amount of adjustment, and account charged or credited.
2. Report in column (e) all encroachments during the year upon the volumes designated as base gas, column (b), and system balancing gas, column (c), and gas property recordable in the plant accounts.
3. State in a footnote the basis of segregation of inventory between current and noncurrent portions. Also, state in a footnote the method used to report storage (I.e., fixed asset method or inventory method).

Line No.	Description (a)	(Account 117.1) (b)	(Account 117.2) (b)	Noncurrent (Account 117.3) (d)	(Account 117.4) (e)	Current (Accounts 164.1) (f)	LNG (Accounts 164.2) (g)	LNG (Account 164.3) (h)	Total (i)
1	Balance at Beginning of Year					$10,623,711		$3,272,228	$13,895,939
2	Gas Delivered to Storage					$31,856,229		$2,192,518	$34,048,747
3	Gas Withdrawn from Storage					$24,897,220		$2,236,101	$27,133,321
4	Other Debits and Credits								$0
5	Balance at End of Year					$17,582,720		$3,228,645	$20,811,365
6	Dth					4,565,780		423,321	$4,989,101
7	Amount per Dth					$3.85		$7.63	$4.17

Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of nonutility property included in Account 121.
2. Designate with an asterisk any property which is leased to another company. State name of leasee and whether leasee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property. These items are separate and distinct from those allowed to be grouped under instruction No. 5.
5. Minor items (5% of the Balance at the End of the Year, for Account 121) may be grouped.
6. Natural gas companies which have oil property should report such property by State, classified as to (a) oil lands and land rights, (b) oil wells, and (c) other oil property. Gasoline plants and other plants for the recovery of products from natural gas are classifiable as gas plant and should be reported as such and not shown as Nonutility Property.

Line No.	Description and Location of Property (a)	Balance at Beginning of Year (b)	Date Expected Purchases, Sales Transfers, etc. (c)	Balance at End of Year (D)
1				
2	None			0
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ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY (Account 122)

Report below the information called for concerning depreciation and amortization of nonutility property.

Line No.	Item (a)	Amount (b)
1	Balance, Beginning of Year	
2	Accruals for Year, Charged to	
3	(417) Income from Nonutility Operations	
4	(418) Nonoperating Rental Income	
5	Other Accounts (Specify):	
6		
7	TOTAL Accruals for Year (Enter Total of lines 3 thru 6)	
8	Net Charges for Plant Retired	
9	Book Cost of Plant Retired	
10	Cost of Removal	
11	Salvage (Credit)	
12	TOTAL Net Charges (Enter Total of lines 9 thru 11)	
13	Other Debit or Credit Items (Describe):	
14		
15	Balance, End of Year (Enter Total of lines 1, 7, 12, and 14)	

Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

INVESTMENTS (ACCOUNT 123, 124, AND 136)

1. Report below investments in Accounts 123, Investments in Associated Companies, 142, Other Investments, and 136, Temporary Cash Investments.

2. Provide a subheading for each account and list thereunder the information called for:

(a) Investment in Securities-List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124, Other Investments)

(b) Investment Advances-Report separately for each person or company the amounts of loans or investment advances that are properly includable in Account 123. Include advances subject to current repayment in Account 145 and 146. With respect to each advance, show whether the advance is a note or open account.

Line No.	Description of Investment (a)	* (b)	Book Cost at Beginning of Year (if book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference. (c)	Purchases or Additions During Year (d)
1				
2	Cash Surrender Value -			
3	Life Insurance *		$ 1,023,182	$ 45,595
4				
5	Available-for-Sale Securities -			
6	RABBI Trust		7,520,180	7,464,843
7	Restricted Investments		132,282	14
8	NYMEX Margin		1,136,025	1,505,580
9	JP Morgan Margin		-	8,024,397
10			$ 9,811,669	$ 17,040,429
11				
12				
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15				
16	* Included in prepayments on Balance Sheet.			
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Name of Respondent	This Report is	Date of Report	Year ending
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

INVESTMENTS (ACCOUNT 123, 124, AND 136) (Continued)

List each note, giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, stockholders, or employees.

3. Designate with an asterisk in column (b) any securities, notes or accounts that were pledged, and in a footnote state the name of pledges and purpose of the pledge.

4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and cite Commission, date of authorization, and case or docket number.

5. Report in Column (h) interest and dividend revenues from investments including such revenues from securities disposed of during the year.

6. In column (i) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includable in column (h).

Sales or Other Dispositions During Year (e)	Principal Amount or No. of Shares at End of Year (f)	Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.) (g)	Revenues for Year (h)	Gain or Loss from Investment Disposed of (i)	Line No.
					1
					2
	N/A	$ 1,068,777	$ 45,595	$ -	3
					4
					5
6,289,096	N/A	$ 8,695,927	197,733	53,224	6
	N/A	$ 132,296	14	-	7
2,094,135		$ 547,470	-		8
8,024,397		$ -			9
$ 16,407,628		$ 10,444,470	$ 243,343	$ 53,224	10
					11
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Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

INVESTMENTS IN SUBSIDIARY COMPANIES (ACCOUNT 123.1)

1. Report below investments in Account 123.1, Investments in Subsidiary Companies.

2. Provide a subheading for each company and list thereunder the information called for below. Sub-total by company and give a total in columns columns (e), (f), (g) and (h).

(a) Investment in Securities-List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate.
(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.

3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)
1				
2	N/A			
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40	TOTAL Cost of Account 123.1			$ -

Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

INVESTMENTS IN SUBSIDIARY COMPANIES (ACCOUNT 123.1) (Continued)

4. Designate in a footnote, any securities, notes, or accounts that were pledged, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report in column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost), and the selling price thereof, not including interest adjustments includible in column (f).
8. Report on Line 40, column (a) the total cost of Account 123.1

Equity in Subsidiary Earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
N/A				2
				3
				4
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Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

GAS PREPAYMENTS UNDER PURCHASE AGREEMENTS

1. Report below the information called for concerning gas prepayments as defined in the text of Account 165, Prepayments. (Report advances on page 229.)
2. If any prepayment at beginning of year (or incurred during year) was canceled, forfeited or applied to another purposes, state in a footnote gas volume and dollar amount, period when such prepayment was incurred, and accounting disposition of prepayment amount. Give a concise explanation of circumstances causing forfeiture or other disposition of the prepayment

Line No.	Name of Vendor (Designate associated companies with an asterisk) (a)	Seller FERC Rate Schedule No. (b)	BALANCE BEGINNING OF YEAR Mcf (14.73 psia at 60 degrees F (c)	BALANCE BEGINNING OF YEAR Amount (d)
1	Not Applicable			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
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41				
42	TOTAL			

Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

GAS PREPAYMENTS UNDER PURCHASE AGREEMENTS (Continued)

3. If for any reason a take or pay situation is in controversy, list in the columns below the amount of those prepayment claims which have not been paid, together with footnote notation that the amount is in controversy (and any explanation the respondent chooses to make).

4. If any prepayment was determined other than by reference to amounts per Mcf or demand-commodity factors, furnish in a footnote a concise explanation of basis of computation.

BALANCE AT END OF YEAR		PREPAYMENTS IN CURRENT YEAR				
Mcf (14.73 psia at 60 degrees F) (e)	Amount (f)	Cents per Mcf (g)	Mcf (14.73 psia at 60 degrees F) (h)	Percent of Year's psia at 60 degrees F (i)	Make-up Period expiration date (j)	Line No.
						1
						2
						3
						4
						5
						6
						7
						8
						9
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						12
						13
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						42

(Next Page is 229)

Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

ADVANCES FOR GAS PRIOR TO INITIAL DELIVERIES OR COMMISSION CERTIFICATION
(Accounts 124, 166 and 167)

1. Report below the information called for concerning all advances for gas, as defined in the text of Account 166, Advances for Gas Exploration, Development and Production, and 167, Other Advances for Gas, whether reported in Accounts 166, 167, or reclassified to Account 124, Other Investments. List account 124 items first.
2. In column (a), give the date the advance was made, the payee (designate associated companies with an asterisk), a brief statement of the purpose, (exploration, development, production, general loan, etc.) and estimated date of repayment. Do not use the term indefinite in reporting estimated date of repayment. If advances are made to a payee in connection with different projects with different arrangements for repayments, use separate lines for reporting; otherwise all advances may be grouped by payee, subject to the requirements of instruction 3 below.
3. If the beginning balance shown in column (c) does not agree with the prior year's ending balance, column (g), provide a detailed explanation in a footnote. Show all Advances made during the year in column (d)' and all repayments or other credits in column (e). Report amounts shown in column (e) separately by account as reported in column (f).

Line No.	Date of Advance, Payee, Purpose and Estimated Date of Repayment (a)	Account Number (124, 166 or 167) (b)	Balance at Beginning of Year (c)	Advances During Year (d)	Prepayments or Other Credits During Year (e)	Accounts Charged (f)	Balance at End of Year (g)
1							
2	None						
3							
4							
5							
6							
7							
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Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2)

PREPAYMENTS (ACCOUNT 165)

1. Report below the particulars (details) on each prepayment.

Line No.	Nature of Prepayment (a)	Balance at End of Year (in dollars) (b)
1	Prepaid Insurance	$ 1,052,462
2	Prepaid Rents	-
3	Prepaid Taxes	7,682,591
4	Prepaid Interest	4,726
5	Miscellaneous Prepayments	2,761,688
6	TOTAL	$ 11,501,467

Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2)

EXTRAORDINARY PROPERTY LOSSES (ACCOUNT 182.1)

Line No.	Description of Extraordinary Loss [include the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (a)	Balance at Beginning of Year (b)	Total Amount of Loss (c)	Losses Recognized During Year (d)	WRITTEN OFF DURING YEAR		Balance at End of Year (g)
					Account Charged (e)	Amount (f)	
7							
8	None						
9							
10							
11							
12							
13							
14							
15	TOTAL						

Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2)

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (ACCOUNT 182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission and authorization to use Account 182.2 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. Number rows in sequence beginning with the next row number after the last row number used for extraordinary property losses. (a)	Balance at Beginning of Year (b)	Total Amount of Charges (c)	Losses Recognized During Year (d)	WRITTEN OFF DURING YEAR		Balance at End of Year (g)
					Account Charged (e)	Amount (f)	
16							
17	None						
18							
19							
20							
21							
22							
23							
24							
25							
26	TOTAL						

Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

PRELIMINARY SURVEY AND INVESTIGATION CHARGES (Account 183)

1. Report below particulars (details) concerning the cost of plans, surveys, and investigations made for the purpose of determining the feasibility of projects under contemplation.
2. For gas companies, report separately amounts included in Account 183.1, Preliminary Natural Gas Survey and Investigation Charges, and Account 183.2, Other Preliminary Survey and Investigation Charges.
3. Minor items (less than $250,000) may be grouped by classes.

Line No.	Description and Purpose of Project	Balance at Beginning of Year	Debits	CREDITS		Balance at End of Year
				Account Charged	Amount	
	(a)	(c)	(c)	(d)	(e)	(f)
1						
2	New Main Project	$ -	290,594			$290,594
3						
4						
5						
6						
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43						
44	TOTAL	$ -	$ 290,594		$ -	$ 290,594

Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

OTHER REGULATORY ASSETS (ACCOUNT 182.3)

1. Report below the details called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts).

2. For regulatory assets being amortized, show period of amortization in column (a).

3. Minor items (5% of the Balance at End of the Year for Account 182.3 or amounts less than $250,000, whichever is less) may be grouped by classes.

4. Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses.

5. Provide in a footnote, for each line item, the regulatory citation where authorization for the regulatory asset has been granted (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning Current Year (b)	Debits (c)	Written off During Year Account Charged (d)	Written Off During Period Amount Recovered (e)	Written Off During Period Amount Deemed Unrecoverable (f	Balance at End of Current Year (g)
1	See Pages 233						
2							
3							
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39							
40	TOTAL						

Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the details called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a).
3. Minor items (less than $250,000) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	Credits Account Charged (d)	Credits Amount (e)	Balance at End of Year (f)
1	Deferred Customer ACQ Costs	$ 1,887,866	$ 1,069,124	Various	$ 1,060,763	$ 1,896,227
2	Other Def Debits -LT Portion of Env Ins Policy	140,001	190,911	Various	330,912	-
3	Postretirement Benefits, other than Pension (15 Yr Amort)	-	-	926300	-	-
4	Deferred Regulatory Comm. Expenses (See pg.350-351)	15,056,434	19,361,421	Various	19,220,310	15,197,545
5	Conservation Incentive Program	31,686,113	15,332,661	Various	36,492,779	10,525,996
6	MTN Interest Rate Swap	7,760,737	-	253935	4,025,542	3,735,195
7	Energy Efficiency Tracker	12,306,392	14,394,459	Various	16,280,798	10,420,053
8	Capital Invest. Recovery Track	371,152	(389,887)	Various	6	(18,740)
9	EEP	-	500,000	Various	12,500	487,500
10	Other Less than $250,000	70,082	57,169	Various	114,153	13,098
11	Deferred AFDUC Equity	2,773,355	1,806,999	Various	76,137	4,504,217
12	Gas Transmission Facilities	8,770,784	-	Various	1,664,982	7,105,803
13	AFUDC Lost Tax Benefit	1,457,910	1,847,664	Various	-	3,305,573
14	Def Exp - Storm Costs	512,341	1,226,161	Various	1,001,725	736,777
15	TOTAL	$ 82,793,167	$ 55,396,683		$ 80,280,606	$ 57,909,244
16						
17						
18						
19	(Site Description)					
20	Atlantic City - Bus Lot	$ 7,770,564	$ 1,863,074	131.000	$ 1,206,007	$ 8,427,630
21	Atlantic City - Rail Station	10,117,921	-		-	10,117,921
22	Glassboro Plant	38,341,343	1,043,446	131	649,176	38,735,613
23	Egg Harbor City	22,927,175	105,982	131	55,795	22,977,363
24	Bridgeton	28,576,174	2,558,470	131	1,921,498	29,213,146
25	Atlantic City - Florida Ave.	9,446,362	4,139,929	131	3,006,866	10,579,424
26	Salem	38,326,673	573,886	131	350,226	38,550,333
27	Penns Grove	13,021,841	178,430	131	114,026	13,086,245
28	Millville	7,263,733	3,528,270	131	2,664,435	8,127,567
29	Hammonton	10,276,333	1,470,754	131	1,074,325	10,672,762
30	General Expenses		-			
31	(Not Site Specific)	329,028	1,768,298	* 186	1,746,053	351,273
32	Vineland	6,188,994	8,113,561	131	3,826,706	10,475,848
33	Woodbury	37,086	-	131	-	37,086
34	Pleasantville	2,626,949	1,616,920	131	1,096,069	3,147,801
35	Swedesboro	1,990,842	2,688,540	131	1,757,080	2,922,302
36	RAC Recovery 3rd Party	690,455	-		-	690,455
37	Recoveries - Net	(157,833,256)	871,145	131000	9,567,767	
38				741100	8,872,966	(175,402,844)
39	Future Environmental Cost Accrual	105,204,000	13,762,535		2,239,000	116,727,535
40						
41	* Periodically allocated to various sites.					
42						
43	Miscellaneous Work in Progress					
44	TOTAL	145,302,217				149,437,459
45						
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Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.
3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year income balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year Amounts Debited to Account 410.1 (c)	Changes During Year Amounts Credited to Account 411.1 (d)
1	Account 190			
2	Electric			
3	Gas	68,762,521		4,713,179
4				
5	Total (Total of Lines 2 thru 4)	68,762,521	-	4,713,179
6				
7	TOTAL Account 190 (Total of Lines 5 thru 6)	$ 68,762,521	$ -	$ 4,713,179
8	Classification of TOTAL			
9	Federal Income Tax			
10	State Income Tax			
11	Local Income Tax			

	Balance 12/31/2012	Balance 12/31/2013
Uncollectibles	$ 1,120,921	$ 1,373,238
Line Pack	61,370	62,558
Uniform Cap Rules	57,331	45,800
ITC Gross Up	318,244	185,434
Defer Payment Plan	-	-
AMT	-	-
SERP	9,475,284	11,222,274
Customer Deposits	258,997	679,375
Post Retirement Benefits	(923,539)	(1,254,317)
Death Benefits	-	-
Deferred State	15,106,111	15,745,170
Rabbi Trust	(158,316)	(213,747)
SWAPS	311,132	296,390
FIN 48	309,135	324,450
ERIP Cost	-	-
Incentive Stock Options	543,960	594,816
Deferred Revenues	7,097,051	7,370,682
Unrestricted Stock	-	-
Federal NOL Carryforward	34,504,982	36,363,719
Contribution In Aid Of Construction	679,858	679,858
	$ 68,762,521	$ 73,475,700

Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

ACCUMULATED DEFERRED INCOME TAXES (Account 190) (Continued)

Changes During Year Amounts Debited to Account 410.2 (e)	Changes During Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Account No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)	Line No.
						-	1
						-	2
						73,475,700	3
						-	4
						73,475,700	5
						-	6
						73,475,700	7
							8
						-	9
						-	10
						-	11

NOTE: Under FASB 109, accumulated deferred tax assets were netted with accumulated deferred tax liabilities on our balance sheet. See netting and reconciliation to our balance sheet on Page 277.

Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

CAPITAL STOCK (Accounts 201 and 204)

1. Report below the details called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value Per Share (c)	Call Price at End of Year (d)
1				
2	Account 201 *			
3				
4	Common Stock (100% owned by			
5	South Jersey Industries, Inc.)	4,000,000	$2.50	
6				
7				
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Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

CAPITAL STOCK (Accounts 201 and 204) (Continued)

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.

5. State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.
6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Outstanding per Bal. Sheet (total amt outstanding without reduction for amts held by respondent) Shares (e)	Outstanding per Bal. Sheet Amount (f)	Held by Respondent As Reacquired Stock (Acct 217) Shares (g)	Held by Respondent As Reacquired Stock (Acct 217) Cost (h)	Held by Respondent In Sinking and Other Funds Shares (i)	Held by Respondent In Sinking and Other Funds Amount (j)	Line No.
						1
						2
						3
						4
2,339,139	$5,847,848					5
						6
						7
						8
						9
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Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

CAPITAL STOCK SUBSCRIBED, LIABILITY FOR CONVERSION,
PREMIUM ON, AND INSTALLMENTS RECEIVED ON
(Accounts 202,203,205,206, 207, and 212)

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.
3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, Common Stock liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of year.
4. For Premium on Account 207, Capital Stock, designate with an asterisk in column (b), any amounts representing the excess of consideration received over stated values of stocks without par value.

Line No.	Name of Account and Description of Item (a)	* (b)	Number of Shares (c)	Amount (d)
1				
2	Account 207 - Premium on Capital Stock			
3				
4	(1) A ten percent stock dividend was paid on May 19, 1958 and resulted			
5	in the issuance of 54,170 additional shares of stock. A dividend was			
6	capitalized at $30-5/8 per share, which was the market price of the			
7	stock on May 19, 1958, as determined by the Board of Directors.			
8	The total charge to Retained Earnings was $1,658,956. The capital			
9	stock account was credited with $5 for each share issued of $270,850			
10	in the aggregate and the balance of $1,388,106 was credited to Premium			
11	on Capital Stock.		54,170	$ 1,388,106
12	(2) As a result of the sale of 18,370 shares of stock to officers and key			
13	employees (at a price of $23.32 per share) under the Restricted Stock			
14	Option Plan adopted by the stockholders on April 23, 1957, the Capital			
15	Stock Account was credited with $91,850 and $336,539 was credited to			
16	Premium on Capital Stock.		18,370	336,539
17	(3) A five percent stock dividend was paid on May 10, 1963 and resulted in the			
18	issuance of 62,000 additional shares of stock. The dividend was			
19	capitalized at $37-1/2 per share, which was the market price of the stock			
20	on April 24, 1963, as determined by the Board of Directors. The total			
21	charge to Retained Earnings was $2,325,000. The Capital Stock account			
22	was credited with $2.50 for each share issued or $155,000 in the aggregate			
23	and the balance of $2,170,000 was credited to Premium on Capital Stock.		62,000	2,170,000
24	(4) A five percent stock dividend was paid on August 2, 1965 and resulted in			
25	the issuance of 65,100 additional shares of stock. The dividend was			
26	capitalized at $34-3/4 per share, which was the market price of the stock on			
27	July 19, 1965, as determined by the Board of Directors. The total charge			
28	to Retained Earnings was $2,262,225. The Capital Stock account was			
29	credited with $2.50 per share issued or $162,750 in the aggregate and the			
30	balance of $2,099,475 was credited to Premium on Capital Stock.		65,100	2,099,475
31	(5) A 5% dividend was paid on July 27, 1967 and resulted in the issuance of			
32	68,355 additional shares of stock. The dividend was capitalized at			
33	$29.125 per share, which was the price of the stock on July 13, 1967, as			
34	determined by the Board of Directors. The total charged to Retained			
35	Earnings was $1,990,839. The Capital Stock Account was credited with			
36	$2.50 for each share issued or $170,887 in the aggregate and the balance			
37	of $1,819,952 was credited to Premium on Capital Stock.		68,355	1,819,952
38				
39				
40	SUB-TOTAL			$ 7,814,072

Name of Respondent	This Report is	Date of Report	Year of Report
	(1) [X] An Original	(Mo., Da., Yr.)	
South Jersey Gas Company	(2) [ ] A Resubmission		Dec. 31, 2013

CON'T CAPITAL STOCK SUBSCRIBED, LIABILITY FOR CONVERSION,
PREMIUM ON, AND INSTALLMENTS RECEIVED ON
(Accounts 202,203,205,206, 207, and 212)

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.
3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, Common Stock liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of year.
4. For Premium on Account 207, Capital Stock, designate with an asterisk in column (b), any amounts representing the excess of consideration received over stated values of stocks without par value.

Line No.	Name of Account and Description of Item (a)	* (b)	Number of Shares (c)	Amount (d)
1				
2	Account 207 - Premium on Capital Stock (Continued)			
3				
4	(6) A 5% stock dividend was paid on July 29, 1968 and resulted in the issuance			
5	of 71,771 additional shares of stock. The dividend was capitalized at $29.75			
6	per share which was the market price of the stock on July 12, 1968, as			
7	determined by the Board of Directors. The total charge to Retained			
8	Earnings was $2,135,246. The Capital Stock Account was credited with			
9	$2.50 for each share issued or $179,482 in the aggregate and the balance			
10	of $1,995,814 was credited to Premium on Capital Stock.		71,773	$ 1,955,814
11	(7) A stock subscription offer of 100,483 shares of Common Stock was			
12	offered to the stockholders of record on the close of business			
13	April 10, 1969, at a price of $26.50 per share totaling $2,662,799. This			
14	offering gave the stockholders the right to purchase one share of stock			
15	for every 15 shares held. All of the shares offered were purchased. The			
16	Capital Stock Account was credited with $2.50 for each share issued or			
17	$251,207 in the aggregate and the balance of $2,411,592 was credited			
18	to Premium on Capital Stock.		100,483	2,411,592
19	(8) As a result of the sale of 216,802 shares of Stock to South Jersey			
20	Industries, Inc. (at a price of $18.45 per share which represented book			
21	value as of 3/31/76), the Capital Stock Account was credited with $2.50			
22	for each share issued or $542,005 in aggregate and the balance of			
23	$3,457,992 was credited to Premium on Capital Stock.		216,802	3,457,992
24	(9) As a result of the sale of 325,000 shares of Stock to South Jersey			
25	Industries, Inc. (at a price of $24.35 per share, which represented book			
26	value as of August 31, 1983), the Capital Stock Account was credited with			
27	$2.50 for each share issued or $812,500 in the aggregate and the balance			
28	of $7,101,250 was credited to Premium on Capital Stock.		325,000	7,101,250
29	(10) As a result of the sale of $189,610 shares of stock to South Jersey			
30	Industries, Inc. (at a price of $26.37 per share, which represented book			
31	value as of May 31, 1984), the Capital Stock Account was credited with			
32	$2.50 for each share issued or $474,025 in the aggregate and the			
33	balance of $4,525,990 was credited to Premium on Capital Stock.		189,610	4,525,990
34				
35				
36				
37				
38	TOTAL			$27,266,710

Name of Respondent	This Report is	Date of Report		Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)		Dec. 31, 2013

OTHER PAID-IN CAPITAL (ACCOUNTS 208-211)

1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation.

(b) Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	a) through (c) - None	
2		
3	d) Account 211 - Miscellaneous Paid-In Capital	
4		
5	. Surplus as of date of acquisition of predecessor company (Atlantic City Gas Company) July 1, 1930.	$ 241,998
6		
7	(Credits)	
8	Excess of par value of preferred stock of Atlantic City Gas Company and stated value of common stocks	
9	. of Atlantic City Gas Company and Peoples Gas Company over par value of new common stock issued on	
10	conversion thereof (charges to Account 201 - Common Capital Stock).	1,315,405
11	Cash Contribution by Public Service Corporation of New Jersey.	5,000,000
12	. Gas Plant Acquisition Adjustments to the gas plant acquired from the Bridgeton Gas Line Co.	
13	. (SEC Doc. #5333).	91,962
14	Gas Plant Acquisition Adjustments applicable to the gas plant acquired from Cumberland County Gas Co.	113,386
15	. Cancellation of 2,851 shares of commons stock of the Company as of the close of business on June 30, 1953,	
16	. representing shares held for the exchange for common stock of Public Service Corporation of New Jersey	
17	in accordance with the terms of a court order issued in connection with the dissolution of Public Service	14,255
18	Corporation of New Jersey.	
19	Difference between the par value and purchase price of repurchased preferred stock of the Company.	
20	. . Equitable Life Insurance - $26,008 -- January 17, 1986	26,008
21	. Baltimore Life Insurance - $9,055 -- December 30, 1986	9,055
22	Received $10,000,000 contribution of capital from South Jersey Industries, Inc. on December 15, 1986.	10,000,000
23	. Received $10,000,000 contribution of capital from South Jersey Industries, Inc. on January 19, 1988.	10,000,000
24	. Received $10,000,000 contribution of capital from South Jersey Industries, Inc. on June 7, 1991.	10,000,000
25	. Received $10,000,000 contribution of capital from South Jersey Industries, Inc. on July 29, 1994.	10,000,000
26	. Received $ 6,000,000 contribution of capital from South Jersey Industries, Inc. on February 28, 1995.	6,000,000
27	. Received $25,623,043 contribution of capital from South Jersey Industries, Inc. on March 26, 1997.	25,623,043
28	. Received $5,250,000 contribution of capital from South Jersey Industries, Inc. on June 30, 1999.	5,250,000
29	. Received $9,750,000 contribution of capital from South Jersey Industries, Inc. on July 31, 1999.	9,750,000
30	. Received $8,000,000 contribution of capital from South Jersey Industries, Inc. on June 30, 2000.	8,000,000
31	Received $7,000,000 contribution of capital from South Jersey Industries, Inc. on December 31, 2001.	7,000,000
32	. Received $2,500,000 contribution of capital from South Jersey Industries, Inc. on April 30, 2002.	2,500,000
33	. Received $8,000,000 contribution of capital from South Jersey Industries, Inc. on October 31, 2003.	8,000,000
34	. Received $12,000,000 contribution of capital from South Jersey Industries, Inc. on December 31, 2003	12,000,000
35	. Received $15,000,000 contribution of capital from South Jersey Industries, Inc. on February 28, 2004	15,000,000
36	. Received $15,000,000 contribution of capital from South Jersey Industries, Inc. on November 30, 2005	15,000,000
37	. Received $15,000,000 contribution of capital from South Jersey Industries, Inc. on December 31, 2005	15,000,000
38	. Received $25,000,000 contribution of capital from South Jersey Industries, Inc. September 30, 2013	25,000,000
39	. FAS 123R Excess Tax Benefit 2007	236,093
40	FAS 123R Excess Tax Benefit 2008	110,267
41	FAS 123R Excess Tax Benefit 2009	52,559
42	FAS 123R Excess Tax Benefit 2010	124,569
43	FAS 123R Excess Tax Benefit 2011	85,698
44	Long Term Incentive Plan distributions 2012	123,986
46	Total Credits	201,668,284
47		
48	(Debits)	
49		
50	. Charge on restatement of Utility Plant in compliance with Order Dated March 18, 1947 of the Board of Public	
51	Utility Commissioners of the State of New Jersey (Credited to Account 114 - Utility Plant Acquisition	
52	Adjustments).	1,338,812
53	. Gas Plant Acquisition Adjustments applicable to the property acquired from the Cumberland County Gas Co.	46,085
54	. Charged to Miscellaneous Paid-In Capital representing amortization of $1,500,000 over a 30-year period	
55	($50,000 per year) commencing March 17, 1948 to Account 114 - Utility Plant Acquisition Adjustments.	1,500,000
56	Adjustment to APIC Related to Long Term Incentive Plan Distribution 2013	78,442
57	Total Debits	2,963,339
58		
59	TOTAL	$ 198,704,945

Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

DISCOUNT ON CAPITAL STOCK (ACCOUNT 213)

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock. Use as many rows as necessary to report all data.

2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving details of the change. State the reason for any charge-off during the year and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	None	
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15	Total	

CAPITAL STOCK EXPENSE (ACCOUNT 214)

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock. Use as many rows as necessary to report all data. Number the rows in sequence starting from the last row number used for Discount on Capital Stock above.

2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving details of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
16	None	
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28	TOTAL	

Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

SECURITIES ISSUED OR ASSUMED AND SECURITIES REFUNDED OR RETIRED DURING THE YEAR

1. Furnish a supplemental statement briefly describing security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.

2. Provide details showing the full accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gain or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.

3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.

4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, cite the Commission authorization for the different accounting and state the accounting method.

5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as details of the transactions whereby the respondent undertook to pay obligations or another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.

	Issued 2013	Retired 2013	Principal Balance @ 12/31/13
Long-Term Debt			
First Mortgage Bonds			
1998 7.125% Medium Term Note Due 2018			20,000,000
2000 7.970% Medium Term Note Due 2018			10,000,000
2003 4.460% Medium Term Note Due 2013		10,500,000	-
2003 4.520% Medium Term Note Due 2014			11,000,000
2003 4.657% Medium Term Note Due 2017			15,000,000
2003 5.550% Medium Term Note Due 2033			32,000,000
2003 4.600% Medium Term Note Due 2016			17,000,000
2003 5.027% Medium Term Note Due 2013		14,500,000	-
2003 5.115% Medium Term Note Due 2014			10,000,000
2004 5.387% Medium Term Note Due 2015			10,000,000
2004 5.437% Medium Term Note Due 2016			10,000,000
2004 5.587% Medium Term Note Due 2019			10,000,000
2004 6.213% Medium Term Note Due 2034			10,000,000
2005 5.450% Medium Term Note Due 2035			10,000,000
2006 3.430% Medium Term Note Due 2036			25,000,000
2010 4.840% Medium Term Note Due 2026			15,000,000
2010 4.930% Medium Term Note Due 2026			45,000,000
2010 3.630% Medium Term Note Due 2026			10,000,000
2010 4.030% Medium Term Note Due 2026			45,000,000
2012 3.740% Medium Term Note Due 2032			35,000,000
2012 3.000% Medium Term Note Due 2024			50,000,000
2012 3.030% Medium Term Note Due 2024			35,000,000
2013 4.01% Medium Term Note Due 2030	50,000,000		50,000,000
	$ 50,000,000	$ 25,000,000	$ 475,000,000

Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

LONG-TERM DEBT (ACCOUNTS 221, 222, 223, AND 224)

1. Report by Balance Sheet Account the details concerning long-term debt included in Account 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
3. For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

Line No.	Class and Series of Obligation and Name of Stock Exchange (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (d)
1	Account 221 Bonds			
2	First Mortgage Bonds:			
3				
4	7.125% Medium Term Note Due 2018	10/21/98	10/01/18	20,000,000
5	7.970% Medium Term Note Due 2018	07/05/00	08/01/18	10,000,000
6	4.460% Medium Term Note Due 2013	07/16/03	07/15/13	-
7	4.520% Medium Term Note Due 2014	07/16/03	07/15/14	11,000,000
8	4.657% Medium Term Note Due 2017	07/16/03	07/15/17	15,000,000
9	5.550% Medium Term Note Due 2033	07/16/03	07/15/33	32,000,000
10	4.600% Medium Term Note Due 2016	07/16/03	07/15/16	17,000,000
11	5.027% Medium Term Note Due 2013	09/17/03	09/30/13	-
12	5.115% Medium Term Note Due 2014	09/17/03	09/30/14	10,000,000
13	5.387% Medium Term Note Due 2015	07/16/04	08/01/15	10,000,000
14	5.437% Medium Term Note Due 2016	07/16/04	08/01/16	10,000,000
15	5.587% Medium Term Note Due 2019	07/16/04	08/01/19	10,000,000
16	6.213% Medium Term Note Due 2034	07/16/04	08/01/34	10,000,000
17	5.450% Medium Term Note Due 2035	09/13/05	09/14/35	15,000,000
18	3.430% Medium Term Note Due 2036	04/20/06	04/01/36	45,000,000
19	4.840% Medium Term Note Due 2026	03/01/10	03/01/26	10,000,000
20	4.930% Medium Term Note Due 2026	06/30/10	06/01/26	10,000,000
21	3.630% Medium Term Note Due 2026	12/30/10	12/31/26	45,000,000
22	4.030% Medium Term Note Due 2026	12/30/10	12/31/26	25,000,000
23	3.740% Medium Term Note Due 2032	04/01/12	04/01/32	35,000,000
24	3.000% Medium Term Note Due 2024	09/20/12	09/20/24	50,000,000
25	3.030% Medium Term Note Due 2024	11/30/12	11/30/24	35,000,000
26	4.01% Medium Term Note Due 2030	11/21/13	11/21/30	50,000,000
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				475,000,000

Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

LONG-TERM DEBT (ACCOUNTS 221, 222, 223, AND 224) (Continued)

5. In supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.

7. If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain in a footnote any difference between the total of column (f) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

9. Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.

Interest for Year Rate (in %) (e)	Interest for Year Amount (f)	Held by Respondent Reacquired Bonds (Account 222) (g)	Held by Respondent Sinking and Other Funds (h)	Redemption Price Per $100 at End of Year (i)	Line No.
					1
					2
					3
7.125%	1,425,000	-	-	(1)	4
7.970%	797,000	-	-	(2)	5
4.460%	273,175	-	-	(2)	6
4.520%	497,200	-	-	(2)	7
4.657%	698,550	-	-	(2)	8
5.550%	1,776,000	-	-	(2)	9
4.600%	782,000	-	-	(2)	10
5.027%	546,686	-	-	(2)	11
5.115%	511,500	-	-	(2)	12
5.387%	538,700	-	-	(2)	13
5.437%	543,700	-	-	(2)	14
5.587%	558,700	-	-	(2)	15
6.213%	621,300	-	-	(2)	16
4.840%	726,000	-	-	(2)	17
4.930%	2,218,500	-	-	(2)	18
5.450%	545,000	-	-	(2)	19
3.630%	363,000	-	-	(2)	20
4.030%	1,813,500	-	-	(2)	21
3.430%	856,886	-	-	(3)	22
3.740%	1,309,000	-	-	(2)	23
3.000%	1,500,000	-	-	(2)	24
3.030%	1,060,500	-	-	(2)	25
4.010%	222,778	-	-	(2)	26
Adjustments	(19,513)	-	-		27
Total	20,165,162				28
					29
1 To be determined upon redemption as determined in the Twenty-First Supplemental Indenture. Call provision to begin in 2012.					30
2 Bullet maturity. No call provision.					31
3 Callable in whole or in part, at par.					32
					33
					34
					35
					36
					37
					38
					39
					40

Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (ACCOUNTS 181, 225, 226)

1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, details of expense, premium or discount applicable to each class and series of
2. Show premium amounts by enclosing the figures in parentheses.
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

Line No.	Designation of Long-Term Debt	Principal Amount of Debt Issued	Total Expense Premium or Discount	AMORTIZATION PERIOD	
				Date From	Date To
	(a)	(b)	(c)	(d)	(e)
1					
2					
3					
4					
5					
6	First Mortgage Bonds:				
7					
8					
9	7.125% Medium Term Note Due 2018	20,000,000	386,837	10/21/98	10/01/18
10	7.970% Medium Term Note Due 2018	10,000,000	299,727	07/05/00	08/01/18
11	4.460% Medium Term Note Due 2013	10,500,000	132,074	07/16/03	07/15/13
12	4.520% Medium Term Note Due 2014	11,000,000	137,517	07/16/03	07/15/14
13	4.657% Medium Term Note Due 2017	15,000,000	180,865	07/16/03	07/15/17
14	5.550% Medium Term Note Due 2033	32,000,000	523,600	07/16/03	07/15/33
15	4.600% Medium Term Note Due 2016	17,000,000	204,659	07/16/03	07/15/16
16	5.027% Medium Term Note Due 2013	14,500,000	121,259	09/17/03	09/30/13
17	5.115% Medium Term Note Due 2014	10,000,000	92,983	09/17/03	09/30/14
18	5.387% Medium Term Note Due 2015	10,000,000	79,028	07/16/04	08/01/15
19	5.437% Medium Term Note Due 2016	10,000,000	79,028	07/16/04	08/01/16
20	5.587% Medium Term Note Due 2019	10,000,000	86,528	07/16/04	08/01/19
21	6.213% Medium Term Note Due 2034	10,000,000	91,527	07/16/04	08/01/34
22	5.450% Medium Term Note Due 2035	10,000,000	709,149	09/13/05	09/14/35
23	3.430% Medium Term Note Due 2036	25,000,000	1,400,534	04/20/06	04/01/36
24	4.840% Medium Term Note Due 2026	15,000,000	413,201	03/01/10	03/01/26
25	4.930% Medium Term Note Due 2026	45,000,000	468,757	06/30/10	06/01/26
26	3.630% Medium Term Note Due 2026	10,000,000	100,329	12/30/10	12/31/26
27	4.030% Medium Term Note Due 2026	45,000,000	451,480	12/30/10	12/31/26
28	3.740% Medium Term Note Due 2032	35,000,000	730,543	04/01/12	04/01/32
29	3.000% Medium Term Note Due 2024	50,000,000	416,720	09/20/12	09/20/24
30	3.030% Medium Term Note Due 2024	35,000,000	237,871	11/30/12	11/30/24
31	4.01% Medium Term Note Due 2030	50,000,000	347,121	11/21/13	11/21/30
32	Unallocated Expense for Debt not yet issued				
33					
34					
35					
36					
37	Note :				
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50					
51					
52					
53					

Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (ACCOUNTS 181, 225, 226) (Cont.)

5. Furnish in a footnote details regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

6. Identify separately undisposed amounts applicable to issues which were redeemed in prior years.

7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt-Credit.

Balance at Beginning of Year (f)	Debits During Year (H)	Credits During Year (i)	Balance at End of Year (j)	Line No.
				1
				2
				3
				4
				5
				6
				7
				8
113,018	-	19,375	93,643	9
92,883	-	16,636	76,247	10
31,100	-	31,100	0	11
79,662	-	50,313	29,349	12
282,676	-	61,675	221,001	13
1,295,368	-	62,933	1,232,435	14
270,894	-	75,598	195,296	15
9,075	-	9,075	(0)	16
14,787	-	8,450	6,337	17
133,415	-	51,645	81,770	18
26,956	-	7,523	19,433	19
43,060	-	6,541	36,519	20
241,734	-	11,200	230,534	21
542,895	-	23,864	519,031	22
1,284,683	-	55,058	1,229,625	23
348,091	-	26,107	321,984	24
397,414	-	29,258	368,156	25
87,400	-	6,723	80,677	26
400,168	-	26,678	373,490	27
676,295	28,702	35,263	669,734	28
340,832	68,851	34,336	375,348	29
196,271	40,182	19,468	216,985	30
-	347,121	2,274	344,847	31
129,735	(73,685)		56,050	32
				33
				34
				35
				36
				37
				38
7,038,411	411,171	671,089 (A)	6,778,494	39
				40
				41
				42
	(A) Accounts Charged:			43
				44
	Amort Expense $717,376	Amortization of debt disc. & exp.		45
	Acct 428200 (46,287)	Less amort. of T-Lock		46
	Various 181's -	Transfers due to refinancing		47
				48
	$671,089			49
				50
				51
				52
				53

Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (ACCOUNTS 189, 257)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, details of gains and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new item.

2 . In column (c) show the principal amount of bonds or other long-term debt acquired.

3. In column (d show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.

4. Show loss amounts by enclosing the figures in parentheses.

5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Principal of Debt Reacquired (c)	Net Loss (d)	Balance at Beginning of Year (e)	Balance at End of Year (f)
1						
2	7.7 % Series Due 2027	2/1/2012	$35,000,000	$700,000	$-	$700,000
3						
4						
5						
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37						
38						
39	TOTAL					$700,000

Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal Income Tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling

2. If the utility is a member of a group that files consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments, or sharing of the consolidated tax among the group members.

Line No.	DETAILS (a)	Amount (b)
1	Net Income for the Year (Page 116)	$ 62,236,038
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5	Federal Income Tax	27,396,779
6	AFUDC	(7,139,299)
7	Miscellaneous	130,000
8	**TOTAL**	**20,387,480**
9	Deductions Recorded on Books Not Deducted for Return	
10	Investment Tax	257,808
12	ESOP	3,022,736
13	**TOTAL**	**3,280,544**
14	Income Recorded on Books Not Included in Return	
15		
16		
17		
18	**TOTAL**	-
19	Deductions on Return Not Charged Against Book Income	
20		
21		
22		
23		
24		
25		
26	TOTAL	79,342,974
27	**Federal Tax Net Income**	**79,342,974**
28	Show Computation of Tax:	
29		
30	Taxable Income @ 35%	**27,770,041**
31	Less: BPU Order - Amortization of Excess Protected	(121,764)
32	Less: Prior Year Adjustment	(251,498)
33		
34		
35		**27,396,779**
		(0)

Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

TAX FOOTNOTE ON INTERCOMPANY TRANSACTIONS

Respondent is a member of an affiliated group of corporations that files a consolidated federal income tax return and files its N.J. State income tax on a separate company basis. The consolidated tax filing group consists of respondent, its parent South Jersey Industries, Inc., South Jersey Energy Company, South Jersey Fuel Company, Energy & Minerals, Inc, R&T Group, Inc, and South Jersey EnerTrade, Inc. The following LLCs and partnerships are included in the tax filings of South Jersey Industries, Inc.:

SJI Services, LLC
South Jersey Energy Solutions, LLC
Millennium Account Services, LLC
Marina Energy, LLC
Energenic, LLC
ACB Energy Partners, LLC
FC Landfill Energy, LLC
Atlantic County Landfill Energy, LLC
Burlington County Landfill Energy, LLC
CC Landfill Energy, LLC
Salem County Landfill Energy, LLC
Sussex County Landfill, LLC
Warren County Landfill Energy, LLC
MCS Energy Partners, LLC
NBS Energy Partners, LLC
ACR Energy Partners, LLC
LVE Energy Partners, LLC
HSC Fuel Cell 1
HSS1, LLC
UMM Energy Partners, LLC
ACI Energy Partners, LLC
SBS Energy Parners, LLC
PPB Energy Partners, LLC
HSC Energy Partners, LLC
The Energy Network
TEN Companies, LLC
The Hartford Steam Company
CNE Power, LLC
South Jersey Resources Group, LLC
South Jersey Exploration, LLC
Potato Creek, LLC
South Jersey Energy Service Plus, LLC
South Jersey Energy Plumbing Services, LLC

See a detailed discussion of intercompany transactions between respondent and its affiliated companies beginning on Page 123 (M), Note 4.

Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR, DISTRIBUTION OF TAXES CHARGED (Show utility dept where applicable and acct charged)

1. Give details of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to the portion of prepaid taxes charged to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner than the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See Instruction 4) (a)	Balance at Beginning of Year Taxes Accrued (b)	Balance at Beginning of Year PrepaidTaxes (c)
1	Federal Tax:		
2			
3	FIT 2013		$ 6,647,338
4	Excise Tax		
5	FICA		
6			
7	Unemployment Insurance Tax	1,025	
8	State of New Jersey Taxes & Assessments:		
9	Amort. of Gross Receipts & Franchise Tax		
10			
11	Corporate Business Tax 2013	8,674	3,538,650
12			
13	Transitional Energy Facility Assessment 2013		414,557
14			
15	Unemployment Taxes	4,610	
16	Registration & Auto License Fee		
17	Sales & Use Tax 2012	36,810	
18	Sales & Use Tax 2013		
19			
20	N.J. PUA 2013	1,369,715	
21			
22			
23			
24	Energy Sales & Use Tax 2013		6,445,232
25	Municipality:		
26	Real Estate Taxes		
27	Capital Stock Payable	253,547	
28			
29			
30			
31			
32			
33			
34			
35			
TOTAL		$ 1,674,381	$ 17,045,777

Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR, DISTRIBUTION OF TAXES CHARGED (Show utility dept where applicable and acct charged)

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Show in columns (i) thru (p) how the taxes accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such

10. Items under $250,000 may be grouped.

11. Report in column (q) the applicable effective state income tax rate.

Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)	Balance at End of Year Taxes Accrued (Account 236) (g)	Balance at End of Year Prepaid Taxes (Included in Acct 165) (h)	Line No.
					1
					2
$ 14,218,996	$ (4,609,897)	$ 13,935,204	-	1,753,649	3
296	296		-	-	4
1,346,146	1,346,146		-	-	5
			-	-	6
25,413	25,600		838	-	7
			-	-	8
			-	-	9
			-	-	10
5,157,936	(447,900)	2,101,648	26,312	52,100	11
			-	-	12
4,021,738	2,986,549		620,632	-	13
			-	-	14
91,595	90,760		5,445	-	15
			-	-	16
	36,810		-	-	17
622,665	579,730		42,935	-	18
			-	-	19
1,054,071	1,606,906		816,880	-	20
			-	-	21
			-	-	22
			-	-	23
35,837,285	35,268,895		-	5,876,842	24
			-	-	25
529,094	529,094		-	-	26
			253,547	-	27
					28
					29
					30
					31
					32
					33
					34
					35
$ 62,905,235	$ 37,412,989	$ 16,036,852	$ 1,766,589	$ 7,682,591	

Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR, DISTRIBUTION OF TAXES CHARGED (Show utility dept where applicable and acct charged)

1. Give details of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to the portion of prepaid taxes charged to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner than the total tax for each State and subdivision can readily be ascertained.

DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)

Line No.	Kind of Tax (See Instruction 4) (a)	Gas (Account 408.1, 409.1) (j)	Other Utility Dept. (Account 408.1, 409.1) (k)	Other Income and Deductions (Account 408.2, 409.2) (l)
1	Federal Tax:			
2				
3	FIT 2013	14,073,490	-	145,506
4	Excise Tax	296		
5	FICA	1,346,146		
6				
7	Unemployment Insurance Tax	25,413		
8	State of New Jersey Taxes & Assessments:			
9				
10				
11	Corporate Business Tax	5,116,820		41,116
12				
13	Transitional Energy Facility Assessment	4,021,738		
14				
15	Unemployment Taxes	91,595		
16				
17				
18	Sales & Use Tax	622,665		
19				
20	N.J. PUA	1,054,071		
21				
24	Ratepayor Advocate	170,951		
25	Municipality:			
26	Real Estate Taxes	529,094		
27				
28				
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37				
38				
TOTAL		27,052,279	-	

Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Show in columns (i) thru (p) how the taxes accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such

10. Items under $250,000 may be grouped.

11. Report in column (q) the applicable effective state income tax rate.

Extraordinary Items (Account 409.3) (m)	Other Util. Opn. Income (Account 408.1, 409.1) (n)	Adjustment to Ret Earnings (Account 439) (o)	Other (p)	State/Local Income Tax Rate (q)	Line No.
					1
					2
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					38
					TOTAL

Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

INVESTMENT TAX CREDITS GENERATED AND UTILIZED

1. Prepare this page regardless of the method of accounting adopted for the investment tax credits. By footnote, state the method of accounting adopted, and whether the company has consented or is required by another Commission to pass the tax credits on to customers.
2. As indicated in column (a), show each year's activities from 1962 through the year covered by this report, identifying the data
3. Report in columns (b) and (e) the amount of investment tax credits generated from properties acquired for use in utility operations. Report in columns 9c) and (f) the amount of such generated credits utilized in computing the annual income taxes. Also explain by footnote any adjustments to columns (b) through (f) such as corrections, etc., or carryback of unused credits. Such Adjustments should be carried back or forward to the applicable years.
4. Report in column (d), the weighted-average useful life of all properties used in computing the investment tax credits in column (b). Also, show in this column for the year 1971 and thereafter, the option exercised [(1) rate base treatment, (2) ratable flow through, or (e) flow through] for rate purposes in accordance with section 46(f) of the Internal Revenue Code.
5. Show by footnote (page 551, Footnotes) any unused credits available at end of each year for carrying forward as a reduction of taxes in subsequent years

Line No.	Year	Gas			Other Departments or Operations	
		Generated	Utilized	Weighted Average Life of Property	Generated	Utilized
	(a)	(b)	(c)	(d)	(e)	(f)
1	1962-78					
2	3%	$ 723,301	$ 723,301	33-1/3 Years		
3	4%	652,331	652,331			
4	7%	1,031,853	1,031,853			
5	10%	661,599	661,599			
6	11%					
7						
8	1979					
9	3%				NOTE: Respondent has adopted the deferred	
10	4%	589,797	589,797	33-1/3 Years	method of accounting for all investment tax credits.	
11	7%				Under this method, the benefits are not directly	
12	10%				flowed through to the customer.	
13	11%				Rather they are passed on to the customer over the	
14					average useful life of the property.	
15	1980					
16	3%					
17	4%					
18	7%					
19	10%	1,176,496	1,176,496	33-1/3 Years		
20	11%					
21						
22						
23	1981					
24	3%					
25	4%					
26	6%					
27	7%					
28	10%	1,728,723	1,728,723	33-1/3 Years		
29	11%					
30						
31						
32	1982					
33	3%					
34	4%					
35	6%					
36	7%					
37	10%	1,228,320	1,228,320	33-1/3 Years		
38	11%					
39						
40						

Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

INVESTMENT TAX CREDITS GENERATED AND UTILIZED (Continued)

Line No.	Year	Gas			Other Department or Operations	
		Generated	Utilized	Weighted Average Life of Property	Generated	Utilized
	(a)	(b)	(c)	(d)	(e)	(f)
41	1983					
42	3%					
43	4%					
44	6%					
45	7%					
46	8%					
47	10%	$ 933,962	$ 933,962	33-1/3 Years		
48	11%					
49						
50						
51	1984					
52	3%					
53	4%					
54	6%					
55	7%					
56	8%					
57	10%	1,548,903	1,548,903	33-1/3 Years		
58	11%					
59						
60						
61	1985					
62	3%					
63	4%					
64	6%					
65	7%					
66	8%					
67	10%	2,011,459	2,011,459	33-1/3 Years		
68	11%					
69						
70						
71	1986					
72	3%					
73	4%					
74	6%					
75	7%					
76	8%					
77	10%	681,579	681,579	33-1/3 Years		
78						
79	1987					
80	10%					
81						
82	1988					
83	10%					
84						
85	1989					
86	10%					
87						

Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions	Balance at Beginning of Year	Deferred for Year		Allocations to Current Year's Income		Adjustments
			Account No.	Amount	Account No.	Amount	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Gas Utility						
2	3%						
3	4%						
4	7%						
5	10%	617,777			411	257,808	
6							
7							
8	TOTAL	$617,777				$257,808	$0
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
14							
15							
16							
17							
18							
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Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (Continued)

Balance at End of Year	Average Period of Allocation to Income	Adjustment Explanation	Line No.
(h)	(i)		
			1
			2
			3
			4
359,969			5
			6
			7
$359,969			8
			9
			10
			11
			12
			13
			14
			15
			16
			17
			18
			19
			20
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			45
			46

Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (ACCOUNT 242)

1. Describe and report the amount of other current and accrued liabilities at the end of year.
2. Minor items (less than $250,000) may be grouped under appropriate title.

Line No.	Item (a)	Balance at End of Year (b)
1		
2	Healthcare Reserve	$1,285,498
3		
4	Legal & Special Services (i.e. Audit) Reserve	169,247
5		
6	Year-End Compensation Accruals	1,909,725
7		
8	Contractors	619,288
9		
10	Liability for Lifeline Credit Program	390,119
11		
12	Liability for State USF Collections	414,073
13		
14	Liability to Credit Union	169,756
15		
16	Other Accrued Liabilities	670,726
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
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43		
44		
45	TOTAL	$5,628,432

Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

OTHER DEFERRED CREDITS (ACCOUNT 253)

1. Report below the details called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (less than $250,000) may be grouped by classes.

Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	Debit Contra Account (c)	Debit Amount (d)	Credits (e)	Balance at End of Year (f)
1						
2	Deferred Compensation	$65,313	131	-	$9,687	$75,000
3						
4	Unclaimed Customer Credit Balances	249,439	131	131,130	166,327	284,636
5						
6	Deferred ITC Basis Grossup	318,244	190.1	132,810	-	185,434
7	LT Portion of Liab. for Columbia Upgrade	6,163,298	various	1,573,608	-	4,589,690
8	Deferred Uninsured Risk Claims	482,388	131	709,520	722,103	494,971
9						
10	Officers LT Incentive					
11	Stock Compensation	399,851	878	446,648	443,007	396,210
12	FIN 48 Liability	1,087,372	various	-	80,161	1,167,533
13	Other (Less than $250,000)	98,863	926	10,197	6,734	95,400
14						
15						
16						
17						
18						
19						
20						
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36						
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42						
43						
44						
45	TOTAL	$ 8,864,768		$ 3,003,913	$ 1,428,020	$ 7,288,875

Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

UNDELIVERED GAS OBLIGATIONS UNDER SALES AGREEMENTS

1. Report below the information called for concerning gas obligations to customers under take or pay clauses of gas sale agreements. If any of the obligations are included in an account other than 253, Other Deferred Credits, show the account in which included and on page 266 of this report show the aggregate dollar amount with notation that details are reported on this page. Explain why any take or pay obligations were not included in Account 253.

2. If any obligation at the beginning of year (or which arose during the year) was canceled, forfeited by the customer, or applied to another purpose, state in a footnote gas volume and dollar amount, period when such obligation arose, accounting entries, and give a concise explanation of circumstances causing forfeiture or other disposition of the take or pay obligation.

Line No.	Name of Customer (Designate associated companies with an asterisk) (a)	Respondent's FERC Rate Schedule No. (b)	BALANCE BEGINNING OF YEAR	
			Mcf (14.73 psia at 60 degrees F (c)	Amount (d)
1	Not Applicable			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
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44				
45	TOTAL			

Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

UNDELIVERED GAS OBLIGATIONS UNDER SALES AGREEMENTS (Continued)

3. If for any reason a take or pay situation is in controversy, list the amount of those prepayment claims which have not been paid, together with footnote notation that the amount is in controversy (and any explanation the respondent chooses to make).

4. If any delivery obligation was determined other than by reference to amounts per Mcf or demand-commodity factors, furnish a concise explanation of basis of computation in a footnote.

BALANCE AT END OF YEAR		UNDELIVERED GAS FOR CURRENT YEAR				
Mcf (14.73 psia at 60 degrees F) (e)	Amount (f)	Cents per Mcf (g)	Mcf (14.73 psia at 60 degrees F) (h)	Percent of Year's Required Delivery (i)	Make-up Period expiration date (j)	Line No.
Not Applicable						1
						2
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Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.
2. For Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions	Balance at Beginning of Year	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1	Amounts Credited to Account 411.1
	(a)	(b)	(c)	(d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution control Facilities			
5	Other			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)			
9	Gas			
10	Defense Facilities			
11	Pollution control Facilities			
12	Other			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16	Other (Specify)			
17	TOTAL (Acct 281) (Total of 8, 15 and 16)			
18	Classification of TOTAL			
19	Federal Income Tax			
20	State Income Tax			
21	Local Income Tax			

Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS					
		DEBITS		CREDITS			
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Account Credited (g)	Amount (h)	Account Credited (i)	Amount (j)	Balance at End of Year (k)	Line No.
							1
							2
							3
							4
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Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
2. For Other, include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric			
3	Gas			
4				
5	Total (Total of Lines 2 thru 4)			
6				
7	TOTAL Account 282 (Total of Lines 5 thru)			
8	Classification of TOTAL			
9	Federal Income Tax			
10	State Income Tax			
11	Local Income Tax			

Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Change during Year Amounts Debited to Account 410.2 (e)	Change during Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Acct. No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Acct. No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)	Line No.
							1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11

Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR: Amounts Debited to Account 410.1 (c)	CHANGES DURING YEAR: Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Gas	389,551,438	41,589,567	
4				
5	Total (Total of Lines 2 thru 4)	389,551,438	41,589,567	-
6				
7	TOTAL Account 283 (Total of Lines 5 thru	$ 389,551,438	$ 41,589,567	$ -
8	Classification of TOTAL			
9	Federal Income Tax			
10	State Income Tax			
11	Local Income Tax			

		Balance at Beginning of Year	Balance at End of Year
1	Cost of Removal	$ 9,008,913	$ 11,141,317
2	Norm. of Prop. after 1/1/76	277,747,549	318,843,026
3	Rate Case Expense	11,321,921	12,101,041
4	Unbilled Revenue	822,074	1,010,180
5	Excess Deferred - Protected	1,824,811	1,703,047
6	Uninsured Risk	(168,839)	(173,243)
7	Environmental Remediation Costs	14,034,353	11,448,451
8	Pre 76 Flowthrough Depreciation	-	-
9	Deferred Fuel Cost	2,644,839	1,048,763
10	Post-Retirement Benefit Costs	132,298	132,298
11	Take-or-Pay	-	-
12	Additional Pension	17,559,889	16,605,060
13	Deferred State Taxes	41,513,810	47,791,555
14	Other	(142,704)	852,883
	AFUDC Equity	2,162,384	4,952,528
15	CIP Program	11,090,140	3,684,099
16			
		$ 389,551,438	$ 431,141,005

Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

ACCUMULATED DEFERRED INCOME TAXES-OTHER (Account 283) (Continued)

3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Change during Year Amounts Debited to Account 410.2 (e)	Change during Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Acct. No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Acct. No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)	Line No.
							1
						-	2
						431,141,005	3
						-	4
-	-	-	-	-	-	431,141,005	5
						-	6
$ -	$ -	$ -	$ -	$ -	$ -	431,141,005	7
							8
							9
							10
							11

Note: Under FASB 109, accumulated deferred tax assets were netted with accumulated deferred tax liabilities on our balance sheet.

Netting and reconciliation to our balance sheet is as follows:

Accumulated deferred tax liabilities (per above)	$ 431,141,005
Less: Accumulated deferred tax assets (per Pages 234 & 235)	(73,475,700)
	$ 357,665,305

Total accumulated deferred tax liabilities per balance sheet (Pages 110-113)

Current (line 40.5)	$ (23,309,241)
Long-term Federal (line 64)	333,966,442
Long-term State (line 65)	47,008,104
Current Asset (line 71)	
	$ 357,665,305
	$ -

Name of Respondent	This Report is	Date of Report		Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)		Dec. 31, 2013

OTHER REGULATORY LIABILITIES (ACCOUNT 254)

1. Report below the details called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
2. For regulatory liabilities being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than $250,000, whichever is less) may be grouped by classes.
4. Provide in a footnote, for each line item, the regulatory citation where the respondent was direced to refund the regulatory liability (e.g.Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Year (b)	Written off during Period Account Credited (c)	Written off During Period Amount Refunded (d)	Written off During Period Amount Deemed Non-Refundable (e)	Credits (f)	Balance at End of Current Year (g)
1							
2	Asset retirement obligation						
3	under FASB 143	45,592,693		5,563,663			40,029,030
4							
5	Deferred Revenues						
6	CIRT	-		649,641		649,641	(0)
7	USF	-		-		1,853,425	1,853,425
8	Unbilled	20,277,288				781,804	21,059,092
9	Deferred Fuel Costs	-		1,992,106			(1,992,106)
10							
11							
12							
13							
14							
15							
16							
17							
18							
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44							
45	TOTAL	$ 65,869,981		$ 8,205,410		$ 3,284,870	$ 60,949,441

Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

GAS OPERATING REVENUES

1. Report below natural gas operating revenues for each prescribed account total. The amounts must be consistent with the detailed data on succeeding pages.
2. Revenues in columns (b) and (c) include transition costs from upstream pipelines.
3. Other Revenues in columns (f) and (g) include reservation charges received by the Pipeline plus usage charges, less revenues reflected in columns (b) through (e). Include in columns (f) and (g) revenues for Accounts 480-495.

Line No.	Title of Account (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transition Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)
1	480-484 Sales				
2	481.66 Off-System Sales				
3	481.67 Capacity Rel & Storage Service				
4	487 Forfeited Discounts				
5	488 Miscellaneous Service Revenues				
6	489 Revenues from Transportation of Gas of Others (Page 313)				
7	489.1 Revenues from Transportation of Gas of Others Through Gathering Facilities				
8	489.2 Revenues from Transportation of Gas of Others Through Transmission Facilities				
9	489.3 Revenues from Transportation of Gas of Others Through Distribution Facilities				
10	489.4 Revenues from Storing Gas of Others				
11	490 Sales of Prod. Ext. from Natural Gas				
12	491 Revenues from natural Gas Proc. by Others				
13	492 Incidental Gasoline and Oil Sales				
14	493 Rent from Gas Property				
15	494 Interdepartmental Rents				
16	495 Other Gas Revenues (Page 308)				
17	Subtotal:				
18	496 (Less) Provision for Rate Refunds				
19	TOTAL:				

Name of Respondent	This Report is	Date of Report	Year/Period of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

GAS OPERATING REVENUES (Continued)

4. If increases or decreases from previous year are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. On Page 108, include information on major changes during the year, new service, and important rate increases or decreases.
6. Report the revenue from transportation services that are bundled with storage services as transportation service revenue.

Other Revenues Amount for Current Year (f)	Other Revenues Amount for Previous Year (g)	Total Operating Revenues Amount for Current Year (h)	Total Operating Revenues Amount for Previous Year (i)	Dekatherm of Natural Gas Amount for Current Year (j)	Dekatherm of Natural Gas Amount for Previous Year (k)	Line No.
$ 309,329,192	$ 311,358,055	$ 309,329,192	$ 311,358,055	29,396,058	25,177,525	1
41,488,243	30,248,739	41,488,243	30,248,739			2
6,383,999	7,321,575	6,383,999	7,321,575			3
27,303	19,460	27,303	19,460			4
902,227	931,145	902,227	931,145			5
88,230,042	71,744,093	88,230,042	71,744,093	32,529,001	31,990,663	6
						7
						8
						9
						10
						11
						12
						13
10,762	10,762	10,762	10,762			14
						15
108,663	239,746	108,663	239,746			16
446,480,430	421,873,575	446,480,430	421,873,575			17
						18
446,480,430	421,873,575	446,480,430	421,873,575			19

Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

GAS OPERATING REVENUES (Account 400) (Continued)

1. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
2. If increases or decreases from previous year (columns (c), (e) and (g) are not derived from previously reported figures, explain any inconsistencies in a footnote.
3. Commercial and Industrial Sales, Account 481, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 200,000 Mcf per year or approximately 800 Mcf per day of normal requirements. (See Account 481 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
4. Provide a reconciliation of the total amounts on line 21 and the amounts on the lines 1,5,6,7 and 8 of page 301 in the area provided for notes.

Line No.	Tax Class (a)	Operating Revenues		Therms of Gas Sold		Avg. No. of Nat. Gas Customers Per Month	
		Amount For Year (b)	Amount For Previous Year (c)	Quantity For Year (d)	Quantity For Previous Year (e)	Number For Year (f)	Number for Previous Year (g)
1	Residential						
2	Residential Service	$ 245,280,063	$ 248,545,193	219,704,884	185,858,717	294,013	295,937
3	Transportation	21,362,073	16,387,749	33,063,464	23,352,108	41,673	34,871
4	Cooling & Air Conditioning	1,434	1,362	1,035	957	3	4
5	Commercial						
6	Firm	57,643,801	53,293,734	54,447,014	46,676,625	18,492	18,761
7	Interruptible	2,732	1,156	-	-	-	-
8	Transportation	28,188,288	24,383,448	67,429,880	57,109,034	5,077	4,417
9	Cooling & Air Conditioning	8,849	6,860	7,606	7,150	-	1
10	NGV Fueling Station	894,372	354,965	1,043,522	537,786	6	1
11	Industrial						
12	Firm	3,451,443	2,872,330	2,879,368	2,575,862	313	330
13	Interruptible	339,544	51,139	137,285	20,330		-
14	Transportation	25,188,910	23,016,181	145,026,591	141,289,772	111	100
15	Cooling & Air Conditioning	-	-	-	-		
16	Street & Yard Light Service	71,128	71,231	115,064	113,741	9	10
17	Capacity Rel. & Storage Serv.	6,383,999	7,321,575	400,882,910	639,977,710		-
18	Cogeneration & Electric	15,126,598	14,116,798	95,394,876	114,139,803	12	9
19	Off-System Sales	41,488,243	30,248,739	96,846,010	83,180,920	13	13
20	Other Sales	1,048,954	1,201,113			4	4
21	Total Natural Gas Service Revenues	$ 446,480,430	$421,873,575	1,116,979,509	1,294,840,515	359,725	354,458

NOTES

Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

GAS OPERATING REVENUES

1. Report by New jersey Gross Receipts and Franchise Tax Class, the taxable therms of gas and the corresponding operating revenues.
2. Where there is more than one tariff schedule designated in a tax class, identify the names of the individual tariff schedules above the tax class name and provide the taxable therms of gas and the corresponding operating revenues for each tariff schedule.
3. Provide a reconciliation of the total amounts on line 31 and the amounts shown on line 1 of page 301 in the area provided for notes.

Line No.	Tax Class (a)		Therms of Gas Sold		Revenue for Gas Sold	
			Quantity For Year (b)	Quantity For Previous Year (c)	Amount For Year (d)	Amount For Previous Year (e)
1	RSG FSS	Residential Firm Sales Serv - Heat Customer	217,643,620	183,940,117	$ 240,376,669	$ 244,538,394
2	RSG FSS	Residential Firm Sales Serv - Non Heat Customer	2,062,299	1,919,558	2,277,736	2,551,948
3	RSG FTS	Residential Firm Trans Serv - Heat Customer	32,748,578	23,096,196	22,422,679	17,250,146
4	RSG FTS	Residential Firm Trans Serv - Non Heat Customer	314,886	255,915	215,600	191,138
5	GSG FSS	General Service Firm Sales	51,319,499	43,519,325	53,063,649	48,583,430
6	GSG FTS	General Service Firm Trans	69,087,270	57,550,967	37,130,769	34,515,376
7	GSG-LV FSS	General Service Firm Sales - LV	5,950,678	5,683,782	14,200,444	12,896,858
8	GSG-LV FT	General Service Tran Serv - LV FTS	-	-	-	-
9	CTS FTS	Comprehensive Firm Trans Serv	28,504,088	28,449,021	6,723,900	7,254,781
10	LVS FSS	Large Volume Firm Sales Serv	-	-	-	-
11	LVS FTS	Large Volume Firm Trans Serv	99,964,857	98,746,318	343,728	339,429
12	IGS	Interruptible Gas Sales	137,285	20,330	342,276	52,296
13	ITS	Interruptible Transportation	14,523,002	13,607,968	1,826,799	1,545,466
14	SLS	Street Lighting Service	1,206	1,364	70,270	70,270
15	YLS	Yard Lighting Service	113,858	112,377	887	961
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32		Total	522,371,126	456,903,238	$ 378,995,404	$ 369,790,493

NOTES

Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH GATHERING FACILITIES (ACCOUNT 489.1)

1. Report revenues and Dth of gas delivered through gathering facilities by zone of receipt (i.e. state in which gas enters respondent's system).
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.

Line No.	Rate Schedule and Zone of Receipt (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transition Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)
1	Not Applicable				
2					
3					
4					
5					
6					
7					
8					
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Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH GATHERING FACILITIES (Continued)

3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e).
4. Delivered DTH of gas must not be adjusted for discounting.

Other Revenues Amount for Current Year (d)	Other Revenues Amount for Previous Year (e)	Total Operating Revenues Amount for Current Year (d)	Total Operating Revenues Amount for Previous Year (e)	Dekatherm of Natural Gas Amount for Current Year (d)	Dekatherm of Natural Gas Amount for Previous Year (e)	Line No.
Not Applicable						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
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						25

Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH TRANSMISSION FACILITIES (ACCOUNT 489.2)

1. Report revenues and Dth of gas delivered by Zone of Delivery by Rate Schedule. Total by Zone of Delivery and for all zones. If respondent does not have separate zones, provide totals by rate schedule.
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.
3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges for transportation and hub services, less revenues reflected in columns (b) through (e).

Line No.	Zone of Delivery, Rate Schedule (a)	REVENUES for Transition Costs and Take-or-Pay		REVENUES for GRI and ACA	
		Amount for Current Year (b)	Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Previous Year (e)
1	Not Applicable				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					

Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH TRANSMISSION FACILITIES (Continued)

4. Delivered DTH of gas must not be adjusted for discounting.
5. Each incremental rate schedule and each individually certificated rate schedule must be separately reported.
6. Where transportation services are bundled with storage services, report total revenues but only transportation Dth.

OTHER REVENUES		TOTAL OPERATING REVENUES		DEKATHERM OF NATURAL GAS		Line No.
Amount for Current Year (d)	Amount for Previous Year (e)	Amount for Current Year (d)	Amount for Previous Year (e)	Amount for Current Year (d)	Amount for Previous Year (e)	
Not Applicable						1
						2
						3
						4
						5
						6
						7
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						9
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Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

REVENUES FROM STORING GAS OF OTHERS (ACCOUNT 489.4)

1. Report revenues and Dth of gas withdrawn from storage by Rate Schedule and in total.
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.
3. Other revenues in columns (f) and (g) include reservation charges, deliverability charges, injection and withdrawal charges, less revenues reflected in columns (b) through (e).

Line No.	Rate Schedule (a)	REVENUES for Transition Costs and Take-or-Pay		REVENUES for GRI and ACA	
		Amount for Current Year (b)	Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Previous Year (e)
1	Not Applicable				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					

Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

REVENUES FROM STORING GAS OF OTHERS (ACCOUNT 489.4) (Continued)

4. Dth of gas withdrawn from storage must not be adjusted for discounting.
5. Where transportation services are bundled with storage services, report only Dth withdrawn from storage.

OTHER REVENUES		TOTAL OPERATING REVENUES		DEKATHERM OF NATURAL GAS		Line No.
Amount for Current Year (d)	Amount for Previous Year (e)	Amount for Current Year (d)	Amount for Previous Year (e)	Amount for Current Year (d)	Amount for Previous Year (e)	
Not Applicable						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
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Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

OTHER GAS REVENUES (ACCOUNT 495)

Report below transactions of $250,000 or more included in Account 495, Other Gas Revenues. Group all transactions below $250,000 in one amount and provide the number of items.

Line No.	Description of Transactions (a)	Amount (in dollars) (b)
1	Commissions on Sale or Distribution of Gas of Others	
2	Compensation for Minor or Incidental Services Provided for Others	
3	Profit or Loss on Sale of Material and Supplies not Ordinarily for Resale	
4	Sales of Stream, Water, or Electricity, including Sales or Transfer to Other Departments	
5	Miscellaneous Royalties	
6	Revenues from Dehydration and Other Processing of Gas of Others except as provided for in the instructions to Account 495	
7	Revenues for Right and/or Benefits Received from Others which are realized through research, development, and demonstration ventures	
8	Gains on Settlements of Imbalance Receivables and Payables	
9	Revenues from Penalties earned Pursuant to Tariff Provisions, including Penalties Associated with Cash-out Settlements	
10	Revenues from Shipper Supplied Gas	
11	Other Revenues (Specify):	
12	Billing Services Fee - South Jersey Energy Service Plus	2,004
13	Billing Services Fee - Residential Marketer	41,186
14	Billing and Enrollment Services Fee - Home Serve	65,473
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
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31		
32		
33		
34		
35		
36		
37		
38		
39		
	TOTAL	$ 108,663

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Name of Respondent	This Report is	(Mo., Da., Yr.)	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 2013

SALES FOR RESALE NATURAL GAS (Account 483)

1. Report particulars (details) concerning sales of natural gas during the year to other gas utilities and to pipeline companies for resale. Sales to each customer should be sub-divided by service classifications, identified in column (c) where applicable, by rate schedule designation contained in the company's tariff.
2. Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas.
3. In either column (a) or (b), provide separate subheadings and totals for each State in addition to a grand total for all sales to other gas utilities.
4. Enter in column (b), point of delivery, the name of city or town and State, and such other designation necessary to enable identification on maps of respondent's pipeline system.
5. Designate with an asterisk and footnote any sales which are other than firm sales., i.e., sales for storage, etc.
6. Monthly billing demands, as used in column (g), are the number of Mcf in the respective months actually used in computing the demand portion of the customer's bills; such quantity of Mcf is multiplied by the demand portion of the tariff rate. Report in column (g) the sum of the monthly billing demands for the number of months the customer received service or was subject to demand changes.
7. Where consolidated bills for more than one point of delivery are rendered under a FERC rate schedule, indicate the several points of delivery in column (b) and report the remainder of the columns on a consolidated basis corresponding to the billing. Where, however, consolidated bills for more than one point of delivery are not rendered under a

Line No.	Name of Other Gas Utility (Designate Associated companies with an asterisk) (a)	Point of Delivery (City, Town or State) * (b)	FERC Tariff Rate Schedule Designation (c)	Mcf of Gas Sold (Approx. Btu per Cu. Ft.) (d)	Revenue for Year (See Instr. 5) (e)
1	None				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
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Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

SALES FOR RESALE NATURAL GAS (Account 483) (Continued)

FERC rate schedule, the required information (columns) shall be furnished for each point of delivery.

8. Designate in a footnote if Btu per cubic foot of gas is different for any delivery point from that shown in the heading of column (d)

9. For each firm sale of $25,000 or more for the year at each point of delivery, shown in column (i) peak day volume of gas, at pressure base indicated in column (d), and in column (h) show the date of such peak delivery. If an estimate is used for any peak day delivery, state the basis for such estimate. If deliveries are made to one customer at more than one delivery point, show the peak day delivery and date thereof for each delivery point if billing is on a non-conjunctive basis, and show the total for each such customer if billing is on a conjunctive basis.

10. Summarize total sales as follows: A. Field sales sub-divided by deliveries to (i) interstate pipeline companies and (ii) others; B. Transmission system sales divided by deliveries to (i) interstate pipeline companies, (ii) intrastate pipeline companies and gas utilities for resale under FERC rate schedules, and (III) others. "Field sales" means sales made from wells, from points along gathering lines in gas field or production areas or from points along transmission lines within fields or production areas. "Transmission sales' means sales made from points along transmission lines not within gas fields or production areas.

11. Enter Mcf at 14.73 psia at 60 degrees F.

Average Revenue per Mcf (In cents) (f)	Sum of Monthly Billing Demands Mcf (g)	Peak Day Delivery to Customers			Line No.
		Date (h)	Mcf		
			Noncoincidental (i)	Coincidental (j)	
None					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
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Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

REVENUE FROM TRANSPORTATION OF GAS OF OTHERS -- NATURAL GAS (Account 489)

1. Report below particulars (details) concerning revenue from transportation or compression (by respondent) of natural gas for others. Subdivide revenue between transportation or compression for interstate pipeline companies and others.
2. Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas. Designate with an asterisk, however, if gas transported or compressed is other than natural gas.
3. In column (a) include the names of companies from which revenues were derived, points of receipt and delivery, and names of companies from which gas was received and to which delivered. Also specify the Commission order or regulation authorizing such transaction.

Line No.	Name of Company and Description of Service Performed (Designate associated companies with an asterisk) (a)	Distance Transported (In miles) (b)
1	Transportation	
2		
3	Various companies served under the Transportation Service Gas Rate Schedule.	Various
4		
5		
6	(1) Sales to transportation customers authorized in Rider D to South Jersey Gas Company's	
7	approved LVCS and FES Rate Schedules. Also includes sales to transportation customers	
8	in SJG's approved RSG, GSG, CTS, LVS and ITS.	
9		
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41		
42		
43		
44		
45	TOTAL	

Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

REVENUE FROM TRANSPORTATION OF GAS OF OTHERS -- NATURAL GAS (Account 489) (Continued)

4. Designate points of receipt and delivery so that they can be identified on map of the respondent's pipe line system.
5. Enter Mcf at 14.73 psia at 60 degrees F.
6. Minor items (less than 1,000,000 mcf) may be grouped.

"Note: For transportation provided under Part 284 of Title 18 of the Code of Federal Regulations, report only grand totals for all transportation in columns (b) through (g) for the following regulation sections to be listed in column (a): Section 284.102, 284.22, 284.222, 284.223(a), 284.223(b) and 284.224. Details for each transportation are reported in separate annual reports required under Part 284 of the Com mission's regulations."

Mcf of Gas Received (c)	Mcf of Gas Delivered (d)	Revenue (e)	Average Revenue per Mcf of Gas Delivered (In cents) (f)	FERC Tariff Rate schedule Designation (g)	Line No.
					1
30,784,958	30,687,737	$ 88,230,042	$ 2.88	(1)	2
					3
					4
					5
					6
					7
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					45

Name of Respondent	This Report is	Date of Report	Year of Report
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SALES OF PRODUCTS EXTRACTED FROM NATURAL GAS (Account 490)

1. Report particulars (details concerning sales of gasoline, butane, propane, and other products extracted from natural gas, including sales of any such products which may have been purchased from others for resale.

2. If the purchasers are numerous, it is permissible to group the sales by kind of product. Show the number of purchasers grouped. Show separately, however, sales to associated companies or to companies which were associated at the time the applicable sales contracts were made.

Line No.	Name of Purchasers (Designate associated companies with an asterisk) (a)	Name of Product (b)	Quantity (In gallons) (c)	Amount of Sales (In dollars) (d)	Sales Amount per Gallon (In cents) (c + d) (e)
1	Not Applicable				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					

REVENUES FROM NATURAL GAS PROCESSED BY OTHERS (Account 491)

1. Report particulars (details) concerning royalties and other revenues derived from permission granted to others for the right to remove products from the respondent's natural gas.

2. If the respondent's natural gas is processed by others for removal of saleable products and no revenue therefrom is derived by the respondent, complete only columns (a) and (b) below, and include the date of contract in column (a).

	Name of Processor and Description of Transaction (Designate associated companies with an asterisk) (a)	Mcf of Respondent's Gas Processed (14.73 psia at 60 degrees F) (b)	Revenue (In dollars) (c)
1			
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			

Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

GAS OPERATION AND MAINTENANCE EXPENSES

Enter in the spaces provided the gas operation and maintenance expenses for the year.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. PRODUCTION EXPENSES		
2	A. MANUFACTURED GAS PRODUCTION EXPENSES		
3	A1. STEAM PRODUCTION		
4	Operation		
5	700 Operation Supervision and Engineering	$ -	$ -
6	701 Operation Labor	-	-
7	702 Boiler Fuels	-	-
8	703 Miscellaneous Steam Expenses	-	-
9	704 (Less) Steam Transferred - Credit	-	-
10	TOTAL Operation (Enter Total of Lines 5 thru 9)	-	-
11	Maintenance		
12	705 Maintenance Supervision and Engineering	-	-
13	706 Maintenance of Structures and Improvements	-	-
14	707 Maintenance of Boiler Plant Equipment	-	-
15	708 Maintenance of Other Steam Production Plant	-	-
16	TOTAL Maintenance (Enter Total of Lines 12 thru 15)	-	-
17	TOTAL Steam Production (Enter Total of Lines 10 and 16)	-	-
18	A2. MANUFACTURED GAS PRODUCTION		
19	Operation		
20	Production Labor and Expenses		
21	710 Operation Supervision and Engineering	-	-
22	711 Steam Expenses	-	-
23	712 Other Power Expenses	-	-
24	716 Oil Gas Generating Expenses	-	-
25	717 Liquefied Petroleum Gas Expenses	-	-
26	718 Other Process Production Expenses	-	-
27	TOTAL Production Labor and Expenses (Enter Total of Lines 21 thru 26)	-	-
28	Gas Fuels		
29	722 Fuel for Oil Gas	-	-
30	723 Fuel for Liquefied Petroleum Gas Process	-	-
31	724 Other Gas Fuels	-	-
32	TOTAL Gas Fuels (Enter Total of Lines 29 thru 31)	-	-
33	Gas Raw Materials		
34	727 Oil for Oil Gas	-	-
35	728 Liquefied Petroleum Gas	-	-
36	729 Raw Materials for Other Gas Processes	-	-
37	730 Residuals Expenses	-	-
38	731 (Less) Residuals Produced - Credit	-	-
39	732 Purification Expenses	-	-
40	733 Gas Mixing Expenses	-	-
41	734 (Less) Duplicate Charges - Credit	-	-
42	735 Miscellaneous Production Expenses	-	-
43	736 Rents	-	-
44	TOTAL Gas Raw Materials (Enter Total of Lines 34 thru 43)	-	-
45	TOTAL Operation (Enter Total of Lines 27, 32, and 44)	-	-
46	Maintenance		
47	740 Maintenance Supervision and Engineering	-	-
48	741 Maintenance of Structures and Improvements	8,384,914	8,110,786
49	742 Maintenance of Production Equipment	-	-
50	TOTAL Maintenance (Enter Total of Lines 47 thru 49)	8,384,914	8,110,786
51	TOTAL Manufactured Gas Production (Enter total of lines 45 and 50)	$ 8,384,914	$ 8,110,786

Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

1. Report operation and maintenance expenses. If the amount for previous year is not derived from previously figures, explain in footnotes.

2. Provide in footnotes the source of the index used to determine the price for gas supplied by shippers as reflected on Line 74.

Line No.	Account (a)		Amount for Current Year (b)	Amount for Previous Year (c)
1	1. PRODUCTION EXPENSES			
2	A. Manufactured Gas Production			
3	Manufactured Gas Production (Submit Supplemental Statement) *		$ 8,384,914	$ 8,110,786
4	B. Natural Gas Production			
5	B1. Natural Gas Production and Gathering			
6	Operation			
7	750	Operation Supervision and Engineering	-	-
8	751	Production Maps and Records	-	-
9	752	Gas Well Expenses	-	-
10	753	Field Lines Expenses	-	-
11	754	Field Compressor Station Expenses	-	-
12	755	Field Compressor Station Fuel and Power	-	-
13	756	Field Measuring and Regulating Station Expenses	-	-
14	757	Purification Expenses	-	-
15	758	Gas Well Royalties	-	-
16	759	Other Expenses	-	-
17	760	Rents	-	-
18	TOTAL Operation (Total of Lines 7 thru 17)		-	-
19	Maintenance			
20	761	Maintenance Supervision and Engineering	-	-
21	762	Maintenance of Structures and Improvements	-	-
22	763	Maintenance of Producing Gas Wells	-	-
23	764	Maintenance of Field Lines	-	-
24	765	Maintenance of Field Compressor Station Equipment	-	-
25	766	Maintenance of Field Measuring and Regulating Station Equipment	-	-
26	767	Maintenance of Purification Equipment	-	-
27	768	Maintenance of Drilling and Cleaning Equipment	-	-
28	769	Maintenance of Other Equipment	-	-
29	TOTAL Maintenance (Total of Lines 20 thru 28)		-	-
30	TOTAL Natural Gas Production and Gathering (Total of Lines 18 and 29)		$ -	$ -

Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)		Amount for Current Year (b)	Amount for Previous Year (c)
31	B2. Products Extraction			
32	Operation			
33	770	Operation Supervision and Engineering	$ -	$ -
34	771	Operation Labor	-	-
35	772	Gas Shrinkage	-	-
36	773	Fuel	-	-
37	774	Power	-	-
38	775	Materials	-	-
39	776	Operation Supplies and Expenses	-	-
40	777	Gas Processed by Others	-	-
41	778	Royalties on Products Extracted	-	-
42	779	Marketing Expenses	-	-
43	780	Products Purchased for Resale	-	-
44	781	Variation in Products Inventory	-	-
45	(Less) 782	Extracted Products Used by the Utility - Credit	-	-
46	783	Rents	-	-
47		TOTAL Operation (Total of Lines 33 thru 46)	-	-
48	Maintenance			
49	784	Maintenance Supervision and Engineering	-	-
50	785	Maintenance of Structures and Improvements	-	-
51	786	Maintenance of Extraction and Refining Equipment	-	-
52	787	Maintenance of Pipe Lines	-	-
53	788	Maintenance of Extracted Products Storage Equipment	-	-
54	789	Maintenance of Compressor Equipment	-	-
55	790	Maintenance of Gas Measuring and Regulating Equipment	-	-
56	791	Maintenance of Other Equipment	-	-
57		TOTAL Maintenance (Total of Lines 49 thru 56)	-	-
58		TOTAL Products Extraction (Total of Lines 47 and 57)	$ -	$ -

Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
59	C. Exploration and Development		
60	Operation		
61	795 Delay Rentals	$ -	$ -
62	796 Nonproductive Well Drilling	-	-
63	797 Abandoned Leases	-	-
64	798 Other Exploration	-	-
65	TOTAL Exploration and Development (Total of Lines 61 thru 64)	-	-
66	D. Other Gas Supply Expenses		
67	Operation		
68	800 Natural Gas Well Head Purchases	-	-
69	800.1 Natural Gas Well Head Purchases, Intracompany Transfers	-	-
70	801 Natural Gas Field Line Purchases	-	-
71	802 Natural Gas Gasoline Plant Outlet Purchases	-	-
72	803 Natural Gas Transmission Line Purchases	197,606,979	186,936,063
73	804 Natural Gas City Gate Purchases	-	-
74	804.1 Liquefied Natural Gas Purchases	-	-
75	805 Other Gas Purchases	-	-
76	(Less) 805.1 Purchases Gas Cost Adjustments	-	-
77	TOTAL Purchased Gas (Total of Lines 68 thru 76)	197,606,979	186,936,063
78	806 Exchange Gas	-	-
79	Purchased Gas Expenses		
80	807.1 Well Expense - Purchased Gas	-	-
81	807.2 Operation of Purchased Gas Measuring Stations	-	-
82	807.3 Maintenance of Purchased Gas Measuring Stations	-	-
83	807.4 Purchased Gas Calculations Expenses	-	-
84	807.5 Other Purchased Gas Expenses	-	-
85	TOTAL Purchased Gas Expenses (Total of Lines 80 thru 84)	$ -	$ -

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GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
86	808.1 Gas Withdrawn from Storage - Debit	$ 2,592,091	$ 1,877,949
87	(Less) 808.2 Gas Delivered to Storage - Credit	-	-
88	809.1 Withdrawals of Liquefied Natural Gas for Processing - Debit	-	-
89	(Less) 809.2 Deliveries of Natural Gas for Processing - Credit	-	-
90	Gas Used in Utility Operations - Credit		
91	810 Gas Used for Compressor Station Fuel - Credit	-	-
92	811 Gas Used for Products Extraction - Credit	-	-
93	812 Gas Used for Other Utility Operations - Credit	(117,847)	(103,779)
94	TOTAL Gas Used in Utility Operations - Credit (Total of Lines 91 thru 93)	(117,847)	(103,779)
95	813 Other Gas Supply Expenses	-	135,000
96	TOTAL Other Gas Supply Exp. (Total of Lines 77, 78, 85, 86 thru 89, 94, 95)	200,081,223	188,845,233
97	TOTAL Production Expenses (Total of Lines 3, 30, 58, 65, and 96)	208,466,137	196,956,019
98	2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES		
99	A. Underground Storage Expenses		
100	Operation		
101	814 Operation Supervision and Engineering	-	-
102	815 Maps and Records	-	-
103	816 Wells Expenses	-	-
104	817 Lines Expense	-	-
105	818 Compressor Station Expenses	-	-
106	819 Compressor Station Fuel and Power	-	-
107	820 Measuring and Regulating Station Expenses	-	-
108	821 Purification Expenses	-	-
109	822 Exploration and Development	-	-
110	823 Gas Losses	-	-
111	824 Other Expenses	-	-
112	825 Storage Well Royalties	-	-
113	826 Rents	-	-
114	TOTAL Operation (Total of Lines 101 thru 113)	$ -	$ -

Name of Respondent	This Report is	Date of Report	Year of Report
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GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)		Amount for Current Year (b)	Amount for Previous Year (c)
115	Maintenance			
116	830	Maintenance Supervision and Engineering	$ -	$ -
117	831	Maintenance of Structures and Improvements	-	-
118	832	Maintenance of Reservoirs and Wells	-	-
119	833	Maintenance of Lines	-	-
120	834	Maintenance of Compressor Station Equipment	-	-
121	835	Maintenance of Measuring and Regulating Station Equipment	-	-
122	836	Maintenance of Purification Equipment	-	-
123	837	Maintenance of Other Equipment	-	-
124		TOTAL Maintenance (Total of Lines 116 thru 123)	-	-
125		TOTAL Underground Storage Expenses (Total of Lines 114 and 124)	-	-
126		B. Other Storage Expenses		
127	Operation			
128	840	Operation Supervision and Engineering	78,036	75,329
129	841	Operation Labor and Expenses	2,860	1,839
130	842	Rents	-	-
131	842.1	Fuel	-	-
132	842.2	Power	-	-
133	842.3	Gas Losses	-	-
134		TOTAL Operation (Total of Lines 128 thru 133)	80,896	77,168
135	Maintenance			
136	843.1	Maintenance Supervision and Engineering	70,158	71,480
137	843.2	Maintenance of Structures and Improvements	-	-
138	843.3	Maintenance of Gas Holders	3,726	6,752
139	843.4	Maintenance of Purification Equipment	-	-
140	843.5	Maintenance of Liquefication Equipment	-	-
141	843.6	Maintenance of Vaporizing Equipment	-	-
142	843.7	Maintenance of Compressor Equipment	-	-
143	843.8	Maintenance of Measuring and Regulating Equipment	9,183	8,612
144	843.9	Maintenance of Other Equipment	-	-
145		TOTAL Maintenance (Total of Lines 136 thru 144)	83,067	86,844
146		TOTAL Other Storage Expenses (Total of Lines 134 and 145)	$ 163,963	$ 164,012

Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)		Amount for Current Year (b)	Amount for Previous Year (c)
147	C. Liquefied Natural Gas Terminaling and Processing Expenses			
148	Operation			
149	844.1	Operation Supervision and Engineering	$ 64,625	$ 65,999
150	844.2	LNG Processing Terminal Labor and Expenses	242,828	249,898
151	844.3	Liquefaction Processing Labor and Expenses	-	-
152	844.4	Liquefaction Transportation Labor and Expenses	-	-
153	844.5	Measuring and Regulating Labor and Expenses	-	-
154	844.6	Compressor Station Labor and Expenses	-	-
155	844.7	Communications System Expenses	-	-
156	844.8	System Control and Load Dispatching	-	-
157	845.1	Fuel	-	-
158	845.2	Power	19,822	15,379
159	845.3	Rents	-	-
160	845.4	Demurrage Charges	-	-
161	(Less) 845.5	Wharfage Receipts - Credit	-	-
162	845.6	Processing Liquefied or Vaporized Gas by Others	-	-
163	846.1	Gas Losses	-	-
164	846.2	Other Expenses	-	-
165		TOTAL Operation (Total of Lines 149 thru 164)	327,275	331,276
166	Maintenance			
167	847.1	Maintenance Supervision and Engineering	64,625	65,776
168	847.2	Maintenance of Structures and Improvements	8,015	25,219
169	847.3	Maintenance of LNG Processing Terminal Equipment	317,882	154,752
170	847.4	Maintenance of LNG Transportation Equipment	-	-
171	847.5	Maintenance of Measuring and Regulating Equipment	-	-
172	847.6	Maintenance of Compressor Station Equipment	23,321	22,194
173	847.7	Maintenance of Communication Equipment	-	-
174	847.8	Maintenance of Other Equipment	81,366	111,194
175		TOTAL Maintenance (Total of Lines 167 thru 174)	495,210	379,135
176		TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of Lines 165 and 175)	822,485	710,411
177		TOTAL Natural Gas Storage (Total of Lines 125, 146, and 176)	$ 986,447	$ 874,423

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GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)		Amount for Current Year (b)	Amount for Previous Year (c)
178	3. TRANSMISSION EXPENSES			
179	Operation			
180	850	Operation Supervision and Engineering	$ 131,793	$ 131,674
181	851	System Control and Load Dispatching	1,045,456	930,470
182	852	Communication System Expenses	-	-
183	853	Compressor Station Labor and Expenses	-	-
184	854	Gas for Compressor Station Fuel	-	-
185	855	Other Fuel and Power for Compressor Stations	-	-
186	856	Mains Expenses	-	-
187	857	Measuring and regulating Station Expenses	401,591	299,135
188	858	Transmission and Compression of Gas by Others	-	-
189	859	Other Expenses	134,870	143,811
190	860	Rents	2,400	2,546
191		TOTAL Operation (Total of Lines 180 thru 190)	1,716,110	1,507,635
192	Maintenance			
193	861	Maintenance Supervision and Engineering	97,238	101,210
194	862	Maintenance of Structures and Improvements	15,951	3,752
195	863	Maintenance of Mains	393,862	880,921
196	864	Maintenance of Compressor Station Equipment	-	-
197	865	Maintenance of Measuring and Regulating Station Equipment	696,986	535,457
198	866	Maintenance of Communication Equipment	-	-
199	867	Maintenance of Other Equipment	-	-
200		TOTAL Maintenance (Total of Lines 193 thru 199)	1,204,037	1,521,341
201		TOTAL Transmission Expenses (Total of Lines 191 and 200)	2,920,147	3,028,976
202	4. DISTRIBUTION EXPENSES			
203	Operation			
204	870	Operation Supervision and Engineering	2,165,569	2,024,912
205	871	Distribution Load Dispatching	-	-
206	872	Compressor Station Labor and Expenses	-	-
207	873	Compressor Station Fuel and Power	-	-

Name of Respondent	This Report is	Date of Report	Year of Report
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GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)		Amount for Current Year (b)	Amount for Previous Year (c)
208	874	Mains and Services Expenses	$ 4,050,010	$ 3,502,396
209	875	Measuring and Regulating Station Expenses - General	155,497	136,029
210	876	Measuring and Regulating Station Expenses - Industrial	1,620	192
211	877	Measuring and Regulating Station Expenses - City Gas Check Station	-	-
212	878	Meter and House Regulator Expenses	2,864,378	2,720,581
213	879	Customer Installations Expenses	1,822,589	1,562,776
214	880	Other Expenses	820,178	785,735
215	881	Rents	4,946	3,567
216		TOTAL Operation (Total of Lines 204 thru 215)	11,884,786	10,736,187
217	Maintenance			
218	885	Maintenance Supervision and Engineering	72,217	80,459
219	886	Maintenance of Structures and Improvements	190,221	250,150
220	887	Maintenance of Mains	310,917	304,279
221	888	Maintenance of Compressor Station Equipment	-	-
222	889	Maintenance of Measuring and Regulating Station Equipment - General	158,760	208,757
223	890	Maintenance of Meas. and Reg. Station Equipment - Industrial	2,070	262
224	891	Maintenance of Meas. and Reg. Station Equip. - City Gate Check Station	-	-
225	892	Maintenance of Services	1,396,285	1,779,061
226	893	Maintenance of Meters and House Regulators	213,520	342,991
227	894	Maintenance of Other Equipment	12,762	(40,196)
228		TOTAL Maintenance (Total of Lines 218 thru 227)	2,356,752	2,925,762
229		TOTAL Distribution Expenses (Total of Lines 216 and 228)	14,241,538	13,661,949
230		5. CUSTOMER ACCOUNTS EXPENSES		
231	Operation			
232	901	Supervision	52,071	66,531
233	902	Meter Reading Expenses	2,706,745	3,161,394
234	903	Customer Records and Collection Expenses	7,923,326	7,803,144

Name of Respondent	This Report is	Date of Report	Year of Report
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GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
235	904 Uncollectible Accounts	$ 4,090,692	$ 4,614,461
236	905 Miscellaneous Customer Accounts Expenses	-	-
237	906 CIP Program Expenses	353,339	326,081
238	TOTAL Customer Accounts Expenses (Total of Lines 232 thru 236)	15,126,173	15,971,612
239	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
240	Operation		
241	907 Supervision	4,508,735	3,349,664
242	908 Customer Assistance Expenses	15,909,337	9,019,234
243	909 Informational and Instructional Expenses	553	525
244	910 Miscellaneous Customer Service and Informational Expenses	-	-
245	TOTAL Customer Service and Information Expenses (Total of Lines 240 thru 243)	20,418,625	12,369,423
246	7. SALES EXPENSES		
247	Operation		
248	911 Supervision	669,718	633,738
249	912 Demonstrating and Selling Expenses	218,544	235,236
250	913 Advertising Expenses	480,762	474,582
251	916 Miscellaneous Sales Expenses	229,506	263,891
252	TOTAL Sales Expenses (Total of Lines 247 thru 250)	1,598,530	1,607,448
253	8. ADMINISTRATIVE AND GENERAL EXPENSES		
254	Operation		
255	920 Administrative and General Salaries	2,354,068	2,646,803
256	921 Office Supplies and Expenses	3,145,862	3,767,351
257	(Less) 922 Administrative Expenses Transferred - Credit	-	-
258	923 Outside Services Employed	16,272,350	15,624,253
259	924 Property Insurance	284,781	220,358
260	925 Injuries and Damages	1,202,318	1,466,184
261	926 Employee Pensions and Benefits	9,236,225	8,872,826
262	927 Franchise Requirements	-	-
263	928 Regulatory Commission Expenses	592,719	1,553,428
264	(Less) 929 Duplicate Charges - Credit	-	-
265	930.1 General Advertising Expenses	18,880	18,195
266	930.2 Miscellaneous General Expenses (Page 335)	822,033	850,593
267	931 Rents	-	-
268	TOTAL Operation (Total of Lines 255 thru 266)	33,929,235	35,019,992
269	Maintenance		
270	932 Maintenance of General Plant	611,533	590,325
271	TOTAL Administrative and General Expenses (Total of Lines 268 and 269)	34,540,768	35,610,317
272	TOTAL Gas O&M Expenses (Total of Lines 97, 177, 201, 229, 237, 244, 251 and 270)	$ 298,298,364	$ 280,080,166

Name of Respondent	This Report is	Date of Report	Year of Report
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EXPLORATION AND DEVELOPMENT EXPENSES (Accounts 795, 796, 798)

(Except Abandoned Leases, Account 797)

1. Report below exploration and development costs for the year, exclusive of Account 797, Abandoned Leases, according to the prescribed accounts shown by the column headings.
2. Provide subheadings and subtotals for exploration and development costs for each State.
3. Explain in a footnote any difference between the amounts reported in column (f) and the amount shown on page 231, Preliminary and Investigation Charges, for clearance to Account 796 during the year from Account 183.1, Preliminary Natural Gas Survey and Investigation Charges.

Line No.	Field	County	Daily Rentals (Account 795)	Nonproductive Well Drilling (Account 796)		Other Exploration Costs (Accounts 798)	Total
				Number of Wells	Amount		
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	None						
2							
3							
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25							
26							
27	TOTAL						

ABANDONED LEASES (Account 797)

1. Report below particulars (details) concerning the provision for the year to cover probable loss on abandonment of natural gas leases included in Account 105, Gas Plant Held for Future Use which have never been productive.
2. Explain the basis of determining the year's provision and state whether the basis is the same as that used for the preceding year.

If the year's total provision is comprised of separate determinations with respect to certain groups or classes of leases, show separately the determinations for each such group or class. If the provision was so determined that component amounts may be identified by territories, fields, or counties, show the component amounts identified as such.

Line No.	Item (a)	Amount (b)
1		
2		
3		
4		
5		
6		
7		
8		
9		
10	TOTAL	

Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

GAS PURCHASES (Accounts 800,800.1, 801, 802, 803, 804, 804.1, 805, 805.1)

1. Provide totals for the following accounts:

800 Natural Gas Well Head Purchases
800.12 Natural Gas Well Head Purchases, Intracompany Transfers
801 Natural Gas Field Line Purchases
802 Natural Gas Gasoline Plant Outlet Purchases
803 Natural Gas Transmission Line Purchases
804 Natural Gas City Gate Purchases
804.1 Liquefied Natural Gas Purchases
805 Other Gas Purchases
805.1 Purchase Gas Cost Adjustments

The totals shown in columns (b) and (c) should agree with the books of account. Reconcile any differences in a footnote.
2. State in column (b) the volume of purchased gas as finally measured for the purpose of determining the amount payable for the gas. Include current year receipts of make-up gas that was paid for in prior years.
3. State in column (c) the dollar amount (omit cents) paid and previously paid for the volumes of gas shown in column (b).
4. State in column (d) the average cost per Mcf to the nearest hundredth of a cent. (Average means column (c) divided by column (b) multiplied by 100.)

Line No.	Account Title (a)	Gas Purchased-Mcf (14.73 pela 60 F) (b)	Cost of Gas (in dollars) (c)	Average Cost Per Dt (To nearest .01 of a cent) (d)
1	800 Natural Gas Well Head Purchases			
2	800.12 Natural Gas Well Head Purchases, Intracompany Transfers			
3	801 Natural Gas Field Line Purchases			
4	802 Natural Gas Gasoline Plant Outlet Purchases			
5	803 Natural Gas Transmission Line Purchases	37,636,439	197,606,979	5.25
6	803.2 Purchase Gas Cost Adjustments			
7	804 Natural Gas City Gate Purchases			
8	808.1 Liquefied Natural Gas Purchases			
9	812 Other Gas Purchases			
10	TOTAL (Enter Total of Lines 01 thru 09)	37,636,439	$ 197,606,979	$ 5.25

Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

GAS PURCHASES (Accounts 800, 800.1, 801, 802, 803, 804, 804.1, 805, 805.1)

1. Report for each of your suppliers the net therms purchased, the related dollars and the average cost per therm for the following accounts.

800 Natural Gas Well Head Purchases
800.1 Natural Gas Well Head Purchases, intracompany Transfers
801 Natural Gas Field Line Purchases
802 Natural Gas Gasoline Plant Outlet Purchases
803 Natural Gas Transmission Line Purchases
804 Natural Gas City Gate Purchases
804.1 Liquefied Natural Gas Purchases
805 Other Gas Purchases
805.1 Purchase Gas Cost Adjustments

The totals in columns (b) and (c) should agree with the books of account and with the totals provided on page 327.

2. State in column (b) the volume of purchased gas as finally measured for the purpose of determining the amount payable for the gas. Include current year receipts of makeup gas that was paid for in prior years.

3. State in column (c) the dollar amount (omit cents) paid and previously paid for the volumes of gas shown in column (b).

4. State in column (d) the average cost per therm to the nearest hundredth of a cent. (Average means column (c) divided by column (b) multiplied by 100.)

5. Provide a reconciliation of total gas purchases and total system sales in the area provided for notes.

Line No.	Supplier / Producer (a)		Net Therms Purchased (b)	Total $'s (c)	Average Cost Per Therm (d)
1	12	ANADARKO	488,250	$ 191,327.75	$ 0.3919
2	438	ANTERO	74,658,040	$ 27,352,006.17	$ 0.3664
3	307	BG ENERGY MERCHANTS	5,315,560	$ 1,851,597.28	$ 0.3483
4	437	BNP PARIBAS	1,129,930	$ 477,133.78	$ 0.4223
5	10	BP ENERGY	9,113,070	$ 3,531,155.08	$ 0.3875
6	215	CHEVRON	27,103,100	$ 9,988,264.33	$ 0.3685
7	455	CONOCOPHILLIPS	48,535,710	$ 20,229,341.02	$ 0.4168
8	434	CONSTELLATION	1,046,360	$ 450,804.57	$ 0.4308
9	448	ENERGY AMERICA	29,310,640	$ 11,273,500.11	$ 0.3846
10	450	EXELON	9,801,130	$ 3,687,837.32	$ 0.3763
11	7	HESS CORP	474,250	$ 176,936.25	$ 0.3731
12	429	JP MORGAN	10,649,320	$ 4,187,245.89	$ 0.3932
13	46	MACGUARIE ENERGY	6,043,430	$ 2,343,548.42	$ 0.3878
14	210	NATIONAL ENERGY & TRADE	18,142,700	$ 7,332,864.00	$ 0.4042
15	110	NJR	591,000	$ 337,015.10	$ 0.5702
16	118	OCCIDENTAIL	5,007,500	$ 2,106,532.97	$ 0.4207
17	453	PACIFIC SUMMIT	882,390	$ 377,524.00	$ 0.4278
18	124	PPL	324,620	$ 136,717.28	$ 0.4212
19	202	SEQUENT	20,370,020	$ 8,178,061.73	$ 0.4015
20	428	SHELL	9,050,000	$ 4,174,525.00	$ 0.4613
21	135	SJRG	39,497,170	$ 14,959,360.79	$ 0.3787
22	446	SOUTHWESTERN	6,670,880	$ 2,643,804.59	$ 0.3963
23	201	TENASKA	62,309,200	$ 23,959,302.50	$ 0.3845
24	204	TOTAL	20,760,010	$ 7,692,847.04	$ 0.3706
25	458	WPX	2,730,110	$ 1,198,041.00	$ 0.4388
35					
36					
37					
38	Total		410,004,390	$ 158,837,294	$ 0.3874

Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

EXCHANGE AND IMBALANCE TRANSACTIONS

1. Report below details by zone and rate schedule concerning the gas quantities and related dollar amount of imbalances associated with system balancing and no-notice service. Also, report certificated natural gas exchange transactions during the year. Provide subtotals for imbalance and no-notice quantities for exchanges. If respondent does not have separate zones, provide totals by rate schedule. Minor exchange transactions (less than 100,000 Dth) may be grouped.

Line No.	Zone/Rate Schedule	Gas Received from Others		Gas Delivered to Others	
		Amount	Dth	Amount	Dth
	(a)	(b)	(c)	(d)	(e)
1	None				
2					
3					
4					
5					
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24					
25	TOTAL		0		0

Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

EXCHANGE GAS TRANSACTIONS (Account 806, Exchange Gas)

1. Report below particulars (details) concerning the gas volumes and related dollar amounts of natural gas exchange transactions during the year. Minor transactions (less than 100,000 Mcf) may be grouped.
2. Also give the particulars (details called for concerning each neutral gas exchange where consideration

Line No.	Name of Company (Designate associated companies with an asterisk) (a)	Exchange Gas Received		
		Points of Receipt (City, State, etc.) (b)	Mcf (c)	Debit (Credit) Account 242 (d)
1	Not Applicable			
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44				
45	TOTAL			

Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

EXCHANGE GAS TRANSACTIONS (Account 806, Exchange Gas) (Continued)

was received or paid in performance of gas exchange services.

3. List individually net transactions occurring during the year for each rate schedule.

4. Indicate points of receipt and delivery of gas so that they may be readily identified on a map of the respondent's pipeline system.

Exchange Gas Delivered			Excess Mcf Received or Delivered (h)	Debit (Credit) Account 806 (i)	Line No.
Point of Delivery (City, state, etc.) (e)	Mcf (f)	Debit (Credit) Account 174 (g)			
Not Applicable					1
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Name of Respondent	This Report is	Date of Report	Year of Report
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EXCHANGE GAS TRANSACTIONS (Account 806, Exchange Gas) (Continued)

5. Furnish any additional explanations needed to further explain the accounting for exchange gas transactions.

6. Report the pressure base of measurement of gas volumes at 14.73 psia at 60 degrees F.

Line No.	Name of Company (Designate associated companies with an asterisk) (a)	Charges Paid or Payable by Respondent		Revenues Received or Receivable by Respondent		FERC Tariff Rate Schedule Identification (n)
		Amount (j)	Account (k)	Amount (l)	Account (m)	
1						
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44						
45	TOTAL					

Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

SUMMARY OF GAS ACCOUNT

1. Report below the specified information called for on the schedule.

Line No.	Item (a)	Therms (b)	Therms (c)
1	Gas on Hand, produced and purchased:		
2	On hand at beginning of year		
3	Local Storage		
4	Underground Storage (inventory)	37,299,580	
5	TOTAL on hand at beginning of year		37,299,580
6	Production (gross)		
7	Liquefied Petroleum Gas		
8	Synthetic Natural Gas		
9	Other		
10	TOTAL Production		0
11	Purchases:		
12	Natural Gas	407,304,470	
13	Refinery Gas		
14	LNG	2,680,820	
15	Transporation Service Gas	321,700,090	
16	Transporation Service Gas - 2.8% Loss	4,667,040	
17	Medford PSE&G Exchange		
18			
19	Total Purchases	736,352,420	
20	Less:		
21	Pipeline Retentions	(46,570)	
22	Utility Operations		
23	Weighted Avg. Factor		
24			
25	TOTAL Purchases (net)		736,305,850
26	TOTAL Gas Available for Distribution		773,605,430
27			
28	Disposition of Total Gas Available for Distribution:		
29	Sales & Transportation (Page 301)	716,096,599	
30	Gas Used by Respondent	864,323	
31	Gas Unaccounted For *	10,986,708	
32	TOTAL Gas Disposition		727,947,630
33			
34	On hand at end of year:		
35	Local Storage		
36	Underground Storage (inventory)	45,657,800	
37	TOTAL Gas on hand at end of year		45,657,800
38	TOTAL Gas Disposition and on hand at end of year		773,605,430

NOTES:

* An adjustment of 418,554 therms has been subtracted due to differences between our Unbilled Revenue / Cost of Gas report and our Lost and Unaccounted Gas report (LAUF). Our LAUF report doesn't account for monthly unbilled volume adjustments that come from our Unbilled Revenue / Cost of Gas report from Dec. '12' to Dec. '13.

Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

GAS USED IN UTILITY OPERATIONS

1. Report below details of credits during the year to Accounts 810,811, and 812.
2. If any natural gas was used by the respondent for which a change was not made to the appropriate operating expense or other account, list separately in column (c) in the Dth of gas used, omitting entries in column (d).

Line No.	Purpose for Which Gas Was used	Account Charged	Natural Gas		Manufactured Gas	
			Gas Used (Dth)	Amount of Credit (In dollars)	Gas Used (Dth)	Amount of Credit (In dollars)
	(a)	(b)	(c)	(e)	(f)	(g)
1	810 Gas Used for Compressor Station Fuel - Credit					
2	811 Gas Used for Products Extraction - Credit					
3	Gas Shrinkage and Other Usage in Respondent's Own Processing					
4	Gas Shrinkage, etc. for Respondent's Gas Processed by Others					
5	812 Gas Used for Other Utility Operations - Credit (Report separately for each principal use. Group minor uses.)					
6	Administration	812	25,210	117,847		
7	Production		61,222			
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25	TOTAL		86,432	$ 117,847	-	$ -

Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

TRANSMISSION AND COMPRESSION OF GAS BY OTHERS (ACCOUNT 858)

1. Report below details concerning gas transported or compressed for respondent by others equaling more than 1,000,000 Dth and amounts of payments for such services during the year. Minor items (less than 1,000,000 Dth) may be grouped. Also, include in column (c) amounts paid as transition costs to an upstream pipeline.

2. In column (a) give name of companies, points of delivery and receipt of gas. Designate points of delivery and receipt so that they can be identified readily on a map of respondent's pipeline system.

3. Designate associated companies with an asterisk in column (b).

Line No.	Name of Company and Description of Service Performed (a)	* (b)	Amount of Payment (in dollars) (c)	Dth of Gas Delivered (d)
1	None			
2				
3				
4				
5				
6				
7				
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10				
11				
12				
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21				
22				
23				
24				
25	TOTAL			

Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

OTHER GAS SUPPLY EXPENSES (ACCOUNT 813)

1. Report other gas supply expenses by descriptive titles that clearly indicate the nature of such expenses. Show maintenance expenses, revaluation of monthly encroachments recorded in Account 17.4, and losses on settlements of imbalances and gas losses not associated with storage separately. Indicate the functional classification and purpose of property to which any expenses relate. List separately items of $250,000 or more.

Line No.	Description (a)	Amount (in dollars) (b)
1	Not Applicable	
2		
3		
4		
5		
6		
7		
8		
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11		
12		
13		
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21		
22		
23		
24		
25	TOTAL	$ -

Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

MISCELLANEOUS GENERAL EXPENSES (ACCOUNT 930.2)

1. Provide the information requested below on miscellaneous general expenses.
2. For Other Expenses, show the (a) purpose, (b) recipient and © amount of such items. List separately amounts of $250,000 or more however, amounts less than $250,000 may be grouped if the number of items of so grouped is shown.

Line No.	Description (a)	Amount (in dollars) (b)
1	Industry association dues.	$411,349
2	Experimental and general research expenses.	
	a. Gas Research Institute (GRI)	
	b. Other	
3	Publishing and distributing information and reports to stockholders, trustee, registrars,	
	and transfer agent fees and expenses, and other expenses of servicing outstanding	
	securities of the respondent	
4	Board of Directors Fess & Restricted Stock Program	258,680
5	Other	199,894
6		
7		
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25	TOTAL	$869,923

Name of Respondent	This Report is	Date of Report		Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)		Dec. 31, 2013

DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (ACCOUNTS 403, 404.1, 404.2, 404.3, 405)

(Except Amortization of Acquisition Adjustments)

1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.

2. Report in Section B, column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate in a footnote the manner in which column (b) balances are obtained. If average balances are used, state the method of averaging used. For column (c) report

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expenses (Account 403) (b)	Amortization Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (d)	Amortization of Underground Storage Land and Land Rights Account 404.2) (e)
1	Intangible Plant				
2	Production Plant, Manufactured Gas	37,188	88		
3	Production and Gathering Plant, Natural Gas		-		
4	Products Extraction Plant		-		
5	Underground Gas Storage Plant		-		
6	Other Storage Plant	727,135	1,732		
7	Base Load LNG Terminaling and Processing Plant		-		
8	Transmission Plant	4,401,128	3,462		
9	Distribution Plant	25,420,369	194,677		
10	General Plant	2,989,055	212		
11	Common Plant - Gas				
12	TOTAL (Page 114)	$ 33,574,876	$ 200,170	$ -	$ -

Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (ACCOUNTS 403, 404.1, 404.2, 404.3, 405)
(Except Amortization of Acquisition Adjustments) (Continued)

available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges show in a footnote any revisions made to estimated gas reserves.

3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in a footnote the amounts and nature of the provisions and the plant items to which related.

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Amortization of Other Limited-Term Gas Plant (Account 404.3) (f)	Amortization of Other Gas Plant (Account 405) (g)	Total (b to g) (h)	Functional Classification (a)	Line No.
		$ -	Intangible Plant	1
		$ 37,276	Production Plant, Manufactured Gas	2
		$ -	Production and Gathering Plant, Natural Gas	3
		$ -	Products Extraction Plant	4
		$ -	Underground Gas Storage Plant	5
		$ 728,867	Other Storage Plant	6
		$ -	Base Load LNG Terminaling and Processing Plant	7
		$ 4,404,590	Transmission Plant	8
		$ 25,615,046	Distribution Plant	9
		$ 2,989,266	General Plant	10
		$ -	Common Plant - Gas	11
$ -	$ -	$ 33,775,046	TOTAL	12
		$ -		

Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Continued)

4. Add rows as necessary to completely report all date. Number the additional rows in sequence as 2.01, 2.02, 3.01, 3.02, etc.

Section B. Factors Used in Estimating Depreciation Charges

Line No.	Functional Classification (a)	Plant Bases (thousands) (b)	Applied Depreciation or Amortization Rates (percent) (c)
1	Production and Gathering Plant		
2	Offshore	None	
3	Onshore		
4	Underground Gas Storage Plant		
5	Transmission Plant		
6	Offshore		
7	Onshore		
8	General Plant		
9			
10			
11			
12			
13			
14			
15			

See Pages 338 A & B

Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

NOTES TO DEPRECIATION, DEPLETION AND AMORTIZATION OF GAS PLANTS

1. Explain below the depreciation and amortization methods followed by the respondent. Show for each category of plant or group, the amount of depreciable property, the rates used and explain the methods of calculation.

		Depreciable Plant as of 12/31/13	Annual Rate Used Percent
301	Organization	$ 138,013	0.00
302	Franchise & Consents	43,395	0.00
303	Miscellaneous Intangible Plant	47,212	5.00
304	Land	24,051	0.00
304.2	Land Rights	96	0.00
305.1	Structures & Improvements	258,488	7.22
311	LPG Equipment	13,446	137.78
320.4	Miscellaneous	-	8.84
350.1	Land	25,586	0.00
351	Structures & Improvements	226,639	0.50
354	Compressor Station Equipment	-	2.55
355	Meas & Reg. Equipment	1,182	3.15
358	Asset Retirement Obligations	-	0.50
360.1	Land	18,975	0.00
361	Structures & Improvements	3,828,123	2.55
362	Gas Holders	3,139,443	1.53
363.2	Vaporizing Equipment	7,292,867	4.06
363.3	Compressor Equipment	963,564	4.06
363.4	Meas. & Reg. Equipment	140,511	4.06
363.5	Other Equipment	6,891,738	4.06
365.11	Land	315,381	0.00
365.12	Land Rights	2,839,818	0.00
365.2	Rights-of-Way	4,402,053	0.00
366.1	Compressor Station Structures	35,073	1.49
366.2	Meas. & Reg. Station Structures	352,711	1.49
366.4	Prod. & Transmission Oper. Bldg.	1,785,986	1.49
367.1	Mains	206,713,187	1.60
367.2	Mains - Special Crossings	1,789,868	1.80
367.3	Mains - Manholes	11,205	1.80
368	Compressor Station Equipment	-	0.06
369	Meas. & Reg. Station Equipment	28,661,420	2.73
370	Communication Equipment	44,562	0.00
371	Other Equipment	424,079	15.07
372	Asset Retirement Obligations		1.80
374.1	Land	516,658	0.00
374.2	Land Rights	141,041	0.00
375	Structures & Improvements	11,828,650	2.79
376.1	Mains - Special Crossings	727,851,899	1.92
376.2	Compressor Station Equipment	787,509	1.92
377	Compressor Station Equipment	14,878	3.38
378.1	Dist. Governors - Regulators	2,086,808	2.98
378.2	Dist. Gov. - Pressure Reg. Gauges	84,542	2.98
378.3	Dist. Gov. - Governor Piping	1,519,609	2.98
378.4	Dist. Gov. - Manholes	355,117	2.98
378.5	Safety Seal Equipment Dist. Reg.	181,138	2.98
378.6	Auto Meter Read Equipment	252,361	2.98
378.9	Dist. Gov. - Cape May	381,100	2.98
379	Meas. & Reg. - Station Equipment	2,265,366	2.24
380.2	Services	549,138,224	2.00
380.4	Services	38,605	2.00
380.41	Services	461,558	2.00
380.42	Services	447,085	2.00
380.5	Services	403,145	2.00
381.1	Meters	43,330,586	3.34
381.2	Remote Meter Reading Devices	718,831	3.34
382.1	Meter Installations	25,133,713	3.01
382.2	Remote Meter Reading Devices	450,124	3.01

Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

NOTES TO DEPRECIATION, DEPLETION AND AMORTIZATION OF GAS PLANTS (Continued)

1. Explain below the depreciation and amortization methods followed by the respondent. Show for each category of plant or group, the amount of depreciable property, the rates used and explain the methods of calculation.

		Depreciable Plant as of 12/31/13	Annual Rate Used Percent
383	House Regulators	$ 4,215,525	2.40
384	House Regulator Installations	16,360,894	2.30
385	Ind. Meas. & Reg. Station Equip.	11,229,724	1.61
386	Property on Customer Premises	-	0.00
387	Other Equip.	35,393	4.92
387.1	Other Equip. St. Lighting Posts	83,974	0.00
387.2	Other Equip. St. Lighting Serv.	36,216	4.92
388	Asset Retirement Obligations for Distribution Plant		2.00
389.1	Land	120,394	2.00
390	Structures & Improvements	15,442,523	2.05
391	Office Furniture & Equip.	892,213	9.81
391.05	Office Furniture & Equip. - Post 12/04	1,677,142	5.00
391.1	EDP Equip. - Prior to 3/85	-	150.90
391.2	EDP Equip. - Post 2/85	-	26.89
391.25	EDP Equip. - Post 12/04	-	20.00
391.3	Personal Computers - Post 2/85	1,151,333	4.47
391.35	Personal Computers - Post 12/04	10,862,715	20.00
391.37	Personal Computers - ADS	794,051	4.47
392	Transportation Equipment	14,485,435	9.95
392.1	Van Pool Equip.	-	0.00
393	Stores Equipment	70,902	0.00
394	Tools, Shop & Garage Equipment	1,063,937	7.99
394.05	Tools, Shop - Post 12/04	1,738,333	5.00
394.07	Tools, Shop & Garage Equipment - Service Sentry	-	7.99
394.1	Tools, Shop & Garage Equip.	-	0.00
395	Laboratory Equipment	18,470	3.16
395.05	Laboratory Equipment - Post 12/04	1,539	5.00
396	Power Operated Equipment	2,283,417	8.32
397	Communication Equipment	-	13.57
397.05	Communication Equipment - ADS - Post 12/04	2,633,976	6.67
397.07	Communication Equipment - ADS	94,324	13.57
398	Miscellaneous Equipment	25,677	12.41
398.05	Misc Equip - Post 12/04	25,622	5.00
399.1	Asset Retirement Obligations for General Plant	0	2.05
	Total	$ 1,724,160,745	

Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

INCOME FROM UTILITY PLANT LEASED TO OTHERS (Account 412 and 413)

1. Report below the following information with respect to utility property leased to others constituting an operating unit or system.
2. For each lease, show: (1) name of lessee and description of the leased property; (2) revenues; (3) operating expenses classified as to operation, maintenance, depreciation, rents, amortization; and (4) net income from lease for year. Arrange amounts so that deductions appear as a subtraction from revenues, and income as the remainder.
3. Provide a subheading and total for each utility department in addition to a total for all utility departments.
4. Furnish particulars (details) of the method of determining the annual rental for the property.
5. Designate with an asterisk associated companies.

Line No.			
1			
2	**Temporary Lease for Computer and Vehicle**		
3			
4	Revenues for 2013:	412000	2,527
5	Expenses for 2013:	413000	(1,911)
6	Income for 2013:		616
7			
8	Lease amount is depreciation expense plus a 8.21% annual rate of return		
9			
10			
11	**Leasing the use of Lawson Software systems, AP, GL, PR, PO**		
12	**to five affiliate companies***		
13			
14	Revenues for 2013:	412000	130,104
15	Expenses for 2013:	413000	(17,880)
16	Income for 2013:		112,224
17			
18	Lease amount is depreciation expense plus a 8.21% annual rate of return		
19			
20			
21			
22	**Leasing the use of Hyperion Software System**		
23	**to five affiliate companies***		
24			
25	Revenues for 2013:	412000	85,856
26	Expenses for 2013:	413000	(68,141)
27	Income for 2013:		17,715
28			
29	Lease amount is depreciation expense plus a 8.21% annual rate of return		
30			
31			
32	**Leasing the use of the Telephone System to five affliate Companies ***		
33			
34	Revenues for 2013:	412000	40,281
35	Expenses for 2013:	413000	(19,920)
36	Income for 2013:		20,360
37			
38	Lease amount is depreciation expense plus a 8.21% annual rate of return		
39			
40			
41			
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46			

Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts.

(a) Miscellaneous Amortization (Account 425)--Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions--Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than $250,000 may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) - For each associated company that incurred interest on debt during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

Line No.	Item (a)	Amount (b)
1		
2		
3		
4		
5		
6	Miscellaneous Income Deductions:	
7	Donations - Account 426.1 - 426.5	$1,165,458
8	Penalties - Account 426.3	5,611
9	Customer Acquisition Costs	723,541
10	Other Deductions - Account 426.5:	350
11	Debt Discount & Expense	-
12	Rabbi Plan Expenses	23,795
13	Marketer Related Write-off Expense	82,771
14	Other	
15		
16		$2,001,526
17		
18		
19		
20	Other Interest Expense - Account 431	-
21	Short-Term Notes - Net	334,517
22	Customer Deposits	5,030
23	BGSS	55,664
24	Other Interest Expense	191,268
25		586,479
26		
27		
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35		

Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	Dec. 31, 2012	Dec. 31, 2013

DISTRIBUTION TYPE SALES BY STATE

1. Report in total for each State, sales by classes of service. Report main line sales to residential and commercial consumers in total by States. Do not include field and main line sales to industrial consumers; these should be reported on pages 308-309, Field and Main Line industrial Sales of Natural Gas.

Line No.	Name of State	Total Residential, Commercial and Industrial		Residential
		Operating Revenues (Total of (d), (f) and (h))	Mcf (14.73 psia at 60 degrees F) (Total of (e), (g) and (i))	Operating Revenues
	(a)	(b)	(c)	(d)
1	Not Applicable			
2				
3				
4				
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Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

DISTRIBUTION TYPE SALES BY STATES (Continued)

2. Provide totals for sales within each State.
3. Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas. State in a footnote the components of mixed gas, i.e., whether natural and oil refinery gases, natural and coke oven gases, etc. and specify the approximate percentage of natural gas in the mixture.

Residential (Continued)	Commercial		Industrial		Line No,
Mcf (14.73 psia at 60 degrees F) (e)	Operating Revenues (f)	Mcf (14.73 psia at 60 degrees F) (g)	Operating Revenues (h)	Mcf (14.73 psia at 60 degrees F) (i)	
Not Applicable					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
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					49

Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

RESIDENTIAL AND COMMERCIAL SPACE HEATING CUSTOMERS

A residential space heating customer is a customer whose major fuel for heating is gas.

Line No.	Item (a)	Residential (b)	Commercial (c)
1	Average Number of Space heating customers for the Year (Estimate if not known. Designate with an asterisk if estimated.)	308,044	20,779
2	For Space Heating Only, Estimated Average Mcf (14.73 psia at 60 degrees F) Per Customer for the Year	78.2	531.2
3	Number of Space Heating customers Added During the Year	5,263	428
4	Number of Unfilled Applications for Space Heating at End of Year	Data Not Available	

INTERRUPTIBLE, OFF PEAK, AND FIRM SALES TO DISTRIBUTION SYSTEM INDUSTRIAL CUSTOMERS

1. Report below the average number of interruptible, off peak, and firm industrial customers on local distribution systems of the respondent, and the Mcf of gas sales to these customers for the year.
2. Interruptible customers are those to whom service may be interrupted under terms of the customer's gas contract, or to whom service is required to be interrupted, regardless of contractual arrangements in emergency periods, by law, ordinance, directive, or other requirement of government authority. State in a footnote the basis on which interruptible customers are reported.
3. Off peak sales are seasonal and other sales which do not occur during wintertime demands.
4. Report pressure base of gas volumes at 14.73 psia at 60 degrees F.

Line No.	Item (a)	Number / Amount (b)
1	Interruptible Customers	
2	Average Number of Customers for the Year	4
3	Mcf of Gas Sales for the Year *	49,955
4	Off Peak Customers	
5	Average Number of Customers for the Year	N/A
6	Mcf of Gas Sales for the Year	N/A
7	Firm Customers	
8	Average Number of Customers for the Year	354
9	Mcf of Gas Sales for the Year **	292,323
10	TOTAL Industrial Customers	
11	Average Number of Customers for the Year	358
12	Mcf of Gas Sales for the Year	342,278

Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

FIELD AND MAIN LINE INDUSTRIAL SALES OF NATURAL GAS

1. Report below particulars (details) concerning sales of natural gas to industrial customers served other than from local distribution systems operated by the respondent. Classify between field sales and transmission sales and further subdivide these sales between sales subject to FERC certification and sales not requiring a FERC certificate. Include also any field and main line sales, classified as Other Sales to Public Authorities and indicate such inclusion in a footnote. Field sales means sales made from wells, from points along gathering lines in gas field or production areas or from points along transmission lines within field or production areas. Transmission sales means sales made from points along transmission lines not within gas fields or production areas.

2. Natural gas means either natural gas unmixed, or any mixture of any natural and manufactured gas. Designate with an asterisk, however, any sales of mixed gas. In a footnote, state the components of mixed gas, i.e., natural and refinery gases, natural and coke oven gases, etc., and specify the approximate percentage of natural gas in the mixture.

3. Report separately sales to each field and main line industrial consumer to which sales of 50,000 Mcf or more were made during the year, grouped and totaled by State. Report other sales in total for each State, showing number of sales grouped.

4. Provide separate grand totals for each State in addition to a grand total for all field and main line industrial sales.

Line No.	Name of Customer (Designate associated companies with an asterisk) (a)	Latest Effective Docket Number in which Delivery was Authorized (b)	Point of Delivery (State and county, or city) (c)	Type of Sale (See Instr. 6) (d)	Approx. Btu per Cu. Ft. (e)
1	Not Applicable				
2					
3					
4					
5					
6					
7					
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Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

FIELD AND MAIN LINE INDUSTRIAL SALES OF NATURAL GAS (Continued)

5. Designate the entries in point of delivery, column (c), that they can be readily identified on map of the respondent's pipe line system.
6. For column (d), use the following codes to designate type of sale: Firm 1; Off peak 2; Interruptible 3; other 4. Define by appropriate footnote, the meaning of each term in describing the type of sale, indicating specifically any order of priority in service between types of sale and among sales of the same type.
7. On each line following an entry in column (h), itemize separately the adjustment portion of the entry in column (h) (for example, purchased gas, tax, Btu or other rate adjustments). The difference between columns (g) and (h) should be the revenues resulting from the base contract rate named in the docket number entered in column (b). Show the effect of purchased gas, tax, Btu, or other rate adjustment provision as the quoting of the total annual revenues received for the year from the application of each rate adjustment provision divided by the annual volume of gas delivered.
8. For each sale of 50,000 Mcf or more per year at each point of delivery, show (a) in column (l) the noncoincidental peak day volume of delivery at pressure base indicated, (b) in column (m) the coincidental system peak day volume of delivery at pressure base indicated and (c) in column (k) the dates of the noncoincidental peak day deliveries. In a footnote, state the date of the entire system peak day coincidental delivery. If an estimate is used for any peak day delivery, state the basis for such estimate in a footnote.

	REVENUE				PEAK DAY DELIVERY TO CUSTOMERS			
			Cents per Mcf (To nearest hundredth)			Mcf (14.73 psia at 60 degrees F)		
Mcf Sold (14.73 psia at 60 degrees F) (f)	Total (To nearest dollar) (g)	Portion Due to Adjustments (Itemize) (h)	Total (i)	Portion Due to Adjustments (j)	Date (Noncoin.) (k)	Noncoincidental (l)	Coincidental (m)	Line No.
Not Applicable								1
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Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

FIELD AND MAIN LINE INDUSTRIAL SALES OF NATURAL GAS (Continued)

Line No.	Name of Customer (Designate associated companies with an asterisk) (a)	Latest Effective Docket Number in which Delivery was Authorized (b)	Point of Delivery (State and county, or city) (c)	Type of Sale (See Instr. 6) (d)	Approx. Btu per Cu. Ft. (e)
40	Not Applicable				
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Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

FIELD AND MAIN LINE INDUSTRIAL SALES OF NATURAL GAS (Continued)

Mcf Sold (14.73 psia at 60 degrees F) (f)	REVENUE				PEAK DAY DELIVERY TO CUSTOMERS			Line No,
	Total (To nearest dollar) (g)	Portion Due to Adjustments (Itemize) (h)	Cents per Mcf (To nearest hundredth)		Date (Noncoin.) (k)	Mcf (14.73 psia at 60 degrees F)		
			Total (i)	Portion Due to Adjustments (j)		Noncoincidental (l)	Coincidental (m)	
Not Applicable								40
								41
								42
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Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

NUMBER OF GAS DEPARTMENT EMPLOYEES

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.
3. The number of employees assignable to the gas department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the gas department from joint functions.

1.	Payroll Period Ended (Date)	10/31/2013
2.	Total Regular Full-Time Employees	457
3.	Total Part-Time and Temporary Employees	12
4	Total Employees	469

South Jersey Gas Company	This Report is (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo., Da., Yr.)	Year of Report Dec. 31, 2013

REGULATORY COMMISSION EXPENSES (Account 928)

1. Report below details of regulatory commission expenses incurred during the current year (or in previous years, if being amortized) relating to formal case before a regulatory body, or cases in which such a body was a party.
2. In column (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

Line No.	Description *(Furnish name of regulator commission or body the docket number, and a description of the case.)* (a)	Assessed Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Docket #GR10060378				
2	2010-2011 BGSS		$69,126	$69,126	-
3	Docket #GR12060475				
4	2012 - 2013 BGSS/CIP		$59,720	$59,720	-
5	Docket #GR13050434				
6	2013 - 2014 BGSS/CIP		$32,977	$32,977	-
7	Docket #GR13030185				
8	CIP Extension		$20,641	$20,641	-
9	Docket #EX00020091				
10	Universal Service Fund		$171,078	$171,078	$197,075
11	Docket #GA11050310				
12	BPU Focused / Mgmt Audit		$54,409	$54,409	$625,000
13	Docket #GR12060473,GO12060492,GR12050363,GR13050435				
14	EET		$340,214	$340,214	-
15	Docket #GR10100734				
16	2010- 2011 SBC/TIC		$39,560	$39,560	$11,852,774
17	Docket #GR11070438				
18	2011 - 2012 SBC/TIC		$34,518	$34,518	-
19	Docket #GR12070717				
20	2012 - 2013 SBC/TIC		$39,740	$39,740	
21	Docket #GR13070685				
22	2013 - 2014 SBC/TIC		$2,533	$2,533	
23	Docket #GR05100879				
24	Pipeline Integrity		$54,750	$54,750	$1,583,969
25	Docket #GR09110907,GR12100890				
26	CIRT		$529,396	$529,396	$0
27	Docket #GO12070670				
28	AIRP		$15,487	$15,487	$0
29	Docket #GO13090814				
30	SHARP		$40,686	$40,686	-
31	Miscellaneous Cases				
32	Under $250,000		$59,936	$59,936	$797,614
33					
34					
35					
36					
37					
38					
39			$ 1,564,772	$ 1,564,772	$ 15,056,432

Name of Respondent	This Report is	Date of Report (Mo., Da., Yr.)	Year of Report	
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 2013	

REGULATORY COMMISSION EXPENSES (Account 928)

3. Show in column (k) any expenses incurred in prior years that are being amortized. List in column (a) the period of amortization.
4. Identify separately all annual charge adjustments (ACA).
5. List in column (f), (g), and (h) expenses incurred during year which were charge currently to income, plant, or other accounts.
6. Minor items (less than $250,000) may be grouped.

Expenses Incurred During Year Charged Currently To Department (f)	Expenses Incurred During Year Charged Currently To Account No. (g)	Expenses Incurred During Year Charged Currently To Amount (h)	Expenses Incurred During Year Deferred to Account 182.3 (i)	Amortized During Year Contra Account (j)	Amortized During Year Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
-	928	$2,432	-	-	-	-	1
-	928	$16,126	-	-	-	-	3
-	928	32,977	-	-	-	-	5
-	928	$20,641	-	-	-	-	7
-	928	$14,748	$7,139,777	484.6	$7,242,088	$94,764	9
-	928	$10,050	$0	928.0	$0	$625,000	11
-	928	$88,021	-	-	-	-	13
-	928	$255	$7,803,701	484.0	$10,096,420	$9,560,055	15
-	928	$9,148	-	-	-	-	17
-	928	$30,812	-	-	-	-	19
-	928	$2,533	-	-	-	-	21
-	928	$0	$2,855,774	863.2	$1,537,545	$2,902,199	23
-	928	$116,087	$823,245	928.0	$173,604	$649,641	25
-	928	($25,336)	$382,314	403.0	$0	$382,314	27
-	928	$40,686	-	-	-	-	29
-	928	$59,936	$530,214	-	$344,258	$983,571	31
							32
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		$ 419,115	$ 19,535,025		$ 19,393,914	$ 15,197,544	39

Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

Employee Pensions and Benefits (Account 926)

1. Report below the items contained in Account 926, Employee Pensions and Benefits.

Line No.	Expenses (a)	Amount (b)
1	Pensions - defined benefits plans	$2,678,914
2	Pensions - other	1,691,530
3	Post-retirement benefits other than pensions (401K)	547,542
4	Post-employment benefit plans	1,029,242
5	Other (Specify):	
6	Employee Relation Expenses	422,520
7	Employee Welfare Expenses(Health Insurance, Dental & Prescription Plan, FSA & Other Emplyee benefits)	2,866,477
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	Total	$9,236,225

Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R,D & D) projects initiated, continued, or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development, and demonstration in Uniform System of Accounts.)
2. Indicate in column (a) the applicable classification, as shown below. Classifications:
   - A. Gas R, D & D Performed Internally
     - (1) Pipeline
       - a. Design
       - b. Efficiency
     - (2) Compressor Station
       - a. Design
       - b. Efficiency
     - (3) System Planning, Engineering, and Operations
     - (4) Transmission Control and Dispatching
     - (5) LNG Storage and Transportation
     - (6) Underground Storage
     - (7) Other Storage
     - (8) New Appliances and New Uses
     - (9) Gas Exploration, Drilling, Production, and Recovery
     - (10) Coal Gasification
     - (11) Synthetic Gas
     - (12) Environmental Research
     - (13) Other (Classify and Include Items in Excess of $5,000)
     - (14) Total Cost Incurred

Line No.	Classification (a)	Description (b)
1		
2	Not Applicable	
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Name of Respondent	This Report is	Date of Report (Mo., Da., Yr.)	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 2013

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided.

In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used. When reporting detail of other accounts, enter as many rows as necessary numbered sequentialy starting with 75.01, 75.02, etc.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	$ -	$ -	$ -
4	Transmission	-	-	-
5	Distribution	-	-	-
6	Customer Accounts	-	-	-
7	Customer Service and Informational	-	-	-
8	Sales	-	-	-
9	Administrative and General	-	-	-
10	TOTAL Operation (Total of Lines 3 thru 9)	-	-	-
11	Maintenance			
12	Production	-	-	-
13	Transmission	-	-	-
14	Distribution	-	-	-
15	Administrative and General	-	-	-
16	TOTAL Maintenance (Total of Lines 12 thru 15)	-	-	-
17	Total Operation and Maintenance			
18	Production (Total of Lines 3 and 12)	-	-	-
19	Transmission (Total of Lines 4 and 13)	-	-	-
20	Distribution (Total of Lines 5 and 14)	-	-	-
21	Customer Accounts (Line 6)	-	-	-
22	Customer Service and Informational (Line 7)	-	-	-
23	Sales (Line 8)	-	-	-
24	Administrative and General (Total of Lines 9 and 15)	-	-	-
25	TOTAL Operation and Maintenance (Total of Lines 18 thru 24)	$ -	$ -	$ -
26	Gas			
27	Operation			
28	Production - Manufactured Gas	$ -	$ -	$ -
29	Production - Natural Gas (Including Exploration and Development)	-	-	-
30	Appliance Service	-	-	-
31	Storage, LNG Terminaling and Processing	301,973	-	301,973
32	Transmission	1,104,979	-	1,104,979
33	Distribution	6,740,240	-	6,740,240
34	Customer Accounts	4,617,512	-	4,617,512
35	Customer Service and Informational	254,428	-	254,428
36	Sales	531,335	-	531,335
37	Administrative and General	2,509,017	-	2,509,017
38	TOTAL Operation (Total of Lines 28 thru 37)	$ 16,059,485	-	16,059,485
39	Maintenance			
40	Production - Manufactured Gas	$ -	$ -	$ -
41	Production - Natural Gas (Including Exploration and Development)	-	-	-
42	Other Gas Supply	-	-	-
43	Storage, LNG Terminaling and Processing	202,718	-	202,718
44	Transmission	557,831	-	557,831
45	Distribution	1,460,152	-	1,460,152
46	Administrative and General	-	-	-
47	TOTAL Maintenance (Total of Lines 40 thru 46)	$ 2,220,701	-	2,220,701

Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
48	Gas (Continued)			
49	Total Operation and Maintenance			
50	Production - Manufactured Gas (Total of Lines 28 and 40)	$ -	$ -	$ -
51	Production - Natural Gas (Including Expl. and Dev.)(Lines 29 and 41)	-	-	-
52	Appliance Service (Total of Lines 30 and 42)	-	-	-
53	Storage, LNG Terminaling and Processing (Total of Liens 31 and 43)	504,691	-	504,691
54	Transmission (Total of Lines 32 and 44)	1,662,810	-	1,662,810
55	Distribution (Total of Lines 33 and 45)	8,200,392	-	8,200,392
56	Customer Accounts (Total of Line 34)	4,617,512	-	4,617,512
57	Customer Service and Informational (Total of Line 35)	254,428	-	254,428
58	Sales (Total of Line 36)	531,335	-	531,335
59	Administrative and General (Total of Lines 37 and 46)	2,509,017	-	2,509,017
60	Total Operation and Maintenance (Total of lines 50 thru 59)	$ 18,280,186	-	18,280,186
61	Other Utility Departments			
62	Operation and Maintenance	-	-	-
63	TOTAL ALL Utility Dept. (Total of Lines 25, 60 and 62)	$ 18,280,186	$ -	$ 18,280,186
64	Utility Plant			
65	Construction (By Utility Departments)			
66	Electric Plant	-	-	-
67	Gas Plant	16,095,435	4,206,130	20,301,565
68	Other	-	-	-
69	TOTAL Construction (Total of Lines 66 thru 68)	16,095,435	4,206,130	20,301,565
70	Plant Removal (By Utility Departments)			
71	Electric Plant	-	-	-
72	Gas Plant	539,168	-	539,168
73	Other	-	-	-
74	TOTAL Plant Removal (Total of Lines 71 thru 73)	539,168	-	539,168
75				
76	TOTAL Other Accounts	1,223,887	-	1,223,887
77	TOTAL SALARIES AND WAGES	$ 36,138,676	$ 4,206,130	$ 40,344,806

Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rates, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than $250,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain Civic, Political and Related Activities.

(a) Name of person or organization rendering services.

(b) Total charges for the year.

2. Sum under a description "Other", all of the aforementioned services amounting to $250,000 or less.

3. Total under a description "Total", the total of all of the aforementioned services.

4. Charges for outside professional and other consultative services provided by associated (affiliated) companies should be excluded from this schedule and be reported on Page 358, according to the instructions for that schedule.

Line No.	Description (a)	Amount (in dollars) (c)
1	AAC UTILITY PARTNERS - CONSULTING	1,445,937.43
2	ADVANCED TRAFFIC CONTROL, L - CONSTRUCTION	394,256.20
3	AIR & GAS TECHNOLOGIES INC - ENGINEERING	1,319,064.68
4	CLEAN ENERGY - CONSERVATION	622,921.48
5	COZEN AND O'CONNOR - LEGAL COUNSEL	1,152,725.73
6	CROWN PIPELINE CONSTRUCTION - CONSTRUCTION	22,437,590.24
7	CTX LLC - CONSTRUCTION	3,794,194.05
8	EAM DESIGN SOLUTIONS - CONSULTING	2,970,559.37
9	ENVIRO-AIR TECHNOLOGIES - ENVIRONMENTAL	710,299.51
10	FISERV - BILLING	2,456,468.48
11	FITZGERALD & MCGROARTY - LEGAL COUNSEL	261,763.66
12	G.J. MACNATT & SONS - CONSTRUCTION	489,859.71
13	GEI CONSULTANTS INC. - CONSULTANTS	1,713,976.41
14	GZA - ENVIRONMENTAL	2,246,225.01
15	HATCH MOTT MACDONALD CORP - ENGINEERING	1,631,372.14
16	HENKELS & MCCOY INC. - CORROSION	4,163,108.69
17	HONEYWELL INTERNATIONAL INC - CONSERVATION	2,702,833.30
18	ICS - IT	264,218.50
19	INFRASOURCE UNDERGROUND - CONSTRUCTION	853,492.22
20	J F KIELY CONSTRUCTION CO. - CONSTRUCTION	20,939,482.80
21	KLINE CONSTRUCTION - CONSTRUCTION	2,357,172.13
22	LANTIER CONSTRUCTION CO - CONSTRUCTION	9,711,372.78
23	MAGELLAN HILL TECHNOLOGIES - IT	766,821.82
24	MCJUNKIN RED MAN CORPORATIO - MATERIALS	17,834,708.84
25	MILLENNIUM ACCOUNT SERVICES - METER READS	2,797,481.61
26	MONARCH ENVIRONMENTAL, INC. - ENVIRONMENTAL	375,031.45
27	OPTIMAL ENERGY INC - CONSERVATION	469,674.04
28	ORACLE AMERICA, INC. - CCC	684,158.79
29	PCS CONSULTING SERVICES - CONSULTING	432,746.88
30	PREMIER UTILITY LOCATING, L - LEAK DETECTION	556,012.98
31	PRESIDIO NETWORKED SOLUTION - MANAGEMENT	1,599,954.88
32	PRICEWATERHOUSECOOPERS LLP - IT	7,580,465.14
33	SEVENSON ENVIRONMENTAL SER - ENVIRONMENTAL	711,525.19
34	SIRIUS COMPUTER SOLUTIONS - IT	727,294.93
35	SOUND SYSTEMS UNLIMITED - MANAGEMENT	363,298.66
36	SOUTH STATE INC. - CONSTRUCTION	313,128.50
37	STANTEC - ENVIRONMENTAL	979,785.93
38	SUMMIT DRILLING CO., INC. - CONSTRUCTION	1,639,736.57
39	TEST AMERICA - ENVIRONMENTAL	611,836.00
40	U. S. FACILITIES, INC. - MANAGEMENT	936,437.24
41	UTILIQUEST - UTILITY LOCATING SERVICES	2,240,312.68
42	UTILITY LINE SERVICES - CONSTRUCTION	1,540,519.54
43	WATERS & BUGBEE, INC. - ENGINEERING	2,776,403.54
44	WOODARD & CURRAN - ENGINEERING	1,673,974.08
45		
46	OTHER	3,684,968.11
47		
48	TOTAL	135,935,171.92

Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all good or services received from or provided to associated (affiliated) companies amounting to more than $250,000.
2. Sum under a description "Other", all of the aforementioned goods and services amounting to $250,000 or less.
3. Total under a description "Total", the total of all of the aforementioned goods and services.
4. Where amounts billed to or received from the associated (affiliated) company are based on an application process, explain in a footnote the basis of the allocation.

Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)		Accounts Charged or Credited ('c)	Amount Charged or Credited (d)
1	Goods or Services Provided by Affiliated Company				
2					
3	Gas Sales	SJ Resource Group		232720/129000	16,650,285
4	Corrosion Survey/Meter Reading	Millennium Account Services		234100/874000	2,797,481
5					
6	Other	SJE Service F	35,930		
7		Marina Energ	56,949		
8		SJE Solutions	101,237		194,116
9					
10	Management Cost Allocation	SJI			1,865,168
11	Management Cost Allocation	SJI Services			1,885,848
12					
13	Total:				23,392,898
14					
15					
16					
17					
18					
19					
20	Goods or Services Received by Affiliated Company				
21	SJG Gas Bill/Large Volume Service	Marina Energy LLC		216001	412,958
22	SJG Gas Bill/Large Volume Service	ACI Energy Partners		216001	3,910,936
23	SJG Gas Sales Invoice	SJ Resource Group		215011	727,624
24	Management Cost Allocation	SJE Solutions			619,107
25	Management Cost Allocation	SJI Services			310,156
26					
27	Other	SJ Energy	58,587		
28		R&T	5,548		
29		ACR	146,295		
30		EMI	3,378		
31		Marina	38,911		
32		SJ Fuel	3,607		
33		SJ Resource (	169,271		
34		SJESP-Plumt	94,897		520,494
35					
36	Total:				6,501,275
37					
38					
39					
40					

Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

NATURAL GAS RESERVES AND LAND ACREAGE

1. Report below particulars (details) concerning the remaining recoverable saleable gas reserves and natural gas land acreage at end of year. Designate gas reserves on acreage acquired before October 8, 1969, and reserves on acreage acquired after October 7, 1969.
2. Classify the gas reserves and related land and land rights and costs under the sub-headings: (A) Producing Gas Lands, and (B) Non-producing Gas Lands. Provide a total for each classification.
3. For producing gas lands, report the required information alphabetically by State, County, or offshore area, and field, If the field name is not assigned, report as "unnamed." Identify offshore fields according to their location in State or Federal domains by using the letter "S" for State domain, and "F" for Federal domain in column (a). For column (b), enter the zone number if applicable. The land, leasehold, and gas rights costs so reported should agree with the amounts carried under Account 101. Gas Plant in Service, and as reported for Accounts 325.1, 325.2, and 325.3 on pages 204-205. In column (e) show for each field the year and remaining recoverable saleable gas reserves available to respondent from owned lands, leaseholds, and gas rights.

Line No.	OFFSHORE AREA		Name of Field or Block	Name of State / County / Offshore Area	Recoverable Gas Reserves (Thousands Mcf)	OWNED LANDS
	Domain (a)	Zone (b)	(c)	(d)	(e)	Acres (f)
1			A. PRODUCING GAS LANDS			
2						
3			Not Applicable			
4						
5						
6						
7						
8						
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39						
40	TOTAL					

Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

NATURAL GAS RESERVES AND LAND ACREAGE (Continued)

4. For non-producing gas lands, report the required information alphabetically by State, County, or offshore area by blocks. Report offshore lands in the same manner as producing gas lands. The land, leasehold, and gas rights costs reported should agree with the amounts carried under Accounts 105, Gas Plant Held for Future Use, and 105.1, Production Properties Held for Future Use, and reported in total on pages 214 and 215. Do not report estimates of gas reserves (column (e)) for unproven fields; however, if the Company made estimates in stating its reserve position in connection with proposed financing and for managerial and other purposes, include such estimates on this page.

5. Report the cost of lands, leaseholds, and gas rights in accordance with the provisions of the Uniform System of Accounts for Natural Gas Companies.

6. For columns (j) and (k), do not duplicate acreages reported for owned lands and leaseholds. Designate with an asterisk royalty interests separately owned.

7. Indicate by footnote whether acres reported are gross acres or net acres based on proportion of ownership in jointly owned tracts.

8. Do not include oil mineral interests in the cost of acreage report.

9. Report volumes on a pressure base of 14.73 psia at 60 degrees F.

OWNED LANDS (Cont.)	LEASEHOLDS		OWNED GAS RIGHTS		TOTAL		Line No.
Cost (g)	Acres (h)	Cost (i)	Acres (j)	Cost (k)	Acres (l)	Cost (m)	
							1
	Not Applicable						2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
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						TOTAL	40

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Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

CHANGES IN ESTIMATED NATURAL GAS RESERVES

1. Report below changes (made during the year) in estimated recoverable natural gas reserves of the respondent on acreage acquired before October 8, 1969.
2. In explanations of revisions of basic reserve estimates. identify the changes with the production areas, fields, and horizons as shown on pages 500-501, natural gas reserves. State the type of studies by which change in the reserve estimates was determined, and furnish such other pertinent explanations as appropriate.
3. For any important changes in the estimated reserves due to purchases, sales, or exchanges or natural gas lands, leaseholds, or gas rights, furnish below a brief explanation of the transactions and the Mcf of gas reserves involved.
4. The gas reserves and changes therein to be reported in column (d) are those associated with lands, leaseholds, and gas rights included in Account 105, Gas Plant Held for Future Use, (See Gas Plant Accounts Instruction 7G of the U.S. of A.) Do not report estimates of gas reserves for unproven fields; however, if the company has made estimates for such lands and normally includes such estimates in stating its reserve position in connection with proposed financing and for managerial and other purposes, include such estimates on this page and on pages 500-501. Indicate in a footnote the inclusion of such reserve estimates.
5. If the respondent submitted estimates of natural gas reserves to the Commission during the year in connection with any proceeding, such as an application for certificate of convenience and necessity, state in a footnote the amount of such reserve estimate, date of submission and docket number of case with respect to which submitted. Explain that the estimates submitted may differ in amount with the reserves shown on this page and state the estimated amount of difference and the reasons for the difference.
6. Submit such additional information as may be appropriate concerning the size and dependability of natural gas reserves associated with lands, leaseholds, and gas rights owned by the respondent for which reserve estimates are not reported on this page or on pages 500-501.
7. Report pressure base of gas volumes at 14.73 psia at 60 degrees F.

Line No.	Item (a)	Total Gas Reserves (Thousands Mcf) (b)	Reserves of Lands, Leaseholds, and Gas Rights in Service (Thousands Mcf) (c)	Reserves of Lands, Leaseholds and Gas Rights Held for Future Use (Thousands Mcf) (d)
1	Estimated Natural Gas Reserves at Beginning of Year	Not Applicable		
2	ADDITIONS			
3	Purchases and Exchanges of Lands, Leaseholds, and Gas Rights			
4	Transfers from Reserves Held for Future Use			
5	Upward Revision of Basic Reserve Estimates (Explain)			
6	Other Increases (Explain in a footnote)			
7	TOTAL Additions (Enter Total of lines 3 thru 6)			
8	DEDUCTIONS			
9	Natural Gas Production During Year			
10	Sales and Exchanges of Lands, Leaseholds, and Gas Rights			
11	Transfer of Reserves Held for future Use to Reserves in Service			
12	Downward Revision of Estimates of Recoverable Natural Gas Reserves (Explain)			
13	Other Decreases (Explain)			
14	TOTAL Deductions (Enter Total of lines 9 thru 13)			
15	Est. Nat. Gas Reserves at End of Year (Total of lines 1, 7 and 14)			

Notes to Changes in Estimated Natural Gas Reserves

Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

CHANGES IN ESTIMATED HYDROCARBON RESERVES AND COSTS, AND NET REALIZABLE VALUE

1. Report changes during the year in recoverable saleable reserves of the respondent located on acreage acquired after October 7, 1969. Have the reported reserves attested to every three years by an independent appraiser. File the attestation with the Commission along with this report. If the reserves, at the time the reserve determination is made, significantly differ from those reported on this page, file a reconciliation and explanation of such differences along with the attestation.
2. For any important changes in the estimated reserves due to purchases, sales, or exchanges of lands, leaseholds, or rights, furnish on page 506 a brief explanation of the transactions and reserves involved. Also, explain the criteria used to estimate the net realizable value of reserves.
3. For column (d), report the reserves and changes associated with lands, leaseholds, and rights included in Account 106.1. Production Properties Held for Future Use. (See Gas Plant Accounts Instructions 7G of the U.S. of A.)
4. Report pressure base of gas volumes at 14.73 psia at 60 degrees F.
5. For line 16 base the net realizable value of hydrocarbon reserves on the current selling price of the hydrocarbon reserves less estimated costs of extraction, completion, and disposal.

Line No.	Items	Total Reserves Gas (Thousands Mcf)	Lands, Leaseholds and Rights		Total Reserves Oil and Liquids (Barrels)	Investment (Net Book Value)
			In Service Gas (Thousands Mcf)	Held for Future Use Gas (Thousands Mcf)		
	(a)	(b)	(c)	(d)	(e)	(f)
1	Estimated Recoverable Reserves at Beginning of Year					
2	ADDITIONS					
3	Purchases and Exchanges of Lands, Leaseholds, and Rights					
4	Transfers from Reserves Held for Future Use					
5	Upward Revision of Basic Reserve Estimates (Explain in a footnote)					
6	Other Increases (Explain in a footnote)					
7	TOTAL Additions (Lines 3 thru 6)					
8	DEDUCTIONS					
9	Production During Year					
10	Sales and Exchanges of lands, Leaseholds, and Rights					
11	Transfers of Reserves Held for Future Use to Reserves in Service					
12	Downward Revision of Estimates of Recoverable Reserves (Explain in a footnote)					
13	Other Decreases (Explain in a footnote)					
14	TOTAL Deductions (Lines 9 thru 13)					
15	Estimates Recoverable Reserves at End of Year (Enter Total of lines 1, 7, and 14)					

16 Net Realizable Value at End of Reporting Year (Explain on page 505): $

Not Applicable

Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

HYDROCARBON RESERVES AND COSTS, AND NET REALIZABLE VALUE (Continued)

Explain below items for which explanations are required on page 504. Changes in Estimated Hydrocarbon Reserves and costs, and Net Realizable Value. For line 16 on page 504, explain the criteria used to estimate such value and provide an explanation of any significant revision in the value of the reserves, other than from the addition of new reserves.

Not Applicable

Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

NATURAL GAS PRODUCTION AND GATHERING STATISTICS

1. The items of plant costs and expenses, lines 1 to 25, represent combinations of accounts prescribed in the Uniform System of Accounts.
2. Plant costs, line 2 to 13 of column (b), should agree with the Gas Production and Gathering Plant entry reported on page 204, Gas Plant in Service.
3. Expenses, lines 15 to 26 in column (b) should agree with the total Gas Production and Gathering expenses reported on page 320.
4. Report the pressure base at 14.73 psia at 60 degrees F.
5. In column (c) show costs and expenses relating to leases acquired on or before October 7, 1969.
6. In column (d) show costs and expenses relating to leases acquired on or after October 8, 1969.
7. In column (e) show cost and expense relating to the gathering system.

Line No.	Items (a)	Total (c, d and e) (b)	Total Cost and Expense		
			Old (c)	New (d)	Gathering (e)
1	Production and Gathering Plant				
2	Natural Gas Producing Land, Leaseholds and Gas Rights				
3	Rights-of-Way				
4	Other Land and Land Rights				
5	Gas Wells				
6	Field Lines				
7	Field Compressor Stations				
8	Field Measuring and Regulating Stations				
9	Drilling and Clearing Equipment				
10	Purification Plant				
11	Other Plant and Equipment				
12	Unsuccessful Exploration & Development Costs				
13	TOTAL Production and Gathering Plant (Enter Total of lines 2 thru 12)				
14	Production and Gathering Expenses (Except Depreciation, Depletion and Taxes)				
15	Supervision and Engineering				
16	Production Maps and Records				
17	Gas Well Expenses				
18	Field Line Expenses				
19	Field Compressor Station Expenses				
20	Field Measuring & Regulating Station Expenses				
21	Purification Expenses				
22	Mtcs. of Drilling and Cleaning Equipment				
23	Gas Well Royalties				
24	Other Expenses				
25	Rents (Other Than Delay Rentals)				
26	TOTAL Operation & Maintenance Expenses (Enter Total of lines 15 thru 25)				
27	Amortization and Depletion Expenses				
28	Depreciation Expenses				
29	Taxes (Other Than Income)				
30	TOTAL (Enter Total of lines 27 thru 29)				
31	Gas Produced (in Mcf)				

Not Applicable

Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

PRODUCTS EXTRACTION OPERATIONS -- NATURAL GAS

1. Report below particulars (details) of operations by the respondent for recovery of gasoline, butane, propane, etc. from natural gas.
2. If the respondent received any gas from others for extraction of products, attach a supplemental statement giving particulars (details) of such transactions. State (a) name of company from which the gas was processed, (c) Mcf (14.73 psia at 60 degrees F) of gas received, (d) amount paid for the privilege of extracting products, and (e) account to which amount was charged. Minor quantities of gas received for processing may be reported in total for each extraction plant. Designate with an asterisk associated companies.
3. Report expenses relating to operation and maintenance of products extraction facilities, excluding those expenses not so related, such as royalties, marketing expenses, products purchased for sale, inventory variations, credits for products used, and including rents and maintenance related to extraction plant facilities.

Line No.	Items (a)	Total/Item (In Dollars) (b)
1	COST OF PLANT	
2	Land and land Rights	
3	Structures	
4	Equipment	
5	TOTAL Plant (Enter Total of lines 2 thru 4)	
6	EXPENSES	
7	Supervision and labor	
8	Gas Shrinkage	
9	Fuel	
10	Power	
11	Other	
12	Maintenance	
13	Rents	
14	TOTAL Expenses (Enter Total of lines 7 thru 13)	
15	For Line 9, Do Fuel Costs Include Gas Used from Company's Own Supply?	/ / Yes / / No
16	OPERATING AND STATISTICAL DATA	
17	Products Extracted	
18	Gasoline (Gallons)	
19	Butane (Gallons)	
20	Propane (Gallons)	
21	Other	
22	Gasoline in Storage at End of Year (Gallons)	
23	Gas Processed Data	
24	Respondent's Gas Processed, Inputs (Mcf)	
25	Gas of Others Processed (Mcf)	
26	Shrinkage of Gas Processed (Mcf)	
27	Gas Used for Fuel (Mcf)	
28	Pressure Base of Measuring Mcf if Different from 14.73 psia at 60 degrees F.	
29	Type of Extraction Process	
30	Capacities	
31	Gas Treating Capacity (Mcf Per Day)	
32	Gasoline Output Capacity (Gallons Per Day)	
33	Gasoline Storage Capacity (Gallons)	
34	Statistics	
35	Average Mcf Per Gallon of Gasoline	
36	Plant Investment Per Mcf Daily Treating Capacity	
37	Expenses Per Gallon of Product Recovered	
38	Extracted Products Used by Respondent (Specify in a footnote product, quantity, and use)	

Not Applicable

Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

COMPRESSOR STATIONS

1. Report below details concerning compressor stations. Use the following subheadings: field compressor stations, products extraction compressor stations, underground storage compressor stations, transmission compressor stations, distribution compressor stations, and other compressor stations.

2. For column (a), indicate the production areas where such stations are used. Group relatively small field compressor stations by production areas. Show the number of stations grouped. Identify any station held under a title other than full ownership. State in a footnote the name of owner or co-owner, the nature of respondent's title, and percent of ownership if jointly owned.

Line No.	Name of Station and Location (a)	Number of Units at Station (b)	Certificated Horsepower for Each Station (c)	Plant Cost (d)
1				
2				
3				
4				
5				
6				
7	Deepwater Compressor - Deepwater, NJ			
8				
9	Provides in line compression for fuel gas to			
10	jet powered electric generator	1 - Not In Service	250	None
11				
12				
13				
14				
15				
16				
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19				
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22				
23				
24				
25				

Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

COMPRESSOR STATIONS (Continued)

Designate any station that was not operated during the past year. State in a footnote whether the book cost of such station has been retired in the books of account, or what disposition of the station and its book cost are contemplated. Designate any compressor units in transmission compressor stations installed and put into operation during the year and show in a footnote each unit's size and the date the unit was placed in operation.

3. For column (e), include the type of fuel or power, if other than natural gas. If two types of fuel or power are used, show separate entries for natural gas and the other fuel or power.

Expenses (Except depreciation and taxes) Fuel or Power (e)	Expenses (Except depreciation and taxes) Other (f)	Gas for Compressor Fuel in Dth (g)	Operation Data Total Compressor Hours of Operation During Year (h)	Operation Data Number of Compressors Operated at Time of Station Peak (i)	Date of Station Peak (j)	Line No.
						1
						2
						3
						4
						5
						6
						7
						8
						9
None	None	None	None	None	None	10
						11
						12
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Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

GAS AND OIL WELLS

1. Report below the particulars (details) concerning gas and oil wells of the respondent which are either producing or capable of production.
2. Report the required information alphabetically by states. List wells located offshore separately.
3. For column (a), under separate headings, list gas wells first, oil wells second, and combination wells third. Combination wells are wells producing or capable of production from one or more oil reservoirs and also from one or more gas reservoirs. Enter totals for each of the headings (gas wells, oil wells, combination wells). Designate any wells not operated during the past year, and in a footnote state whether the book cost of such wells, or any portion thereof, has been retired in the books of account, or what disposition of the wells and their book cost is contemplated.
4. In column (f), report wells reclassified during the year as oil wells, gas wells, or combination wells. Show additions in black and deductions enclosed in parentheses. The total additions equal the total deductions.

Line No.	Location of Wells (a)	Number of Wells Beginning of Year (b)	ADDITIONS DURING YEAR				REDUCTIONS DURING YEAR			Number of Wells at End of Year (j)
			Successful Wells Drilled (c)	Wells Purchased (d)	Total (c + d) (e)	Wells Reclassified (f)	Wells Abandoned (g)	Wells Sold (h)	Total (g + h) (i)	
1	None									
2										
3										
4										
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Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

FIELD AND STORAGE LINES

1. Report below the total miles of pipe composing gathering systems and those of underground gas storage projects operated by the respondent during the year.
2. Provide separate subheadings and totals for gathering system field lines and underground storage lines.
3. Report information on gathering system field lines by State.
4. If any field lines or storage lines were not operated during the past year, provide particulars (details) of such lines in a footnote. State whether the book cost of such lines or any portion thereof, has been retired in the books of account, or what disposition of the lines and their book cost is contemplated.
5. Report miles of pipe to the nearest tenth of a mile.

Line No.	Designation (Identification) of Gathering System and Production area or Storage Area (a)	Total Miles of Pipe (b)
1		
2	Not Applicable	
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
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Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

GAS STORAGE PROJECTS

1. Report injections and withdrawals of gas for all storage projects used by respondent.

Line No.	Item (a)	Gas Belonging to Respondent (Dth) (b)	Gas Belonging to Others (Dth) (c)	Total Amount (Dth) (d)
	STORAGE OPERATIONS (in Dth)			
1	Gas Delivered to Storage			
2	January	136,525		
3	February	136,263		
4	March	398,996		
5	April	1,103,373		
6	May	1,284,113		
7	June	1,280,408		
8	July	1,228,971		
9	August	1,088,085		
10	September	632,099		
11	October	445,669		
12	November	286,805		
13	December	312,030		
14	TOTAL (Total of lines 2 thru 13)	8,333,337		
15	Gas Withdrawn from Storage			
16	January	1,739,030		
17	February	1,471,118		
18	March	494,278		
19	April	318,056		
20	May	324,120		
21	June	44,326		
22	July	70,747		
23	August	23,428		
24	September	26,946		
25	October	119,707		
26	November	1,197,112		
27	December	1,545,433		
28	TOTAL (Total of lines 16 thru 27)	7,374,301		

Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

GAS STORAGE PROJECTS (Continued)

1. On line 4, enter the total storage capacity certificated by FERC.

2. Report total amount in Dth or other unit, as applicable on lines 2, 3, 4, 7. If quantity is converted from Mcf to Dth, provide conversion factor in a footnote.

Line No.	Item (a)	Total Amount (b)
	STORAGE OPERATIONS	
1	Top or Working Gas End of Year	Not Applicable
2	Cushion Gas (Including Native Gas)	
3	Total Gas in Reservoir (Total of line 1 and 2)	
4	Certificated Storage Capacity	
5	Number of Injection - Withdrawal Wells	
6	Number of Observation Wells	
7	Maximum Days' Withdrawal from Storage	
8	Date of Maximum Days' Withdrawal	
9	LNG Terminal Companies (in Dth)	
10	Number of Tanks	
11	Capacity of Tanks	
12	LNG Volume	
13	Received at "Ship Rail"	
14	Transferred to Tanks	
15	Withdrawn from Tanks	
16	"Boil Off" Vaporization Loss	

Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

TRANSMISSION LINES

1. Report below, by state, the total miles of transmission lines of each transmission system operated by respondent at end of year.
2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk, in column (b) and in a footnote state the name of owner, or co-owner, nature of respondent's title, and percent ownership if jointly owned.
3. Report separately any line that was not operated during the past year. Enter in a footnote the details and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book costs are contemplated.
4. Report the number of miles of pipe to one decimal point.

Line No.	Designation (Identification) of Line or Group of Lines (a)	* (b)	Total Miles of Pipe (c)
1	State of New Jersey		
2	2" Steel		
3	4" Steel		4.8
4	6" Steel		37.0
5	8" Steel		79.8
6	10" Steel		64.7
7	12" Steel		106.4
8	16" Steel		57.7
9	20" Steel		67.0
10	24" Steel		52.5
11			
12	Total		469.8
13			
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Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

LIQUEFIED PETROLEUM GAS OPERATIONS

1. Report the information called for below concerning plants which produce gas from liquefied petroleum gas (LPG).
2. For column (a), give city and State or such other designation necessary to locate plant on a map of the respondent's system.
3. For columns (b) and (c), the plant cost and operation and maintenance expenses of any liquefied petroleum gas installation which is only an adjunct of a manufactured gas plant, may include or exclude (as appropriate) the plant cost and expenses of any plant used jointly with the manufactured gas facilities on the basis of predominant use. Indicate in a footnote how the plant cost and expenses for the liquefied petroleum plant described above are reported.

Line No.	Location of Plant and Year Installed (City, state, etc.) (a)	Cost of Plant (Land struct. equip.) (b)	Expenses	
			Oper. Maintenance, rents, etc. (c)	Cost of LPG Used (d)
1	None	None	None	None
2				
3				
4				
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37				
38				
39				
40	TOTAL	$ -	$ -	$ -

Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

LIQUEFIED PETROLEUM GAS OPERATIONS (Continued)

Designate any plant held under a title other than full ownership and in a footnote state name of owner or co-owner, nature of respondent's title, and percent ownership if jointly owned.
4. For column (g) report the Mcf that is mixed with natural gas or which is substituted for deliveries normally made from natural gas. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas or mixture of natural gas and gasified LPG.
5 If any plant was not operated during the past year, give particulars (details) in a footnote, and state whether the book cost of such plant, or any portion thereof, has been retired in the books of account, or what disposition of the plant and its book cost is contemplated.
6. Report pressure base of gas at 14.73 psia at 60 degrees F. Indicate the Btu content in a footnote.

Gallons of LPG Used (e)	Gas Produced: Amount of Mcf (f)	Gas Produced: Amount of Mcf Mixed with Natural Gas (g)	LPG Storage Cap. Gallons (h)	Function of Plant (Base load, peaking, etc.) (i)	Line No.
None	None	None	None	NA	1
					2
					3
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-	-	-	-		39
					40

Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

COMPRESSOR STATIONS

1. Report below the total transmission system deliveries of gas (in Dth), excluding deliveries to storage, for the period of system peak deliveries indicated below, during the 12 months embracing the heating season overlapping the year's end for which this report is submitted. The season's peak normally will be reached before the due date of this report, April 30, which permits inclusion of the peak information required on this page. Add rows as necessary to report all data. Number additional rows 6.01, 6.02, etc.

Line No.	Description (a)	Dth of Gas Delivered to Interstate Pipelines (b)	Dth of Gas Delivered to Others (c)	Total (b) + (c) (d)
	SECTION A: SINGLE DAY PEAK DELIVERIES			
1				
2	Volumes of Gas Transported			
3	No-Notice Transportation			
4	Other Firm Transportation	308,799		308,799
5	Interruptible Transportation			
6				
7	TOTAL	308,799		308,799
8	Volumes of Gas Withdrawn from Storage under Storage Contracts			
9	No-Notice Storage	116,813		116,813
10	Other Firm Storage			
11	Interruptible Storage			
12				
13	TOTAL	116,813		116,813
14	Other Operational Activities			
15	Gas Withdrawn from Storage for System Operations	69,464		69,464
16	Reduction in Line Pack	70,100		70,100
17				
18	TOTAL	139,564		139,564
19	SECTION B; CONSECUTIVE THREE-DAY PEAK DELIVERIES			
20				
21	Volumes of Gas Transported			
22	No-Notice Transportation			
23	Other Firm Transportation	929,329		929,329
24	Interruptible Transportation			
25				
26	TOTAL	929,329		929,329
27	Volumes of Gas Withdrawn from Storage under Storage Contracts			
28	No-Notice Transportation	366,781		366,781
29	Other Firm Transportation			
30	Interruptible Transportation			
31				
32	TOTAL	366,781		366,781
33	Other Operational Activities			
34	Gas Withdrawn from Storage for System Operations	52,662		52,662
35	Reduction in Line Pack	227,500		227,500
36				
37	TOTAL	280,162		280,162

Name of Respondent	This Report is	Date of Report	Year of Report
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AUXILIARY PEAKING FACILITIES

1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.

2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities.

3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.

Line No.	Location of Facility (a)	Type of Facility (b)	Maximum Daily Delivery Capacity of Facility Dth (c)	Cost of Facility (in dollars) (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery?	
1	Mckee City	LNG	118,250		X	
2						
3						
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Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

GAS ACCOUNT - NATURAL GAS

1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.
2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
3. Enter in column (c) the Dth as reported in the schedules indicated for the items of receipts and deliveries.
4. Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.
5. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose.
6. Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.
7. Indicate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volumes reported on line No. 3 relate
8. Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are storad by the reporting pipeline during the reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.
9. Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional information as necessary to the footnotes.

Line No.	Item (a)	Ref. Page No. of (FERC Form Nos. 2/2-A) (b)	Total Amount of Dth Year to Date (c)
01	NAME OF SYSTEM		
2	GAS RECEIVED		
3	Gas Purchases (Accounts 800-805)		41,000,439
4	Gas of Others Received for Gathering (Account 489.1)	303	
5	Gas of Others Received for Transmission (Account 489.2)	305	
6	Gas of Others Received for Distribution (Account 489.3)	313	32,632,055
7	Gas of Others Received for Contract Storage (Account 489.4)	307	
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 491)		
9	Exchanged Gas Received from Others (Account 806)	328	
10	Gas Received as Imbalances (Account 806)	328	
11	Receipts of Respondent's Gas Transported by Others (Account 858)	332	
12	Other Gas Withdrawn from Storage (Explain)	512	7,374,301
13	Gas Received from Shippers as Compressor Station Fuel		
14	Gas Received from Shippers as Lost and Unaccounted for		
15	Other Receipts (Specify) LNG Vapor Injection & Supplier Gas Loan		268,082
16	Total Receipts (Total of Lines 3 thru 15)		81,274,877
17	GAS DELIVERED		
18	Gas Sales (Accounts 480-484)	*	39,645,990
19	Deliveries of Gas Gathered for Others (Account 489.1)	303	
20	Deliveries of Gas Transported for Others (Account 489.2)	305	
21	Deliveries of Gas Distributed for Others (Account 489.3)	301	32,529,001
22	Deliveries of Contract Storage Gas (Account 489.4)	307	
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491)		
24	Exchange Gas Delivered to Others (Account 806)	328	
25	Gas Delivered as Imbalances (Account 806)	328	
26	Deliveries of Gas to Others for Transportation (Account 858)	332	
27	Other Gas Delivered to Storage (Explain)	512	8,333,337
28	Gas Used for Compressor Station Fuel	509	
29	Other Deliveries (Specify) Natural Gas Used by Company	331	86,432
30	Total Deliveries (Total of Lines 18 thru 29)		80,594,760
31	AS LOSSES AND GAS UNACCOUNTED FOR		
32	Gas Losses and Gas Unaccounted For		680,116
33	TOTAL		
34	Total Deliveries, Gas Losses & Unaccounted For (Total of Lines 30 and 32)		81,274,877

* Gas deliveries include estimates for unbilled consumption. As such, amounts may be differenct than actual and are adjusted in subsequent periods.

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[Next page is 522.1]

Name of Respondent	This Report is	Date of Report	Year of Report
South Jersey Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2013

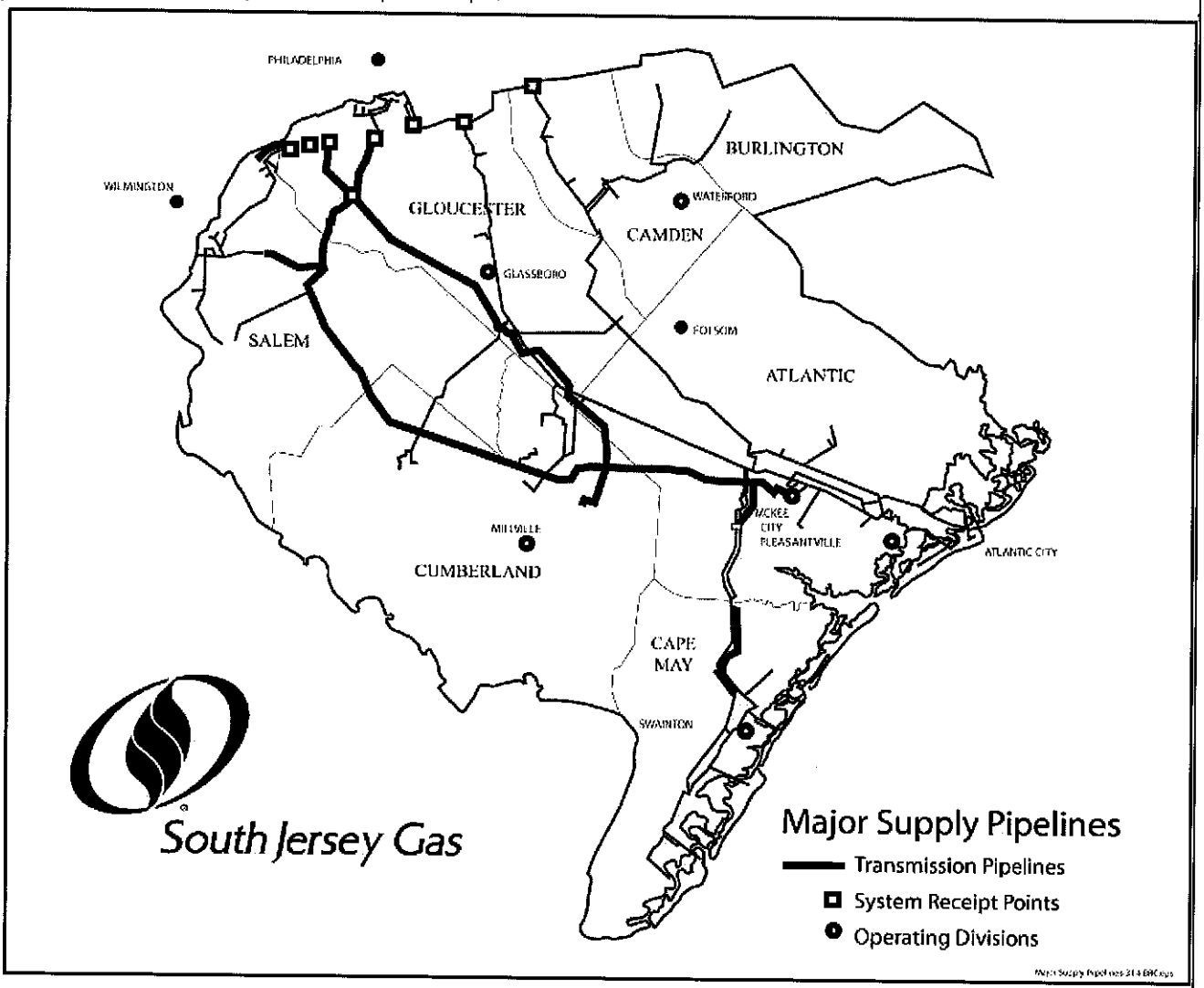
SYSTEM MAPS

1. Furnish five copies of a system map (one with each filed copy of this report) of the facilities operated by the respondent for the production, gathering, transportation, and sale of natural gas. New maps need not be furnished if no important change has occurred in the facilities operated by the respondent since the date of the maps furnished with a previous year's annual report. If, however, maps are not furnished for this reason, reference should be made in the space below to the year's annual report with which the maps were furnished.

2. Indicate the following information on the maps:
   - (a) Transmission lines.
   - (b) Incremental facilities.
   - (c) Location of gathering areas.
   - (d) Location of zones and rate areas.
   - (e) Location of storage fields.
   - (f) Location of natural gas fields.
   - (g) Location of compressor stations.
   - (h) Normal direction of gas flow (indicated by arrows).
   - (i) Size of pipe.
   - (j) Location of products extraction plants, stabilization plants, purification plants, recycling areas, etc.
   - (k) Principal communities receiving service through the respondent's pipeline.

3. In addition, show on each map: graphic scale of map; date of the facts the map purports to show; a legend giving all symbols and abbreviations used; designations of facilities leased to or from another company, giving name of such other company.

4. Maps not larger than 24 inches square are desired. If necessary, however, submit larger maps to show essential information. Fold the maps to a size not larger than this report. Bind the maps to the report.



Name of Respondent	This Report is	Date of Report	Year of Report
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SYSTEM LOAD STATISTICS

1. Report below the information specified.
2. Maximum daily production capacity means the maximum number of therms which can be produced, purified, etc.

Line No.	(a)	THERMS (b)
1	Maximum Send-out in Any one Day	$4,950,560
2	Date of Such Maximum:1/7/2014	
3	Maximum Send-out in any Consecutive 3-days	13,104,870
4	Date of Such Maximum: 1/21, 1/22, 1/23/2014	
5	Maximum Daily Production Capacity	693,860
6	Date of Such Maximum:1/7/2014	
7		
8		
9		
10		
11	Manufactured Gas	
12		
13	Maximum Daily Purchase Capacity	
14	Total Maximum Daily Production and Purchase Capacity	
15	Maximum Holder Capacity	
16	Monthly Send-out: January	85,484,200
17	February	82,472,720
18	March	82,506,820
19	April	44,743,140
20	May	34,672,160
21	June	27,992,010
22	July	35,533,200
23	August	30,578,360
24	September	27,369,830
25	October	34,833,110
26	November	63,075,150
27	December	84,327,130
28	Total	$633,587,830

Name of Respondent	This Report is	Date of Report	Year of Report
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DISTRIBUTION MAINS

Report below information called for with respect to distribution mains.

Line No.	Size (Inches) (a)	Kind of Pipe (b)	Feet in Use Beginning of Year (c)	Net Change Inc. or (Dec.) (d)	Feet in Use End of Year (e)
1	3" & Under	Steel	6,868,849	(369,108)	6,499,741
2	3-1/2"	Steel	13,653		13,653
3	4"	Steel	2,696,680	(283,354)	2,413,326
4	4-1/2"	Steel	610		610
5	5"	Steel	157		157
6	6"	Steel	1,601,058	(86,828)	1,514,230
7	8"	Steel	752,163	(10,974)	741,189
8	10"	Steel	112,783	(3,983)	108,800
9	12"	Steel	106,643		106,643
10	20"	Steel	17,060		17,060
11	3" & Under	Plastic	12,944,672	833,251	13,777,923
12	4"	Plastic	2,813,294	289,206	3,102,500
13	6"	Plastic	852,442	143,552	995,994
14	8"	Plastic	988,246	152,563	1,140,809
15	12"	Plastic	181		181
16	3" & Under	Cast Iron	52,619	(4,363)	48,256
17	4"	Cast Iron	547,043	(70,337)	476,706
18	6"	Cast Iron	284,310	(22,476)	261,834
19	8"	Cast Iron	103,463	(8,807)	94,656
20	10"	Cast Iron	28,855	(5,369)	23,486
21	12"	Cast Iron	65,956	(1,367)	64,589
22	16"	Cast Iron	4,602		4,602
23	20"	Cast Iron	5,796		5,796
24	24"	Cast Iron	522		522
25	4"	Ductile Iron	869		869
26	6"	Ductile Iron	322		322
27					
28					
29					
30					
31					
32					
33					
34					
35					
36		Total Feet	30,862,848	551,606	31,414,454
		Total Miles (to 0.1)	5,845.2	104.5	5,949.7

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SERVICES

1. Report below the information relating to complete services.
2. Extensions of stub services to connect to customers' premises are to be treated as additions to active services and deductions from inactive services for future use.

Line No.	ITEM	TOTAL
1	Total complete services first of year	364,942
2		
3	Installed during year	16,299
4		
5	Purchased during year	-
6		
7		
8		
9	Total	381,241
10	Retired during year	10,594
11	Installed during year	-
12	Extensions of incomplete services during year	-
13		
14	Total deductions during year	10,594
15	Total end of year	370,647

METERS

1. Report below the specified information.

Line No.	ITEM	TOTAL
21	Number at beginning of year	401,704
22	Acquired during year	1,237
23	Total	402,941
24	Retired during year	7,972
25	Number at end of year	394,969
26		
27	Meters in stock	14,089
28	Locked meters in customers' premises	-
29	Regular meters in customers' use	380,853
30	Meters in company's use	27
31	Total end of year (Line 25)	394,969

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FOOTNOTE REFERENCE

Page No. (a)	Line or Item No. (b)	Column No. (c)	Footnote No. (d)
Not Applicable			
See Notes to financials beginning on page 122.			

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FOOTNOTE REFERENCE

Footnote No. (a)	Footnote Text (b)
Not Applicable	